

DIVIDER

STATE OF NORTH DAKOTA
INFORMATION TECHNOLOGY DEPARTMENT
SFN 2053 (4-2002)

PU-401-00-204
Otter Tail Power Company
Imation Corporation Service Agreement
Approval
Filed 5/1/2000 Closed 6/22/2000

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STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

**Otter Tail Power Company
Imation Corporation Service Agreement
Approval**

Case No. PU-401-00-204

AFFIDAVIT OF SERVICE BY CERTIFIED MAIL

STATE OF NORTH DAKOTA
COUNTY OF BURLEIGH

Sharon Helbling deposes and says that:

she is over the age of 18 years and not a party to this action and, on the **21st day of June, 2000**, she deposited in the United States Mail, Bismarck, North Dakota, **one** envelope with certified postage, return receipt requested, fully prepaid, securely sealed and containing a photocopy of:

Order

The envelope was addressed as follows:

Todd Guerrero
Otter Tail Power Company
215 S Cascade St
Fergus Falls MN 56538-0496
Cert. No. 7099 3220 0002 8476 7800

Sharon Helbling further deposes and says that on the **21st day of June, 2000**, she deposited in the United States Mail, Bismarck, North Dakota, **one** envelope by regular mail, with postage fully prepaid, securely sealed, each containing a photocopy of the same.

David G Prazak
Otter Tail Power Company
215 S Cascade St
Fergus Falls MN 56538-0496

Each address shown is the respective addressee's last reasonably ascertainable post office address.

Subscribed and sworn to before me
this **21st day of June, 2000.**

SEAL

Sharon Hedding

Sandra L. Scott

Notary Public

SANDRA L. SCOTT
Notary Public, STATE OF NORTH DAKOTA
My Commission Expires JUNE 11, 2004

PU-401-00-204

Copies To:

State Library (8 copies)

Historical Society

Associated Press

MOTION

June 20, 2000

**Otter Tail Power Company
Imation Corporation Service Agreement
Approval**

Case No. PU-401-00-204

I move the Commission adopt the Order Approving Electric Service Agreement in the application of Otter Tail Power Company for approval of an agreement entered into with Imation Corporation for electric service to its manufacturing plant in Wahpeton, North Dakota, Case No. PU-401-00-204.

JRL/sdh

000204-2.doc

APPROVED:
DATE: 6-20-00
cam

5 **PU-401-00-204**
06/20/2000
Public Service Commission
Motion

Pages: 1

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**Otter Tail Power Company
Information Corporation Service Agreement
Approval**

Case No. PU-401-00-204

ORDER APPROVING SERVICE AGREEMENT

June 20, 2000

On May 1, 2000, Otter Tail Power Company (Otter Tail) filed an electric service agreement that it inadvertently neglected to file when the agreement was entered into last August. The agreement was negotiated under Otter Tail's Real Time Pricing (RTP) tariff rider with Information Corporation (Information) and is subject to Commission approval under the Commission's order approving the RTP rider, Case No. PU-401-97-22.

Information is an information and imaging business that produces computer diskettes and other data storage products. Information's Wahpeton plant is Otter Tail's fourth largest customer with a peak load of roughly 6 MW and annual energy usage of about 43 million kWh. Information's plant runs 24 hours per day, seven days per week, with only a few days of shutdown each year.

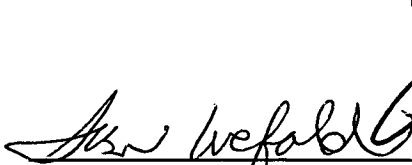
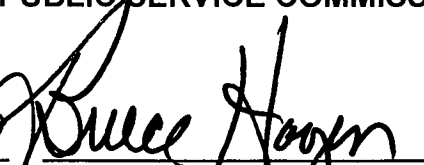

Otter Tail's RTP rider requires customers to purchase a fixed amount of demand and energy, known as the Customer Baseline Load (CBL), at the standard tariff rate and purchase any additional energy usage (or be credited for any lesser energy usage) at hourly spot prices. The RTP rider requires that a customer agree to a CBL in writing before receiving service under the rider. Information agreed to a CBL that was developed using hourly load data over the previous 24 months from June 1997 to July 1999. The agreed upon CBL expires in July 2000 and sets Information's billing demand between 5,500 and 6,305 kW and its CBL energy usage at 45,362,603 kWh on an annual basis.

Section 2.3 of the agreement allows up to four one-day plant shutdowns during the 12-month CBL period for maintenance or other purposes. Energy used during the shutdown periods will be charged at the lowest Large General Service (LGS) kWh block rate for secondary service, provided that hourly demand during those days is no more than 50% of the CBL monthly demand.

Order

The Commission Orders that Otter Tail's electric service agreement with Information Corporation filed May 1, 2000 is APPROVED effective August 1, 1999.

PUBLIC SERVICE COMMISSION

 _____ Susan E. Wefald Commissioner	 _____ Bruce Hagen President	 _____ Leo M. Reinbold Commissioner
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INFORMAL AGENDA

May 25, 2000

- PU-1716-00-30 Qwest Communications Corporation
Local Exchange PC&N
Application
- PU-2245-00-94 Arrival Communications, Inc.
Local Exchange
Public Convenience and Necessity
- PU-2249-00-116 Maxcess, Inc.
Local Exchange/Interexchange
Public Convenience and Necessity
- PU-2212-00-120 Universal Access, Inc.
Local Exchange/Interexchange
Public Convenience and Necessity
- PU-1656-00-144 Touch America, Inc.
Local Exchange/Interexchange
Public Convenience and Necessity
- PU-401-00-204 Otter Tail Power Company
Imation Corporation Service Agreement
Approval
- PU-400-00-217 Northern States Power Company
Customer Energy Buyback Service
Tariff
- PU-401-00-228 Otter Tail Power Company
Released Energy Tariff
Approval

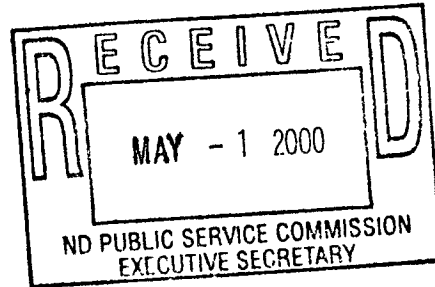
215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)

VIA OVERNIGHT MAIL

April 28, 2000



Mr. Jon H. Mielke
Executive Secretary
North Dakota Public Service Commission
State Capitol – 600 E. Boulevard
Bismarck, ND 58505-0480



**Re: Otter Tail Power Company
In the Matter of an Application for Approval of an Electric Service
Agreement
Case No. To Be Assigned**

Pursuant to § 49-04-07 of the North Dakota Century Code and § 69-02-02-04 of the Commission's Rules of Practice and Procedure, enclosed for filing with Commission please find an original along with seven copies of:

1. Application of Otter Tail Power Company;
2. Electric Service Agreement between Otter Tail and Imation, attached as Exhibit No. 1;
3. Verification of David Prazak, attached as Exhibit No. 2.

Should you have any questions with respect to this filing, please contact me at (218) 739-8350 or Mr. David Prazak, Otter Tail's Senior Pricing Analyst, at (218) 739-8595.

Very truly yours,

A handwritten signature in black ink, appearing to read "Todd J. Guerrero".

Todd J. Guerrero
Associate General Counsel
TJG:dm

Enclosures

c: Mr. Jerry Lien, North Dakota Public Service Commission

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Pages: 1

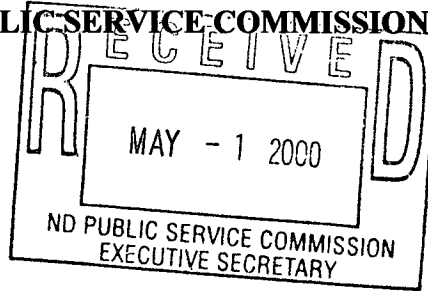
05/01/2000

Otter Tail Power Company

Cover letter re application for approval of
Imation Corp. Service Agreement

CC: Comm Legal PUD (3)

**STATE OF NORTH DAKOTA
FOR THE PUBLIC SERVICE COMMISSION**



Case No.

**In the Matter of Otter Tail Power
Company's Application for Approval
of an Electric Service Agreement**

**APPLICATION OF OTTER TAIL POWER COMPANY
FOR APPROVAL OF AN ELECTRIC SERVICE AGREEMENT**

I. INTRODUCTION.

Otter Tail Power Company hereby makes application for approval of an Electric Service Agreement between Otter Tail and the Imation Corporation according to the Commission's Order approving Otter Tail's Real-Time Pricing Rider, dated December 3, 1997, Case No. PU-401-97-22, and § 69-02-02-04 of the Commission's Rules of Practice and Procedure.

II. BACKGROUND.

On January 15, 1997, Otter Tail filed an application with the Commission seeking approval of a Real-Time Pricing Rider (RTP Rider). Under Otter Tail's RTP Rider, eligible customers (i.e., General Service and Large General Service customers) have the opportunity to adjust their energy consumption based upon a more accurate signal -- the "real-time" price of energy. Under the RTP Rider, customers are obligated to purchase a fixed amount of demand (capacity) and energy, known as the Customer Baseline Load (CBL), at a tariffed rate and for a specific duration. Any deviations in the actual use of energy above or below the CBL is priced at Otter Tail's hourly energy price (the spot price), which depending on constraints on the system, can be above or below tariffed rates. Under real-time pricing customers are able to adjust their energy use when it is most valuable (efficient) for them to do so.

Under the RTP Rider, Otter Tail and the customer are able to develop a CBL to match the customer's needs. The CBL contains both an energy and demand component. Both the energy (measured in kilowatt-hours) and demand (measured in kilowatts) is typically developed by using hourly load data from a representative twelve-month historical period (i.e., 8,760 hours per year). Both the energy and demand are then multiplied by the corresponding charges according to the rate schedule under which the customer was being billed immediately prior to taking service under the RTP Rider. The customer then pays this amount, plus taxes and an administrative charge as a fixed payment to Otter Tail.

At its April 15, 1997 informal hearing, the Commission asked that Otter Tail revise its RTP Rider to include transmission-related charges, which Otter Tail did in a subsequent filing dated August 27, 1997. The Commission also directed Otter Tail, among other things, to file for review and approval by the Commission electric service agreements that incorporate the RTP Rider.

III. IMATION CONTRACT.

In August of last year, Otter Tail and Imation entered into an Electric Service Agreement (Agreement) that incorporates the RTP Rider.

Imation is an information and imaging business that produces a significant percentage of the world's computer diskettes along with other data storage products. The Wahpeton plant has undergone aggressive cost reduction and optimization measures to compete with foreign diskette producers in a maturing market and to compete with Imation's other plants in Oklahoma, Arizona, and California.

Imation's Wahpeton plant is Otter Tail's fourth largest North Dakota customer. It consumes approximately 43 million kwh annually, with a peak load of roughly 6 MW.

Production is continuous, 24-hours per day, seven days per week, with only a few days of shut-down each year for maintenance or holidays.

The parties have agreed to a CBL, attached as Exhibit C to the Agreement, that sets the billing demand between 5500-6305 kW and an energy component of 45,362,603 kWhs on an annual basis. The CBL was developed using Imation's 24-month usage from June 1997 to July 1999.

IV. SCHEDULED SHUT-DOWN.

Historically, Imation stops production for a short period (usually a day or two) each year for repairs and maintenance. Otter Tail also uses these shut-downs to perform repair and maintenance on the transformers, regulators, and other facilities that serve the plant.

The main factors Imation considers when it schedules plant shut-downs are its production needs and the number and significance of needed repairs. Imation also tries to schedule shut-downs as near a holiday as possible. It is impossible, however, to predict with absolute certainty when each shut-down will occur.

In developing the CBL, it was necessary to account for plant shut-downs during the CBL period and after the CBL is established. Section 2.3 of the Electric Service Agreement allows Imation up to four (4) one-day plant shutdowns during the 12-month CBL period for maintenance or other purposes. This allows both parties flexibility in scheduling shut-downs and protects ratepayers from paying Imation potential credit-windfall if real-time energy prices become abnormally high during Imation's shut-down. The parties have agreed to use the lowest energy charge block in Otter Tail's Large General Service Secondary Rate (Rate Designation C-02N - the rate used to develop the CBL and the rate that would ordinarily apply to Imation)

during the scheduled maintenance days as long as the hourly demand is no more than 50% of the CBL monthly demand.¹

V. CONTRACT IS LATE-FILED.

As noted, the Electric Service Agreement was actually entered into as of August of last year. The Commission's December 3, 1997 Order, requires that Otter Tail file and receive approval of any Agreement entered into under the RTP Rider. Earlier this month, however, Otter Tail discovered that the contract had not been filed with the Commission in due course. We have no explanation for this lapse other than it was an inadvertent oversight for which we are extremely regretful. Otter Tail has a regulatory compliance plan in place and its principal purpose is to prevent this types of mistakes. Having uncovered the mistake, however, Otter Tail wanted to bring the matter to the Commission at its earliest opportunity.

While Otter Tail acknowledges full responsibility for its failure to file the contract on a more timely basis, it is important to note that Imation has suffered no harm. Had the contract not been executed, Imation would have taken service under Otter Tail's Large General Service tariff and as a result would have actually paid more for service than it has with the RTP Rider in place. Accordingly, Otter Tail respectfully requests that the Agreement be approved as of its proposed effective date, August 1st, 1999.

VI. GENERAL FILING INFORMATION PURSUANT TO § 69-02-02-04.

Pursuant to § 69-02-02-04 of the Commission's Rules of Practice and Procedure, Otter Tail offers the following:

A. Name, Address, and Telephone Number of Utility.

Otter Tail Power Company

¹ The reason the lowest energy block is used during shut-downs is that Imation would normally reach this block even if it was not taking service under the RTP rider – i.e., it is no different than taking service solely under the LGS rate.

215 South Cascade Street
P. O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8200

B. Name, Address, and Telephone Number of Utility Attorney.

Todd J. Guerrero
Associate General Counsel
Otter Tail Power Company
215 South Cascade Street
P. O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8350

C. Date of Filing and Date Proposed Agreement Will Take Effect.

This Agreement is being filed on May 1, 2000. Otter Tail requests approval of the Agreement as of its proposed Effective Date, August 1, 1999.

D. Authority Controlling the Filing.

The Agreement is being filed the under the Commission's Order approving Otter Tail's Real-Time Pricing Rider, dated December 3, 1997, Case No. PU-401-97-22 and § 69-02-02-04 of the Commission's Rules of Practice and Procedure. These provisions do not establish an explicit time deadline for Commission action. Otter Tail requests an expedited and informal proceeding to the extent allowed.

E. Title of Utility Employee Responsible for Filing.

David G. Prazak
Sr. Pricing Analyst
Otter Tail Power Company
215 South Cascade Street
P. O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8595

F. Other Requirements of § 69-02-02-04.

1. Verification.

Enclosed with this Application is the Verification of David G. Prazak, attached as Exhibit No. 2.

2. Articles of Incorporation.

A certified copy of Otter Tail's Articles of Incorporation are on file with the Commission, as is an original certificate of good standing.

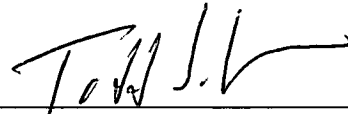
VII. CONCLUSION.

For the foregoing reasons, Otter Tail respectfully requests that the Commission approve the Electric Service Agreement between Otter Tail Power Company and Imation.

Date: April 28, 2000

Respectfully submitted,

OTTER TAIL POWER COMPANY



Todd J. Guerrero
Associate General Counsel
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8350

Exhibit No. 1

**AGREEMENT FOR ELECTRIC SERVICE
BETWEEN
OTTER TAIL POWER COMPANY AND
IMATION CORPORATION**

This Agreement is entered into by and between Otter Tail Power Company, a corporation organized and existing under the laws of the State of Minnesota ("Otter Tail"), with its principal place of business located at 215 South Cascade Street, P.O. Box 496, Fergus Falls, Minnesota 56538-0496 and Imation Corporation ("Imation"), a corporation organized and existing under the laws of the State of Delaware, with its principal place of business located at Oakdale, Minnesota. The Effective Date of this Agreement is August 1, 1999 (the "Effective Date").

BACKGROUND

A. Imation is the owner and operator of a manufacturing plant located at 2100 15th Street North, Wahpeton, North Dakota (hereinafter referred to as the "Facility.")

B. Otter Tail is an investor-owned electric utility that owns and operates distribution and transmission facilities in portions of Minnesota, North Dakota, and South Dakota and provides retail electric service to customers in those areas. Otter Tail is currently providing retail electric service to the Facility under North Dakota law.

C. Imation wishes to contract with Otter Tail for the provision of firm energy, transmission, distribution, and ancillary and related services, for its Facility.

D. Otter Tail wishes to provide firm energy, transmission, distribution, and ancillary and related services to Imation's Facility in accordance with the terms and conditions of this Agreement.

For the reasons recited above, and in consideration of the mutual covenants and agreements hereinafter stated, the parties to this Agreement mutually agree as follows:

Section 1.0. Agreement to Buy and Sell. Otter Tail shall sell and deliver to Imation firm electrical energy, transmission, distribution, and ancillary and related services required up to point of delivery for its Facility for the period set forth in Section 4.0. Except for power and energy which is self-generated by Imation, the parties agree that Imation shall be obligated to purchase its full requirements of firm energy, transmission, distribution, and ancillary and related service requirements from Otter Tail, whether bundled together or sold separately, while this Agreement is in effect. This Agreement is not meant to supercede or override the laws of North Dakota governing the provision of electric service at retail by public utilities.

Section 2.0 Rate.

2.1 Rate Designation. Otter Tail shall sell and deliver and Imation shall take and pay for all firm energy, transmission, distribution, and ancillary and related services required by Imation for its own use at its Facility according to Otter Tail's Real Time Pricing Rider, Rate Designation C-03N, effective December 3, 1997, to Otter Tail's Large General Service tariff ("LGS"), Rate Designation C-02N, effective January 23, 1996, attached hereto as Exhibits A and B respectively, and incorporated herein by reference, as currently approved or as may be modified from time to time by the North Dakota Public Service Commission, or other regulatory authority having jurisdiction. Any time after completion of the first year of this Agreement, Imation shall have the right to terminate taking service under the Real Time Pricing Rider and take service under any of Otter Tail's applicable tariffs.

2.2 Real Time Pricing Customer Baseline Load (CBL). Otter Tail and Imation mutually agree to a CBL in the form of hourly energy levels and the corresponding twelve (12) monthly billing demands attached hereto as Exhibit C and incorporated herein by reference. The CBL is subject to annual "re-calendar"ing" so that daily usage during the term of this Agreement will be matched with an identical day during the CBL 12-month period. The CBL shall serve as the basis for administering the provisions of the Real Time Pricing Rider. Should the CBL be modified as provided in the Real Time Pricing Rider, the modified CBL shall replace the CBL currently provided in Exhibit C.

2.3 Scheduled Facility Shut-downs. Imation may schedule up to four (4) one-day Facility shut-downs any time during the 12-month CBL period for maintenance or other purposes. Imation shall notify Otter Tail at least thirty (30) days in advance of the proposed shut-down. During scheduled shut-downs when the hourly demand is no more than 50% of the CBL monthly billing demand, all energy consumed during such time will be billed at the lowest energy charge set forth in the LGS (including the Cost of Energy Adjustment), and the corresponding hours of the CBL will be excluded for purposes of calculating the Real Time Pricing Rider billing amount.

Section 3.0 Character of Service. Otter Tail agrees to supply electricity to the Point of Delivery at nominal voltages of 480 volts in the form of three-phase current and at a nominal frequency of 60-Hertz alternating current. Otter Tail agrees to supply the Facility with firm electric power, including providing the necessary equipment and facilities, said firm power to be reflected as part of the Customer Baseline Load described in Section 2.2.

Section 4.0 Term and Effect of Termination.

4.1 Term and Extension of Term. This Agreement shall begin on the Effective Date written above and will extend for a period of one (1) year, and thereafter shall remain in effect from year to year until terminated in accordance with Section 4.2.

4.2 Termination. This Agreement may only be terminated by either party by giving the other party no less than 12 months written notice of its intent to terminate. Where Imation provides written notice of its intent to terminate, the CBL that is then in effect shall remain in effect throughout the twelve-month termination period.

4.3 Cessation of Facility Operations. Where Imation wholly or substantially ceases business operations at the Facility, Otter Tail shall have the right to determine the billing demand, including establishing a standard minimum, according to the terms of the LGS, and for collecting such billing demand amount from Imation over the twelve (12) months following the cessation of business operations.

Section 5.0 Point of Delivery. The electric service provided for under this Agreement shall be delivered by Otter Tail and received by Imation at the Point of Delivery. The Point of Delivery is the point where Imation's equipment is interconnected with Otter Tail's equipment. All electrical equipment furnished by Otter Tail shall be suitable for the purposes set forth in this Agreement, and shall be installed and maintained by Otter Tail in conformity with the requirements of the National Electric Safety Code, the properly constituted local authorities, and Otter Tail's rules and regulations as filed with the North Dakota Public Service Commission.

Section 6.0 Metering. Otter Tail will, at its expense, install and maintain metering equipment at the Facilities as follows:

6.1 Supply of Meters. Otter Tail shall supply and install all necessary meters to measure the electricity furnished by Otter Tail to Imation at the Point of Delivery.

6.2 Repair of Meters. Otter Tail shall be responsible for all the repair, replacement, and preventative maintenance of meters it installs or has installed. Imation shall be responsible for all repair, replacement, and preventative maintenance of any sub-meters it installs.

6.3 Testing of Meters. Otter Tail, at its expense, shall be responsible for the testing and calibration of all meters. Imation shall provide access to Otter Tail personnel during reasonable hours as necessary and required to accomplish the inspection, testing, calibration,

and operation of customer's metering equipment. If requested by Imation, Otter Tail shall provide copies of applicable test, calibration records, and calculations. Otter Tail shall provide a minimum of one week notice to Imation of its planned tests of meters and shall permit a representative of Imation to be present at all times the meters are being tested. In addition, Otter Tail will test any or all of such meters as may reasonably be requested by Imation. Reasonable costs for such requested test shall be paid by Imation unless any of the meters are found to be inaccurate in excess of 0.5% in which case Otter Tail shall pay for such tests.

6.4 Inaccurate Meters. Whenever any meter is found upon test to be inaccurate in excess of 0.5% fast, Otter Tail shall refund Imation the overcharge. Whenever any meter is found upon test to be in excess of 0.5% slow, Otter Tail may charge Imation for the electricity consumed but not included in the bills previously rendered. The refund or charge for both fast or slow meters shall be based on corrected meter readings for a period equal to one-half the time elapsed since the last previous test but not to exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge shall be computed to that date, but in no event for a period longer than One Hundred Eighty (180) days.

Section 7.0 No Resale. Imation agrees not to resell any electrical demand or energy, at either retail or wholesale, supplied under this Agreement.

Section 8.0 Imation's Lines, Machinery, and Apparatus. Imation shall, at its own risk and expense, furnish, install, and keep in good and safe condition all electric lines, machinery and apparatus which may be required for receiving electric firm energy from Otter Tail at the Point of Delivery as described in Section Five, and for distributing and utilizing such firm energy.

Section 9.0 Interruption of Power Supply. Otter Tail may temporarily interrupt or reduce deliveries of firm energy if Otter Tail determines that such interruption or reduction is necessary or desirable in case of system emergencies, or in order to install equipment in, make replacements within, make investigations and inspections of, or perform other maintenance work on Imation's Facility. Otter Tail shall use its best efforts to coordinate with Imation any planned suspensions of delivery and to minimize the length of the suspension.

Section 10.0 Force Majeure and Forced Outage.

10.1 Obligation and Liability. In the event, (i) Otter Tail shall be wholly or partially prevented from delivering the electric firm energy contracted for herein, or (ii) the service of such firm energy shall be interrupted, or (iii) Imation shall be prevented from receiving, using, and applying the same – any of which are caused by reason of or through strikes, stoppage of labor, riots, fire, flood, invasion, insurrection, accident, the order of any court judge, or civil authority, changes in federal, state, or other governmental laws, agency orders, decrees, restraints or regulations, act of God, or any cause reasonably beyond its control and not attributable to its neglect, then and in such event Otter Tail shall not be obligated to deliver such firm energy, transmission, distribution, and ancillary and related services under and pursuant to this Agreement during such period, and shall not be liable for any damage or loss resulting from such interruption or suspension, and Imation shall not be obligated or liable to pay for such firm energy, transmission, distribution, and ancillary and related services not delivered, furnished, or supplied during such period.

10.2 Promptness Required. In any and all such events the party suffering such interruption or suspension shall be prompt and diligent in removing the cause of such interruption or suspension.

Section 11.0 Indemnification and Hold Harmless.

11.1 Imation to Indemnify Otter Tail. Imation shall indemnify, defend, and save harmless Otter Tail from any liability, loss, or expense arising from or growing out of injury to persons, including death, or property damages incurred by persons other than the parties, which may occur on the electric system of Imation or on its side of the Point of Delivery unless such loss is solely due to the negligence of Otter Tail.

11.2 Otter Tail to Indemnify Imation. Otter Tail shall indemnify, defend, and save harmless Imation from any liability, loss, or expense arising from or growing out of injury to persons, including death, or property damages for persons other than the parties, which may occur on the electric system of Otter Tail and on its side of the Point of Delivery unless such loss is solely due to the negligence of Imation.

11.3 Damages in Proportion of Negligence. If such loss or injury is not due to the negligence of either party or is due to the negligence of both parties, any damages recovered therefore shall be borne by the parties in proportion to its negligence. If either party is required to satisfy any claim or judgment recovered for such damages, such party shall have the right of contribution against the other party.

11.4 Each Party Responsible for Actions. It is the intent of this Section 11.0 that each party be responsible for its own acts and omissions.

Section 12.0 Assignment. Neither Otter Tail nor Imation shall voluntarily assign its rights nor delegate its duties under this Agreement, or any part of such rights or duties, without the written consent of the other party. Such consent shall not unreasonably be withheld. However, either party may assign this Agreement and the rights and privileges herein granted to any of the following, without the other's consent, provided that such assignee assumes in full the obligations of the assigning party under this Agreement: (a) any cooperative, corporation, partnership, or other entity that controls, is controlled by or is under common control with the assigning party; (b) any corporation or other entity resulting from the merger, consolidation, or reorganization of the assigning party; (c) any corporation, partnership, or other entity or person which acquires all or substantially all of the assets of the assigning party. This Agreement shall inure to and bind the parties' successors and assigns.

Section 13.0 Notice. All notices, invoices or accounting statements required or permitted under this Agreement shall be given in writing and sent to the other party at the addresses set forth below:

If to Otter Tail:

c/o Division Manager
2111 15th Street North
Wahpeton, ND 58075
Fax: 701-642-6686

If to Imation:

c/o Plant Manager
2100 15th Street North
Wahpeton, ND 58075
Fax: 701-642-8206

Any notice so given shall be deemed to have been served in the case of personal delivery, on the day of delivery; in the case of service by certified U.S. mail, three (3) days from the day it was posted with sufficient postage attached and with the proper address (or on the date of actual receipt, if a return receipt shows actual receipt earlier); and in the case of a telex or facsimile transmission, on the date of transmission of the notice (if proof of successful transmission is retained by the transmitting party). Any notice given in any other manner shall be effective only when actually received. Either party may change the above address by written notice to the other party in accordance with this Section 13.0.

Section 14.0 Easement and Access. Imation shall grant to Otter Tail easements of rights-of-way for the construction, extension, maintenance, and repair or removal of electric lines, either overhead or underground, which are or may become necessary to provide the electric service

described herein, including the necessary fixtures and apparatus in connection therewith. Further right-of-way, when necessary, shall be granted to Otter Tail to place, position, and locate the butts of its main poles, pole structures, or underground wires over, across, or under Imation's real property in such manner and location as the parties may mutually agree. Otter Tail shall be given the right-of-way, ingress, and egress at all reasonable times for the purpose of the right-of-way granted and shall have the right to cut down and trim all trees as reasonably necessary to keep the wires of its electric lines clear, so as to be maintained in accordance with Otter Tail's standards of construction and maintenance. The location of easement of rights-of-way shall be such so as not to interfere with the operation of the Facility.

Section 15.0 Ownership of Otter Tail Lines and Equipment. The title and ownership of electric lines, related equipment, and metering equipment owned and installed by Otter Tail on Imation's property shall be and remain the personal property of Otter Tail and shall not become a part of the real estate of Imation.

Section 16.0 Removal of Otter Tail's Equipment. Otter Tail shall have the right, exercisable within a reasonable time after the expiration or termination of this Agreement, to remove its electric lines, related equipment, metering equipment, and other appliances and fixtures from the Facility.

Section 17.0 Equipment Installed by Imation. All electrical equipment on the premises of Imation or connecting Imation's Facility with Otter Tail's equipment which is furnished by Imation, shall be suitable for the purposes set forth in this Agreement, and shall be installed and maintained by Imation at all times in conformity with the requirements of the National Electric Safety Code, the properly constituted local authorities, and Otter Tail's rules and regulations as filed with the North Dakota Public Service Commission.

Section 18.0 Billing and Payment. Meter reading, billing and payment will be made in accordance with the provisions of Otter Tail's tariffs on file with the North Dakota Public Service Commission, or in accordance with any applicable or superceding tariff.

Section 19.0 Dispute Resolution. Otter Tail and Imation shall each use its best efforts to resolve any dispute between them promptly and amicably without resort to any legal process if feasible within thirty (30) days of receipt of a written notice by one party to the other party of the

existence of such dispute.

Section 20.0 Miscellaneous.

20.1 Entire Agreement and Modification. All previous communications between the parties hereto, either verbal or written, with reference to the subject matter of this Agreement are hereby abrogated. No amendment, modification or waiver of, or consent with respect to any provision of this Agreement shall be effective unless the same shall be in writing and signed by both parties and then any such amendment, modification, waiver or consent shall be effective only in the specific instance and for the specific purpose for which given.

20.2 Savings Clause. If any provision of this Agreement shall be found invalid or unenforceable, in whole or in part, by a court of competent jurisdiction, then such provision shall be deemed to be modified or restricted to the extent and in a manner necessary to render the same valid and enforceable, or if that is not possible, such provision shall be stricken and deleted from this Agreement, as the case may require, and this Agreement shall then be construed and enforced to the maximum extent permitted by law and with the purpose to achieve the fundamental intent of the parties.

20.3 Waiver. Any waiver at any time by either party of its rights with respect to a default under this Agreement, or with respect to any other matters arising in connection with this Agreement, shall be in writing and shall not be deemed a waiver with respect to any subsequent default or other matter.

20.4 Choice of Laws. This Agreement shall be construed and interpreted in accordance with the laws of the State of Minnesota.

20.5 Subject to Regulation. This Agreement, along with the attached Exhibits which are made a part of this Agreement, shall be filed with and is subject to the approval of the North Dakota Public Service Commission, and to all applicable rules, regulations, and orders of the same.

WITNESS WHEREOF, the parties hereto have caused this Agreement to become effective as of the date set forth in the first paragraph.

IMATION CORPORATION

By: RC Greck

Its: DS+M Finance + Genl

OTTER TAIL POWER COMPANY

By: Ray Gellman

Its: COO - Evey Dillies

Exhibit A – Real Time Pricing Rider

REAL TIME PRICING RIDER

Rates Zones 1 & 9

Transmission Service	44-660
Primary Service	44-662
Secondary Service	44-664

AVAILABILITY: This rider is available on a voluntary basis.

APPLICABILITY: This rider will be provided to any customer served under Rate Designations C-02N, C-04N, and G-01N who has maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load ("CBL") development.

TYPE OF SERVICE: Three phase, 60 hertz at any available standard voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The customer shall take service under this rider by either signing new electric service agreements with Otter Tail Power or by entering into amendments of existing electric service agreements. A customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental generation costs, transmission costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin .

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing ("RTP") Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The customer's CBL must be agreed to in writing by the customer as a precondition of receiving service under this rider.

CUSTOMER BASELINE LOAD: The customer's CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the customer was being billed immediately prior to taking service under the RTP rider to both the customer's CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. Otter Tail Power will immediately adjust a customer's Standard Bill to reflect any changes which are approved by the North Dakota Public Service Commission to the applicable rate schedule.

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

$$\text{RTP Bill}_{M_0} = \text{Adm. Charge} + \text{Std Bill}_{M_0} + \text{Consumption Changes from CBL}_{Hr} + \text{Excess Reactive Demand}$$

Where:

RTP Bill_{M₀} = Customer's monthly bill for service under this Rider
Adm. Chg. = See Administrative Charge section below
Std. Bill_{M₀} = See Standard Bill section above
Consumption Changes From CBL = $\sum \{ \text{Price}_{Hr} \times \{ \text{Load}_{Hr} - \text{CBL}_{Hr} \} \}$
Excess Reactive Demand = See Excess Reactive Demand section below
 \sum = Sum over all hours of the monthly billing period
Price_{Hr} = Hourly RTP price as defined under Pricing Methodology
Load_{Hr} = Customer's actual load for each hour of the billing period
CBL_{Hr} = Customer's CBL energy usage for each hour of the billing period

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$180 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing.

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the customer's actual energy usage and its CBL energy usage.

EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

1. Development of the customer's CBL.

For a customer who elects to take service under this RTP rider, Otter Tail Power and the customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the customer begins receiving service under the RTP rider.

In situations where hourly data are not available for a particular customer, a CBL will be made by using available aggregate metered usage data and load shapes from customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by Otter Tail.

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL.

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for:

1. The installation of permanent energy efficiency measures as a result of participation in Otter Tail's Conservation Improvement Project or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.
2. The permanent removal of customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, Otter Tail will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.

CBL ADJUSTMENTS: (Continued)

3. The permanent addition of customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in customer usage and/or demand that are not directly related to the introduction of RTP.
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the customer or Otter Tail. In these cases, Otter Tail will make adjustments to the CBL as warranted by the circumstance.

CBL RECONTRACTING: RTP customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive.

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: Otter Tail Power shall make available to customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, Otter Tail will make prices for Saturday through Monday available to customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because high-outage-risk circumstances prevent Otter Tail from projecting prices more than one day in advance, Otter Tail reserves the right to revise and make available to customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

Otter Tail is not responsible for a customer's failure to receive or obtain and act upon the hourly RTP prices. If a customer does not receive or obtain the prices made available by Otter Tail, it is the customer's responsibility to notify Otter Tail by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. Otter Tail will be responsible for notifying the customer if prices are revised.

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the customer receiving service under this RTP rider, service shall be terminated unless Otter Tail and the customer make other mutually agreeable arrangements.
2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by Otter Tail.
3. If the customer's actual load exceeds the CBL by an amount that requires Otter Tail to install additional facilities to serve the customer, the customer will be responsible for any and all costs incurred by Otter Tail to install the facilities.

REGULATIONS: General Rules and Regulations govern use under this schedule.

Exhibit B – Large General Service

LARGE GENERAL SERVICE

Rate Zones 1 & 9

Transmission Service	44-632
Primary Service	44-602
Secondary Service	44-603

APPLICATION OF SCHEDULE: This schedule is applicable upon request for single and three- phase electric service supplied through one meter. This rate is not applicable for energy for resale, nor for municipal streetlighting. Emergency, supplementary or standby service will be supplied only in accordance with the terms applying to such service.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE:

Demand:	<u>Transmission Service</u>	<u>Primary Service</u>	<u>Secondary Service</u>
First 100 kw of billing demand	\$7.55/kw	\$8.40/kw	\$8.70/kw
Excess kw of billing demand	\$5.90/kw	\$6.80/kw	\$7.10/kw

PLUS:

Energy:

All over 360 kwh per kw of billing demand	-- 3.066¢ per kwh
Next 700,000 kwh	-- 3.953¢ per kwh
Excess kwh	-- 3.112¢ per kwh

MONTHLY MINIMUM CHARGE: The demand charge, computed in accordance with the terms of this rate.

LARGE GENERAL SERVICE (Continued)

DETERMINATION OF BILLING DEMAND: Otter Tail Power, at its option, will calculate the billing demand as: 1) the maximum kw as measured by a suitable demand meter for any period of 15 consecutive minutes during the months for which the bill is rendered adjusted for excess reactive demand; or 2) the standard minimum; or 3) the special billing demand as defined below.

(Standard Minimum) the greater of 80 kw or

25% of the first	500 kw plus
50% of the next	500 kw plus
75% of the excess	kw of billing demand in excess of 1000 kw, established during the preceding 11 months.

SPECIAL BILLING DEMAND: Upon customer request, Otter Tail Power may calculate the demand used for billing as the average of the previous twelve billing demands. The use of, or occurrences of, a special billing demand shall not exceed six billing months during any twelve month billing period. Otter Tail Power may agree to the use of the special billing demand upon conditions where customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase Otter Tail Power's peak load. During the period under which the customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, Otter Tail Power reserves the right to curtail the customer's additional demand (i.e., any demand over the special billing demand level) back to the customer's special billing demand in order to maintain the integrity of Otter Tail Power's generation and transmission systems.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kw for each whole 10 kvar of reactive demand in excess of 50% of the measured demand in kw.

METERING: If it is impractical or impossible to measure the demand and the energy used with one meter or metering equipment, Otter Tail may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity but all demands and consumptions shall be added together to determine the totals on which billing will be made.

EMERGENCY, SUPPLEMENTARY OR STANDBY SERVICE: Emergency, supplementary or standby service will be provided only subject to individual negotiation, in each instance.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

TAX REFORM ACT CREDIT ADJUSTMENT: A tax credit adjustment of 4.27% shall be subtracted from all billings.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of three years, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

Exhibit C – Customer Baseline Load

CBL Load Report

Customer Baseline Load

For:

Imation

Wahpeton, North Dakota

Re-Subscription Month

July 2000

Service Date	Assigned Date	1:00 AM	2:00 AM	3:00 AM	4:00 AM	5:00 AM	6:00 AM	7:00 AM	8:00 AM	9:00 AM	10:00 AM	11:00 AM	12:00 PM	1:00 PM	2:00 PM	3:00 PM	4:00 PM	5:00 PM	6:00 PM	7:00 PM	8:00 PM	8:00 PM	8:00 PM	10:00 PM	11:00 PM	12:00 AM		
08/01/99 Sun	N/A	5376	5391	5415	5409	5416	5410	5413	5348	5417	5432	5408	5420	5400	5405	5436	5445	5357	5390	5348	5341	5405	5418	5404	5420	Metered Demand	5691	
08/02/99 Mo	N/A	5452	5445	5455	5423	5430	5291	5246	5241	5369	5452	5457	5523	5527	5513	5452	5518	5507	5405	5476	5534	5531	5520	5544	5526	Ratchet Demand:	3'	
08/03/99 Tue	N/A	5468	5430	5502	5527	5527	5490	5482	5443	5479	5522	5595	5663	5600	5652	5641	5592	5610	5591	5604	5566	5564	5561	5617	5582	KVAR Demand:	2L	
08/04/99 We	N/A	5592	5589	5643	5666	5627	5615	5558	5516	5560	5536	5556	5541	5567	5604	5625	5576	5554	5606	5589	5463	5523	5639	5691	5622	Billing Demand:	5732	
08/05/99 Thu	N/A	5644	5589	5520	5502	5523	5479	5489	5511	5608	5638	5621	5622	5551	5558	5488	5410	5430	5473	5555	5544	5588	5573	5534	5516			
08/06/99 Fri	N/A	5525	5550	5476	5515	5472	5430	5516	5485	5541	5560	5587	5655	5634	5617	5654	5670	5633	5679	5654	5600	5599	5608	5518	5455			
08/07/99 Sat	N/A	5506	5579	5609	5599	5617	5629	5515	5476	5525	5533	5545	5563	5550	5525	5558	5609	5560	5574	5626	5565	5578	5591	5540	5491			
08/08/99 Sun	N/A	5450	5471	5468	5432	5417	5434	5406	5378	5383	5433	5386	5392	5412	5401	5398	5400	5369	5386	5395	5417	5391	5395	5327	5340			
08/09/99 Mo	N/A	5323	5326	5272	5216	5471	5197	5164	5186	5189	5295	5327	5374	5421	5361	5400	5440	5483	5491	5469	5439	5494	5491	5442	5467	5448		
08/10/99 Tue	N/A	5548	5519	5534	5531	5471	5480	5479	5237	5449	5405	5413	5426	5318	5350	5446	5445	5464	5488	5452	5404	5435	5442	5428	5486	5448		
08/11/99 We	N/A	5508	5548	5493	5519	5496	5471	5467	5393	5447	5506	5494	5591	5517	5565	5523	5487	5508	5523	5489	5446	5424	5450	5491	5459	5488		
08/12/99 Thu	N/A	5448	5458	5442	5459	5442	5440	5467	5445	5449	5438	5320	5316	5328	5382	5441	5507	5489	5510	5513	5339	5432	5465	5486	5528			
08/13/99 Fri	N/A	5484	5514	5443	5477	5450	5378	5348	5374	5383	5408	5470	5522	5467	5472	5463	5485	5429	5421	5432	5373	5415	5463	5449	5416			
08/14/99 Sat	N/A	5387	5373	5322	5311	5260	5194	5154	5141	5238	5310	5336	5373	5383	5323	5350	5381	5332	5313	5330	5282	5287	5288	5302	5275			
08/15/99 Sun	N/A	5295	5310	5293	5287	5311	5318	5279	5215	5259	5300	5297	5335	5433	5408	5433	5452	5459	5415	5408	5345	5404	5401	5374	5361			
08/16/99 Mo	N/A	5305	5306	5278	5275	5220	5257	5274	5232	5336	5388	5431	5450	5447	5501	5504	5485	5514	5510	5471	5442	5444	5484	5481	5468			
08/17/99 Tue	N/A	5438	5515	5463	5487	5455	5399	5476	5486	5490	5523	5548	5563	5549	5610	5502	5461	5539	5526	5576	5505	5548	5577	5582	5582			
08/18/99 We	N/A	5523	5511	5560	5550	5574	5539	5588	5548	5557	5523	5550	5630	5603	5605	5543	5578	5563	5562	5567	5493	5531	5570	5525	5501			
08/19/99 Thu	N/A	5524	5486	5441	5439	5464	5400	5405	5395	5436	5501	5489	5548	5557	5524	5517	5577	5563	5536	5582	5425	5472	5450	5431	5374			
08/20/99 Fri	N/A	5352	5324	5238	5278	5253	5233	5316	5306	5331	5381	5463	5489	5480	5563	5622	5645	5649	5620	5608	5573	5582	5643	5630	5591			
08/21/99 Sat	N/A	5632	5570	5538	5510	5487	5461	5353	5371	5412	5398	5375	5442	5467	5473	5517	5565	5541	5574	5596	5559	5532	5542	5501	5455			
08/22/99 Sun	N/A	5441	5391	5363	5328	5271	5299	5298	5287	5330	5327	5418	5471	5472	5487	5485	5504	5510	5503	5521	5493	5480	5482	5511	5506			
08/23/99 Mon	N/A	5486	5460	5429	5400	5390	5382	5368	5318	5330	5482	5425	5462	5473	5516	5525	5525	5426	5440	5454	5426	5440	5398	5420	5399			
08/24/99 Tue	N/A	5367	5339	5375	5386	5348	5331	5348	5431	5482	5519	5482	5519	5523	5574	5651	5663	5619	5566	5570	5523	5551	5566	5532	5476			
08/25/99 We	N/A	5452	5467	5430	5432	5485	5404	5398	5345	5394	5477	5523	5516	5523	5555	5511	5518	5460	5446	5447	5463	5502	5452	5357	5329			
08/26/99 Thu	N/A	5306	5342	5367	5375	5351	5275	5394	5416	5387	5378	5378	5462	5449	5480	5559	5591	5569	5555	5582	5468	5502	5559	5520	5526			
08/27/99 Fri	N/A	5516	5524	5536	5522	5542	5528	5566	5519	5519	5602	5557	5497	5487	5560	5599	5638	5584	5633	5607	5570	5544	5549	5532	5578			
08/28/99 Sat	N/A	5359	5307	5296	5277	5333	5291	5292	5280	5297	5349	5435	5429	5424	5441	5425	5424	5454	5435	5440	5418	5480	5490	5478	5482			
08/29/99 Sun	N/A	5467	5438	5407	5434	5435	5422	5433	5464	5467	5540	5583	5627	5629	5640	5567	5588	5532	5556	5524	5465	5435	5473	5423	5414			
08/30/99 Mo	N/A	5402	5398	5432	5408	5400	5369	5325	5154	5155	5241	5290	5315	5338	5400	5363	5365	5340	5357	5311	5196	5145	5183	5156	5124			
08/31/99 Tue	N/A																											

CBL Load Report

Customer Baseline Load

For:

Location

Wahpeton, North Dakota

Re-Subscription Month

July 2000

Service Date	Assigned Date	1:00 AM	2:00 AM	3:00 AM	4:00 AM	5:00 AM	6:00 AM	7:00 AM	8:00 AM	9:00 AM	10:00 AM	11:00 AM	12:00 PM	1:00 PM	2:00 PM	3:00 PM	4:00 PM	5:00 PM	6:00 PM	7:00 PM	8:00 PM	9:00 PM	10:00 PM	11:00 PM	12:00 AM			
09/01/99	We	N/A	5148	5152	5125	5088	5069	5068	5118	5101	5021	5031	5125	5197	5216	5241	5205	5174	5189	5154	5100	5067	5156	5167	5142	5122	Metered Demand:	5475
09/02/99	Thu	N/A	5102	5067	5048	5046	5032	5025	5052	5019	5028	5038	5092	5085	5050	5080	5140	5144	5145	5148	5160	5109	5152	5173	5168	5127	Ratchet Demand:	3731
09/03/99	Fri	N/A	5098	5148	5111	5099	5050	5070	5118	5088	5062	5211	5303	5390	5387	5435	5444	5407	5410	5353	5351	5344	5353	5336	5239	5167	KVAR Demand:	2
09/04/99	Sat	N/A	5178	5176	5154	5149	5118	5108	5114	5088	5125	5160	5179	5230	5250	5267	5240	5303	5237	5159	5128	5114	5114	5143	5107	5087	Billing Demand:	5
09/05/99	Sun	N/A	5075	5114	5117	5088	5099	5110	5105	5036	5037	5108	5084	5156	5177	5174	5141	5180	5162	5093	5106	5071	5058	5080	5061	5059		
09/06/99	Mo	N/A	4991	4984	4929	4863	4888	4770	4368	4031	4053	4102	4103	4164	4207	4257	4213	4206	4240	4140	4101	4138	4108	4099	4108	4111		
09/07/99	Tue	N/A	4079	4062	4072	4066	4064	4261	4402	4499	4567	4670	4875	4907	4924	5040	5011	5015	5049	5006	4957	4939	4979	4960	4969	4974		
09/08/99	We	N/A	4982	4947	4942	4948	4958	4925	4992	5005	5038	5053	5100	5075	5112	5182	5193	5085	5103	5119	5116	5097	5112	5074	5027	5065		
09/09/99	Thu	N/A	5084	5016	4961	4981	4958	4870	4954	4974	4993	5116	5162	5284	5197	5319	5291	5307	5231	5180	5194	5195	5233	5286	5324	5275		
09/10/99	Fri	N/A	5258	5262	5219	5203	5171	5223	5235	5156	5191	5236	5191	5249	5248	5322	5408	5426	5393	5339	5329	5261	5286	5292	5340	5275		
09/11/99	Sat	N/A	5214	5191	5182	5250	5206	5237	5237	5133	5153	5144	5152	5169	5186	5166	5164	5186	5185	5196	5201	5148	5179	5218	5224	5220		
09/12/99	Sun	N/A	5244	5245	5214	5203	5203	5192	5172	5041	4988	4974	5010	5019	5078	5084	5094	5148	5110	5109	5144	5116	5195	5190	5166	5131		
09/13/99	Mo	N/A	5150	5144	5131	5069	5089	5044	5102	5033	5054	5093	5153	5190	5168	5195	5216	5243	5293	5264	5227	5199	5198	5118	5097	5136		
09/14/99	Tue	N/A	5135	5120	5111	5084	4971	4995	5085	4971	4959	5003	5144	5171	5170	5214	5146	5072	5086	5050	5027	5076	5107	5051	5075	5060		
09/15/99	We	N/A	5071	5014	4986	4973	4921	4912	4973	4937	4943	5040	5095	5066	5130	5166	5178	5186	5180	5191	5137	5098	5080	5075	5083	5051		
09/16/99	Thu	N/A	5053	5045	5028	5013	5007	4970	5062	5023	5003	5089	5225	5286	5345	5399	5378	5394	5391	5376	5387	5358	5323	5306	5256	5197		
09/17/99	Fri	N/A	5131	5139	5147	5135	5138	5113	5209	5196	5205	5195	5144	5191	5242	5280	5290	5250	5260	5139	5173	5110	5089	5070	5050	5075		
09/18/99	Sat	N/A	5058	5068	5014	4961	4933	4943	4930	4869	4893	4982	4989	5056	5008	4998	4988	4976	4999	4975	5000	5026	5033	5016	4986	4962		
09/19/99	Sun	N/A	4961	4947	4943	4889	4947	4967	4982	4936	4877	4888	4871	4902	4918	4928	4963	5006	5003	4971	4976	4959	4951	4955	4958	4985		
09/20/99	Mo	N/A	4956	4977	4982	4926	4906	4884	4866	4848	4857	4829	4857	4949	4982	4995	5071	5050	5012	4949	4947	4883	4901	4896	4954	4947		
09/21/99	Tue	N/A	4890	4828	4806	4820	4790	4779	4849	4811	4901	4978	4962	5044	5077	5090	5056	5150	5148	5121	5108	5029	5010	4981	4973	4945		
09/22/99	We	N/A	4949	4950	4979	4939	4905	4862	4948	4984	5028	5059	5074	5114	5203	5229	5246	5220	5194	5148	5122	5112	5145	5125	5113	5118		
09/23/99	Thu	N/A	5137	5126	5101	5041	5020	5011	5037	5045	4975	5143	5222	5310	5385	5459	5475	5424	5413	5339	5287	5177	5200	5182	5173	5164		
09/24/99	Fri	N/A	5196	5199	5164	5101	5091	5061	5128	5132	5199	5327	5357	5311	5391	5348	5347	5334	5323	5331	5280	5237	5238	5210	5212	5192		
09/25/99	Sat	N/A	5170	5186	5207	5203	5190	5205	5225	5178	5213	5251	5306	5348	5368	5404	5371	5331	5285	5266	5191	5109	5115	5123	5142	5113		
09/26/99	Sun	N/A	5160	5139	5106	5114	5088	5125	5078	5021	5008	5025	5055	5098	5098	5066	5091	5073	5073	5060	5090	5088	5084	5105	5072	5028		
09/27/99	Mo	N/A	5017	4997	4993	4953	4976	4990	4940	4930	4934	5005	5062	5117	5180	5221	5240	5250	5239	5188	5152	5102	5115	5093	5117	5130		
09/28/99	Tue	N/A	5084	5091	5105	5083	5041	5050	5037	4922	4944	5013	4993	5092	5122	5197	5235	5154	5140	5109	5120	5064	5051	5090	5070	5111		
09/29/99	We	N/A	5101	5081	5057	5052	4991	4995	5104	5105	5092	5142	5140	5158	5190	5245	5263	5280	5236	5220	5161	5109	5050	5011	5046	5024		
09/30/99	Thu	N/A	4977	4939	4928	4960	4955	4953	5007	5006	4941	5043	5157	5153	5140	5175	5226	5194	5115	5050	5019	5024	5081	5145	5133	5111		

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10/01/99	Fri	N/A	5098	5084	5055	4994	4980	4954	4981	5000	5002	5070	5227	5305	5307	5244	5283	5237	5175	5155	5158	5103	5110	5121	5123	5089	Metered Demand:	5533
10/02/99	Sat	N/A	5055	5007	5000	5037	5062	4991	4997	4994	4960	4999	5054	5056	5078	5040	5101	5127	5088	5113	5118	5079	5035	5057	5051	5016	Ratchet Demand:	3775
10/03/99	Sun	N/A	5061	5071	5067	5088	5057	5063	5059	5029	5043	5078	5094	5081	5065	5059	5094	5095	5043	5007	5043	5013	5013	5034	5012	5013	KVAR Demand:	27
10/04/99	Mo	N/A	4979	4994	5024	4988	5005	5016	5075	5046	5020	5126	5156	5244	5266	5283	5231	5278	5233	5190	5219	5174	5251	5229	5265	5280	Billing Demand:	50
10/05/99	Tue	N/A	5282	5306	5272	5234	5224	5209	5202	5075	5242	5347	5324	5393	5364	5456	5475	5533	5508	5509	5484	5411	5388	5410	5420	5437		
10/06/99	We	N/A	5396	5365	5398	5381	5308	5254	5348	5321	5370	5433	5446	5460	5515	5531	5489	5451	5414	5378	5336	5343	5218	5237	5173	5196		
10/07/99	Thu	N/A	5197	5166	5190	5173	5178	5192	5208	5136	5097	5128	5165	5143	5170	5274	5301	5328	5357	5298	5313	5314	5326	5292	5293	5268		
10/08/99	Fri	N/A	5269	5244	5222	5148	5148	5122	5184	5159	5249	5282	5303	5313	5287	5305	5360	5374	5430	5423	5419	5428	5457	5472	5441	5429		
10/09/99	Sat	N/A	5429	5409	5376	5384	5381	5365	5391	5302	5315	5331	5356	5382	5401	5476	5510	5463	5386	5312	5328	5282	5199	5213	5196	5197		
10/10/99	Sun	N/A	5229	5233	5246	5228	5227	5203	5216	5183	5254	5246	5260	5232	5190	5171	5164	5116	5081	5032	5035	4950	5039	5023	4992	4931		
10/11/99	Mo	N/A	4874	4877	4892	4917	4935	4931	4862	4890	4918	4984	4947	4977	5100	5138	5082	5097	5073	5093	5055	5029	4839	4797	4817	4864		
10/12/99	Tue	N/A	4890	4917	4879	4891	4848	4960	4922	4863	4821	4813	4882	5063	5056	5203	5190	5233	5196	5207	5116	5014	5001	5045	5012	5026		
10/13/99	We	N/A	5064	5072	5044	5011	4999	5026	5129	5138	5110	5178	5245	5197	5188	5311	5313	5320	5325	5282	5260	5268	5270	5286	5271	5263		
10/14/99	Thu	N/A	5257	5251	5290	5271	5265	5222	5156	5044	5051	5159	5244	5271	5270	5319	5327	5302	5305	5244	5178	5178	5229	5255	5241	5246		
10/15/99	Fri	N/A	5275	5289	5282	5255	5263	5169	5164	5221	5255	5285	5297	5310	5303	5326	5323	5272	5254	5235	5263	5205	5206	5218	5221	5195		
10/16/99	Sat	N/A	5196	5195	5157	5150	5169	5098	5033	5036	5033	4969	4949	4934	4951	5003	5033	5066	5023	4959	4997	4936	4934	4957	4948	4897		
10/17/99	Sun	N/A	4952	4961	4948	4929	4950	4922	4937	4888	4952	4934	4962	5025	5017	4998	5006	5021	4992	5028	5049	5058	5045	5003	4998	4997		
10/18/99	Mo	N/A	4981	4984	4972	5011	4955	5009	5024	4956	5047	5049	5097	5160	5156	5242	5322	5377	5339	5240	5282	5284	5237	5250	5148	5062		
10/19/99	Tue	N/A	5017	5009	5020	5018	5037	4987	4858	4802	4757	4735	4806	4957	5008	5054	5090	5070	5000	5001	5014	5018	5011	5031	5074	5066		
10/20/99	We	N/A	5111	5146	5080	5095	5072	4983	4992	4962	5012	5073	5120	5081	5103	5131	5225	5290	5175	5109	4946	4922	4976	5037	5158	5157		
10/21/99	Thu	N/A	5140	5121	5111	5118	5088	5049	4944	4820	4900	5049	5104	5119	5177	5224	5233	5284	5236	5188	5177	5187	5180	5178	5132	5156		
10/22/99	Fri	N/A	5224	5143	5131	5148	5188	5169	5237	5233	5255	5292	5276	5328	5296	5336	5380	5290	5233	5173	5183	5148	5123	5142	5176	5185		
10/23/99	Sat	N/A	5160	5132	5134	5071	5052	5018	5056	5062	5127	5118	5121	5116	5135	5122	5113	5088	5103	5123	5148	5062	5046	5081	5118	5121		
10/24/99	Sun	N/A	5141	5157	5149	5144	5140	5131	5133	5093	5099	5148	5139	5110	5096	5143	5191	5142	5065	5098	5142	5043	5097	5139	5161	5120		
10/25/99	Mo	N/A	5061	5076	5075	5115	5118	5071	5023	4990	5000	5074	5112	5109	5176	5287	5336	5304	5193	5185	5229	5129	5116	5110	5041	5042		
10/26/99	Tue	N/A	5068	5066	5018	4996	5029	5034	5070	5195	5166	5263	5276	5330	5320	5355	5340	5280	5319	5229	5197	5162	5135	5065	5088	5066		
10/27/99	We	N/A	5076	5080	5093	4950	4948	4970	5043	5083	5203	5296	5308	5386	5387	5339	5375	5348	5407	5366	5344	5263	5212	5226	5258	5180		
10/28/99	Thu	N/A	5116	5178	5191	5265	5241	5269	5293	5213	5190	5263	5309	5298	5303	5357	5276	5364	5387	5364	5324	5323	5347	5318	5282	5189		
10/29/99	Fri	N/A	5160	5139	5243	5187	5237	5199	5191	5091	5106	5206	5333	5293	5272	5316	5334	5378	5325	5299	5272	5225	5184	5210	5194	5194		
10/30/99	Sat	N/A	5132	5048	5046	5063	5112	5041	5044	5023	5045	5105	5169	5165	5184	5167	5192	5165	5171	5131	5180	5097	5116	5124	5171	5154		
10/31/99	Sun	N/A	5171	5164	5109	5150	5170	5083	5066	5064	5019	5125	5160	5169	5209	5140	5114	5093	5016	5111	5131	5074	5071	5029	5011	5030		

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11/01/99	Mo	N/A	5031	5068	5013	4993	4913	4977	4896	4873	4880	4922	4984	5105	5122	5197	5211	5235	5155	5097	5024	4997	4946	5012	4977	5018	Metered Demand:	5345
11/02/99	Tue	N/A	5020	4994	4939	4937	4963	4950	4919	4888	4961	5050	5020	5093	5112	5097	5135	5170	5181	5126	5126	5075	5056	5064	5041	5038	Ratchet Demand:	3634
11/03/99	We	N/A	5059	5105	5095	5063	5059	5109	5150	5047	5039	5054	5083	5115	5069	5029	5075	5072	5107	5076	4935	4954	5060	5103	5098	5134	KVAR Demand:	2F
11/04/99	Thu	N/A	5084	5113	5083	5034	5066	5015	5049	4990	4973	5058	5066	5082	5117	5099	5135	5154	5139	5130	5106	5058	5032	5074	5082	5067	Billing Demand:	5.
11/05/99	Fri	N/A	5012	5009	5007	5028	4914	5054	5140	5118	5125	5143	5194	5241	5220	5272	5339	5345	5305	5299	5272	5155	5103	5158	5127	5136		
11/06/99	Sat	N/A	5196	5141	5156	5124	5131	5117	5171	5111	5077	5046	5034	5081	5119	5097	5098	5084	5084	5101	5097	5071	5113	5127	5139	5116		
11/07/99	Sun	N/A	5100	5061	5090	5063	5093	5048	4982	4930	4922	4916	4961	4992	5013	5035	5041	5027	4998	5007	5039	4973	4995	4981	5037	5049		
11/08/99	Mo	N/A	5006	5076	5118	5075	5105	5070	5010	4977	4927	4980	4973	5014	5027	5022	4992	5036	5020	5052	5041	4990	5076	5102	5059	5051		
11/09/99	Tue	N/A	5059	5106	5131	5096	5112	5143	5121	5023	4998	5071	4871	4964	4975	4944	4965	4866	4786	4802	4847	4871	4798	4769	4773	4864		
11/10/99	We	N/A	4865	4901	4867	4871	4887	4930	5034	5007	5067	5154	5159	5255	5231	5244	5257	5202	5187	5168	5169	5218	5261	5224	5231	5280		
11/11/99	Thu	N/A	5207	5238	5280	5250	5280	5292	5282	5115	5088	5164	5154	5107	5176	5205	5213	5220	5283	5230	5204	5248	5306	5336	5304	5335		
11/12/99	Fri	N/A	5263	5237	5259	5254	5198	5182	5116	5136	5053	5163	5176	5184	5212	5215	5174	5136	5076	5137	5210	5188	5176	5163	5126	5062		
11/13/99	Sat	N/A	5086	5151	5193	5195	5168	5169	5161	5105	5080	5080	5097	5071	4976	4972	4993	4973	4965	5040	5057	5028	5029	5063	5014	5040		
11/14/99	Sun	N/A	5105	5071	5095	5118	5177	5195	5215	5127	5144	5157	5169	5171	5207	5179	5148	5155	5110	5128	5165	5125	5134	5155	5133	5128		
11/15/99	Mo	N/A	5125	5080	5071	5084	5116	5100	5149	5124	5070	5152	5169	5248	5259	5223	5148	5182	5144	5113	5186	5064	5075	5131	5164	5152		
11/16/99	Tue	N/A	5160	5053	5080	5041	5050	5052	5075	4965	4960	4981	4836	4912	4871	4947	4976	4912	4818	4809	4798	4815	4825	4833	4837	4862		
11/17/99	We	N/A	4838	4833	4839	4837	4818	4864	4997	5013	5047	5054	5011	5058	5067	5114	5208	5216	5209	5196	5210	5195	5183	5202	5152	5205		
11/18/99	Thu	N/A	5163	5163	5118	5024	4990	5041	5019	4900	5017	5004	5077	5110	5126	5131	5301	5263	5189	5205	5087	5085	5173	5164	5181	5183		
11/19/99	Fri	N/A	5148	5139	5164	5117	5059	5052	5182	5131	5184	5280	5271	5302	5258	5333	5328	5266	5250	5271	5259	5213	5225	5211	5192	5181		
11/20/99	Sat	N/A	5168	5146	5133	5128	5117	5055	5071	5037	4997	5010	5084	5069	5096	5148	5155	5095	5034	5072	5071	4986	4995	5012	4977	4996		
11/21/99	Sun	N/A	4992	4994	4986	4962	5001	4985	5023	5033	5036	5030	5015	4984	4938	4950	4972	4996	4977	5014	4979	4913	4973	4999	5014	5003		
11/22/99	Mo	N/A	4917	4957	4979	4986	4950	4895	4757	4815	4828	4846	4856	4908	5002	5020	5069	5087	5092	5043	4988	4989	4926	4905	4923	4963		
11/23/99	Tue	N/A	4986	4978	4904	4885	4926	5020	5049	4963	5046	5109	5100	5075	5118	5139	5195	5179	5148	5101	5050	4963	4915	4883	4918	4947		
11/24/99	We	N/A	4927	4985	4956	4905	4934	5014	5071	5117	5054	5128	5164	5186	5155	5229	5232	5228	5230	5173	5157	5118	5101	5123	5090	5043		
11/25/99	Thu	N/A	5025	5043	5087	5074	5075	4883	3921	3137	3108	3217	3295	3297	3313	3360	3302	3297	3289	3229	3170	3206	3234	3233	3228	3210		
11/26/99	Fri	N/A	3209	3230	3248	3233	3259	3250	3244	3298	3312	3331	3344	3328	3346	3349	3310	3295	3311	3320	3319	3295	3281	3282	3301	3264		
11/27/99	Sat	N/A	3290	3318	3353	3368	3401	4036	4175	4459	4777	4778	4768	4768	4828	4912	4932	4977	4924	4873	4868	4780	4847	4885	4915	4915		
11/28/99	Sun	N/A	4943	4951	4938	4906	4947	4953	4960	4926	5020	5030	5031	5115	5089	5119	5142	5122	5101	5134	5148	5084	5094	5109	5153	5127		
11/29/99	Mo	N/A	5147	5173	5161	5122	5063	5050	5036	4949	4985	5000	3813	5096	5116	5161	5137	5144	5140	5120	5058	5045	4977	4971	4974	4979		
11/30/99	Tue	N/A	5075	5054	5064	5027	5047	5042	5002	4906	4899	4966	4922	4948	5003	5034	5041	5102	5061	5097	5062	5029	5067	5045	5051	5065		

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12/01/99	We	N/A	5080	5134	5105	5046	5088	5071	5121	5085	5026	5054	4884	4926	4885	4887	4884	4831	4770	4760	4779	4773	4779	4811	4809	4669	Metered Demand: 5275
12/02/99	Thu	N/A	4782	4803	4821	4872	4841	4883	4934	4886	4961	4973	4960	4990	5004	5046	5057	5093	5086	5016	5040	5081	5150	5145	5119	5122	Ratchet Demand: 3581
12/03/99	Fri	N/A	5063	5060	5096	5089	5101	5110	5151	4935	4921	4970	4938	5015	5092	5131	5109	5110	5039	4973	4966	5004	5056	5046	4991	5042	KVAR Demand: 26~
12/04/99	Sat	N/A	4997	5007	5002	5018	4969	4983	4938	4926	4819	4929	4971	4956	4994	4994	5031	4997	4994	5001	5036	4987	4973	4991	4909	4896	Billing Demand: 55
12/05/99	Sun	N/A	4939	4975	4997	5002	4960	5001	5026	4960	4926	4969	4956	4901	4805	4833	4852	4788	4856	4926	4950	4863	4891	4896	4932	4995	
12/06/99	Mo	N/A	5047	5011	5027	5056	5052	5028	5029	4967	4985	5007	5012	5048	5041	5023	5017	5115	5090	5076	5075	4969	4968	5007	4943	4904	
12/07/99	Tue	N/A	4904	4828	4813	4803	4819	4782	4835	4859	4973	5032	5071	5142	5073	5028	5062	5045	5027	5006	5097	4990	5011	5050	5081	5100	
12/08/99	We	N/A	5105	4985	5033	4968	5008	4947	4963	4888	4877	4905	4733	4806	4811	4881	4908	4798	4716	4703	4716	4645	4645	4639	4626	4652	
12/09/99	Thu	N/A	4666	4666	4665	4686	4704	4717	4793	4797	4912	4957	4928	4944	5008	5055	5116	4302	3852	3811	3839	3789	3803	3796	3810	3787	
12/10/99	Fri	N/A	3751	3746	3775	3760	3735	3752	3790	3805	3773	3783	3815	3839	3853	3850	3863	3875	3864	3815	3794	3777	3783	3810	3826	3796	
12/11/99	Sat	N/A	3749	3748	3767	3765	3735	3707	3704	3670	3641	3641	3665	3684	3701	3697	3697	3712	3705	3727	3697	3715	3679	3722	3743	3746	
12/12/99	Sun	N/A	3765	3752	3767	3764	3757	3770	3765	3719	3709	3732	3712	3733	3752	3768	3778	3758	3754	3760	3773	3757	3755	3777	3791	3776	
12/13/99	Mo	N/A	3698	3678	3817	3551	3550	3532	3553	3563	4249	5051	5101	5129	5122	5197	5237	5236	5257	5208	5203	5037	5002	5093	5010	5016	
12/14/99	Tue	N/A	5009	4976	4948	4982	5014	4995	5094	5035	5090	5100	5095	5175	5184	5092	5166	5108	5121	5099	5090	5074	5073	5099	5128	5167	
12/15/99	We	N/A	5208	5191	5155	5108	5039	5006	5053	5080	5063	5136	5101	5116	5152	5151	5155	5169	5113	5079	5117	5034	5034	5097	5083	5064	
12/16/99	Thu	N/A	5063	5060	5039	5055	5078	5099	5133	5143	4968	5066	5046	5154	5237	5192	5216	5156	5144	5135	5119	5055	5084	5092	5106	5100	
12/17/99	Fri	N/A	5110	5121	5124	5069	5117	5101	5127	5075	5155	5217	5178	5161	5225	5253	5240	5194	5138	5156	5224	5127	5085	5112	5113	5070	
12/18/99	Sat	N/A	5051	4995	5008	5003	4996	5015	5047	5012	4929	4945	4903	4832	4840	4836	4839	4954	4972	4965	4981	4915	4947	4990	5005	5024	
12/19/99	Sun	N/A	4985	4971	5006	5012	4998	5010	5040	5021	4961	5011	5033	5074	5091	5034	5130	5184	5193	5200	5203	5221	5248	5275	5194	5192	
12/20/99	Mo	N/A	5204	5184	5188	5216	5202	5223	5216	5126	5068	5032	5026	5068	5166	5174	5189	5107	5015	5015	5017	4973	4968	4979	5018	5046	
12/21/99	Tue	N/A	4983	4976	5004	5024	4995	4993	5030	4986	4951	5025	4987	5049	5074	5064	5058	5081	5025	4984	5033	4920	4938	4990	5017	4975	
12/22/99	We	N/A	5025	5017	5043	5065	5049	4831	4065	3581	3458	3488	3553	3583	3575	3557	3577	3514	3472	3457	3505	3474	3471	3492	3451	3459	
12/23/99	Thu	N/A	3493	3488	3456	3457	3409	3373	3369	3344	3343	3286	3285	3254	3281	3231	2428	1674	1648	1675	1698	1667	1637	1661	1644	1632	
12/24/99	Fri	N/A	1638	1620	1615	1613	1747	2452	2519	2839	2979	3002	3040	3079	3104	3168	3231	3278	3267	3275	3327	3271	3246	3285	3280	3281	
12/25/99	Sat	N/A	3323	3310	3287	3314	3306	4095	4138	4453	4746	4806	4838	4823	4805	4862	4839	4888	4911	4922	4922	4889	4847	4876	4822	4809	
12/26/99	Sun	N/A	4814	4849	4852	4835	4826	4842	4827	4899	4956	4963	4959	4981	4928	4988	5007	5007	5021	5027	4989	4921	4891	4921	4967	4959	
12/27/99	Mo	N/A	4962	4984	5026	5003	4983	4968	4997	5066	5034	5086	5075	5128	5153	5083	5081	4983	5012	5020	5051	5022	5062	5066	5087	5021	
12/28/99	Tue	N/A	5070	5076	5093	5111	5134	5190	5235	5190	5112	5145	5123	5160	5134	5127	5132	5128	5110	5113	5197	5168	5126	5150	5121	5139	
12/29/99	We	N/A	5138	5159	5103	5098	5119	5097	5175	5140	5114	5135	5092	5118	5193	5147	5216	5162	5101	4978	4807	4741	4727	4726	4735	4718	
12/30/99	Thu	N/A	4714	4686	4731	4743	4722	4625	3881	3578	3524	3564	3553	3537	3557	3546	3595	3592	3587	3723	3661	3658	3714	3726	3755	3771	
12/31/99	Fri	N/A	3715	3700	3722	3758	3760	3940	4366	4479	4710	4891	5030	5093	5089	5059	5081	5016	4936	4903	4926	4903	4956	4964	4951	4959	

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01/01/00 Sat	N/A	4906	4932	4913	4923	4871	4898	4942	4926	4925	4918	5017	5029	4998	4926	4916	4921	4888	4894	4890	4872	4898	4947	4948	4902	Metered Demand:	5324
01/02/00 Sun	N/A	4923	4895	4915	4920	4945	4899	4952	4931	4863	4901	4904	4934	4918	4925	4877	4856	4886	4923	4942	4888	4982	5025	5035	5032	Ratchet Demand:	3618
01/03/00 Mo	N/A	5034	5021	5017	5031	5016	4903	4981	5035	5074	5101	5094	5152	5124	5155	5240	5218	5141	5135	5135	5109	5081	5089	5066	5065	KVAR Demand:	2f
01/04/00 Tue	N/A	5057	5047	5031	5015	4950	4943	4892	4921	5024	5089	5088	5162	5201	5215	5214	5237	5194	5192	5192	5143	5114	5149	5164	5165	Billing Demand:	5.
01/05/00 We	N/A	5202	5181	5186	5154	5140	5157	5100	4994	5043	5093	5039	5185	5187	5129	5107	5140	5107	5013	4986	4931	5009	5060	5104	5126		
01/06/00 Thu	N/A	5111	5086	5067	5142	5110	5130	5078	5010	5061	5076	5037	5117	5090	5100	5196	5279	5257	5161	5186	5109	5089	5114	5116	5129		
01/07/00 Fri	N/A	5143	5139	5155	5131	4960	5126	5211	5197	5245	5297	5226	5190	5232	5224	5192	5185	5186	5152	5132	5124	5096	5088	5134	5137		
01/08/00 Sat	N/A	5099	5064	5073	5015	5011	5033	5021	4905	4841	4903	4877	4959	4965	4935	4988	5042	5053	5000	5020	5019	5008	5076	5045	5074		
01/09/00 Sun	N/A	5125	5132	5128	5106	5033	5034	5047	4999	5072	5024	5074	5076	5072	5084	5103	5080	5112	5136	5066	5078	5067	5055	5122			
01/10/00 Mo	N/A	5118	5142	5113	5106	5092	5030	5120	5087	5100	5052	5065	5109	5123	5095	5106	5111	5008	5057	5109	5056	5017	4976	4991	4974		
01/11/00 Tue	N/A	4970	4963	5018	5005	5019	5021	5082	5054	5072	5067	5060	5107	5090	5150	5137	5104	4895	4962	5035	4976	5054	5092	5102	5107		
01/12/00 We	N/A	5116	5091	5055	5071	5070	5083	5104	5057	5087	5011	4972	5168	5160	5138	5162	5125	5040	5021	5118	5058	5060	5131	5085	5034		
01/13/00 Thu	N/A	4969	4982	4953	4955	4952	4922	4905	4943	4928	4947	4954	5016	4996	5053	5042	5005	5008	4958	4970	4983	5002	5048	5040	5004		
01/14/00 Fri	N/A	5028	4933	4987	4968	4958	5060	5081	5134	5296	5288	5231	5260	5253	5268	5171	5143	5185	5199	5219	5196	5204	5177	5153	5122		
01/15/00 Sat	N/A	5126	5115	5117	5103	5115	5167	5179	5137	5126	5124	5162	5159	5156	5136	5067	5016	5020	5036	5000	4987	5014	5044	5051	5071		
01/16/00 Sun	N/A	5090	5092	5087	5130	5140	5186	5181	5073	4999	5020	5034	5031	5048	5030	5040	5035	5048	5073	3493	4214	4694	4796	4717	4715		
01/17/00 Mo	N/A	4742	4724	4703	4717	4692	4714	4771	4908	4934	5001	5056	5114	5096	5086	5089	5046	5047	4987	4924	4921	5048	5048	5037	5008		
01/18/00 Tue	N/A	5042	5012	5017	5021	5018	4759	4488	4463	4668	4944	5082	5141	5155	5145	5163	5161	5143	5085	5111	5048	5022	5032	5036	5054		
01/19/00 We	N/A	5077	5105	5143	5121	5135	5135	5062	4802	5072	5130	5133	5175	5188	5095	5060	5137	5037	5029	5018	4808	4942	5093	5100	5118		
01/20/00 Thu	N/A	5158	5128	5133	5161	5194	5089	5117	5110	5084	5196	5158	5126	5177	5163	5151	5164	5068	5065	5154	5133	5114	5075	5111	5104		
01/21/00 Fri	N/A	5091	5057	5074	5100	5122	5116	5177	5159	5141	5194	5164	5072	5102	5062	5099	5140	5102	5117	5056	5010	5032	5050	4989	4945		
01/22/00 Sat	N/A	4939	4905	4879	4849	4851	4842	4955	4941	4962	4926	4954	4929	4964	4941	4931	4927	4927	4935	4946	4911	4937	5002	5007	5053		
01/23/00 Sun	N/A	5024	4962	5024	4952	5001	5011	5010	4961	4937	4981	4989	4991	5000	4971	4955	4948	4901	4889	4995	4976	4992	5021	5005	5060		
01/24/00 Mo	N/A	5121	5098	5054	5134	5100	5057	5115	5091	5007	5011	5027	5070	5045	5088	5167	5117	5049	5023	5078	5050	5041	5066	5091	5153		
01/25/00 Tue	N/A	5210	5159	5130	5133	5120	5129	5254	5074	5090	5182	5136	5170	5233	5220	5268	5324	5274	5231	5228	5189	5166	5186	5194	5065		
01/26/00 We	N/A	5129	5114	5089	5064	5035	4972	5071	5096	5114	5164	5120	5204	5211	5172	5207	5227	5238	5150	5186	5197	5203	5179	5126	5101		
01/27/00 Thu	N/A	5113	5102	5098	5085	5135	5119	5169	5165	5151	5165	5128	5060	5092	5041	5021	5025	5008	4994	5092	5037	5083	5084	5107	5117		
01/28/00 Fri	N/A	5115	5086	5124	5078	5048	5079	5133	5122	5150	5123	5067	5123	5143	5204	5215	5118	5089	5097	5168	5163	5139	5105	5118	5072		
01/29/00 Sat	N/A	5082	5031	5055	5056	5024	5062	5084	5052	4949	4978	4953	4984	5055	5056	5060	5068	5070	5084	5112	5041	5128	5108	5126	5074		
01/30/00 Sun	N/A	5062	5072	5065	5103	5084	5126	5167	5163	5102	5108	5094	5028	5090	5066	5074	5062	5061	5061	5098	5040	5088	5139	5119	5169		
01/31/00 Mo	N/A	5208	5118	5097	5110	5068	5065	5177	5136	5099	5114	5141	5189	5160	5130	5156	5146	5124	5111	5116	5070	4990	5067	5154	5188		

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02/01/00	Tue	N/A	5190	5150	5153	5131	5125	5117	5105	5052	5005	5083	5056	5129	5070	5100	5175	5079	5062	5044	5098	5052	5118	5150	5154	5160	Metered Demand:	5362
02/02/00	We	N/A	5158	5157	5150	5128	5107	5151	5212	5234	5177	5269	5309	5362	5343	5276	5257	5221	5100	5114	5218	5217	5203	5167	5187	5206	Ratchet Demand:	3647
02/03/00	Thu	N/A	5184	5138	5080	5111	5154	5128	5099	5040	5066	5082	5048	5037	4999	5022	5008	4970	4922	4939	5028	5022	5038	5030	5061	5079	KVAR Demand:	2F
02/04/00	Fri	N/A	5147	5115	5093	5082	5053	5009	5089	5129	5044	5069	5047	5131	5113	5100	5055	5083	5101	5074	5141	5018	5001	4977	4975	4933	Billing Demand:	5.
02/05/00	Sat	N/A	4934	4942	4969	4978	4956	4997	5002	4909	4839	4887	4885	4886	4941	4914	4919	4881	4859	4840	4925	4954	4952	4961	5003	5016		
02/06/00	Sun	N/A	5039	5004	5018	5033	4994	4996	4942	4922	4925	4968	4993	4905	4923	4911	4933	4975	4993	5009	5021	4996	4994	5012	5031	5050		
02/07/00	Mo	N/A	5074	5087	5059	5073	5075	5028	5045	4999	4957	4919	4900	4931	4965	5039	5075	5066	5049	5072	5127	5019	4954	5005	5082	5116		
02/08/00	Tue	N/A	5168	5104	5078	5083	5082	5064	5112	5012	5014	5091	5123	5154	5245	5176	5164	5181	5159	5138	5180	5178	5176	5202	5182	5179		
02/09/00	We	N/A	5177	5170	5173	5209	5178	5146	5166	5166	5050	5058	5101	5149	5137	5071	5047	5119	5074	5091	5141	5057	5025	5064	5001	4970		
02/10/00	Thu	N/A	4998	5053	5086	5092	5049	5078	5120	5067	5080	5076	5097	5140	5178	5126	5121	5083	4984	5007	5023	4991	5086	5170	5127	5122		
02/11/00	Fri	N/A	5122	5069	5039	5063	4992	5064	5188	5207	5175	5296	5228	5235	5216	5191	5144	5208	5243	5251	5144	5153	5156	5188	5196	5186		
02/12/00	Sat	N/A	5164	5124	5086	5115	5047	5057	5148	5097	5066	5089	5107	5085	5123	5169	5194	5250	5187	5194	5181	5130	5120	5157	5158	5131		
02/13/00	Sun	N/A	5218	5190	5157	5213	5178	5205	5235	5224	5138	5204	5196	5214	5248	5156	5178	5196	5176	5196	5230	5154	5160	5255	5186	5204		
02/14/00	Mo	N/A	5225	5136	5102	5132	5099	5059	5078	5139	5104	5187	4728	5207	5189	5173	5212	5207	5235	5200	5244	5227	5242	5298	5250	5244		
02/15/00	Tue	N/A	5228	5216	5213	5203	5140	5088	5135	5025	5129	5199	5229	5245	5197	5205	5256	5209	5151	5128	5185	5099	5078	5132	5107	5099		
02/16/00	We	N/A	5111	5115	5101	5096	5061	5049	5129	5145	5067	5135	5128	5157	5185	5198	5234	5293	5246	5240	5248	5190	5161	5226	5237	5212		
02/17/00	Thu	N/A	5244	5238	5184	5181	5186	5150	5136	5084	5013	5034	5075	5155	5141	5132	5148	5184	5166	5125	5138	5129	5141	5213	5145	5090		
02/18/00	Fri	N/A	5057	5068	5058	5124	5165	5225	5243	5199	5169	5220	5289	5298	5293	5252	5211	5196	5185	5160	5201	5199	5222	5198	5182	5195		
02/19/00	Sat	N/A	5201	5150	5163	5151	5157	5112	5183	5143	5128	5200	5194	5197	5218	5176	5134	5162	5138	5148	5186	5118	5158	5148	5164	5175		
02/20/00	Sun	N/A	5188	5197	5187	5192	5166	5157	5176	5105	5074	5117	5092	5087	5140	5110	5138	5078	5099	5113	5070	4962	5058	5135	5120	5146		
02/21/00	Mo	N/A	5169	5171	5172	5204	5092	5105	5206	5210	5137	5174	5171	5119	5046	5015	5027	5070	5039	5078	5131	5103	5111	5153	5086	5081		
02/22/00	Tue	N/A	5141	5129	5070	5073	5072	5056	5147	5105	5075	5131	5064	5101	5104	5147	5130	5138	5137	5124	5221	5123	5137	5212	5191	5156		
02/23/00	We	N/A	5182	5172	5142	5128	5065	5006	5087	5036	5009	5015	5024	5060	5041	5091	5082	5074	5063	5113	5190	5127	5135	5155	5106	5023		
02/24/00	Thu	N/A	5082	5077	5060	5043	5070	5054	5104	5041	4997	5071	5041	5090	5171	4721	5068	5103	5086	5034	5123	5096	5081	5140	5186	5160		
02/25/00	Fri	N/A	5118	5109	5111	5133	5096	5102	5166	5184	5200	5242	5107	5203	5218	5200	5195	5217	5212	5191	5235	5176	5168	5201	5163	5088		
02/26/00	Sat	N/A	5070	5082	5081	5133	5091	5093	5066	5082	5091	5126	5105	5085	5041	5003	5012	5103	5097	5074	5099	5085	5086	5118	5126	5156		
02/27/00	Sun	N/A	5160	5106	5056	5068	5100	5105	5152	5130	5142	5204	5178	5163	5196	5179	5079	5095	5100	5155	5167	5081	5149	5194	5200	5223		
02/28/00	Mo	N/A	5267	5252	5199	5213	5211	5192	5152	5015	4977	5040	5019	5069	5093	5090	5134	5163	5149	5104	5052	4995	5089	5102	5112	5079		
02/29/00	Tue	N/A	5070	5049	4975	5008	5008	5041	5057	4944	4915	4983	5004	5078	5102	5111	5163	5125	5103	5099	5128	5071	5099	5171	5058	5073		

CBL Load Report

Customer Baseline Load

For:

Location

Wahpeton, North Dakota

Re-Subscription Month

July 2000

Service Date	Assigned Date	1:00 AM	2:00 AM	3:00 AM	4:00 AM	5:00 AM	6:00 AM	7:00 AM	8:00 AM	9:00 AM	10:00 AM	11:00 AM	12:00 PM	1:00 PM	2:00 PM	3:00 PM	4:00 PM	5:00 PM	6:00 PM	7:00 PM	8:00 PM	9:00 PM	10:00 PM	11:00 PM	12:00 AM			
03/01/00	We	N/A	5077	5057	5037	5035	4972	4953	5047	5049	5099	5174	5146	5128	5119	5059	5129	5225	5192	5163	5238	5173	5175	5174	5173	5133	Metered Demand:	5425
03/02/00	Thu	N/A	5139	5136	5136	5122	5099	5067	5127	5045	5054	5071	5078	5147	5181	5209	5202	5187	5167	5131	5163	5093	5116	5152	5130	5130	Ratchet Demand:	3694
03/03/00	Fri	N/A	5119	5081	5105	5105	5117	5153	5185	5112	5128	5234	5202	5182	5152	5107	5108	5260	5300	5244	5292	5233	5158	5150	5129	5110	KVAR Demand:	27
03/04/00	Sat	N/A	5115	5148	5107	5054	5033	5069	5124	5131	5227	5280	5210	5129	5143	5086	5127	5156	5160	5156	5174	5151	5092	5199	5221	5231	Billing Demand:	5
03/05/00	Sun	N/A	5241	5227	5240	5191	5165	5144	5172	5079	5125	5170	5073	5087	5076	5096	5088	5119	5103	5110	5196	5175	5213	5249	5211	5184		
03/06/00	Mo	N/A	5227	5181	5229	5243	5218	5184	5188	5169	5154	5214	5216	5218	5207	5185	5177	5213	5152	5152	5183	5049	5074	5131	5100	5109		
03/07/00	Tue	N/A	5132	5140	5133	5126	5069	5046	5153	5111	5173	5191	5179	5203	5178	5179	5224	5200	5236	5219	5309	5279	5301	5357	5355	5410		
03/08/00	We	N/A	5355	5271	5283	5291	5281	5312	5388	5322	5324	5373	5329	5338	5314	5319	5321	5312	5261	5230	5271	5193	5226	5265	5163	5144		
03/09/00	Thu	N/A	5163	5146	5133	5106	5103	5110	5213	5128	5232	5278	5203	5177	5241	5286	5279	5280	5278	5228	5255	5228	5231	5267	5208	5266		
03/10/00	Fri	N/A	5293	5270	5258	5268	5251	5229	5217	5193	5203	5221	5240	5256	5223	5256	5255	5254	5265	5220	5197	5189	5192	5218	5212	5188		
03/11/00	Sat	N/A	5171	5129	5146	5150	5125	5117	5195	5138	5083	5067	5043	5059	5125	5145	5162	5175	5186	5170	5227	5199	5181	5197	5186	5142		
03/12/00	Sun	N/A	5203	5203	5152	5185	5147	5152	5189	5133	5123	5148	5113	5092	5094	5060	5052	5052	5032	4982	5044	5008	4990	5050	5081	5111		
03/13/00	Mo	N/A	5074	5006	4958	4983	4968	4935	5002	4962	5004	5003	4967	5049	5149	5160	5201	5216	5222	5187	5220	5218	5230	5221	5214	5209		
03/14/00	Tue	N/A	5179	5116	5128	5152	5127	5118	5171	5042	5067	5119	5061	5134	5180	5248	5293	5343	5328	5287	5274	5253	5260	5277	5261	5265		
03/15/00	We	N/A	5251	5226	5166	5185	5173	5164	5202	5211	5180	5232	5220	5223	5285	5235	5258	5255	5291	5249	5292	5162	5239	5295	5312	5302		
03/16/00	Thu	N/A	5305	5267	5219	5226	5188	5175	5204	5207	5206	5211	5205	5250	5268	5292	5298	5327	5278	5289	5280	5180	5179	5231	5163	5104		
03/17/00	Fri	N/A	5193	5223	5227	5220	5193	5131	5227	5208	5191	5260	5170	5204	5230	5264	5271	5235	5196	5187	5263	5184	5138	5205	5160	5088		
03/18/00	Sat	N/A	5119	5117	5146	5199	5145	5122	5116	5086	5090	5111	5102	5123	5141	5140	5111	5137	5107	5104	5118	5046	5056	5132	5130	5061		
03/19/00	Sun	N/A	5049	5041	5024	5060	5053	5105	5136	5077	5096	5105	5117	5125	5167	5129	5134	5173	5141	5144	5108	5110	5072	5109	5097	5134		
03/20/00	Mo	N/A	5126	5088	5098	5123	5069	5021	5043	4986	5022	5035	5043	5095	5170	5209	5192	5271	5215	5252	5272	5195	5177	5193	5191	5224		
03/21/00	Tue	N/A	5241	5211	5186	5224	5159	5124	5085	4879	4949	5153	5166	5197	5200	5193	5260	5281	5272	5235	5216	5184	5174	5192	5161	5188		
03/22/00	We	N/A	5147	5150	5162	5197	5105	5093	5123	5165	5178	5222	5191	5234	5226	5223	5238	5279	5220	5213	5254	5148	5125	5136	5138	5141		
03/23/00	Thu	N/A	5143	5089	5046	5079	5082	5036	5018	5040	5112	5170	5176	5198	5166	5205	5216	5258	5201	5169	5202	5166	5173	5196	5233	5246		
03/24/00	Fri	N/A	5235	5180	5168	5186	5183	5176	5206	5197	5196	5266	5261	5228	5185	5258	5330	5334	5362	5345	5349	5307	5234	5306	5342	5342		
03/25/00	Sat	N/A	5274	5258	5275	5263	5231	5212	5273	5240	5287	5299	5339	5366	5360	5365	5394	5406	5361	5320	5329	5300	5263	5321	5324	5317		
03/26/00	Sun	N/A	5301	5289	5281	5274	5285	5303	5336	5307	5256	5277	5298	5289	5289	5272	5287	5308	5302	5288	5314	5198	5245	5279	5285	5287		
03/27/00	Mo	N/A	5274	5261	5220	5200	5173	5137	5151	5160	5230	5315	5301	5324	5343	5425	5422	5343	5405	5344	5380	5328	5374	5372	5351	5334		
03/28/00	Tue	N/A	5308	5290	5249	5246	5247	5272	5290	5099	5055	5193	5181	5247	5287	5326	5356	5390	5357	5287	5334	5314	5325	5321	5318	5293		
03/29/00	We	N/A	5324	5246	5217	5245	5224	5221	5255	5143	5108	5211	5225	5220	5241	5268	5241	5303	5267	5259	5282	5209	5202	5215	5214	5151		
03/30/00	Thu	N/A	5185	5146	5106	5074	5030	5066	5167	5185	5125	5235	5199	5205	5224	5224	5191	4961	4977	5118	5208	5169	5125	5149	5113	5208		
03/31/00	Fri	N/A	5233	5257	5251	5247	5195	5172	5192	5158	5132	5166	5149	5233	5230	5269	5237	5220	5213	5238	5290	5216	5211	5219	5204	5213		

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Wahpeton, North Dakota

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04/01/00 Sat	N/A	5140	5100	5156	5210	5168	5150	5201	5186	5156	5189	5168	5184	5200	5158	5164	5092	5159	5167	5218	5178	5259	5265	5265	5257	Metered Demand:	5610
04/02/00 Sun	N/A	5254	5219	5194	5169	5211	5224	5241	5179	5224	5206	5235	5227	5228	5305	5264	5298	5300	5267	5220	5199	5222	5306	5334	5325	Ratchet Demand:	3832
04/03/00 Mo	N/A	5292	5316	5299	5294	5274	5218	5174	5153	5148	5205	5220	5234	5258	5317	5346	5311	5296	5210	5261	5187	5170	5217	5282	5245	KVAR Demand:	2800
04/04/00 Tue	N/A	5210	5208	5173	5243	5226	5184	5025	4879	4927	5066	5129	5233	5290	5371	5317	5324	5349	5246	5186	5171	5246	5250	5294	5274	Billing Demand:	51
04/05/00 We	N/A	5234	5217	5172	5109	5123	5109	5137	5129	5209	5307	5342	5368	5386	5344	5345	5279	5284	5255	5223	5178	5195	5181	5209	5208		
04/06/00 Thu	N/A	5191	5133	5111	5132	5198	5099	5068	5105	5103	5093	5159	5125	5137	5215	5251	5195	5161	5144	5200	5231	5371	5364	5380	5335		
04/07/00 Fri	N/A	5288	5307	5248	5298	5282	5243	5276	5223	5239	5334	5394	5441	5452	5469	5416	5337	5351	5349	5333	5324	5307	5345	5345	5308		
04/08/00 Sat	N/A	5327	5317	5319	5333	5333	5263	5254	5188	5165	5219	5259	5260	5278	5302	5330	5345	5356	5320	5309	5317	5310	5329	5331	5292		
04/09/00 Sun	N/A	5270	5239	5222	5192	5211	5151	5175	5120	5058	5067	5101	5154	5150	5166	5181	5189	5197	5160	5172	5157	5220	5246	5279	5256		
04/10/00 Mo	N/A	5212	5230	5208	5186	5248	5227	5282	5212	5178	5138	5185	5199	5274	5355	5376	5301	5362	5332	5352	5290	5301	5308	5291	5284		
04/11/00 Tue	N/A	5278	5240	5202	5198	5229	5133	5199	5158	5156	5174	5289	5334	5395	5476	5441	5400	5444	5426	5405	5399	5349	5378	5407	5349		
04/12/00 We	N/A	5347	5346	5344	5339	5394	5382	5388	5419	5364	5375	5394	5385	5312	5412	5402	5353	5379	5319	5314	5255	5280	5289	5342	5272		
04/13/00 Thu	N/A	5223	5205	5193	5199	5168	5153	5203	5216	5227	5196	5288	5343	5376	5396	5414	5400	5361	5317	5296	5278	5288	5259	5340	5323		
04/14/00 Fri	N/A	5261	5289	5289	5290	5342	5349	5383	5336	5345	5409	5426	5412	5422	5474	5437	5459	5408	5416	5392	5326	5357	5363	5381	5333		
04/15/00 Sat	N/A	5299	5274	5292	5257	5212	5197	5211	5183	5188	5273	5360	5357	5370	5350	5344	5377	5420	5400	5389	5324	5377	5373	5403	5366		
04/16/00 Sun	N/A	5320	5339	5328	5355	5381	5384	5337	5319	5367	5347	5377	5377	5397	5375	5315	5288	5326	5325	5311	5313	5344	5376	5407	5426		
04/17/00 Mo	N/A	5417	5417	5384	5345	5325	5345	5363	5367	5322	5426	5461	5493	5486	5560	5589	5548	5527	5551	5563	5551	5563	5542	5573	5546		
04/18/00 Tue	N/A	5547	5531	5514	5491	5460	5365	5201	5193	5225	5275	5302	5359	5363	5403	5499	5493	5514	5498	5466	5412	5420	5426	5414	5422		
04/19/00 We	N/A	5428	5478	5475	5425	5425	5405	5481	5506	5541	5564	5544	5555	5499	5475	5550	5536	5583	5571	5589	5593	5571	5582	5541	5513		
04/20/00 Thu	N/A	5578	5577	5561	5460	5459	5385	5367	5355	5396	5562	5585	5550	5471	5558	5566	5596	5610	5574	5545	5504	5504	5496	5504	5465		
04/21/00 Fri	N/A	5443	5404	5334	5314	5292	5226	5241	5327	5411	5474	5538	5537	5514	5543	5446	5366	5424	5448	5447	5378	5368	5381	5377	5360		
04/22/00 Sat	N/A	5374	5391	5359	5307	5244	5277	5263	5269	5330	5400	5405	5382	5440	5430	5443	5412	5433	5427	5449	5413	5420	5402	5408	5394		
04/23/00 Sun	N/A	5419	5397	5361	5326	5348	5318	5337	5323	5351	5371	5437	5442	5392	5386	5334	5409	5414	5378	5363	5216	5196	5233	5276	5294		
04/24/00 Mo	N/A	5298	5380	5362	5244	5256	5201	5235	5304	5246	5284	5313	5318	5352	5384	5386	5415	5478	5425	5375	5324	5304	5274	5323	5293		
04/25/00 Tue	N/A	5292	5322	5279	5264	5269	5286	5296	5185	5263	5282	5340	5321	5340	5303	5288	5304	5284	5261	5182	5167	5215	5180	5111	5044		
04/26/00 We	N/A	5065	5109	5103	5193	5294	5313	5358	5298	5267	5262	5318	5366	5383	5450	5278	5244	5353	5385	5394	5338	5311	5306	5344	5298		
04/27/00 Thu	N/A	5305	5336	5324	5308	5270	5244	5238	5270	5211	5310	5330	5377	5356	5370	5395	5416	5440	5396	5404	5376	5365	5320	5337	5329		
04/28/00 Fr	N/A	5318	5377	5340	5301	5330	5224	5191	5233	5216	5133	5198	5135	5139	5165	5207	5201	5245	5241	5267	5228	5183	5215	5217	5190		
04/29/00 Sat	N/A	5161	5235	5215	5170	5150	5172	5138	5120	5189	5196	5211	5193	5198	5198	5174	5154	5180	5203	5201	5202	5153	5132	5166	5169		
04/30/00 Sun	N/A	5182	5186	5149	5112	5107	5127	5119	5139	5097	5148	5162	5180	5205	5197	5165	5136	5174	5129	5071	5071	5131	5151	5165	5125		

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05/01/00	Mo	N/A	5047	5081	5038	5054	5056	5057	5072	5049	5073	5130	5167	5157	5185	5226	5227	5202	5248	5191	5151	5133	5132	5146	5116	5044	Metered Demand:	5543
05/02/00	Tue	N/A	5054	5035	5052	5097	5136	5102	5162	5170	5232	5273	5305	5274	5264	5266	5317	5298	5297	5306	5293	5240	5188	5217	5218	5207	Ratchet Demand:	3782
05/03/00	We	N/A	5209	5200	5177	5143	5142	5121	5098	5195	5174	5224	5181	5202	5229	5300	5300	5284	5245	5281	5335	5302	5274	5297	5339	5317	KVAR Demand:	2
05/04/00	Thu	N/A	5279	5317	5244	5235	5313	5265	5222	5218	5218	5229	5272	5244	5339	5439	5431	5419	5380	5325	5367	5325	5293	5337	5316	5273	Billing Demand:	6
05/05/00	Fri	N/A	5253	4530	4933	5160	5249	5274	5364	5386	5382	5373	5345	5292	5302	5368	5346	5358	5318	5291	5277	5257	5276	5271	5262	5191		
05/06/00	Sat	N/A	5214	5217	5189	5148	5123	5117	5088	5065	5068	5155	5131	5179	5240	5176	5191	5208	5285	5242	5255	5253	5245	5207	5227	5173		
05/07/00	Sun	N/A	5089	5119	5063	5035	5019	5066	5092	5077	5121	5166	5205	5241	5313	5330	5330	5343	5380	5345	5317	5309	5282	5286	5335	5319		
05/08/00	Mo	N/A	5344	5379	5401	5375	5356	5287	5307	5301	5264	5292	5336	5380	5376	5402	5326	5376	5443	5428	5438	5429	5452	5459	5453	5432		
05/09/00	Tue	N/A	5417	5405	5399	5361	5342	5380	5424	5524	5521	5526	5510	5507	5449	5397	5417	5428	5531	5530	5541	5430	5390	5444	5439	5397		
05/10/00	We	N/A	5370	5363	5382	5380	5394	5360	5408	5416	5400	5416	5382	5389	5435	5421	5395	5367	5381	5461	5464	5400	5361	5367	5387	5327		
05/11/00	Thu	N/A	5316	5248	5241	5229	5295	5199	5216	5197	5259	5318	5379	5327	5252	5388	5386	5405	5405	5413	5391	5364	5397	5398	5406	5379		
05/12/00	Fri	N/A	5318	5328	5309	5295	5303	5308	5327	5397	5387	5412	5482	5491	5518	5539	5543	5476	5471	5433	5446	5288	5275	5266	5278	5305		
05/13/00	Sat	N/A	5296	5331	5281	5327	5300	5248	5175	5130	5146	5171	5188	5219	5188	5183	5198	5190	5200	5151	5185	5171	5200	5244	5213	5193		
05/14/00	Sun	N/A	5119	5138	5110	5080	5086	5042	5028	5022	5075	5084	5103	5104	5125	5162	5174	5205	5254	5199	5222	5200	5193	5252	5305	5302		
05/15/00	Mo	N/A	5241	5280	5273	5250	5200	5185	5216	5240	5282	5331	5378	5373	5418	5455	5470	5443	5466	5400	5311	5344	5355	5365	5406	5413		
05/16/00	Tue	N/A	5379	5318	5269	5255	5226	5193	5124	5121	5208	5196	5327	5348	5392	5405	5466	5296	5311	5306	5269	5229	5180	5215	5278	5315		
05/17/00	We	N/A	5316	5335	5324	5245	5267	5239	5267	5249	5250	5328	5366	5419	5414	5456	5465	5450	5430	5416	5418	5412	5387	5392	5437	5391		
05/18/00	Thu	N/A	5392	5405	5418	5393	5428	5373	5276	5308	5330	5408	5400	5435	5458	5396	5410	5369	5413	5314	5317	5314	5340	5316	5328	5302		
05/19/00	Fri	N/A	5263	5321	5270	5254	5243	5230	5212	5231	5237	5259	5274	5259	5134	5032	5173	5202	5247	5225	5218	5222	5233	5188	5174	5164		
05/20/00	Sat	N/A	5088	5058	5093	5071	5097	5079	5088	5125	5086	5141	5207	5239	5241	5263	5233	5253	5230	5238	5278	5214	5165	5145	5150	5104		
05/21/00	Sun	N/A	5136	5183	5151	5122	5159	5155	5118	5049	5024	5039	5075	5058	5067	5076	5123	5121	5136	5107	5142	5063	5120	5134	5148	5107		
05/22/00	Mo	N/A	5057	5052	5057	5035	5043	5007	4279	3782	3762	3758	3772	3772	3770	3828	3826	3810	3809	3787	3778	3794	3792	3810	3838	3815		
05/23/00	Tue	N/A	3754	3724	3731	3730	3749	4065	4427	4638	4938	5020	5166	5200	5180	5262	5229	5278	5274	5290	5290	5239	5271	5273	5290	5248		
05/24/00	We	N/A	5237	5225	5214	5184	5201	5219	5231	5258	5255	5280	5235	5266	5273	5397	5423	5441	5463	5417	5384	5327	5316	5311	5305	5325		
05/25/00	Thu	N/A	5333	5358	5334	5300	5282	5220	5220	5220	5331	5330	5339	5356	5405	5395	5340	5332	5265	5247	5319	5303	5295	5332	5348	5288		
05/26/00	Fri	N/A	5304	5282	5214	5175	5193	5143	5140	5183	5245	5299	5307	5325	5268	5243	5304	5339	5335	5309	5246	5313	5307	5272	5296	5242		
05/27/00	Sat	N/A	5247	5279	5254	5226	5205	5227	5239	5235	5264	5322	5313	5305	5294	5320	5327	5344	5369	5314	5313	5298	5298	5256	5308	5299		
05/28/00	Sun	N/A	5276	5230	5190	5179	5198	5167	5166	5130	5151	5164	5203	5190	5151	5194	5262	5264	5274	5235	5205	5187	5155	5156	5159	5197		
05/29/00	Mo	N/A	5183	5156	5154	5134	5148	5119	5096	5057	5094	5089	5142	5139	5129	5181	5154	5155	5149	5136	5132	5069	5068	5091	5125	5103		
05/30/00	Tue	N/A	5127	5110	5068	5006	4964	5006	5066	4987	4983	5047	5162	5226	5171	5217	5260	5232	5216	5198	5169	5104	5143	5167	5203	5239		
05/31/00	We	N/A	5176	5150	5105	5073	5050	5039	5074	5119	5165	5187	4473	5280	5283	5275	5228	5248	5284	5323	5296	5325	5353	5354	5333	5281		

CBL Load Report

Customer Baseline Load

For:

Location

Wahpeton, North Dakota

Re-Subscription Month

July 2000

Service Date	Assigned Date	1:00 AM	2:00 AM	3:00 AM	4:00 AM	5:00 AM	6:00 AM	7:00 AM	8:00 AM	9:00 AM	10:00 AM	11:00 AM	12:00 PM	1:00 PM	2:00 PM	3:00 PM	4:00 PM	5:00 PM	6:00 PM	7:00 PM	8:00 PM	9:00 PM	10:00 PM	11:00 PM	12:00 AM			
06/01/00	Thu	N/A	5235	5262	5216	5193	5237	5241	5291	5380	5378	5326	5303	5365	5354	5369	5376	5367	5409	5397	5383	5401	5382	5324	5350	5290	Metered Demand:	5921
06/02/00	Fri	N/A	5241	5277	5250	5258	5289	5271	5257	5328	5398	5415	5437	5500	5484	5507	5486	5530	5521	5512	5434	5323	5280	5328	5339	5283	Ratchet Demand:	4065
06/03/00	Sat	N/A	5236	5201	5214	5240	5272	5215	5182	5192	5092	5179	5178	5213	5187	5229	5246	5262	5321	5263	5251	5214	5206	5206	5237	5252	KVAR Demand:	299
06/04/00	Sun	N/A	5172	5167	5184	5165	5186	5194	5173	5251	5297	5300	5363	5339	5278	5273	5219	5246	5284	5271	5241	5205	5183	5186	5211	5186	Billing Demand:	6
06/05/00	Mo	N/A	5148	5150	5143	5125	5123	5088	5129	5117	5141	5144	5215	5286	5299	5379	5421	5431	5451	5419	5397	5384	5369	5370	5372	5393		
06/06/00	Tue	N/A	5369	5391	5375	5342	5299	5274	5311	5288	5272	5279	5347	5404	5343	5389	5442	5436	5468	5415	5422	5383	5414	5416	5391	5380		
06/07/00	We	N/A	5380	5387	5349	5326	5322	5297	5318	5353	5344	5354	5359	5334	5362	5409	5378	5354	5348	5390	5433	5375	5405	5440	5438	5404		
06/08/00	Thu	N/A	5344	5448	5361	5351	5389	5371	5379	5311	5457	5407	5420	5406	5409	5433	5441	5447	5383	5361	5334	5323	5260	5319	5381	5365		
06/09/00	Fri	N/A	5360	5378	5338	5296	5276	5224	5206	5259	5356	5385	5389	5462	5442	5390	5360	5357	5384	5389	5325	5328	5333	5360	5412	5371		
06/10/00	Sat	N/A	5259	5237	5230	5225	5192	5157	5159	5150	5185	5289	5279	5292	5276	5331	5357	5341	5390	5281	5265	5252	5284	5256	5245	5236		
06/11/00	Sun	N/A	5228	5250	5267	5265	5297	5230	5191	5166	5168	5196	5188	5256	5285	5299	5327	5253	5327	5339	5351	5289	5253	5275	5311	5276		
06/12/00	Mo	N/A	5259	5251	5238	5249	5249	5238	5212	5179	5181	5171	5272	5307	5351	5387	5373	5401	5385	5369	5334	5218	5228	5249	5260	5180		
06/13/00	Tue	N/A	5245	5243	5218	5200	5231	5208	5267	5307	5238	5305	5368	5432	5390	5402	5420	5422	5403	5445	5396	5304	5322	5318	5322	5310		
06/14/00	We	N/A	5282	5298	5287	5242	5257	5238	5266	5279	5379	5400	5361	5380	5366	5371	5426	5375	5377	5382	5400	5435	5409	5347	5358	5369		
06/15/00	Thu	N/A	5329	5385	5330	5317	5368	5319	5319	5322	5376	5387	5389	5459	5439	5421	5384	5528	5504	5414	5394	5359	5339	5357	5311	5214		
06/16/00	Fri	N/A	5188	5247	5211	5179	5192	5198	5259	5314	5371	5365	5390	5403	5393	5399	5383	5448	5487	5483	5509	5466	5410	5381	5388	5317		
06/17/00	Sat	N/A	5348	5313	5273	5232	5247	5246	5291	5265	5295	5301	5326	5351	5349	5420	5417	5383	5402	5366	5363	5372	5348	5329	5341	5342		
06/18/00	Sun	N/A	5314	5346	5346	5321	5249	5294	5284	5257	5267	5313	5326	5344	5354	5372	5320	5318	5385	5386	5404	5370	5356	5347	5461	5475		
06/19/00	Mo	N/A	5432	5426	5448	5407	5415	5359	5475	5425	5475	5497	5454	5493	5479	5530	5513	5497	5560	5539	5541	5529	5564	5522	5559	5553		
06/20/00	Tue	N/A	5536	5489	5473	5479	5419	5354	5352	5382	5389	5464	5570	5548	5553	5643	5660	5593	5584	5529	5531	5513	5514	5530	5494	5560		
06/21/00	We	N/A	5539	5493	5490	5505	5496	5447	5502	5546	5571	5549	5542	5514	5600	5661	5656	5663	5666	5675	5649	5653	5664	5677	5724	5690		
06/22/00	Thu	N/A	5636	5615	4885	5048	5321	5308	5366	5432	5535	5521	5575	5589	5599	5667	5721	5702	5711	5642	5663	5659	5635	5658	5698	5649		
06/23/00	Fri	N/A	5658	5683	5631	5656	5702	5664	5604	5673	5714	5785	5840	5870	5881	5903	5900	5921	5840	5759	5694	5648	5589	5493	5583	5677		
06/24/00	Sat	N/A	5633	5671	5610	5566	5577	5555	5557	5497	5531	5570	5612	5587	5578	5567	5574	5560	5565	5536	5499	5490	5513	5465	5428	5361		
06/25/00	Sun	N/A	5318	5292	5276	5283	5297	5258	5225	5200	5148	5119	5157	5169	5184	5254	5265	5279	5292	5284	5249	5246	5218	5182	5262	5216		
06/26/00	Mo	N/A	5253	5269	5195	5154	5148	5183	5185	5213	5268	5289	5294	5270	5280	5292	5328	5239	5107	5113	5167	5113	5122	5178	5221	5159		
06/27/00	Tue	N/A	5173	5226	5184	5132	5180	5160	5163	5129	5186	5276	5283	5297	5285	5306	5324	5384	5380	5325	5361	5294	5385	5440	5443	5485		
06/28/00	We	N/A	5445	5394	5381	5273	5246	5257	5277	5297	5392	5545	5553	5503	5455	5521	5467	5424	5428	5469	5483	5472	5535	5547	5531	5474		
06/29/00	Thu	N/A	5656	5612	5606	5583	5606	5538	5477	5493	5570	5582	5651	5689	5652	5631	5640	5603	5673	5638	5643	5678	5656	5685	5697	5671		
06/30/00	Fri	N/A	5652	5697	5597	5620	5613	5606	5542	5561	5601	5580	5616	5663	5689	5683	5695	5712	5664	5532	5511	5521	5462	5439	5472	5461		

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Service Date	Assigned Date	1:00 AM	2:00 AM	3:00 AM	4:00 AM	5:00 AM	6:00 AM	7:00 AM	8:00 AM	9:00 AM	10:00 AM	11:00 AM	12:00 PM	1:00 PM	2:00 PM	3:00 PM	4:00 PM	5:00 PM	6:00 PM	7:00 PM	8:00 PM	9:00 PM	10:00 PM	11:00 PM	12:00 AM			
07/01/00	Sat	N/A	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	5309	Metered Demand:	5787
07/02/00	Sun	N/A	5288	5300	5313	5305	5291	5282	5223	5143	5231	5249	5233	5253	5310	5297	5282	5321	5328	5288	5266	5227	5243	5247	5236	5253	Ratchet Demand:	3965
07/03/00	Mo	N/A	5234	5224	5227	5185	5148	5131	5179	5213	5206	5219	5219	5211	5215	5264	5269	5246	5257	5287	5261	5269	5296	5298	5301	5280	KVAR Demand:	28
07/04/00	Tue	N/A	5276	5279	5276	5280	5263	5272	5248	5278	5284	5349	5362	5438	5488	5591	5643	5586	5566	5567	5592	5536	5548	5523	5548	5542	Billing Demand:	56
07/05/00	We	N/A	5524	5504	5459	5451	5441	5424	5417	5372	5364	5365	5358	5367	5341	5391	5355	5387	5479	5492	5481	5442	5583	5590	5593	5502		
07/06/00	Thu	N/A	5491	5503	5470	5451	5403	5400	5411	5444	5450	5453	5451	5425	5459	5479	5518	5451	5490	5549	5603	5529	5578	5564	5564	5558		
07/07/00	Fri	N/A	5491	5490	5489	5510	5564	5483	5544	5535	5610	5679	5727	5729	5722	5725	5749	5668	5677	5676	5671	5643	5732	5698	5682	5581		
07/08/00	Sat	N/A	5601	5688	5686	5647	5617	5588	5608	5538	5558	5562	5608	5649	5635	5611	5606	5551	5559	5577	5588	5540	5602	5606	5575	5527		
07/09/00	Sun	N/A	5493	5519	5526	5491	5436	5470	5460	5477	5485	5522	5570	5580	5603	5599	5514	5497	5542	5536	5467	5440	5435	5393	5421	5431		
07/10/00	Mo	N/A	5344	5338	5388	5357	5374	5326	5403	5404	5455	5495	5560	5577	5578	5652	5607	5549	5551	5493	5461	5398	5396	5385	5410	5411		
07/11/00	Tue	N/A	5380	5350	5331	5335	5327	5386	5395	5331	5327	5488	5548	5585	5606	5646	5634	5639	5685	5652	5612	5480	5486	5459	5522	5484		
07/12/00	We	N/A	5448	5470	5518	5495	5467	5458	5446	5426	5416	5536	5571	5537	5516	5489	5478	5519	5539	5538	5531	5544	5600	5620	5606	5609		
07/13/00	Thu	N/A	5604	5548	5510	5455	5446	5378	5421	5431	5485	5497	5468	5625	5640	5692	5681	5672	5647	5648	5639	5607	5578	5617	5599	5606		
07/14/00	Fri	N/A	5618	5532	5534	5489	5482	5496	5471	5471	5546	5536	5507	5524	5504	5463	5522	5519	5472	5496	5558	5523	5570	5602	5596	5558		
07/15/00	Sat	N/A	5527	5513	5516	5504	5510	5569	5519	5387	5416	5423	5464	5476	5506	5498	5486	5517	5519	5475	5523	5510	5570	5532	5558	5562		
07/16/00	Sun	N/A	5536	5490	5496	5482	5459	5425	5403	5383	5397	5413	5443	5463	5465	5459	5468	5449	5410	5411	5434	5442	5460	5472	5511	5496		
07/17/00	Mo	N/A	5438	5378	5408	5427	5426	5429	5391	5437	5521	5680	5708	5758	5787	5746	5744	5705	5666	5617	5625	5648	5495	5080	5426	5652		
07/18/00	Tue	N/A	5643	5604	5565	5572	5591	5579	5480	5468	5564	5609	5663	5586	5584	5195	5266	5550	5606	5592	5519	5509	5579	5582	5620			
07/19/00	We	N/A	5630	5630	5627	5639	5608	5563	5589	5523	5517	5556	5536	5634	5638	5602	5593	5573	5583	5557	5563	5396	5465	5516	5515	5485		
07/20/00	Thu	N/A	5423	5444	5416	5382	5379	5382	5400	5419	5493	5536	5516	5542	5567	5665	5693	5631	5636	5603	5592	5555	5568	5596	5546	5540		
07/21/00	Fri	N/A	5511	5458	5415	5381	5379	5394	5429	5395	5451	5463	5509	5552	5512	5410	5454	5466	5500	5448	5403	5432	5513	5540	5528	5502		
07/22/00	Sat	N/A	5480	5403	5353	5387	5358	5353	5357	5376	5384	5418	5491	5527	5479	5488	5506	5479	5430	5463	5481	5388	5419	5506	5528	5519		
07/23/00	Sun	N/A	5524	5487	5416	5387	5356	5376	5326	5340	5380	5451	5454	5470	5511	5507	5516	5544	5535	5520	5561	5513	5463	5438	5430	5435		
07/24/00	Mo	N/A	5383	5391	5316	5351	5355	5376	5407	5396	5456	5463	5488	5512	5451	5514	5497	5484	5515	5528	5475	5430	5506	5504	5476	5514		
07/25/00	Tue	N/A	5493	5459	5476	5510	5419	5442	5468	5321	5361	5506	5511	5511	5481	5494	5499	5573	5541	5502	5449	5389	5435	5439	5433	5408		
07/26/00	We	N/A	5401	5348	5371	5359	5298	5237	5322	5301	5345	5348	5385	5476	5486	5519	5477	5464	5459	5482	5539	5494	5475	5517	5446	5419		
07/27/00	Thu	N/A	5374	5333	5384	5382	5313	5284	5342	5379	5410	5490	5497	5535	5539	5501	5492	5431	5404	5425	5421	5355	5387	5426	5430	5432		
07/28/00	Fri	N/A	5429	5412	5417	5408	5402	5408	5409	5385	5497	5591	5600	5664	5639	5576	5549	5522	5511	5486	5482	5449	5474	5515	5537	5489		
07/29/00	Sat	N/A	5493	5471	5442	5412	5428	5416	5367	5345	5413	5468	5489	5569	5562	5523	5548	5559	5505	5512	5493	5433	5440	5376	5391	5388		
07/30/00	Sun	N/A	5376	5391	5415	5409	5416	5410	5413	5348	5417	5432	5408	5420	5400	5405	5436	5445	5357	5390	5348	5341	5405	5416	5404	5420		
07/31/00	Mo	N/A	5452	5445	5455	5423	5430	5291	5246	5241	5369	5452	5457	5523	5527	5513	5452	5518	5507	5405	5476	5534	5531	5520	5544	5526		

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PU-4601-00-204

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

*Todd Guerrero
 Otter Tail Power Company
 215 S Cascade St
 ergus Falls, MN 56538-0496*

2. Article Number (Copy from service label)

7099 3220 0002 8476 7800

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

JUN 23 2000

C. Signature

X Russ Sestak

- Agent
- Addressee

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes