



Northern States Power Company

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June 30, 2005

Illona A. Jeffcoat-Sacco, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505

Re: Northern States Power Company d/b/a Xcel Energy
Case No. PU-400-05-265 (PLUS Plan Electric Rate Increase Tariffs)

Dear Ms. Jeffcoat-Sacco:

Northern States Power Company d/b/a Xcel Energy ("Xcel Energy" or "The Company") hereby files for inclusion in its North Dakota Electric Rate Book revised rate schedules in accordance with the proposed 1.62% increase as indicated in our annual regulated earnings report filed on April 29, 2005. The increase is allowed under the PLUS performance-based regulation plan ("Plan") approved by the Commission on December 29, 2000 in Case No. PU-400-00-195. The new rates are to be effective August 1, 2005.

Background/Plan Mechanism

In its 2004 regulated earnings report ("Plan Report") filed with the Commission in April, the Company disclosed a regulated electric return on equity ("ROE") of 10.80% before recognition of the Plan's 50/50 earnings sharing mechanism. This ROE was below the lower limit (11.0%) of the authorized ROE range allowed in 2004 under the Plan. The ROE range was determined based on the Company's operational and customer service performance as measured by the Plan's seven key indicators (see Page 7 of the Plan Report).

When earnings are outside of the authorized ROE deadband, the PLUS Plan provides for a limited base rate change if certain price and performance conditions are met. Xcel Energy's position as the lowest priced electric utility in the seven state Midwest comparison group, combined with its good operational and service performance, qualified the Company for an increase. The overall increase is capped at 1.62% based on a consideration of the price increases among utilities in the Plan's Midwest comparison group as well as an inflationary benchmark (see Page 9 of the Plan Report).

Proposed Rate Increase

In its regulated earnings report filed April 29th, Xcel Energy indicated its desire to increase residential rates 3.75% as part of its revenue apportionment to achieve the overall 1.62% increase. Recognizing the challenge of providing the Commission with enough time to review and approve such a rate design to accommodate an August 1 implementation, Xcel Energy has decided to instead implement rates that will generate a 1.62% “across-the-board” rate increase among all customer classes. For residential customers in North Dakota, the typical monthly bill impact will be between 80¢ and 85¢. Attached are the rate schedules that will generate a 1.62% increase for each class of customers. Based on actual 2004 billed revenues, the annual revenue increase will be approximately \$1,862,000.

Supporting Documentation

The following attachments are provided in this filing to assist the Commission and Staff in their review of the revised sheets:

- Attachment A – Summary of 2004 actual electric revenues by class with the approximate revenue and final percent increase by class (as close to the proposed percentages as possible);
- Attachment B – Summary of current and final tariffed electric rates;
- Attachment C – Monthly bill impact of the revised rates for typical residential and commercial customers;
- Attachment D – Revised tariff sheets in both red-line and final formats.

Effective Date

The PLUS plan requires the Company to file its revised tariffs 30 days in advance of any qualified rate change, with no such rate change allowable prior to July 1. In accordance with the 30 day notice requirement, Xcel Energy submits the attached tariffs as it intends on implementing the new rates for electric service provided on and after August 1, 2005.

The base fuel cost reflected in base rates remains unchanged, pursuant to the Plan terms. Monthly Fuel Clause Adjustment filings will continue to quantify the adjustments made to bills based on the actual fuel and purchased energy costs incurred.

Conclusion

The Company respectfully requests that the Commission acknowledge these tariffs as complying with PLUS Plan rules during one of its upcoming regular meetings, recognizing that the revised tariffs will be placed into effect on the date proposed.

Please contact me if you have any questions regarding the enclosed schedules and tariffs.

Sincerely,



David H. Sederquist
Sr. Regulatory/Financial Consultant
Northern States Power Co. d/b/a Xcel Energy

cc: Kent Larson, Vice-President, Jurisdictional Relations
James P. Johnson, Assistant General Counsel
Judy Pofert, Director, Regulatory Administration North

**Northern States Power Company d/b/a Xcel Energy
Electric Utility -- State of North Dakota
Case No. PU-400-05-265
Summary of Revenue Increase by Customer Class**

<u>Customer Class</u>	Customers (2004)	MWH Sales (2004)	Revenue		Increase	
			Present	New	Amount	Percent
Residential	73,845	715,618	\$44,824,699	\$45,550,894	\$726,196	1.62%
Small Commercial & Industrial	11,687	968,915	\$52,806,943	\$53,661,381	\$854,438	1.62%
Large Commercial & Industrial	31	357,302	\$15,551,695	\$15,801,810	\$250,115	1.61%
Public Street & Highway Lighting	86	14,538	\$1,220,667	\$1,240,388	\$19,722	1.62%
Other Sales to Public Authorities	189	9,837	\$702,261	\$713,640	\$11,379	1.62%
	85,838	2,066,210	\$115,106,265	\$116,968,114	\$1,861,849	1.62%

	Present		Revised		Amount Increase	
	Summer	Winter	Summer	Winter	Summer	Winter
RESIDENTIAL						
Customer Charge						
Overhead	\$4.72		\$5.50		\$0.78	
Underground	\$6.72		\$7.50		\$0.78	
Energy Charge						
Standard						
0 - 1000 kWh	6.20¢	5.41¢	6.20¢	5.42¢	0.00¢	0.01¢
Over 1000 kWh	5.30¢	4.51¢	5.30¢	4.51¢	0.00¢	0.00¢
Electric Space Heating						
0 - 1000 kWh	6.20¢	5.41¢	6.20¢	5.42¢	0.00¢	0.01¢
Over 1000 kWh	5.30¢	3.79¢	5.30¢	3.79¢	0.00¢	0.00¢
RESIDENTIAL TIME-OF-DAY						
Customer Charge						
Overhead	\$6.72		\$7.50		\$0.78	
Underground	\$8.72		\$9.50		\$0.78	
Energy Charge						
Standard						
On-Peak	11.66¢	9.19¢	11.66¢	9.19¢	0.00¢	0.00¢
Off-Peak	2.81¢	2.81¢	2.81¢	2.81¢	0.00¢	0.00¢
Electric Space Heating						
On-Peak	11.66¢	7.92¢	11.66¢	7.92¢	0.00¢	0.00¢
Off-Peak	2.81¢	2.81¢	2.81¢	2.81¢	0.00¢	0.00¢
ENERGY-CONTROLLED (Non-Demand)						
Customer Charge	\$2.30		\$2.30		\$0.00	
Energy Charge						
Standard	3.15¢	3.15¢	3.15¢	3.15¢	0.00¢	0.00¢
Optional- Residential	6.20¢		6.20¢		0.00¢	
Optional- Commercial	6.15¢		6.17¢		0.02¢	
LIMITED OFF-PEAK						
Customer Charge						
Secondary - 1 Phase	\$2.30		\$2.30		\$0.00	
Secondary - 3 Phase	\$3.80		\$3.80		\$0.00	
Primary Voltage	\$25.00		\$25.00		\$0.00	
Energy Charge	2.54¢	2.54¢	2.54¢	2.54¢	0.00¢	0.00¢
PROTECTIVE LIGHTING						
Area Nightwatch						
100 Watt HPS	\$6.04		\$6.04		\$0.00	
250 Watt HPS	\$11.91		\$11.91		\$0.00	
Area Nightwatch						
250 Watt HPS	\$13.74		\$13.74		\$0.00	
400 Watt HPS	\$16.48		\$16.48		\$0.00	
SMALL GENERAL						
Customer Charge	\$7.25		\$8.25		\$1.00	
Energy Charge	6.15¢	5.32¢	6.17¢	5.33¢	0.02¢	0.01¢

	Present		Revised		Amount Increase	
	Summer	Winter	Summer	Winter	Summer	Winter
SMALL GENERAL TIME-OF-DAY						
Customer Charge						
Standard	\$9.25		\$10.25		\$1.00	
KWH Metered	\$7.25		\$8.25		\$1.00	
Un-Metered	\$5.95		\$6.00		\$0.05	
Energy Charge						
On-Peak	9.55¢	7.92¢	9.57¢	7.93¢	0.02¢	0.01¢
Off-Peak	2.67¢	2.67¢	2.68¢	2.68¢	0.01¢	0.01¢
Continuous 24 Hour	5.08¢	4.51¢	5.09¢	4.52¢	0.01¢	0.01¢
DIRECT CURRENT						
Customer Charge	\$7.25		\$8.25		\$1.00	
Energy Charge	6.15¢	5.32¢	6.17¢	5.33¢	0.02¢	0.01¢
Demand Charge	\$1.32	\$1.32	\$1.32	\$1.32	\$0.00	\$0.00
GENERAL						
Customer Charge	\$15.25		\$15.40		\$0.15	
Energy Charge	2.89¢	2.89¢	2.89¢	2.89¢	0.00¢	0.00¢
Energy Charge Credit	0.70¢	0.70¢	0.70¢	0.70¢	0.00¢	0.00¢
Demand Charge	\$8.65	\$6.35	\$8.93	\$6.62	\$0.28	\$0.27
GENERAL TIME-OF-DAY						
Customer Charge	\$18.25		\$18.40		\$0.15	
Energy Charge						
On-Peak	3.32¢	3.32¢	3.32¢	3.32¢	0.00¢	0.00¢
Off-Peak	2.50¢	2.50¢	2.50¢	2.50¢	0.00¢	0.00¢
Energy Charge Credit	0.70¢	0.70¢	0.70¢	0.70¢	0.00¢	0.00¢
Demand Charge						
On-Peak	\$8.65	\$6.35	\$8.93	\$6.62	\$0.28	\$0.27
Off-Peak	\$1.70	\$1.70	\$1.85	\$1.85	\$0.15	\$0.15
PEAK-CONTROLLED						
Customer Charge	\$40.00		\$40.00		\$0.00	
Energy Charge	2.89¢	2.89¢	2.89¢	2.89¢	0.00¢	0.00¢
Energy Charge Credit	0.70¢	0.70¢	0.70¢	0.70¢	0.00¢	0.00¢
Demand Charge						
Firm	\$8.65	\$6.35	\$8.93	\$6.62	\$0.28	\$0.27
Controllable - Level A	\$4.23	\$4.23	\$4.50	\$4.50	\$0.27	\$0.27
Controllable - Level B	\$3.75	\$3.75	\$4.02	\$4.02	\$0.27	\$0.27
Controllable - Level C	\$3.35	\$3.35	\$3.62	\$3.62	\$0.27	\$0.27

	Present		Revised		Amount Increase	
	Summer	Winter	Summer	Winter	Summer	Winter
PEAK-CONTROLLED TIME-OF-DAY						
Customer Charge	\$43.00		\$43.00		\$0.00	
Energy Charge						
On-Peak	3.32¢	3.32¢	3.32¢	3.32¢	0.00¢	0.00¢
Off-Peak	2.50¢	2.50¢	2.50¢	2.50¢	0.00¢	0.00¢
Energy Charge Credit	0.70¢	0.70¢	0.70¢	0.70¢	0.00¢	0.00¢
Demand Charge						
Firm	\$8.65	\$6.35	\$8.93	\$6.62	\$0.28	\$0.27
Controllable - Level A	\$4.22	\$4.23	\$4.50	\$4.50	\$0.28	\$0.27
Controllable - Level B	\$3.74	\$3.75	\$4.02	\$4.02	\$0.28	\$0.27
Controllable - Level C	\$3.34	\$3.35	\$3.62	\$3.62	\$0.28	\$0.27
Off-Peak	\$1.70	\$1.70	\$1.85	\$1.85	\$0.15	\$0.15
ENERGY-CONTROLLED						
Customer Charge	\$43.00		\$43.00		\$0.00	
Energy Charge						
On-Peak	3.32¢	3.32¢	3.32¢	3.32¢	0.00¢	0.00¢
Off-Peak	2.50¢	2.50¢	2.50¢	2.50¢	0.00¢	0.00¢
Controllable - On-Peak	3.09¢	3.09¢	3.09¢	3.09¢	0.00¢	0.00¢
Controllable - Off-Peak	2.36¢	2.36¢	2.36¢	2.36¢	0.00¢	0.00¢
Energy Charge Credit	0.70¢	0.70¢	0.70¢	0.70¢	0.00¢	0.00¢
Demand Charge						
Firm	\$8.65	\$6.35	\$8.93	\$6.62	\$0.28	\$0.27
Controllable - Level A	\$3.60	\$3.60	\$3.87	\$3.87	\$0.27	\$0.27
Controllable - Level B	\$3.15	\$3.15	\$3.42	\$3.42	\$0.27	\$0.27
Controllable - Level C	\$2.65	\$2.65	\$2.92	\$2.92	\$0.27	\$0.27
Off-Peak	\$1.70	\$1.70	\$1.85	\$1.85	\$0.15	\$0.15
STREET LIGHTING - Leased Equipment						
Overhead						
100 Watt HPS	\$7.91		\$8.04		\$0.13	
150 Watt HPS	\$9.53		\$9.69		\$0.16	
250 Watt HPS	\$12.78		\$13.00		\$0.22	
400 Watt HPS	\$15.87		\$16.14		\$0.27	
Decorative						
100 Watt HPS	\$13.74		\$13.97		\$0.23	
150 Watt HPS	\$15.57		\$15.83		\$0.26	
Decorative Underground						
100 Watt HPS	\$17.35		\$17.64		\$0.29	
150 Watt HPS	\$18.30		\$18.61		\$0.31	
250 Watt HPS	\$21.95		\$22.32		\$0.37	

	Present		Revised		Amount Increase	
	Summer	Winter	Summer	Winter	Summer	Winter
STREET LIGHTING - Purchased Equipment						
Group I						
175 Watt MV	\$4.06		\$4.13		\$0.07	
250 Watt MV	\$5.27		\$5.36		\$0.09	
400 Watt MV	\$7.71		\$7.84		\$0.13	
700 Watt MV	\$13.13		\$13.35		\$0.22	
1000 Watt MV	\$17.59		\$17.89		\$0.30	
70 Watt HPS	\$3.15		\$3.20		\$0.05	
100 Watt HPS	\$3.29		\$3.35		\$0.06	
150 Watt HPS	\$4.06		\$4.13		\$0.07	
200 Watt HPS	\$5.33		\$5.42		\$0.09	
250 Watt HPS	\$6.19		\$6.30		\$0.11	
310 Watt HPS	\$7.25		\$7.37		\$0.12	
400 Watt HPS	\$8.62		\$8.77		\$0.15	
1000 Watt HPS	\$18.88		\$19.20		\$0.32	
Group II Deduction						
400W MV or less	\$0.25		\$0.25		\$0.00	
700W MV or greater	\$0.75		\$0.75		\$0.00	
150W HPS or less	\$0.45		\$0.45		\$0.00	
200W HPS or greater	\$0.75		\$0.75		\$0.00	
Group III Deduction						
700W MV or greater	\$0.40		\$0.40		\$0.00	
200W HPS or greater	\$0.20		\$0.20		\$0.00	
Group IV						
70 Watt HPS	\$1.37		\$1.39		\$0.02	
400 Watt HPS	\$6.90		\$7.02		\$0.12	
Group V Surcharge						
HPS	\$1.50		\$1.53		\$0.03	
(Closed)						
1000L Incand.	\$2.94		\$2.94		\$0.00	
4000L Incand.	\$6.13		\$6.13		\$0.00	
STREET LIGHTING - METERED						
Customer Charge	\$7.25		\$8.25		\$1.00	
Energy Charge	4.01¢ 4.01¢		4.03¢ 4.03¢		0.02¢ 0.02¢	
SMALL MUNICIPAL PUMPING						
Customer Charge	\$6.90		\$7.50		\$0.60	
Energy Charge	5.60¢ 4.79¢		5.61¢ 4.79¢		0.01¢ 0.00¢	
MUNICIPAL PUMPING						
Customer Charge	\$15.25		\$15.40		\$0.15	
Energy Charge	2.94¢ 2.94¢		2.94¢ 2.94¢		0.00¢ 0.00¢	
Demand Charge	\$6.60 \$4.57		\$6.77 \$4.74		\$0.17 \$0.17	
FIRE AND CIVIL DEFENCE SIREN						
Minimum Charge	\$2.20		\$2.20		\$0.00	
Rate per HP	\$0.43 \$0.43		\$0.43 \$0.43		\$0.00 \$0.00	

Northern States Power Company d/b/a Xcel Energy
Electric Utility -- State of North Dakota
Case No. PU-400-05-265
Typical Average Monthly Bills for Primary Customer Classes

Residential Service (Overhead)

	KWH	Present	Revised	Increase	Inc. %
	200	\$16.07	\$16.87	\$0.79	4.94%
	400	\$27.43	\$28.23	\$0.81	2.94%
	600	\$38.78	\$39.60	\$0.82	2.11%
	800	\$50.14	\$50.97	\$0.83	1.66%
	1,000	\$61.49	\$62.34	\$0.85	1.38%
	2,000	\$166.03	\$166.95	\$0.91	0.55%

Small General Service

	KWH	Present	Revised	Increase	Inc. %
	500	\$35.25	\$36.32	\$1.07	3.03%
	1,000	\$63.25	\$64.39	\$1.13	1.79%
	1,500	\$91.26	\$92.46	\$1.20	1.31%
	2,000	\$119.26	\$120.52	\$1.27	1.06%
	3,000	\$175.26	\$176.66	\$1.40	0.80%

General Service (Secondary Voltage)

KW	KWH	Present	Revised	Increase	Inc. %
30	6,000	\$402.37	\$410.72	\$8.35	2.08%
30	12,000	\$576.00	\$584.35	\$8.35	1.45%
30	18,000	\$707.62	\$715.97	\$8.35	1.18%
100	20,000	\$1,305.67	\$1,333.15	\$27.48	2.10%
100	40,000	\$1,884.41	\$1,911.90	\$27.48	1.46%
100	60,000	\$2,323.16	\$2,350.65	\$27.48	1.18%
1,000	200,000	\$12,919.40	\$13,192.88	\$273.48	2.12%
1,000	400,000	\$18,706.88	\$18,980.37	\$273.48	1.46%
1,000	600,000	\$23,094.37	\$23,367.85	\$273.48	1.18%
5,000	1,000,000	\$64,536.00	\$65,902.82	\$1,366.82	2.12%
5,000	2,000,000	\$93,473.42	\$94,840.24	\$1,366.82	1.46%
5,000	3,000,000	\$115,410.84	\$116,777.65	\$1,366.82	1.18%

RESIDENTIAL SERVICE

Availability: Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

Rate:

Customer Charge per Month

~~\$4.72~~\$5.50

Energy Charge per kWh	First 1,000 kWh per Month	Excess kWh per Month
June - September	6.20¢	5.30¢
Other Months		
Without Electric Space Heating	5.415.42¢	4.51¢
Electric Space Heating	5.415.42¢	4.51¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Other Provisions: This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

RESIDENTIAL SERVICE – UNDERGROUND

Availability: Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

Rate:

Customer Charge per Month		\$ 6.72 <u>7.50</u>	
Energy Charge per kWh	First 1,000 <u>kWh per Month</u>		Excess <u>kWh per Month</u>
June – September	6.20¢		5.30¢
Other Months			
Without Electric Space Heating	5.415.42 <u>¢</u>		4.51¢
Electric Space Heating	5.415.42 <u>¢</u>		3.79¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Other Provisions: This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Filing Date: 06-30-045

By: Kent T. Larson

Effective: 08-01-045

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-04-21605-265

Order Date: 08-04-045

RESIDENTIAL TIME OF DAY SERVICE – UNDERGROUND

Availability: Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

Rate:

Customer Charge per Month

~~\$8.72~~ 9.50

Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June – September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition Of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Optional Trial Service: Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

Terms and Conditions of Service:

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service - Underground rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Filing Date: 06-30-045

By: Kent T. Larson

Effective: 08-01-045

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-04-21605-265

Order Date: 08-01-045

ENERGY CONTROLLED SERVICE (Non Demand Metered)

Availability: Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

Rate:

Customer Charge per Month:	\$2.30
Energy Charge – per kWh	
June - September	
Standard	3.15¢
Optional – Residential	6.20¢
Optional – Commercial	6.15 6.17¢
Other Months	3.15¢

Optional Energy Charge: This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Terms and Conditions of Service:

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times (a) when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost, (b) when Company expects to establish an annual system peak demand, or (c) at such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.

(Continued on following sheet)

Filing Date:	06-30-04 5	By: Kent T. Larson	Effective: 08-01-04 5
		Vice President of Jurisdictional Relations	
NDPSC Case No.	PU-400-04-21605-265		Order Date: 08-01-04 5

SMALL GENERAL SERVICE

Availability: Available to any non-residential customer for single or three phase electric service supplied through one meter.

Rate:

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$ 7.25 <u>8.25</u>	\$ 7.25 <u>8.25</u>
Energy Charge per kWh	5.325 <u>33¢</u>	6.156 <u>17¢</u>

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Terms and Conditions of Service:

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

Filing Date: 06-30-045

By: Kent T. Larson

Effective: 08-01-045

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-04-21605-265

Order Date: 08-01-045

SMALL GENERAL TIME OF DAY SERVICE

Availability: Available to any non-residential customer for single or three phase electric service supplied through one meter.

Rate:

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$9.25 <u>10.25</u>	\$9.25 <u>10.25</u>
Energy Charge per kWh		
On Peak Period Energy	<u>7.927.93¢</u>	<u>-9.559.57¢</u>
Off Peak Period Energy	<u>-2.672.68¢</u>	<u>-2.672.68¢</u>
Continuous 24 Hour Energy	<u>4.544.52¢</u>	<u>-5.085.09¢</u>

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Terms and Conditions of Service:

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on following sheet)

Filing Date: 06-30-045

By: Kent T. Larson

Effective: 08-01-045

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-04-21605-265

Order Date: 08-01-045

RATE CODE D14, D18

SMALL GENERAL TIME OF DAY SERVICE (Continued)

TERMS AND CONDITIONS OF SERVICE (Continued)

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the monthly customer charge for each location is ~~\$7.25~~8.25.
 - b. Unmetered Service: For applications where no metering is installed, the monthly customer charge for each location is ~~\$5.956.00~~. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.
 - c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be \$0.25 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be \$1.05 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Filing Date: ~~02-14-04~~06-30-05 By: ~~Michael L. Swenson~~Kent T. Larson Effective: ~~03-15-04~~08-01-05
State Vice President, North Dakota & South Dakota Vice President of Jurisdictional Relations
NDPSC Case No: ~~PU-400-04-~~7905-265 Order Date: ~~03-28-04~~08-01-05

RATE CODE D14, D18

SMALL GENERAL TIME OF DAY SERVICE (Continued)

Customer shall contract for this optional metering service through an electric service agreement with Company.

Filing Date: ~~02-14-04~~ 06-30-05 By: ~~Michael L. Swenson~~ Kent T. Larson Effective: ~~03-15-04~~ 08-01-05
~~State Vice President, North Dakota & South Dakota~~ Vice President of Jurisdictional Relations
NDPSC Case No: ~~PU-400-04-~~ Order Date: ~~03-28-04~~ 08-01-05
~~7905-265~~

DIRECT CURRENT SERVICE (Closed)

Effective In: Fargo

Availability: Available to any commercial or industrial customer for Direct Current Service only where and to the extent now used.

Rate:

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$7.25 <u>8.25</u>	\$7.25 <u>8.25</u>
Demand Charge per Month per kW of Connected Load	\$1.32	\$1.32
Energy Charge per kWh	5.32 <u>5.33¢</u>	6.15 <u>6.17¢</u>

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge plus Demand Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Determination of Connected Load for Purposes of the Schedule: The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

Filing Date: 06-30-045

By: Kent T. Larson
Vice President of Jurisdictional Relations

Effective: 08-01-045

NDPSC Case No. PU-400-04-21605-265

Order Date: 08-01-045

GENERAL SERVICE

Availability: Available to any non-residential customer for general service.

Rate:

Customer Charge per Month	\$15.25 <u>\$15.40</u>	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.35 <u>\$6.62</u>	\$8.65 <u>\$8.93</u>
Energy Charge per kWh	2.89¢	
Energy Charge Credit	0.70¢	
All kWh in Excess of 400 Hours		
Times the Billing Demand		
	<u>January – December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Determination of Demand: The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

Maximum Demand: The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

(Continued on following sheet)

Filing Date: 06-30-0 <u>45</u>	By: Kent T. Larson Vice President of Jurisdictional Relations	Effective: 06-30-0 <u>45</u>
NDPSC Case No. PU-400-04-21 <u>605-265</u>		Order Date: 08-01-0 <u>45</u>

GENERAL TIME OF DAY SERVICE

Availability: Available to any non-residential customer for general service.

Rate:

Customer Charge per Month	\$18.25 <u>18.40</u>	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW		
On Peak Period Demand	\$6.35 <u>6.62</u>	\$8.65 <u>8.93</u>
Off Peak Period Demand in Excess of On Peak Period Demand	\$1.70 <u>1.85</u>	\$1.70 <u>1.85</u>
Energy Charge per kWh		
On Peak Period Energy		3.32¢
Off Peak Period Energy		2.50¢
Energy Charge Credit		
All kWh in Excess of 400 Hours Times the Sum of On Peak Period and Excess Off Peak Period Billing Demand		0.70¢
	<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Determination of On Peak Period Demand: The actual on peak period demand in kilowatts shall be the greatest 15 minute load for the on peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on peak period demand to be billed be considered as less than the current month's adjusted on peak period demand in kW, or 50% of the greatest monthly adjusted on peak period demand in kW during the preceding 11 months. But in no month shall the on peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on following sheet)

Filing Date: 06-30-04 <u>5</u>	By: Kent T. Larson Vice President of Jurisdictional Relations	Effective: 08-01-04 <u>5</u>
NDPSC Case No. PU-400-04-216 <u>05-265</u>		Order Date: 08-01-04 <u>5</u>

PEAK CONTROLLED SERVICE

Availability: Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

Rate:

Customer Charge per Month		\$40.00	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
Option A and Option B			
October - May		\$6.356.62	
June - September		\$8.658.93	
Controllable Demand			
Option A (January - December)			
Level A: < 65% PF		\$4.234.50	
Level B: ≥ 65% and < 85% PF		\$3.754.02	
Level C: ≥ 85% PF		\$3.353.62	
Option B (Closed)			
October - May		\$3.56	
June - September		\$5.30	
Energy Charge per kWh		2.89¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours		0.70¢	
Times the Billing Demand			
			<u>January - December</u>
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.55		0.05¢
Transmission Transformed Voltage	\$1.10		0.06¢
Transmission Voltage	\$1.65		0.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Performance Factor (PF): Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

Determination of Demand:

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

(Continued on following sheet)

Filing Date: 06-30-045	By: Kent T. Larson	Effective: 08-01-045
	Vice President of Jurisdictional Relations	
NDPSC Case No. PU-400-04-21605-265		Order Date: 08-01-045

PEAK CONTROLLED TIME OF DAY SERVICE

Availability: Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

Rate:

Customer Charge per Month \$43.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

Option A and Option B

October - May

~~\$6,356.62~~

June - September

~~\$8,658.93~~

Controllable Demand

Option A (January - December)

Level A: < 65% PF

~~\$4,234.50~~

Level B: ≥ 65% and < 85% PF

~~\$3,754.02~~

Level C: ≥ 85% PF

~~\$3,353.62~~

Option B (Closed)

October - May

\$3.56

June - September

\$5.30

Off Peak Period Demand in Excess of On Peak
 Period Demand per kW

~~\$1,701.85~~

Energy Charge per kWh

On Peak Period Energy

3.32¢

Off Peak Period Energy

2.50¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum
 of On Peak Period and Excess Off Peak Period
 Billing Demand

0.70¢

	<u>January – December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

(Continued on following sheet)

Filing Date: 06-30-045 By: Kent T. Larson Effective: 08-01-045
 Vice President of Jurisdictional Relations
 NDPS Case No. PU-400-04-21605-265 Order Date: 08-01-045

ENERGY CONTROLLED SERVICE

Availability: Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

Rate:

Customer Charge per Month \$43.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

October - May

~~\$6,356.62~~

June - September

~~\$8,658.93~~

Controllable Demand (January - December)

Level A: < 65% PF

~~\$3,603.87~~

Level B: ≥ 65% and < 85% PF

~~\$3,453.42~~

Level C: ≥ 85% PF

~~\$2,652.92~~

Off Peak Period Demand in Excess of On Peak Period Demand

~~\$1,701.85~~

Energy Charge per kWh

Firm On Peak Period Energy

3.32¢

Firm Off Peak Period Energy

2.50¢

Controllable On Peak Period Energy

3.09¢

Controllable Off Peak Period Energy

2.36¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of On Peak Period and Excess Off Peak Period Billing Demand

0.70¢

Voltage Discounts per Month

Primary Voltage

January – December	
Per kW	Per kWh
\$0.55	0.05¢
\$1.10	0.06¢
\$1.65	0.09¢

Transmission Transformed Voltage

Transmission Voltage

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Definition of Performance Factor (PF): Performance factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

(Continued on following sheet)

Filing Date: 06-30-045

By: Kent T. Larson

Effective: 08-01-045

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-04-21605-265

Order 08-01-045

Date:

STREET LIGHTING SERVICE (LEASED EQUIPMENT)

Availability: Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
400W Mercury (1)	\$12.60		
100W High Pressure Sodium	\$7.94 18.04	\$13.74 13.97	\$17.35 17.64
150W High Pressure Sodium	\$9.53 9.69	\$15.67 15.83	\$18.30 18.61
250W High Pressure Sodium	\$12.78 13.00		\$21.95 22.32
400W High Pressure Sodium	\$15.87 16.14		

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

(Continued on following sheet)

Filing Date: 06-30-045 By: Kent T. Larson Effective: 08-01-045
 Vice President of Jurisdictional Relations
 NDPSC Case No. PU-400-04-21605-265 Order Date: 08-01-045

STREET LIGHTING SERVICE (PURCHASED EQUIPMENT)

Availability: Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

Rate:

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>
	<u>AN</u>
175W Mercury	\$4.064.13
250W Mercury	\$5.275.36
400W Mercury	\$7.717.84
700W Mercury	\$13.1313.35
1,000W Mercury	\$17.5917.89
70W High Pressure Sodium	\$3.153.20
100W High Pressure Sodium	\$3.293.35
150W High Pressure Sodium	\$4.064.13
200W High Pressure Sodium	\$5.335.42
250W High Pressure Sodium	\$6.196.30
310W High Pressure Sodium	\$7.257.37
400W High Pressure Sodium	\$8.628.77
1,000W High Pressure Sodium	\$18.8819.20

Groups II and III

Rates for Group I less the following monthly deduction per luminaire:

	<u>Group II</u>	<u>Group III</u>
400W Mercury or Less	\$0.25	\$ n/a
700W Mercury or Greater	\$0.75	\$0.40
150W High Pressure Sodium or Less	\$0.45	\$ n/a
200W High Pressure Sodium or Greater	\$0.75	\$0.20

Group IV (Closed)

	<u>Monthly Rate Per Luminaire - AN</u>
70W High Pressure Sodium	\$4.371.39
400W High Pressure Sodium	\$6.997.02

Group V

Rates for Group I plus the following monthly rate per luminaire:

High Pressure Sodium or Less	<u>400W or less</u> \$4.501.53
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Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Other Provisions: This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

(Continued on following sheet)

Filing Date: 06-30-04 ⁵	By: Kent T. Larson Vice President of Jurisdictional Relations	Effective: 08-01-04 ⁵
NDPSC Case No. PU-400-04-21605-265		Order Date: 08-01-04 ⁵

STREET LIGHTING SERVICE - METERED (PURCHASED EQUIPMENT)

Availability: Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

Rate:

Customer Charge per Meter per Month ~~\$7.25~~ 8.25

Energy Charge per kWh ~~4.04~~ 4.03¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Late Payment Charge

A 1% late payment charge will be added to the unpaid balance on date due.

Conditions of Service: The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

Filing Date: 06-30-045

By: Kent T. Larson

Effective: 08-01-045

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-~~04-21605-265~~

Order Date: 08-01-045

SMALL MUNICIPAL PUMPING SERVICE

Availability: Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$6,907.50	\$6,907.50
Energy Charge per kWh	4.79¢	5,605.61¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Installation of Demand Meters: The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

Filing Date: 06-30-04~~5~~

By: Kent T. Larson

Effective: 08-01-04~~5~~

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-04-21605-265

Order Date: 08-01-04~~5~~

MUNICIPAL PUMPING SERVICE

Availability: Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

Rate

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$15.25 <u>15.4</u>	\$15.25 <u>15.40</u>
	<u>0</u>	
Service at Secondary Voltage:		
Demand Charge per month:	\$4.57 <u>4.74</u>	\$6.60 <u>6.77</u>
Energy Charge - per kWh		2.94¢
	<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.55	<u>\$0.05¢</u>

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1

Monthly Minimum Charge: Customer Charge.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Determination of Demand: The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on following sheet)

Filing Date: 06-30-045 By: Kent T. Larson Effective: 08-01-045
 Vice President of Jurisdictional Relations
 NDPSC Case No. PU-400-04-21605-265 Order Date: 08-01-045

RESIDENTIAL SERVICE

Availability: Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

Rate:

Customer Charge per Month \$5.50

Energy Charge per kWh	First 1,000 <u>kWh per Month</u>	Excess <u>kWh per Month</u>
June - September	6.20¢	5.30¢
Other Months		
Without Electric Space Heating	5.42¢	4.51¢
Electric Space Heating	5.42¢	4.51¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Other Provisions: This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Filing Date: 06-30-05

By: Kent T. Larson
Vice President of Jurisdictional Relations

Effective: 08-01-05

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

RESIDENTIAL TIME OF DAY SERVICE

Availability: Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

Rate:

Customer Charge per Month \$7.50

Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June - September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Optional Trial Service: Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

Terms and Conditions of Service:

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is \$5.50.

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

RESIDENTIAL SERVICE – UNDERGROUND

Availability: Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

Rate:

Customer Charge per Month \$7.50

Energy Charge per kWh	First 1,000 kWh per Month	Excess kWh per Month
June – September	6.20¢	5.30¢
Other Months		
Without Electric Space Heating	5.42¢	4.51¢
Electric Space Heating	5.42¢	3.79¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Other Provisions: This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-04-05

RESIDENTIAL TIME OF DAY SERVICE – UNDERGROUND

Availability: Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

Rate:

Customer Charge per Month \$9.50

Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June – September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition Of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Optional Trial Service: Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

Terms and Conditions of Service:

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service - Underground rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

ENERGY CONTROLLED SERVICE (Non Demand Metered)

Availability: Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

Rate:

Customer Charge per Month: \$2.30
Energy Charge – per kWh

June - September

Standard 3.15¢
Optional – Residential 6.20¢
Optional – Commercial 6.17¢

Other Months 3.15¢

Optional Energy Charge: This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Terms and Conditions of Service:

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times (a) when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost, (b) when Company expects to establish an annual system peak demand, or (c) at such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.

(Continued on following sheet)

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

SMALL GENERAL SERVICE

Availability: Available to any non-residential customer for single or three phase electric service supplied through one meter.

Rate:

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.25	\$8.25
Energy Charge per kWh	5.33¢	6.17¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Terms and Conditions of Service:

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

SMALL GENERAL TIME OF DAY SERVICE

Availability: Available to any non-residential customer for single or three phase electric service supplied through one meter.

Rate:

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$10.25	\$10.25
Energy Charge per kWh		
On Peak Period Energy	7.93¢	9.57¢
Off Peak Period Energy	2.68¢	2.68¢
Continuous 24 Hour Energy	4.52¢	5.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Terms and Conditions of Service:

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on following sheet)

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

RATE CODE D14, D18

SMALL GENERAL TIME OF DAY SERVICE (Continued)

TERMS AND CONDITIONS OF SERVICE (Continued)

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the monthly customer charge for each location is \$8.25.
 - b. Unmetered Service: For applications where no metering is installed, the monthly customer charge for each location is \$6.00. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.
 - c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be \$0.25 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be \$1.05 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No: PU-400-05-265

Order Date: 08-01-05

DIRECT CURRENT SERVICE (Closed)

Effective In: Fargo

Availability: Available to any commercial or industrial customer for Direct Current Service only where and to the extent now used.

Rate:

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.25	\$8.25
Demand Charge per Month per kW of Connected Load	\$1.32	\$1.32
Energy Charge per kWh	5.33¢	6.17¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge plus Demand Charge.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Determination of Connected Load for Purposes of the Schedule: The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

Filing Date: 06-30-05

By: Kent T. Larson
Vice President of Jurisdictional Relations

Effective: 08-01-05

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

GENERAL SERVICE

Availability: Available to any non-residential customer for general service.

Rate:

Customer Charge per Month		\$15.40	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.62		\$8.93
Energy Charge per kWh		2.89¢	
Energy Charge Credit		0.70¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.55		0.05¢
Transmission Transformed Voltage	\$1.10		0.06¢
Transmission Voltage	\$1.65		0.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Determination of Demand: The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

Maximum Demand: The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

(Continued on following sheet)

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 06-30-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

GENERAL TIME OF DAY SERVICE

Availability: Available to any non-residential customer for general service.

Rate:

Customer Charge per Month		\$18.40	
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW			
On Peak Period Demand		\$6.62	\$8.93
Off Peak Period Demand in Excess of		\$1.85	\$1.85
On Peak Period Demand			
Energy Charge per kWh			
On Peak Period Energy			3.32¢
Off Peak Period Energy			2.50¢
Energy Charge Credit			
All kWh in Excess of 400 Hours Times			0.70¢
the Sum of On Peak Period and Excess			
Off Peak Period Billing Demand			
		<u>January - December</u>	
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.55	0.05¢
Transmission Transformed Voltage		\$1.10	0.06¢
Transmission Voltage		\$1.65	0.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Determination of On Peak Period Demand: The actual on peak period demand in kilowatts shall be the greatest 15 minute load for the on peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on peak period demand to be billed be considered as less than the current month's adjusted on peak period demand in kW, or 50% of the greatest monthly adjusted on peak period demand in kW during the preceding 11 months. But in no month shall the on peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on following sheet)

Filing Date: 06-30-05

By: Kent T. Larson

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Vice President of Jurisdiction Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

RATE CODE D20

PEAK CONTROLLED SERVICE

Availability: Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

Rate:

Customer Charge per Month		\$40.00	
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
Option A and Option B			
October - May		\$6.62	
June - September		\$8.93	
Controllable Demand			
Option A (January - December)			
Level A: < 65% PF		\$4.50	
Level B: ≥ 65% and < 85% PF		\$4.02	
Level C: ≥ 85% PF		\$3.62	
Option B (Closed)			
October - May		\$3.56	
June - September		\$5.30	
Energy Charge per kWh		2.89¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours		0.70¢	
Times the Billing Demand			
			<u>January - December</u>
Voltage Discounts per Month			
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>	
Transmission Transformed Voltage	\$0.55	0.05¢	
Transmission Voltage	\$1.10	0.06¢	
	\$1.65	0.09¢	

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Performance Factor (PF): Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

Determination of Demand:

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

(Continued on following sheet)

Filing Date: 06-30-05	By: Kent T. Larson	Effective: 08-01-05
	Vice President of Jurisdictional Relations	
NDPSC Case No. PU-400-05-265		Order Date: 08-01-05

PEAK CONTROLLED TIME OF DAY SERVICE

Availability: Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

Rate:

Customer Charge per Month \$43.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

Option A and Option B

October - May \$6.62

June - September \$8.93

Controllable Demand

Option A (January - December)

Level A: < 65% PF \$4.50

Level B: ≥ 65% and < 85% PF \$4.02

Level C: ≥ 85% PF \$3.62

Option B (Closed)

October - May \$3.56

June - September \$5.30

Off Peak Period Demand in Excess of On Peak
 Period Demand per kW \$1.85

Energy Charge per kWh

On Peak Period Energy 3.32¢

Off Peak Period Energy 2.50¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum
 of On Peak Period and Excess Off Peak Period
 Billing Demand 0.70¢

January – December

Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

(Continued on following sheet)

Filing Date: 06-30-05

By: Kent T. Larson

Effective: 08-01-05

Vice President of Jurisdictional Relations

NDPSC Case No. PU-400-05-265

Order Date: 08-01-05

RATE CODE D22

ENERGY CONTROLLED SERVICE

Availability: Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

Rate:

Customer Charge per Month \$43.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

October - May

\$6.62

June - September

\$8.93

Controllable Demand (January - December)

Level A: < 65% PF

\$3.87

Level B: ≥ 65% and < 85% PF

\$3.42

Level C: ≥ 85% PF

\$2.92

Off Peak Period Demand in Excess of On Peak Period Demand

\$1.85

Energy Charge per kWh

Firm On Peak Period Energy

3.32¢

Firm Off Peak Period Energy

2.50¢

Controllable On Peak Period Energy

3.09¢

Controllable Off Peak Period Energy

2.36¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of On Peak Period and Excess Off Peak Period Billing Demand

0.70¢

	<u>January – December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Surcharge: In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Definition of Peak Periods: The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

Definition of Performance Factor (PF): Performance factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

(Continued on following sheet)

Filing Date: 06-30-05	By: Kent T. Larson	Effective: 08-01-05
	Vice President of Jurisdictional Relations	
NDPSC Case No. PU-400-05-265		Order Date: 08-01-05

STREET LIGHTING SERVICE (LEASED EQUIPMENT)

Availability: Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
400W Mercury (1)	\$12.60		
100W High Pressure Sodium	\$8.04	\$13.97	\$17.64
150W High Pressure Sodium	\$9.69	\$15.83	\$18.61
250W High Pressure Sodium	\$13.00		\$22.32
400W High Pressure Sodium	\$16.14		

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

(Continued on following sheet)

Filing Date: 06-30-05 By: Kent T. Larson Effective: 08-01-05
Vice President of Jurisdictional Relations
NDPSC Case No. PU-400-05-265 Order Date: 08-01-05

RATE CODE D31

STREET LIGHTING SERVICE (PURCHASED EQUIPMENT)

Availability: Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

Rate:

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>
	<u>AN</u>
175W Mercury	\$4.13
250W Mercury	\$5.36
400W Mercury	\$7.84
700W Mercury	\$13.35
1,000W Mercury	\$17.89
70W High Pressure Sodium	\$3.20
100W High Pressure Sodium	\$3.35
150W High Pressure Sodium	\$4.13
200W High Pressure Sodium	\$5.42
250W High Pressure Sodium	\$6.30
310W High Pressure Sodium	\$7.37
400W High Pressure Sodium	\$8.77
1,000W High Pressure Sodium	\$19.20

Groups II and III

Rates for Group I less the following monthly deduction per luminaire:

	<u>Group II</u>	<u>Group III</u>
400W Mercury or Less	\$0.25	\$ n/a
700W Mercury or Greater	\$0.75	\$0.40
150W High Pressure Sodium or Less	\$0.45	\$ n/a
200W High Pressure Sodium or Greater	\$0.75	\$0.20

Group IV (Closed)

	<u>Monthly Rate Per Luminaire - AN</u>
70W High Pressure Sodium	\$1.39
400W High Pressure Sodium	\$7.02

Group V

Rates for Group I plus the following monthly rate per luminaire:

High Pressure Sodium or Less	<u>400W or less</u> \$1.53
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Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Other Provisions: This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

(Continued on following sheet)

Filing Date: 06-30-05	By: Kent T. Larson Vice President of Jurisdictional Relations	Effective: 08-01-05
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STREET LIGHTING SERVICE - METERED (PURCHASED EQUIPMENT)

Availability: Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

Rate:

Customer Charge per Meter per Month \$8.25

Energy Charge per kWh 4.03¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Late Payment Charge

A 1% late payment charge will be added to the unpaid balance on date due.

Conditions of Service: The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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SMALL MUNICIPAL PUMPING SERVICE

Availability: Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$7.50	\$7.50
Energy Charge per kWh	4.79¢	5.61¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

Monthly Minimum Charge: Customer Charge.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Installation of Demand Meters: The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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Order Date: 08-01-05

MUNICIPAL PUMPING SERVICE

Availability: Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

Rate

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$15.40	\$15.40
Service at Secondary Voltage:		
Demand Charge per month:	\$4.74	\$6.77
Energy Charge - per kWh		2.94¢
	<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.55	\$0.05¢

Fuel Clause: Bills subject to the adjustment provided for in Fuel Clause Rider No. 1

Monthly Minimum Charge: Customer Charge.

Late Payment Charge: A 1% late payment charge will be added to the unpaid balance on date due.

Determination of Demand: The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on following sheet)

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