

Kelsch Kelsch Ruff & Kranda

C.F. Kelsch
1890-1987

Attorneys at Law
Mandan, North Dakota

William C. Kelsch
Retired

THOMAS F. KELSCH
ARLEN M. RUFF, P.C.
THOMAS D. KELSCH, P.C.
TODD D. KRANDA, P.C.*
WILLIAM J. DELMORE
DANIEL NAGLE

*Also Licensed in Minnesota

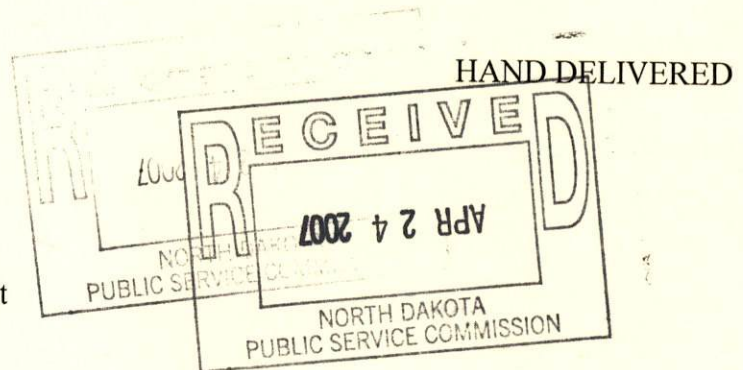
 MERITAS LAW FIRMS WORLDWIDE

103 Collins Avenue
P.O. Box 1266
Mandan, ND 58554-7266
Phone (701) 663-9818
1-888-663-9818
Fax (701) 663-9810
Website www.kelschlaw.com

April 24, 2007

MS ILLONA A JEFFCOAT-SACCO
EXECUTIVE SECRETARY
PUBLIC SERVICE COMMISSION
600 EAST BOULEVARD, DEPT 408
BISMARCK ND 58505-0480

Re: TransCanada - Keystone Pipeline Project
Case No: PU-06-421
Our File No. 11815



Dear Ms. Jeffcoat-Sacco:

Enclosed is supplemental material on behalf of TransCanada Keystone Pipeline, LP, for the Applications for Waiver of Reduction in Procedures, Certificate of Corridor Compatibility and Route Permit.

The enclosed supplemental material is with regard to the Guideline requirements for facility signing, namely section B, subparagraph 1, for the policies limiting and commitments to limit the environmental impact of its facilities including copies of the board resolutions and management directives; and subparagraph 7, for the qualifications and biographies of the people in the various disciplines that contributed to the facility route location study. I have included an original and ten copies with CDs which contain the electronic version of this supplemental material.

I apologize for any inconvenience. If there is any additional information or documentation required please notify me. Also, if you have any questions, please feel free to contact me.

Sincerely,



Todd D. Kranda

TK:ls

Encs


c: TransCanada Keystone



20 PU-06-421 Filed: 4/24/2007 Pages: 185
Supplemental Application Information

Kelsch Kelsch Ruff & Kranda

**MISSION
STATEMENT**

TransCanada Policies and Procedures		
Title: HS&E Commitment Statement Guiding Principle		
Effective Date (Date of Last Revision): 2006/02/28	UNCONTROLLED IF PRINTED	
Original Execution Date: 1999	Status: Approved	

COMPLIANCE / EXCEPTIONS

Employees are expected to comply with all aspects of this policy and to support others in doing so. Please refer to the [TransCanada Policies and Procedures Web Site](#) for more information.

GUIDING PRINCIPLE


The executive leadership team, management and employees at TransCanada are committed to being an industry leader in health, safety and environmental practices, to maintaining a safe and healthy workplace and to protecting environmental quality. We believe excellence in Health, Safety and Environment practices is vital to the well being of all people everywhere and essential to all aspects of our global business.

The following principles will guide and measure our corporate goals and objectives in Health, Safety and Environment:

- ◆ We conduct our business so it meets or exceeds all applicable laws and regulations and minimizes risk to our employees, the public and the environment;
- ◆ We are committed to continuously improving our Health, Safety and Environment performance;
- ◆ We will continually promote employee safety on and off the job;
- ◆ We believe all occupational injuries and illnesses are preventable;
- ◆ We will respect the diverse environments and cultures in which we operate;
- ◆ We will endeavor to do business with companies and contractors which share our expectations for Health, Safety and Environment performance and commitment and we will regularly assess their performance;
- ◆ We will use our influence with companies in which we have partial ownership, to meet the Health, Safety and Environment Commitment of TransCanada, and
- ◆ We support open communication between TransCanada, the public, the scientific community and policy makers and public interest groups who research, develop and implement standards for Health, Safety and Environmental protection.




**At TransCanada
we believe all employees are responsible and accountable
for Health, Safety and Environment Performance.**

As endorsed by TransCanada's Operations Committee, February 2006

TransCanada Policies and Procedures		 TransCanada <small>In business to deliver</small>
Title: HS&E Commitment Statement Guiding Principle		
Effective Date (Date of Last Revision): 2006/02/28	UNCONTROLLED IF PRINTED	
Original Execution Date: 1999	Status: Approved	

REFERENCES AND LINKS

- [Questions and Comments](#)

Document Originator(s)	Signature
Brian McConaghy, Vice-President, Community, Safety & Environment	
Approval(s) for Issuance	Signature
Don Wishart, Executive Vice-President, Operations & Engineering	
Hal Kvisle, President and CEO, TransCanada PipeLines Limited (on behalf of the Operations Committee)	

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**ENVIRONMENTAL
PROCEDURE
STANDARD**

(INDEX ONLY)

(See Appendix J for Full Document)



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QUALIFICATIONS AND BIOS

Trow Engineering

Michael Koski

Mr. Michael Koski is currently the Vice President of Energy Services with Trow Engineering Consultants Inc and works from the Tallahassee, Florida. Mr. Koski currently serves as the Project Director for the technical team assigned to the US portion of the Keystone project. In this capacity, Mr. Koski is responsible for the management of all engineering, land and environmental resources assigned to the project.

Mr. Koski has 19 years of experience in engineering and environmental issues, particularly with respect to pipeline, LNG and mining industries. This unique blend of expertise has enabled him to serve as a key execution team member for numerous major pipeline, terminal and plant projects involving capital costs in excess of 1 billion dollars. His experience includes the design and construction planning of liquid and gas transmission pipelines, LNG import terminals, gas plants, pipeline routes, pipeline river crossings, right-of-way reinstatement, hydrology/hydraulic studies, slope and excavation stability assessments, dewatering systems, directional drilling assessments, construction control and environmental permit negotiations. He is considered an expert with regards to pipeline river crossings having provided expert testimony in hearings and litigation, served on technical panels, presented at industry conferences and authored several related manuals for governmental and industry.

Mr. Koski has been involved in the following projects as described below:

Overall project manager for the Canadian portion of the proposed 2.8 billion dollar Blue Atlantic Transmission system involving over 1000 miles of large diameter gathering and transmission line and a 1 bcfd gas plant. Managed the entire Canadian project team including engineering, environment, consultation and regulatory efforts.

Senior Design Engineer and Project Manager for Trow involvement for the Gulfstream Natural Gas System pipeline project involving approximately 750 miles of 36 inch and 24 inch pipeline from Mississippi and Alabama to Florida. Responsible for technical and regulatory coordination to ensure the development of innovative technical solutions to regulatory problems. Served on the owner sponsored project management committee established for the project.

Project Engineer and project management committee member for the Viking Voyageur Gas Transmission project, involving approximately 800 miles of 42" pipe from Emerson, Manitoba to Chicago, Illinois. Responsible for the development and execution of route selection, route review, and FERC filing data collection aspects of the project. Managed a team of professionals for the completion of these activities.

Engineering Coordinator and project management committee member for the 512 mile US portion of the Express Oil Pipeline in Montana and Wyoming. Responsible for the development and execution of the environmental permitting strategy which involved the control of all state and federal agency negotiations, activities of consultants, and liaison with engineering, environmental and legal personnel.

Project Manager for the design for the Sunshine Pipeline project involving approximately 800 miles of 30" pipeline in Mississippi, Alabama, and Florida. Participated in the design of river crossings, permit application/negotiation and route selection/review activities before the project was canceled in 1994.

Mr. Koski has a Bachelors degree in Engineering received in 1988.

Universal Engineering

L.A. Gray

Mr. L. A. "Buster" Gray is a Senior Vice President and Project Director for Universal EnSCO, Inc. of Houston, Texas. He has thirty (30) years of experience in the project management, engineering design, and construction management of pipelines and related facilities. Mr. Gray is presently serving as project manager of the US portion of the Keystone pipeline project.

Mr. Gray has worked on some of the largest projects in the World including the 888 mile , \$1.2 billion U.S. portion of the 36" Alliance natural gas pipeline that crossed the upper Midwest and the 2,500 mile, \$5 billion 40" China West to East natural gas pipeline.

Mr. Gray is a graduate of Civil Engineering from Mississippi State University, a member of the American Society of Civil Engineers and a former President of the Pipeliner's Association of Houston.

ENSR

Scott Ellis

Mr. Scott Ellis is Senior Program Manager with ENSR/AECOM in Fort Collins, Colorado, with over 30 years experience managing the preparation of permit applications and Environmental Impact Statements for natural gas, natural gas liquids, petroleum products, and crude oil pipeline projects throughout the United States. Mr. Ellis currently serves as the Regulatory Project Manager for ENSR, managing the EIS data development and permitting efforts as the primary environmental consultant to Trow Engineering and Transcanada.

Mr. Ellis' technical expertise is in the area of plant ecology, reclamation, and assessment of effects on threatened and endangered species. Mr. Ellis was a participant in the Northern Tier Pipeline Project that was proposed for construction across North Dakota in the 1980s. Examples of liquids pipeline projects he has managed include pipeline EIS and permitting projects for Shell in New Mexico, Questar Williams in Utah and MidAmerica in Utah, Colorado and New Mexico.

Mr. Ellis is a graduate of Cornell University.

Heidi Tillquist

Ms. Heidi Tillquist is a Senior Project Manager in ENSR's Permitting and Compliance Department in Fort Collins, Colorado. She currently serves as the Assistant Project Manager for the Keystone Pipeline Project.

Ms. Tillquist holds professional certifications as a Wildlife Biologist with The Wildlife Society and as a Fisheries Professional with the American Fisheries Society. She has over 18 years of experience in NEPA analysis, environmental toxicology, risk assessment, fisheries and wildlife biology. Ms. Tillquist has been involved in numerous pipeline projects, including TransCanada's Keystone Pipeline (crude oil), Oneok's Overland Pass EIS (natural gas liquids), Entrega's Pipeline Project EIS (natural gas), Piceance Basin Expansion Project EIS (natural gas), Shell's New Mexico Products Pipeline EIS (refined products), and Questar/Williams/Kern River Pipelines Project EIS (natural gas and crude oil pipelines). Ms. Tillquist's areas of expertise include pipeline safety and integrity management, risk assessment, federal pipeline design and construction requirements, and pipeline routing. She has also conducted a variety of projects for the oil and gas industry, including oil and gas field developments and power generating facilities.

Ms. Tillquist received her M.S. in Aquatic Toxicology/Fisheries Science and B.S. in Wildlife Biology from Colorado State University.

Charles Johnson

Mr. Charles Johnson is a Senior Wildlife Biologist/Project Coordinator for ENSR in Fort Collins, Colorado. He currently serves as the Senior Biologist for the Keystone Pipeline Project in the U.S.

Mr. Charles Johnson has over 15 years of experience in wildlife ecology, managing and coordinating environmental studies, mitigation plans, and monitoring programs throughout the western United States. He has been involved in a number of projects including Environmental Impact Statements (EIS), Resource Management Plans (RMP) Environmental Assessments (EA), Cumulative Impacts Assessments (CIA), Biological Evaluations (BE), and Biological Assessments (BA) that were examined under NEPA and the Endangered Species Act (ESA). Mr. Johnson has been part of pipeline project teams to conduct EIS investigations and permitting for a number of oil and gas companies including Caballero Pipeline Company, Mid-America, Merrick, Questar and Shell.

Mr. Johnson has a B.S. in Biology from Humboldt State University and a M.S. in Ecology from the University of Northern Colorado.