

**North Dakota Public Service Commission
TransCanada Keystone Pipeline, LP
Case No. PU-06-421
Late Filed Exhibits**

**September 19, 2007
Page 1 of 4**

Late Filed Exhibit T-35

Data Request:

Provide all correspondence/contacts with all state agencies in Sections 69-06-04-01(3) and 69-06-01-05 ND Administrative Code.

Response:

In addition to the Public Service Commission, the following ND agencies are on Keystone's mailing list and have been contacted and received information about the project since prior to the fall of 2005:

- North Dakota Department of Agriculture
- North Dakota Department of Commerce
- North Dakota Department of Health (Environmental Health Section)
- North Dakota Department of Transportation
- North Dakota Emergency Management and State Radio Communications/Department of Homeland Security
- North Dakota Forest Service
- North Dakota Game and Fish Department
- North Dakota Industrial Commission
- North Dakota Parks and Recreation Department
- North Dakota State Historical Society/Historic Preservation Office
- North Dakota State Land Department
- North Dakota State Tax Department
- North Dakota State Water Commission / Office of the State Engineer

Correspondence and contacts with these state agencies and general public notices include the following items (please see attachments).

- February 2005 – News Release with initial overview of the project
- July 2005 – Keystone Connections newsletter
- October 2005 Information Advisory re: Keystone Open Houses
- October 2005 – Open house invitations for the following events:
 - Grafton, November 7, 2005
 - Finley, November 8, 2005
 - Lisbon, November 9, 2005

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- January 2006 News Release with Open Season results
- March 2006 Information Advisory re: Keystone Open Houses
- March 2006 – Open House invitations for the following events:
 - Michigan, March 27, 2006
 - Lisbon, March 28, 2006
- September 2006 – Keystone Connections/Second Edition
- Notice of Filing with the ND PSC regarding Keystone's 2006 10-year plan sent to all state agencies as listed within Section 69-06-01-05 ND Admin. Code
- June 2007 – Keystone Connections/Third Edition
- Notice of Filing with the ND PSC regarding Keystone's 2007 10-year plan sent to all state agencies as listed within Section 69-06-01-05 ND Admin. Code
- Contacts as shown on Summary of Follow-up Contacts with State Agencies Listed under Section 69-06-01-05 ND Admin. Code
- [Note: In addition to contacts and correspondence by the Keystone team, these agencies may have been contacted by the U.S. Department of State as a part of its environmental review of the Keystone Project. DOS held public scoping meetings in Michigan, ND on October 24, 2006 and in Lisbon, ND on October 25, 2006. DOS held public comment meetings in Michigan, ND on September 11, 2007 and in Lisbon, ND on September 12, 2007.]

The following agency personnel participated in a meeting organized by Keystone on February 6, 2006 to discuss the project and the Department of State role as lead agency in the NEPA process:

- David Dewald, NRCS
- John Schumacher, Biologist ND Game and Fish

The following agency personnel participated in a meeting organized by Keystone on February 6, 2006 at the offices of the North Dakota Department of Health to discuss regulatory reviews of the project in the state of North Dakota:

- Carl Anderson, Groundwater Program Supervisor, North Dakota Department of Health
- Gary Bracht, NDPDES Program Manager, North Dakota Department of Health
- Mike Sauer, Sr. Scientist, North Dakota Department of Health
- Jim Semerad, Division of Air Quality, North Dakota Department of Health
- Dennis Fewless, Director, North Dakota Department of Health, Division of Water Quality
- Jim Horner, Geologist - GW, North Dakota Department of Health, Division of Water Quality
- John Schummacher, Resource Biologist, North Dakota Game and Fish Department
- Paul Picha, Chief Archeologist, North Dakota State Historical Society/Historic Preservation Office
- Jim Lindseth, Water Resources Engineer, North Dakota State Water Commission / Office of the State Engineer

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The following agency representative attended meetings held in 2007:

February 22, 2007, USACE Bismarck Regulatory Office

- Sheri G. Lares, NDDOT
- John Schumacher, ND Game & Fish
- Bruce Kreft, ND Game and Fish

June 26, 2007 ND Agency Meeting NDDH Office, Bismarck, ND

- Marty Haroldson, NDDH
- Jim Horner, NDDH
- Randy Kowalski, NDDH
- Jim Lindseth, State Water Commission
- Doug VanDaalen, NRCS

July 23, 2007 ND State Forest Service, Walhalla, ND

- Tom Claeys, ND Forest Service
- Tom Nowatzki, ND Forest Service

August 17, 2007 ND State Forest Service, Walhalla, ND

- Larry Kotchman, ND State Forester

In addition, the following communications have taken place between representatives of Keystone and the above-referenced agencies, copies of available correspondence or notes are attached:

Date	Type	Agency Representative	Subject
December 2, 2005	Meeting	Paul Picha, Chief Archeologist, North Dakota State Historical Society/Historic Preservation Office	Discuss survey requirements
January 4, 2006	Letter from	Jim Horner, North Dakota Department of Health, Environmental Health Section	Potential impact of Keystone preliminary route on ND aquifers
January 17, 2006	Phone call	Chris Dirk, North Dakota Parks and Recreation Department, Natural Heritage Program	Desired format of mapping information
January 17, 2006	Meeting	Paul Picha, Chief Archeologist, North Dakota State Historical Society/Historic Preservation Office	Discuss survey requirements
January 19, 2006	Phone call and email	Neal Haugerud, Aquatic Biologist, North Dakota Department of Health, Environmental Health Section, Division of Water Quality	Request for resource information regarding fish species along the proposed route
January 24, 2006	Phone call	Chris Grondahl, Outreach Supervisor, North Dakota Game and Fish Department,	Determine appropriate project point of contact

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		Conservation and Communication Division	
February 7, 2006	Meeting	Paul Picha, Chief Archeologist, North Dakota State Historical Society/Historic Preservation Office	Participated in meeting at the offices of the ND PSC to discuss regulatory reviews of the project
February 13, 2006	Letter to	Jim Horner, North Dakota Department of Health, Environmental Health Section	Response to January 4 letter
February 28, 2006	Phone call	Mike Ulmer, President, North Dakota State Board of Registration for Professional Soil Classifiers	Soil classification/wetland delineation requirements
May 4, 2006	Letter from	Michael McKenna, Chief Conservation and Communication Division, ND Game and Fish Department	Exhibit E in Application – No significant adverse effect on wildlife or habitat
September 17, 2007	Phone call	Doug Prchal of ND Parks and Recreation	Suggested meeting with agency and planning representatives to discuss Fort Ransom State Park and Sheyenne River Scenic Byway

NewsRelease

TransCanada proposes Keystone oil pipeline project

CALGARY, Alberta – February 9, 2005 – (TSX: TRP) (NYSE: TRP) – TransCanada Corporation today announced it is proposing a US\$1.7 billion oil pipeline project to transport approximately 400,000 barrels per day of heavy crude oil from Alberta to Illinois.

Transporting oil from Hardisty, Alberta to markets at Wood River and Patoka, Illinois, the proposed Keystone Pipeline would be about 3,000 kilometres (1,870 miles) in length. In addition to new pipeline construction, it would require the conversion of 1,240 kilometres (770 miles) of one of the lines in TransCanada's existing multi-line Alberta and Mainline natural gas pipeline systems in Alberta, Saskatchewan and Manitoba. TransCanada's other existing pipelines will continue to transport Western Canada's natural gas to markets in Canada and the United States.

"TransCanada is in the business of connecting energy supplies to markets and we view this opportunity as another way of providing a valuable service to our customers," said Hal Kvisle, chief executive officer. "Converting one of our natural gas pipeline assets for oil transportation is an innovative, cost competitive way to meet the need for pipeline expansions to accommodate anticipated growth in Canadian crude oil production during the next decade."

The proposed pipeline would begin in the oil hub of Hardisty, Alberta and extend across Saskatchewan and Manitoba and down through North Dakota, South Dakota, Iowa, Missouri and Illinois.

TransCanada will continue to meet with oil producers, refiners and industry groups, including the Canadian Association of Petroleum Producers, to gauge additional interest and support for the Keystone project. Preliminary discussions with stakeholders including communities, government representatives and landowners along the proposed route have begun.

Later this year, producers, refiners and marketers interested in securing capacity on the pipeline will be invited to participate in a customary, industry-wide Open Season process. TransCanada has received support for this project from a number of producers and refiners. When sufficient support for this project from oil producers and shippers is obtained, TransCanada will proceed with the necessary regulatory applications.

TransCanada will require regulatory approvals from a variety of Canadian and U.S. agencies before construction can begin. Input from all stakeholders will be received through the regulatory process and an extensive public consultation process.

To view a map of the proposed pipeline route and other information about the Keystone project, please visit the project web page at www.transcanada.com/keystone

TransCanada is a leading North American energy company. TransCanada is focused on natural gas transmission and power services with employees who are expert in these businesses. TransCanada's network of approximately 41,000 kilometres (25,600 miles) of pipeline transports the majority of Western Canada's natural gas production to the fastest growing markets in Canada and the United States. TransCanada owns, controls or is constructing more than 4,700 megawatts of power generation – enough to meet the electricity needs of about 4.7 million average households. The Company's common shares trade under the symbol TRP on the Toronto and New York stock exchanges. Visit TransCanada on the Internet at www.transcanada.com for more information.

FORWARD LOOKING INFORMATION

Certain information in this news release is forward-looking and is subject to important risks and uncertainties. The results or events predicted in this information may differ from actual results or events. Factors which could cause actual results or events to differ materially from current expectations include, among other things, the ability of TransCanada to successfully implement its strategic initiatives and whether such strategic initiatives will yield the expected benefits, the availability and price of energy commodities, regulatory decisions, competitive factors in the pipeline and power industry sectors, and the current economic conditions in North America. For additional information on these and other factors, see the reports filed by TransCanada with Canadian securities regulators and with the United States Securities and Exchange Commission. TransCanada disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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Media Inquiries:	Hejdi Feick/Kurt Kadatz	(403) 920-7859 (800) 608-7859
Investor & Analyst Inquiries:	David Moneta	(403) 920-7911

have the opportunity to work on the project. We will encourage our contractors to use as much of the available local resources as possible (people, equipment, products and services) as the project is being constructed.

Pipelines are taxed differently depending on the state they are located in. State assessment and taxing authorities are in the best position to provide you with information about how this proposed pipeline would be taxed. The fact sheets we distributed during our meetings contained a preliminary estimate of tax revenue by state based on the proposed route. It's too early to provide the precise amount of miles to be covered in your county, so an actual dollar amount will be difficult to arrive at until we're further along in the development of the project. When we have our specific routing and a precise understanding of how our pipeline will be taxed in your state, we will be in a better position to estimate taxes at the county level and will share that information with you.

Easement Agreements

Team members received multiple inquiries regarding the timing, calculation and payment of easement agreements. TransCanada takes pride in negotiating with landowners fairly and in good faith.

Landowners will be notified prior to open houses and will be consulted with individually to discuss general and specific routing and how they might be impacted. We are still in the conceptual stage of routing and landowner input will help us understand specific routing issues and concerns. When the open season is complete and our environmental and engineering teams perform additional assessments along the proposed route, we will be able to create more specific maps, which will facilitate further consultation with landowners.

Easement compensation will be based on the size of the easement needed and the appraised market value of the land. There will be consideration for temporary workspace needed for construction and for permanent easement over the pipeline. Agreements will also be negotiated with regard to compensation for crop loss.

Easement payments will be made on a one-time, lump sum basis. The landowners will continue to own and use their land with minimal restrictions. TransCanada assumes the right to construct, operate and maintain the pipeline along the easement.

Environmental

Community leaders posed questions regarding the environment focusing on depth of soil cover and preservation of ecological habitats. It is important to note that TransCanada goes to great lengths to ensure all of our facilities are designed, constructed and operated to minimize impact on the natural environment. The Keystone project will be no exception. Great care and planning will be taken to minimize and avoid impacting endangered species, habitats and significant water crossings. Attention will also be paid to conserving soil and vegetation to ensure that the land's equivalent capability is restored.

TransCanada is a leading North American energy company that is in the business of connecting energy to markets. Our network of approximately 29,600 miles of pipeline transports most of Western Canada's natural gas production to the fastest growing markets in Canada and the United States. We also own, control or are constructing more than 6,700 megawatts of power generation – an amount of power that can meet the needs of about 6.7 million average households. The Company's common shares trade under the symbol TRP on the Toronto and New York stock exchanges.

Safety

We were asked a variety of questions about safety – a top priority at TransCanada. Our company has a more than 50-year history of building and operating one of the largest underground pipeline systems in North America. We use systems, processes and construction materials that meet or exceed industry or government standards. These processes are used to assure public safety, and our teams regularly conduct maintenance and inspection activities to ensure the continued integrity of our facilities. The integrity programs are supplemented by our ongoing public awareness program, which educates our neighbors about how to live and work safely around pipelines.

TransCanada will continue to consult community leaders – and the public – with regard to our proposed project plans. We will continue to share project information through newsletters, open houses, the web site (www.transcanada.com/keystone) and our public consultation hotline 1.866.717.7473. Please do not hesitate to contact us at any time with questions or concerns.

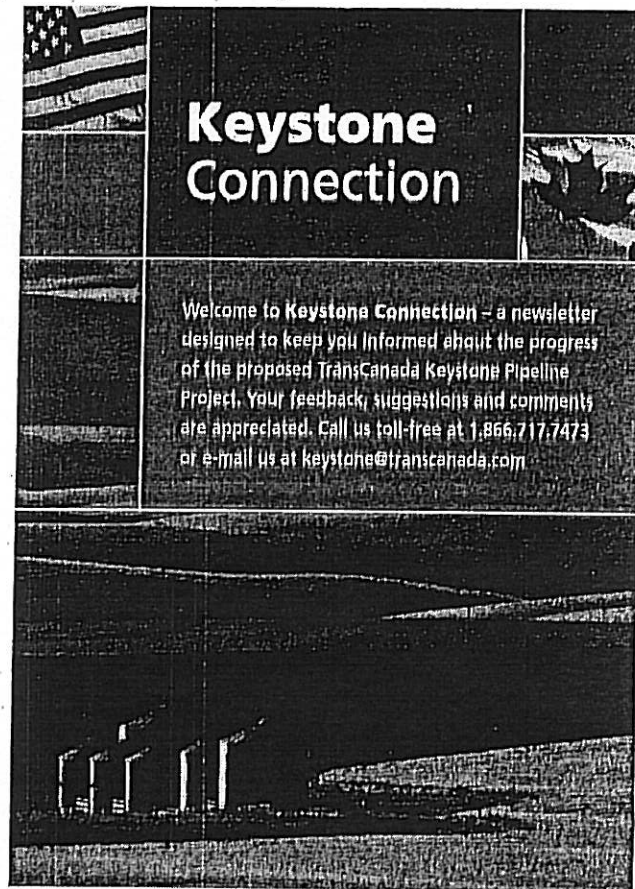
Toll-free number: 1.866.717.7473

E-mail: keystone@transcanada.com

www.transcanada.com/keystone

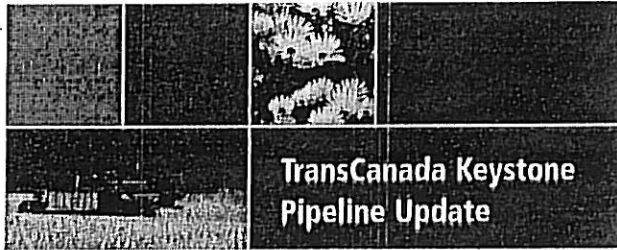
TransCanada Keystone Project Team

P.O. Box 2919, Minneapolis, MN 55402-0919



Keystone Connection

Welcome to **Keystone Connection** – a newsletter designed to keep you informed about the progress of the proposed TransCanada Keystone Pipeline Project. Your feedback, suggestions and comments are appreciated. Call us toll-free at 1.866.717.7473 or e-mail us at keystone@transcanada.com



The proposed TransCanada Keystone pipeline project continues to gain momentum. Following is an update on our activities.

Community Leader Visits

Thanks to all the community leaders for your time and hospitality as our Keystone consultation team members traveled along the proposed pipeline route in February and March. Our team met with more than 400 community leaders including county commissioners, Farm Bureau presidents, economic development groups, mayors and more. Open dialogue is so important when planning a large infrastructure project such as the Keystone pipeline. Community leaders need a source of information about the proposed project and an ability to get updates when questions arise. For the project, it's important that we listen to the questions and issues raised along the proposed route. The input community leaders provided was extremely valuable and will help the Keystone team more effectively plan, anticipate and respond to questions from the public during open houses.

Open Season

The Keystone project is currently in the midst of an "open season," a period of time when crude oil producers begin the process of committing to ship a specific volume of product on the Keystone pipeline once it's operational. This process begins when producers make an informal commitment of product volume, and discuss changes that TransCanada might make to commercial arrangements, delivery points and the like. The company then makes some modifications to its commercial arrangements and a more formal, binding commitment of product takes place during the binding open season. TransCanada has received strong interest in the project from oil producers and refiners, and expects to conclude the open season this fall. If an appropriate amount of product, in this case crude oil,

is committed to the project by the close of the open season, the Keystone project will be deemed viable and will move to the next phase. At that point, the project team will begin preparing for the submission of major regulatory applications at the state and federal levels.

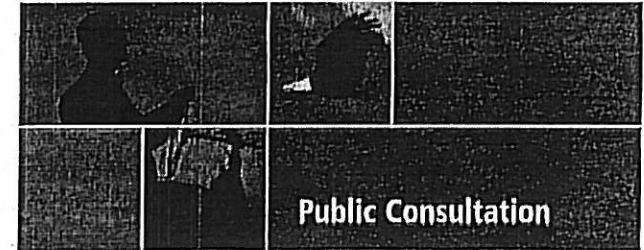
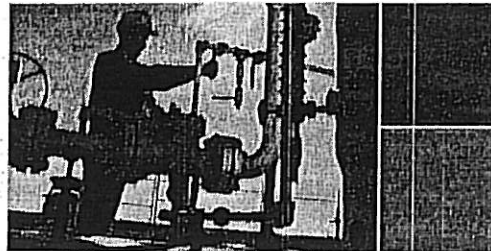
Preliminary Land Surveys

Assuming a successful open season, Keystone project engineers and environment specialists will be conducting preliminary environmental field assessments and studies to further refine the proposed route. The route that has been proposed is currently very preliminary, and is based on high level environmental and topographic review. Through additional assessment, and further consultation with stakeholders, these teams will be able to make recommendations on the precise location of the route as it crosses counties and states.

Team members will contact affected landowners to obtain permission for land access prior to the start of this survey work. Crews will use special equipment to study various aspects of the vegetation, topography, soil, wildlife and water resources along the proposed route. Any disruption to property will be minimal and non-invasive. If required, crews will restore land to its original condition after work is completed. Damages resulting from the field assessment will be compensated.

Open Houses

Please join us later this year for community open houses to explain the Keystone project. These events are intended to provide the broader community with an understanding of the proposed pipeline project. We will notify you in the fall of the final schedule and locations via advertisements in the local newspapers and postings in community buildings. We would also appreciate your help in spreading the word!



This spring, members of the TransCanada U.S. public consultation team traveled to 46 counties in North Dakota, South Dakota, Iowa, Missouri and Illinois to meet with more than 400 community leaders along the proposed TransCanada Keystone pipeline route. Our mission was threefold:

1. To introduce the project
2. To listen to community leaders' initial thoughts and issues
3. To begin developing relationships between TransCanada and the communities neighboring the proposed pipeline route

"We received overwhelmingly positive support for the TransCanada Keystone pipeline," said project manager Brian Peterson. "Thank you to all community leaders for their time, energy and enthusiasm. Your input to the process is valuable and will help us keep this project on a course toward construction."

During the meetings, community leaders provided valuable insight into local communities and anticipated questions and issues from their constituents. We noted several reoccurring questions or themes during our visits, and thought it would be valuable to share TransCanada's response to some of the most frequently addressed topics.

Economic Development/Jobs

Several community leaders asked for more specifics on the economic development benefits associated with the project – particularly jobs and tax revenue. Since the project is still in the proposed stage, many of the answers to these questions are preliminary. However, here are some of the highlights.

We anticipate that construction will be completed by contractors who are members of the Pipeline Contractors Association. This association uses labor from construction and trade unions and is bound by corresponding union agreements. To the extent that local tradespeople are part of the pipeline unions, they will

Information

TransCanada to Host Open Houses for Proposed Keystone Pipeline

CALGARY, Alberta - October 18, 2005 – TransCanada Corporation will host a series of open houses next month to provide stakeholders along the proposed corridor of the Keystone Pipeline with information about this potential crude oil pipeline. The Keystone Pipeline would transport reliable North American oil supplies to help meet the rising U.S. demand for energy.

The Keystone open houses, which will run November 7-17 in North Dakota, South Dakota, Iowa, Missouri and Illinois, will provide information on topics such as the need for the Keystone Pipeline, environmental field work, pipeline design, public consultation efforts and pipeline operations and safety. The public is welcome to drop by the open houses and learn more about the project from members of the Keystone project team.

“During the upcoming open house sessions, we hope to hear about local issues we should consider as we examine routes and develop project plans,” said Keystone Pipeline Project Manager, Brian Peterson. “Public input is an integral part of our planning process and we encourage all interested parties to attend an open house. TransCanada is committed to establishing and maintaining positive relationships in the communities where we operate, and these open houses are an important start to that effort.”

The open houses are part of TransCanada’s extensive public consultation efforts for the Keystone Pipeline. When the project was announced in February 2005, TransCanada representatives met with more than 400 public officials and community leaders in potentially neighboring communities to discuss proposed project plans and listen to feedback. Other public consultation elements have included research, a project newsletter, a toll-free project hotline and a project web site.

The proposed 1,760-mile Keystone Pipeline would transport approximately 435,000 barrels of oil per day from an oil supply-hub near Hardisty, Alberta to markets at Wood River and Patoka, Illinois. The project will require the construction of nearly 1,000 miles of new pipe along the U.S. portion of the proposed route, which includes areas in North Dakota, South Dakota, Iowa, Missouri and Illinois. In Canada, Keystone would require the conversion of 540 miles of existing TransCanada pipeline from natural gas to crude oil in Alberta, Saskatchewan and Manitoba, as well as the construction of 220 miles of new pipe. Keystone will require regulatory approvals from a variety of Canadian and U.S. agencies before construction can begin.

To view a map of the proposed pipeline route and other information about the Keystone project, please visit the project web page at (www.transcanada.com/keystone).

The Keystone Project toll-free number is 1-866-717-7473.

Open House Details

The Keystone Open Houses will be held from 4-8 p.m. in the following communities, as indicated:

North Dakota

Grafton: Marketplace on 8th, 43 E. 8th St., Monday, Nov. 7

Finley: City Auditorium, 202 Central Ave., Tuesday, Nov. 8.

Lisbon: Cheyenne Valley Eagle's Club, 6540 Hwy. 32, Wednesday, Nov. 9.

South Dakota

Clark: Clark Community Center, 120 N. Commercial St., Thursday, Nov. 10.

Howard: Howard Armory Building, 210 Pleasant St., Monday, Nov. 14.

Parker: Parker Community Building, 299 N. Main Ave., Tuesday, Nov. 15.

Iowa

Akron: St. Patrick's Parish Hall, corner of 3rd and Mill St., Wednesday, Nov. 16.

Anthon: Anthon Community Center, 110 S. 5th Ave., Thursday, Nov. 17.

Harlan: Veterans Memorial Auditorium, 1104 Morningview Dr., Monday, Nov. 7.

Creston: Three Mile Lake Lodge, 1575 Creamery Rd. (Afton), Tuesday, Nov. 8.

Missouri

Trenton: Ketcham Community Center, Sugg Conference Room, North Central Missouri College, 1322 Mable, Wednesday, Nov. 9.

Keytesville: Keytesville Community Center, 300 W. Bridge, Thursday, Nov. 10.

Mexico: Audrain County Courthouse, Community Room, 101 N. Jefferson, Monday, Nov. 14.

Troy: VFW Post 8828, 444 Highway J, Tuesday, Nov. 15.

St. Charles: Orchard Farm High School, Commons Area, 2165 Highway V, Wednesday, Nov. 16.

Illinois

Greenville: Ethan's Place, 1745 S. State Route 127 (intersection of Route 127 and I-70), Thursday, Nov. 17.

TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure. TransCanada's network of approximately 25,600 miles (41,000 kilometers) of pipeline transports the majority of Western Canada's natural gas production to key Canadian and U.S. markets. A growing independent power producer, TransCanada owns, or has interests in, approximately 6,000 megawatts of power generation in Canada and the United States. TransCanada's common shares trade on the Toronto and New York stock exchanges under the symbol TRP.

Media Inquiries Only:

TransCanada

Kurt Kadatz/ Jennifer Varey

(403) 920-7859 or toll free (800) 608-7859

October 14, 2005

Mr. John Doe
Title
Organization
Address 1
Address 2
City, State and Zip

TransCanada Pipelines Limited
450 - 1st Street S.W.
Calgary, Alberta, Canada T2P 5H1

tel 403.920.6584
fax 403.920.2398
email brian_peterson@transcanada.com
web www.transcanada.com

Dear Mr. Doe:

In February 2005, TransCanada announced plans to build the 1,760-mile, 30-inch diameter "Keystone" pipeline to transport crude oil from an oil supply hub near Hardisty, Alberta, Canada to markets at Wood River and Patoka, Illinois. Representatives from TransCanada's U.S. Public Consultation Team traveled to communities along the preliminary route to meet with elected officials, business leaders and other interested parties to introduce the project and understand potential questions and issues.

In November, open houses will be held to inform the community about our project plans and to gather additional input and feedback. At the end of October, newspaper ads will run in communities along potential routes informing the public of these open houses. Flyers announcing open house dates and locations will also be mailed to government offices and libraries in these same communities with a request that they be posted publicly.

We would like to invite you to attend a preview meeting designed for community leaders which will take place from 3:00 to 4:00 p.m. on the same day at the same location as the public open houses. During this preview meeting, TransCanada representatives will present updated information about the proposed Keystone project, distribute a packet of informational materials that will be made available to your constituents during the public open houses, and answer any questions you may have. Media are also being invited to these meetings. You are certainly welcome to attend the open houses as well.

The public Keystone open houses, which will be held immediately following the session for community leaders, will enable your constituents to learn important information about the project, including: the need for the pipeline and how it would work; the basic pipeline construction process, the proposed project timeline, and the process TransCanada will follow in finalizing its proposal and gaining appropriate approvals to implement the project. These meetings are also designed to help TransCanada understand local issues and perspectives as plans for the proposed pipeline are finalized. Members of the project team will be on hand to address constituents' questions. The open houses will be in a come and go format, allowing participants to spend as little or as much time as they want talking with project team experts.

Public input is an integral part of our planning process, and we strongly encourage all interested parties to attend the Keystone open houses. TransCanada is committed to establishing and maintaining positive relationships with the communities and people who live and work along the proposed Keystone route, and this is an important start to that effort.

If you would like to learn more information about pipelines prior to the open houses, we recommend that you visit www.pipeline101.com. Sponsored by the American Petroleum Institute and the Association of Oil Pipelines, this Web site contains excellent background information about the history, purpose and operation of crude oil pipelines.

Should you have questions, or need additional information, please call the TransCanada Keystone Public Consultation Hotline at (866) 717-7473, or visit the project Web site at www.transcanada.com/keystone. We look forward to seeing you at a Keystone Open House.

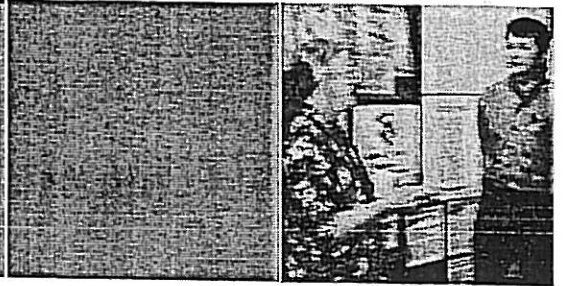
Sincerely,

A handwritten signature in cursive script, appearing to read "Brian Peterson".

Brian Peterson
Keystone Pipeline Project Manager

Enclosures

Keystone U.S. Open House Schedule



Open Houses are held between 4:00 – 8:00 pm

NORTH DAKOTA

Grafton, North Dakota November 7, 2005
Marketplace on 8th
43 E 8th Street

Finley, North Dakota November 8, 2005
Finley City Auditorium
202 Central Avenue

Lisbon, North Dakota November 9, 2005
Cheyenne Valley Eagle's Club
6540 Highway 32

SOUTH DAKOTA

Clark, South Dakota November 10, 2005
Clark Community Center
120 North Commercial Street

Howard, South Dakota November 14, 2005
Howard Armory Building
210 Pleasant Street

Parker, South Dakota November 15, 2005
Parker Community Building
299 N. Main Avenue

IOWA

Akron, Iowa November 16, 2005
St. Patrick's Parish Hall
Corner of 3rd and Mill Street

Anthon, Iowa November 17, 2005
Anthon Community Center
110 S. 5th Avenue

Harlan, Iowa November 7, 2005
Veterans Memorial Auditorium
1104 Morningview Drive

Creston, Iowa November 8, 2005
Three Mile Lake Lodge
1575 Creamery Road (Afton)

MISSOURI

Trenton, Missouri November 9, 2005
Ketcham Community Center
Campus of North Central Missouri College
1322 Mable

Keytesville, Missouri November 10, 2005
Keytesville Community Center
300 West Bridge

Mexico, Missouri November 14, 2005
Audrain County Courthouse
Community Room
101 North Jefferson

Troy, Missouri November 15, 2005
VFW
444 Highway J

St. Charles, Missouri November 16, 2005
Orchard Farm High School
Commons Area
2165 Highway V

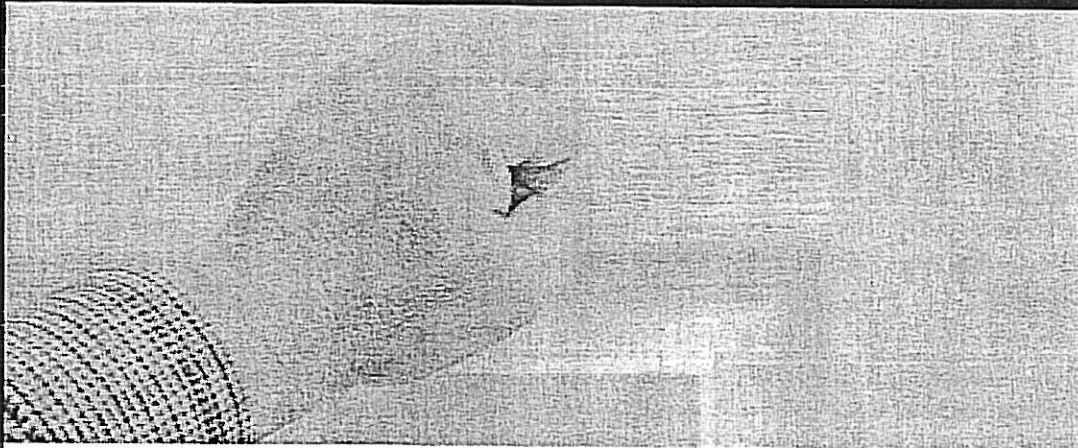
ILLINOIS

Greenville, Illinois November 17, 2005
Ethan's Place
1745 S State Route 127
(Intersection of State Route 127 and I-70)



TransCanada
In business to deliver

Opportunity knocks.



Keystone Pipeline Open House.

Our door is open. Please attend an open house to learn more about the proposed Keystone Pipeline, a TransCanada project that would link a reliable North American oil supply to rising U.S. demand for energy.

Nearly 1,000 miles of new oil pipeline is proposed along the U.S. portion of the preliminary Keystone route in North Dakota, South Dakota, Iowa, Missouri and Illinois. As announced earlier this year, the project would deliver Canadian crude oil to markets in the Midwest.

To learn more about local issues as we make project plans, Keystone is holding open house meetings in communities along the proposed route where you can learn more about such topics as the need for the project, environmental assessments, pipeline easements, pipeline design, construction activities and schedules, and land restoration.

Questions? Please call the TransCanada Keystone Pipeline Public Consultation Hotline, toll free: 866-717-7473. Or visit the project web site: www.transcanada.com/keystone.

Open House Schedule 4:00 pm - 8:00 pm

Grafton, North Dakota
Marketplace on 8th
48 E 8th Street
Monday, November 7, 2005

Lisbon, North Dakota
Cheyenne Valley Eagle's Club
6540 Highway 32
Wednesday, November 9, 2005

Howard, South Dakota
Howard Armory Building
210 Pleasant Street
Monday, November 14, 2005

Finley, North Dakota
Finley City Auditorium
202 Central Avenue
Tuesday, November 8, 2005

Clark, South Dakota
Clark Community Center
120 North Commercial Street
Thursday, November 10, 2005

Parker, South Dakota
Parker Community Building
288 N. Main Avenue
Tuesday, November 15, 2005

www.transcanada.com



TransCanada
A business to deliver

NewsRelease

TransCanada secures long-term commitments for Keystone Oil Pipeline project

CALGARY, Alberta – January 31, 2006 – TransCanada Corporation (TSX, NYSE: TRP) (TransCanada) today announced the Keystone Oil Pipeline project has secured firm, long-term contracts totalling 340,000 barrels per day with duration averaging 18 years. The commitments were obtained through the successful completion of a binding Open Season held during the fourth quarter of 2005. With these commitments from shippers, TransCanada will proceed with regulatory filings for approval of the estimated US\$2.1 billion pipeline project that will transport crude oil from Alberta to U.S. mid-west refineries.

“The positive commercial response we received confirms that shippers recognize the value of our project as a cost-competitive way to link growing oil sands supply to U.S. energy markets,” said TransCanada chief executive officer, Hal Kvisle. “With crude oil production from the oil sands expected to grow by approximately 1.5 million barrels per day over the next 10 years, TransCanada’s Keystone project will help meet a critical need for additional pipeline infrastructure.”

Public and stakeholder consultation and detailed engineering work will continue throughout 2006. Before construction can begin, Keystone will require regulatory approvals from a variety of Canadian and U.S. agencies. Specifically, TransCanada will file applications with the National Energy Board in 2006 for project approvals. Construction is proposed to begin in late 2007, with commercial operations scheduled to commence by the fourth quarter of 2009.

As outlined in the memorandum of understanding (MOU) signed between TransCanada and ConocoPhillips Pipe Line Company (CPPL) on Nov. 3, 2005, CPPL has the right, upon certain conditions, to acquire up to a 50 per cent participating interest in the project. ConocoPhillips Company, CPPL’s parent, has committed to ship crude oil on the pipeline system.

Once constructed, the Keystone Oil Pipeline will be capable of transporting approximately 435,000 barrels per day of crude oil from Hardisty, Alberta, to Patoka, Illinois, through a 1,830-mile (2,960-kilometre) pipeline system. The pipeline can be expanded to 590,000 barrels per day with additional pump stations. In addition to approximately 1,070 miles (1,730 kilometres) of new pipeline construction in the United States, the Canadian portion of the proposed project includes the construction of approximately 230 miles (370 kilometres) of new pipeline and the conversion of approximately 530 miles (860 kilometres) of existing TransCanada pipeline facilities from natural gas to crude oil transmission.

Shippers have also expressed interest in proposed extensions of the Keystone pipeline system to Cushing, Oklahoma and Fort Saskatchewan, Alberta. TransCanada expects to hold a binding Open Season for these two extensions later this year.

TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure. TransCanada's network of approximately 25,600 miles (41,000 kilometres) of pipeline transports the majority of Western Canada's natural gas production to key Canadian and U.S. markets. A growing independent power producer, TransCanada owns, or has interests in, approximately 6,700 megawatts of power generation in Canada and the United States. TransCanada's common shares trade on the Toronto and New York stock exchanges under the symbol TRP.

FORWARD-LOOKING INFORMATION

Certain information in this news release is forward-looking and is subject to important risks and uncertainties. The results or events predicted in this information may differ from actual results or events. Factors which could cause actual results or events to differ materially from current expectations include, among other things, the ability of TransCanada to successfully implement its strategic initiatives and whether such strategic initiatives will yield the expected benefits, the availability and price of energy commodities, regulatory decisions, competitive factors in the pipeline and power industry sectors, and the current economic conditions in North America. For additional information on these and other factors, see the reports filed by TransCanada with Canadian securities regulators and with the United States Securities and Exchange Commission. TransCanada disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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To view and/or download a map of the proposed pipeline route and other information about the Keystone project, please visit the project web page at www.transcanada.com/keystone

Media Inquiries:	Jennifer Varey	(403) 920-7859 (800) 608-7859
Investor & Analyst Inquiries:	David Moneta Myles Dougan	(403) 920-7911

March 6, 2006

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890 Elm Grove Road, Ste. 100
Elm Grove, WI 53122
Phone: 262-821-5230

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City, State Zip

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email keystone@transcanada.com
web www.transcanada.com/keystone

Dear Name:

You may have recently heard about TransCanada's announcement regarding long-term commitments from shippers for the proposed Keystone Pipeline project. In late 2005, we held a series of open houses along the proposed pipeline corridor. Recently, the preliminary route has been modified and the revised route may affect property owners in your area. We are writing to provide information about the project, to apprise you of our interactions with landowners in your area and to seek your input as part of the siting and permitting process.

The Keystone Pipeline will be capable of transporting approximately 435,000 barrels per day of crude oil from Hardisty, Alberta, to Patoka, Illinois, through a 1,830-mile buried pipeline system. The project includes 1,070 miles of new pipeline construction in the United States, 230 miles of new pipeline in Canada and the conversion of 530 miles of existing TransCanada pipeline facilities from natural gas to crude oil transmission.

Keystone is designed to deliver oil from Canadian oil sands deposits to U.S. energy markets. Crude oil production from these deposits is expected to grow substantially over the next 10 years. The Keystone project will help meet a critical need for additional pipeline and energy infrastructure.

Public input is an important part of the process to develop this project. Two public consultation activities will occur shortly, which we want you to be aware of.

- Landowners will soon be receiving a letter providing basic information about the project, requesting their input, and informing them that survey teams may be visiting their property to ask permission to conduct studies on their property. The studies of environmental, cultural, archeological and constructability issues are important for Keystone to understand local issues. The information gathered in these studies is also used by state and federal agencies in their review for permits necessary to build the proposed pipeline.
- To complement open houses held in November, we will conduct open houses along modified portions of the proposed corridor, beginning in late March 2006. These meetings will be concentrated in areas new to the project, including southern South Dakota, eastern Nebraska, and northeastern Kansas. Additional open houses will also be held in some communities where less significant changes have been made to the proposed route, to supplement input received in previous open houses in those areas.
- You are invited to attend any of these informative sessions, if you find it convenient for you, to learn more about this important energy project and provide insights to be considered in project planning. Your ideas about the project, potential environmental impacts and other factors will help us develop a pipeline route that will serve the interests of your community. **At 3:00 pm there will be a presentation to update community leaders and the media about the project. Landowners and interested members of the public will be invited to attend anytime between 4:00 and 7:30 pm.** The schedule of open house events is listed below.

If attending an open house is not convenient for you, we would value your input through other means. You may have received information from our project representatives. You are also welcome to visit our website, or to contact us by e-mail at www.transcanada.com/keystone or telephone at 866-717-7473. Please let us know of any questions or concerns you or others in your area may have.

TransCanada has been in the pipeline business for more than 50 years and is proud of having earned the trust and respect of landowners, communities, regulators and our customers. We look forward to working cooperatively with you in the development of this new project.

Sincerely,



Brian Peterson
Keystone Pipeline Project Manager

Keystone Open Houses will be held from 4:00 to 7:30 p.m. in the following communities:

North Dakota

Monday, March 27 - Michigan City, ND
Michigan Civic Center 113 Broadway N
Michigan, ND 58259
(Across the street from the water tower)

Tuesday, March 28 - Lisbon, ND
Lisbon High School Commons Room
P.O. Box 593
502 Ash Street
Lisbon, ND 58054

South Dakota

Wednesday, March 29 - Alexandria, SD
Alexandria Auditorium
511 Main Street
Alexandria, SD 57311
(Next to the Post Office on Main Street)

Thursday, March 30 - Yankton, SD
Minerva Convention Center at the
Best Western Kelly Inn
1607 East Highway 50
Yankton, SD 57078

Nebraska

Monday, April 3 - Stanton, NE
VFW
1106 Veteran's Avenue
Stanton, NE 68779

Tuesday, April 4 - Seward, NE
Seward Civic Center - East Basement
616 Bradford Street
Seward, NE 68434

Wednesday, April 05 - Odell, NE
Odell Community Building
202 Main Street
Odell, NE 68415

Kansas

Thursday, April 06 - Seneca, KS
Seneca Community Center
1500 Community Drive
Seneca, KS 66538

Missouri

Monday, April 10 - Fauceit, MO
Mid-Buchanan R5 School District
3221 SE State Route H
Fauceit, MO 64448

Tuesday, April 11 - Carrollton, MO
Rupe Community Center
710 Harvest Hills Road
Carrollton, MO 64633
(Behind the Fire Station)

Wednesday, April 12 - Troy, MO
VFW Hall #8828
444 Highway J
Troy, MO 63379

Illinois

Thursday, April 13 - Collinsville, IL
Gateway Center
1 Gateway Drive
Collinsville, IL 62234
(Highway 157 & Eastport Plaza Drive)

Media Advisory

TransCanada to Host Open Houses for Proposed Keystone Pipeline

CALGARY, Alberta – March 15, 2006 – TransCanada Corporation (TransCanada) will host a series of open house meetings in March and April to provide stakeholders along portions of the proposed corridor of the Keystone Pipeline with information and updates about the crude oil pipeline project and to solicit feedback. The Keystone Pipeline would transport reliable North American oil supplies to help meet rising North American demand for energy.

Open house meetings will be concentrated in areas new to the project, including southern South Dakota, eastern Nebraska, northeastern Kansas, and western Missouri. Additional open house meetings will be held in North Dakota, Missouri and Illinois.

At the meetings landowners, public officials and other affected stakeholders will be able to obtain information on topics such as the need for the Keystone Pipeline, detailed information on routing, environmental assessments, pipeline easements, pipeline design, construction activities and schedules, land restoration, public consultation efforts, and pipeline operations and safety. The public is welcome to drop by the open houses to learn more about the project from members of the Keystone project team and to provide feedback.

TransCanada has also begun to meet with potentially affected landowners and landowners adjacent to the proposed pipeline route on an individual basis.

This is the second round of open house meetings TransCanada has held on the Keystone pipeline project and is intended to complement meetings held in November 2005. Input from landowners and communities along the proposed route, together with feedback from customers, has played a significant role in refinements to the proposed route. This round of open house meetings will enable local stakeholders to review the changes that have been made and provide further input, as well as introduce stakeholders along new route segments to TransCanada and the Keystone project.

In response to interest from customers, TransCanada is also considering the possible extension of the Keystone project south through Kansas to Cushing, Oklahoma. Open houses along this contemplated extension are planned for later this year.

The proposed 1,830-mile, US\$2.1 billion Keystone Pipeline would have an initial capacity of approximately 435,000 barrels of oil per day from an oil supply-hub near Hardisty, Alberta to markets at Wood River and Patoka, Illinois. The project will require the construction of nearly 1,070 miles of new pipe along the U.S. portion of the proposed route. In Canada, Keystone would require the conversion of 530 miles of existing TransCanada pipeline from natural gas to crude oil in Alberta, Saskatchewan and Manitoba, as well as the construction of 230 miles of new pipe.

Public and stakeholder consultation and detailed environmental assessments and field studies along with engineering work will continue throughout 2006. Major regulatory applications are currently being prepared for submission. Construction would start in 2008, with commercial operations expected to begin by the fourth quarter of 2009.

To view a map of the proposed pipeline route and obtain other information about the Keystone Pipeline, please visit the project web page at www.transcanada.com/keystone. The Keystone Pipeline toll-free number is 1-866-717-7473.

Open House Details

Keystone Pipeline Open Houses for landowners and the general public will be held from 4:00 to 7:30 p.m. In addition, members of the media are invited to join community leaders for a preview presentation beginning at 3:00 p.m.

Open Houses will be held in the following communities:

North Dakota

Monday, March 27 - Michigan, ND
Michigan Civic Center
113 Broadway N
Michigan, ND 58259
(Across the street from the water tower)

Tuesday, March 28 - Lisbon, ND
Lisbon High School Commons Room
P.O. Box 593
502 Ash Street
Lisbon, ND 58054

South Dakota

Wednesday, March 29 - Alexandria, SD
Alexandria Auditorium
511 Main Street
Alexandria, SD 57311
(Next to the Post Office on Main Street)

Thursday, March 30 - Yankton, SD
Minerva Convention Center at the
Best Western Kelly Inn
1607 East Highway 50
Yankton, SD 57078

Nebraska

Monday, April 3 - Stanton, NE
VFW
1106 Veteran's Avenue
Stanton, NE 68779

Tuesday, April 4 - Seward, NE
Seward Civic Center - East Basement
616 Bradford Street
Seward, NE 68434

Wednesday, April 5 - Odell, NE
Odell Community Building
202 Main Street
Odell, NE 68415

Kansas

Thursday, April 6 - Seneca, KS
Seneca Community Center
1500 Community Drive
Seneca, KS 66538

Missouri

Monday, April 10 - Faucett, MO
Mid-Buchanan R5 School District
3221 SE State Route H
Faucett, MO 64448

Tuesday, April 11 - Carrollton, MO
Rupe Community Center
710 Harvest Hills Road
Carrollton, MO 64633
(Behind the Fire Station)

Wednesday, April 12 - Troy, MO
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Troy, MO 63379

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Thursday, April 13 - Collinsville, IL
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Collinsville, IL 62234
(Highway 157 & Eastport Plaza Drive)

TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure. TransCanada's network of more than 25,600 miles (41,000 kilometres) of pipeline transports the majority of Western Canada's natural gas production to key Canadian and U.S. markets. A growing independent power producer, TransCanada owns, or has interests in, approximately 6,700 megawatts of power generation in Canada and the United States. TransCanada's common shares trade on the Toronto and New York stock exchanges under the symbol TRP.

-30-

Media Inquiries:	Jennifer Varey	(403) 920-7859 (800) 608-7859
Investor & Analyst Inquiries:	David Moneta / Myles Dougan	(403) 920-7911

Opportunity knocks.



Keystone Pipeline Open House

Our door is open. Please attend an open house to learn more about the proposed Keystone Pipeline, a TransCanada project that would link a reliable North American oil supply to rising North American demand for energy.

More than 1,000 miles of new oil pipeline is planned along the U.S. portion of the proposed Keystone Pipeline route in North Dakota, South Dakota, Nebraska, Kansas, Missouri and Illinois. Keystone Pipeline would deliver Canadian crude oil to markets in the U.S.

To learn more about local issues as we make project plans, TransCanada is holding open house meetings in communities along the proposed route. Please join us to learn more about the need for the project, environmental assessments, pipeline assessments, pipeline design, construction activities and schedules, and land restoration.

Questions? Please call the TransCanada Keystone Pipeline Hotline, toll free: 1-800-717-2073. Or visit the project web site: www.transcanada.com/keystone.

Open House Schedule Drop in any time between 9:00 and 2:30 p.m.

Michigan, North Dakota
Michigan Div: Dexter
170 Broadway N
Monday, March 27, 2006

Lisbon, North Dakota
Lisbon High School Denmark Room
500 Ash Street
Tuesday, March 28, 2006

Alexandria, South Dakota
Alexandria Auditorium
511 Main Street
Wednesday, March 29, 2006

Yankton, South Dakota
Meyers Convention Center at the
East Western Mall
1607 East Highway 50
Thursday, March 30, 2006

www.transcanada.com



TransCanada
In business to deliver

Keystone Connection September 2006

United States Edition

To commence the federal process in the United States, TransCanada has submitted its Presidential Permit application to the Department of State (DOS) with detailed information regarding environmental impact, construction and operation plans, facilities, historic preservation, and national interests, as well as other information. Updates to the application will be made periodically to reflect feedback from stakeholders including landowners and communities along the proposed route, as well as state and federal agencies.

The DOS has published a public notice in the Federal Register that Keystone's Presidential Permit application has been filed. To assist in preparation of the Environmental Impact Statement (EIS), the DOS will hold public scoping meetings in the areas affected by the project where landowners and interested agencies may provide input on the environmental issues that should be addressed in the EIS. Landowners along the proposed pipeline route will receive notice from the DOS in advance of these meetings. The notice will also provide information on how to submit written scoping comments.

TransCanada anticipates receiving the Presidential Permit and other required federal permits by late 2007.

In addition to federal government approvals, reviews and approvals will be required in each of the seven states on the Keystone route. The timing of these reviews will vary, with some being started this fall and others next year.

The project also must receive approvals from the Canadian federal government (the National Energy Board) and various other permits from each of the three provinces where Keystone facilities will be located.

Approval from the Canadian federal government and provinces as well as each state is anticipated in 2007.



Contact us

Toll-free number: 1.866.717.7473
E-mail: keystone@transcanada.com
www.transcanada.com/keystone

TransCanada Keystone Project Team
7509 NW Tiffany Springs Parkway
Northpointe Circle II, Suite 200
Kansas City, MO 64153

TransCanada Keystone Oil Pipeline Project
7509 NW Tiffany Springs Parkway
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Kansas City, MO 64153

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Keeping you connected to current information about the Keystone Oil Pipeline project.

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Building New Relationships Along the Proposed Route

Hundreds of landowners, public officials and other stakeholders learned more about the Keystone Oil Pipeline project at 47 open house meetings in the U.S. and Canada. The open houses were conducted to provide an opportunity for interested parties to meet with Keystone representatives, ask questions and gather information. The open house meetings also provided project managers with valuable input from landowners and local officials on a variety of key issues.

At the open house meetings, local stakeholders learned more about the need for the Keystone Oil Pipeline and discussed key issues such as routing, environmental assessments, pipeline easements, pipeline design, construction activities and schedules, land restoration, public consultation efforts, and pipeline operations and safety.

Input from landowners and communities along the route, together with feedback from customers, has played a significant role in refinements made to the proposed route. Keystone will continue to refine the proposal, evaluating comments, concerns and suggestions to find a route that addresses community interests and meets technical and environmental criteria.

"We were pleased with the productive response and feedback we received at the open house meetings," said project director, Dean Cowling. "Public input is an integral part of our planning process, and the open house meetings are a great way to get

conversations started. Ongoing dialogue is critical to help identify and resolve issues."

The Keystone Oil Pipeline open houses began in November and December 2005 with a series of 24 meetings in the U.S. and Canada. After the Keystone route was refined and changed to include new areas, Keystone representatives held another set of 12 U.S. open houses in March and April 2006, followed by seven additional meetings in Canada.

In June 2006, Keystone held four open house meetings along the proposed extension of the project starting just north of the Nebraska/Kansas border to Cushing, Oklahoma, a major crude oil marketing/refining and pipeline hub. The Cushing Extension is proposed in response to interest from potential pipeline customers.

The open house meetings were conducted in an informal, come-and-go format where visitors could inspect maps and aerial photography of the route, and view displays about pipeline construction, environmental issues, the oil industry and other aspects of the project. Project team members representing major project disciplines were on hand to discuss the proposal, answer questions and listen to and capture input provided by more than 3,100 U.S. attendees.

Pipeline Route Selection is a Balancing Act

The route selection process involves balancing many factors such as overall pipeline length, sensitive environmental habitats and features (rivers, wetlands, endangered and protected species, and soil conditions), land use, construction issues, overall cost, access to markets and project need.

Initial selection of a possible route for Keystone involved detailed discussions with pipeline customers about shipping needs and detailed reviews of publicly available data, including information about environmental and other topographical features, land use, existing linear features and aerial photography. The final route will take into consideration refinements to shipping needs, landowner, agency and other stakeholder issues, as well as more detailed information from environmental and engineering field surveys.

In addition to Keystone's public consultation efforts, landowners and other stakeholders will have the opportunity to provide input on routing or other issues to state and federal regulators during the National Environmental Policy Act review process and the various state proceedings.

Regulatory guidelines for linear projects require pipeline companies to consider existing infrastructure corridors when evaluating routes for new projects (called co-location).

Co-locating pipelines reduces impacts on land and the environment. TransCanada evaluated a variety of potential routes for the Keystone Oil Pipeline, including electric transmission, pipeline, highway and railroad right-of-way. Approximately 75 per cent of the overall Keystone Oil Pipeline route is co-located next to existing linear facilities in the U.S., approximately 40 per cent of the pipeline route is co-located and approximately 60 per cent is new right-of-way.

As the project moves forward, Keystone will continue to seek the input of communities and landowners who may be impacted by the pipeline. Keystone managers will continue to consider suggestions put forward by the communities and landowners and make every effort to address these concerns.

Through efforts to become aware of, to understand, and to incorporate issues of importance to those who may be affected by Keystone, the route refinement process can produce a pipeline project that responds to market demand while minimizing impact on landowners, communities and the environment.

Environmental Surveys

With a project as large as the Keystone Oil Pipeline, there are a variety of activities underway at any one time. Most activities involve several key areas of the project, such as environment, land, engineering, construction, regulatory, and public consultation.

Cultural resource and environmental survey crews have been busy in 2006. In each state along Keystone's main route, survey teams have conducted field surveys to identify wetlands and biological and cultural resources that could be affected by

pipeline construction. The results of these field investigations will serve as another source of input into the pipeline planning process, influencing route refinements and plans for pipeline construction. They also provide important information used as a part of the regulatory review process for the project.

Environmental survey techniques and requirements fall into three categories: cultural, wetland, and biological.

Cultural

Cultural resources consist of prehistoric and historic archaeological sites, structures of historic or architectural importance, and

significant Native American sites. Prehistoric resources, such as temporary camps and tool stonework areas, are a result of human activities that occurred prior to written records. Historic resources, such as trash dumps and mines, were left by human activity and occurred after written records were common. Cultural resources are protected under various federal and state laws.

Cultural resource field surveys are conducted on foot by a team of archaeologists. Resources identified – some of which may have been previously catalogued – are recorded and evaluated to identify potential impacts that may result from project construction.

Surveys for cultural resources have been completed along portions of the Keystone mainline route. Remaining cultural resource surveys will be completed in fall 2006, while surveys along the Cushing Extension will be initiated in spring 2007.

Wetlands

Field surveys help characterize the extent and type of wetlands along the route. This type of analysis is needed to assure that routing and construction plans protect these potentially sensitive areas in accordance with the requirements of the Clean Water Act.

Wetland surveys are approximately 60 to 70 per cent completed along the proposed Keystone mainline route, as of late summer. Remaining surveys along the Keystone mainline route are expected to be completed in fall 2006. Wetland surveys along the Cushing Extension will begin in spring 2007. As the project continues, additional wetlands surveys may be required in areas where route adjustments and refinements are made.

Biological

Biological investigations include surveys for sensitive plant and animal species. Surveys for specific species help assure appropriate protections are in place as part of the construction plans, as required by the Endangered Species Act and various state regulations.

Survey protocols vary by species and often involve identification of potential habitat followed by site-specific surveys.

Keystone has been participating in meetings with various federal and state agencies to identify plant and animal species that require field investigations along the proposed route. Surveys for sensitive species will be completed in 2006 and 2007, in the appropriate season for determining the occurrence of a particular species.



Regulatory Reviews of the Keystone Proposal

The Keystone project will be reviewed by a host of state, federal and other regulatory bodies.

Among U.S. approvals, Keystone must receive a Presidential permit, administered by the U.S. Department of State (DOS). Before issuing a Presidential Permit, the DOS must find that issuance would serve the national interest. In accordance with the requirements of the National Environmental Policy Act (NEPA), an Environmental Impact Statement (EIS) will be prepared by the Department of State to take into account the environmental impacts that could result from issuance of the requested Presidential

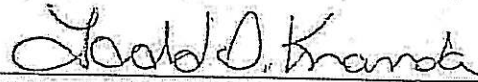
permit. The review process will also include input and feedback from the public, as well as federal and state agencies.

The Office of Pipeline Safety (part of the U.S. Department of Transportation), the U.S. Army Corps of Engineers, the U.S. Fish and Wildlife Service, the U.S. Environmental Protection Agency, the National Park Service, and other agencies will participate in reviewing the safety and environmental impacts of the proposed Keystone Oil Pipeline. They will provide input to the review coordinated by the DOS and may also issue other permits and approvals.

NOTICE OF FILING

You are hereby notified, pursuant to Section 69-06-02-02(2) of the North Dakota Administrative Code, that TransCanada Keystone Pipeline, LP has filed with the North Dakota Public Service Commission the Ten Year Plan for 2006 with regard to the Keystone Pipeline Project.

Dated this 26th day of September, 2006.



TODD D. KRANDA

State Bar ID No. 04512

KELSCH, KELSCH, RUFF & KRANDA

Attorneys for TransCanada

103 Collins Avenue, P.O. Box 1266

Mandan, North Dakota 58554-7266

(701) 663-9818

AFFIDAVIT OF SERVICE

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF MORTON)

LORI SPENCER, being first duly sworn, on oath, deposes and says: That she is a citizen of the United States, over the age of eighteen and not a party to the above-entitled action.

That on the 26 day of September, 2006, this affiant deposited in the United States Post Office at Mandan, North Dakota, a true and correct copy of the following document(s) in the above captioned action:

TransCanada - Keystone Pipeline Project's 2006 Ten Year Plan

That a copy of the above document(s) was securely enclosed in an envelope with postage duly prepaid, and addressed as follows:

BARNES COUNTY AUDITOR
230 4TH ST NW
VALLEY CITY ND 58072-2947

CAVALIER COUNTY AUDITOR
901 3RD STREET
LANGDON ND 58249-2457

DICKEY COUNTY AUDITOR
PO BOX 215
ELLENDALE ND 58436-0215

NELSON COUNTY AUDITOR
210 B AVE W - STE 201
LAKOTA ND 58344-7410

STEELE COUNTY AUDITOR
PO BOX 275
FINLEY ND 58230-0275

PEMBINA COUNTY AUDITOR
301 DAKOTA STREET W 1
CAVALIER ND 58220-4100

RANSOM COUNTY AUDITOR
PO BOX 668
LISBON ND 58054-0668

SARGENT COUNTY AUDITOR
PO BOX 177
FORMAN ND 58032-0177

WALSH COUNTY AUDITOR
600 COOPER AVE
GRAFTON ND 58237-1535

That "Notice of Filing" of document with postage prepaid was mailed, directed to the persons to be served at their last known post office address as follows:

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STATE HISTORICAL SOCIETY OF NORTH DAKOTA
NORTH DAKOTA HERITAGE CTR - CAPITOL GROUNDS
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BISMARCK ND 58502-2057

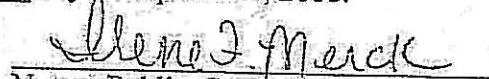
SCOTT HOCHHALTER, SOIL CONSERVATION SPECIALIST
ND STATE SOIL CONSERVATION COMMITTEE
2718 GATEWAY AVE - UNIT 104
BISMARCK ND 58503

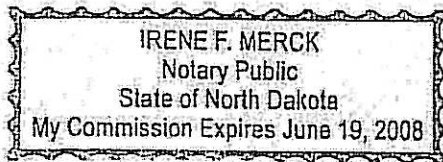
DALE FRINK, STATE ENGINEER
STATE WATER COMMISSION
900 E BOULEVARD AVE
BISMARCK ND 58505-0850


LORI SPENCER

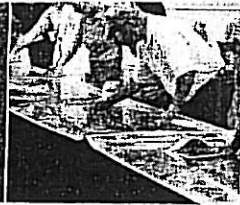
Subscribed and sworn to before me this 21 day of September, 2006.

(SEAL)


Notary Public, State of North Dakota



Keystone Rights-of-Way What Landowners Can Expect



In certain areas of the mainline route, the project team has begun to purchase easements for the Keystone Oil Pipeline project.

A right-of-way easement grants Keystone the right to construct, operate and maintain the pipeline. The easement document describes the landowner's and Keystone's rights and is retained by that property as it is registered on title.

The easement document identifies a right-of-way width where certain activities may be restricted. The goal is to keep the pipeline safe. For example, while buildings are not allowed in the right-of-way, usual farming and cultivation practices are not restricted. Typically, the right-of-way width for Keystone is 50 feet – 25 feet on either side of the pipeline.

The easement also specifies temporary workspace to be used during pipeline construction. Typically this consists of an additional 60 feet of land, though additional workspace may be required for road and stream crossings and to accommodate other construction activities.

Since it was first shared publicly, the Keystone route has been refined reflecting detailed environmental and engineering data gathered, as well as input from customers, landowners, communities and agencies reviewing the project. Minor route refinements are expected to continue, even as the project acquires regulatory permits and rights-of-way.

Keystone land agents will work with each landowner to identify the precise route of the pipeline on their property, and the area for the pipeline right-of-way and temporary workspace needs. Land agents will also discuss what landowners can expect during construction

and ways Keystone can minimize the impact of construction in the area, such as minimizing the time when construction may impact the landowner's use of access roads to farm fields.

Keystone will negotiate with landowners in good faith for land rights. Fair market value will be paid for easements. Keystone will also compensate landowners for the impacts caused during construction and will work cooperatively with individual landowners to identify and address issues of crop loss and plans for reclamation of the land.

With a network of more than 36,500 miles of pipeline, TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure. The company's experience and dedication to working with communities and more than 40,000 landowners on its system, is reflected in the plans for Keystone's construction and operation.



TransCanada Keystone Project Team
7509 NW Tiffany Springs Parkway
Northpointe Circle II, Suite 200
Kansas City, MO 64153

Contact us

Toll-free number: 1.866.717.7473
E-mail: keystone@transcanada.com
www.transcanada.com/keystone



The Keystone Oil Pipeline Project continues to progress through the regulatory process, while the project team continues to prepare for construction of the project. In some portions of the route, Keystone has begun to acquire right-of-way for the pipeline. Keystone will start acquiring right-of-way in all areas of the route this year.

After holding environmental scoping meetings last fall, the U.S. Department of State continues to review the Keystone project. Because the Keystone pipeline will cross the U.S. – Canadian border, it requires a U.S. Presidential Permit. The U.S. Department of State is acting as the lead agency in the federal review process, coordinating input and reviews from numerous federal agencies, including the U.S. Army Corps of Engineers, the U.S. Department of Agriculture, the U.S. Department of Transportation, the U.S. Fish and Wildlife Service, the U.S. Environmental Protection Agency and the National Park Service.

A Draft Environmental Impact Statement (EIS) is expected to be issued this summer. This document will assess environmental, social, cultural and other impacts of the project to help decision-makers permit the project. The U.S. Department of State will hold additional public meetings on the Draft EIS. The Final EIS, which will incorporate comments received, is expected to be issued later this year.

In Canada, Keystone has received approval from the National Energy Board to convert 530 miles of its existing natural gas mainline system into oil use for the project. The ability to reuse the existing pipe provides a significant advantage to Keystone by minimizing both costs and overall impacts of the project. Keystone requires additional approvals from the Canadian federal government and various other permits from each of the three provinces where Keystone facilities will be located.

In addition to U.S. federal government approvals, reviews and approvals will be required in each of the seven states on the Keystone route. All regulatory reviews in Canada and in the United States are expected to be completed by the end of this year.

As regulatory reviews progress, Keystone has civil surveys of the route to help prepare for more detailed siting and engineering of the project.

Keystone also continues to meet with landowners, community leaders, state and federal agency representatives, and others to keep them apprised of project activities and to solicit their feedback.

Project Timeline

- 2005** — Solicited industry support and initiated public consultation with stakeholders, which included the hosting of 24 open house meetings in the U.S. and Canada.
- 2006** — Prepared and submitted major U.S. and Canadian regulatory applications.
 - Hosted 23 open house meetings in U.S. and Canada as part of ongoing public consultation activities based on route refinement and engineering design.
- 2007** — Complete detailed engineering design, material procurement and construction plans.
 - Receive regulatory approvals and permits.
- 2008** — Initiate conversion of existing facilities and construction of new facilities in Canada, North Dakota, South Dakota and Nebraska.
- 2009** — Construction of new facilities in Kansas, Missouri and Illinois.
 - System in-service and operating.
- 2010** — Proposed construction of new facilities on Cushing Extension (Kansas, Oklahoma).
 - Proposed expansion and Cushing Extension in-service.

Keystone Seeks Commercial Commitments for Cushing Extension

Building a large pipeline like the Keystone Oil Pipeline involves numerous steps in a wide range of areas, such as engineering, environmental analysis, land acquisition and public consultation, to name a few.

However, none of that activity is possible without firm commercial commitments for the project. The Keystone Oil Pipeline announced its first batch of firm commitments in early 2006. The project took another major step in early 2007 when it publicized the start of a second "open season," this time for an expansion and extension of the project.

The purpose of the open season is to obtain binding commitments from energy companies that want to ship oil to U.S. refineries. During the open season, energy companies and TransCanada negotiate agreements detailing financial terms, duration of the contract and oil quantities to be shipped.

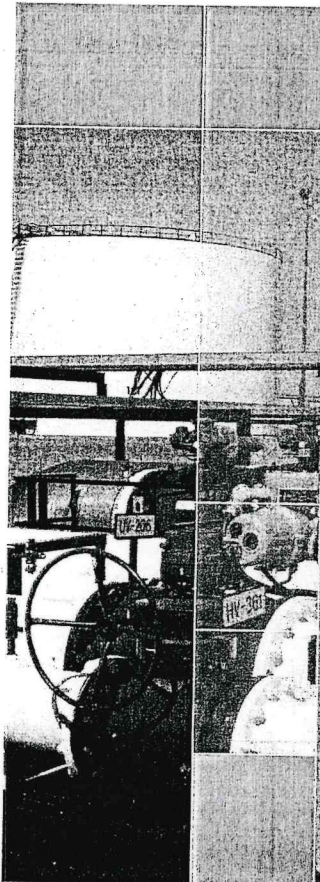
In 2006, TransCanada held the first open season for the mainline portion of the project, which stretches 1,842 miles from Hardisty, Alberta to Wood River and Patoka, Illinois. The mainline open season attracted strong demand that resulted in long-term transportation commitments from producers totaling 340,000 barrels per day with average contract durations of 18 years.

In the second open season, TransCanada seeks to sign contracts with shippers to support an expansion of Keystone from 435,000 barrels per day to a nominal capacity of 591,000 barrels per day, and to extend the pipeline approximately 294-miles from the Nebraska/Kansas border to the refining and terminal hub near Cushing, Oklahoma. The expansion and extension of Keystone is targeted to be in-service in the fourth quarter of 2010.

The Cushing Extension open season closed in mid-March. TransCanada is currently evaluating responses received from interested parties and will likely announce the results of the open season this spring.

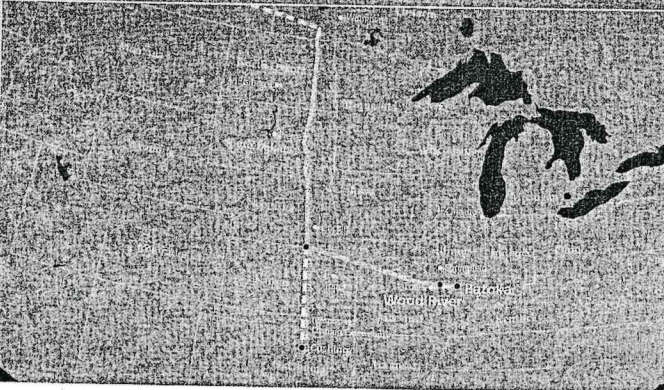
"The positive commercial response we received for the mainline portion of the Keystone Oil Pipeline confirms that shippers recognize the value of our project as a cost-competitive way to link growing oil sands supply to U.S. energy markets," says Robert Jones, Vice President, Keystone Oil Pipeline.

"With crude oil production from the oil sands expected to grow to approximately 2.5 million barrels per day over the next 10 years, TransCanada's Keystone project will help meet a critical need for additional pipeline infrastructure supporting the market demand for energy."



Keystone By The Numbers

- The pipeline will be buried under a minimum nominal cover of 4 feet.
- Approximately 450,000 tons of steel will be needed to build the Keystone Oil Pipeline.
- It will take approximately 2 million barrels of oil to fill the pipeline.
- It will take 30 days for a barrel of oil to travel from Hardisty, Alberta to Wood River, Illinois, traveling at approximately 3 miles per hour.
- 24 pump stations will be built in the U.S. at intervals of approximately 50 miles.
- Initially, each pump station will have 2 or 3 motors, each of which produces 4,000 horsepower.
- By adding pumps, Keystone will have the capacity to handle 591,000 barrels of oil per day.
- The U.S. economy uses 20 million barrels of oil per day.
- With 174 billion barrels of known reserves, Canada has the second largest deposits of oil in the world.
- TransCanada, a leading energy infrastructure company in North America, owns and safely operates 36,500 miles of pipeline.



Keystone Profile: Robert Jones, Vice President — Keystone Oil Pipeline

New pipeline projects begin when a company understands market demands well enough to determine a new delivery path is needed to meet them. The Keystone Oil Pipeline Project was no different when TransCanada Vice President Robert Jones helped conceive the idea of a new pipeline connecting the oil sands in Alberta with increasing U.S. demand for oil.

What started as a good idea to serve the need for oil in the Midwest has evolved into a project spanning over 1,800 miles in the U.S. and Canada.

"Moving forward on a major energy infrastructure project like Keystone is a significant undertaking," says Jones. "In this case, the need is so compelling that making the effort just makes sense."

For Jones, managing Keystone from development through construction requires him to use his more than 25 years of experience. "I've always worked in the pipeline industry," says Jones, who began his career as controller and advanced to field, operations and project engineering positions before moving into planning and business development roles.

Building innovative pipelines like Keystone is something TransCanada does on a regular basis, Jones is focused on identifying opportunities to satisfy the transportation needs of oil producers and refiners.

With his experience in the pipeline business, Jones saw how the combination of rising demand and improved technology were merging to make Alberta's oil sands region more appealing as an abundant supply of North American crude oil.

Keystone, he says, is a significant project that will set a new standard. "TransCanada has a tradition of setting industry standards. We're taking everything we've learned from constructing pipelines over the past 50 years to build Keystone."

Perhaps no other area of the project better reflects that approach than Keystone's work with landowners and other stakeholders.

"We've worked hard to talk to people to find the best way to build the project," says Jones. That dialogue,

starting early in the project, also has helped stakeholders understand the need for Keystone.

"Canada has an opportunity to provide the United States with a source of crude oil that is stable, reliable and expandable to help meet growing demand. People we talk to understand that building Keystone will strengthen U.S. energy security," says Jones.

"We are committed to working with landowners in good faith, to keep them informed and to listen to their concerns," said Jones. "That's why we organized nearly 40 U.S. open house meetings and held dozens of meetings with community leaders in the past two years."

With a North American pipeline system of more than 36,500 miles, Jones says TransCanada has a good understanding of how to build both pipelines and relationships with landowners and stakeholders.

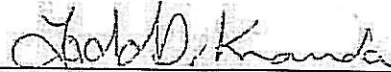
"Keystone gives us the opportunity to match what we know about building and operating pipelines with what we hear from landowners, the marketplace and other stakeholders."



NOTICE OF FILING

You are hereby notified, pursuant to Section 69-06-02-02(2) of the North Dakota Administrative Code, that TransCanada Keystone Pipeline, LP has filed with the North Dakota Public Service Commission the Ten Year Plan for 2007 with regard to the Keystone Pipeline Project.

Dated this 13th day of September, 2007.



TODD D. KRANDA
State Bar ID No. 04512
KELSCH, KELSCH, RUFF & KRANDA
Attorneys for TransCanada
103 Collins Avenue, P.O. Box 1266
Mandan, North Dakota 58554-7266
(701) 663-9818

AFFIDAVIT OF SERVICE

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF MORTON)

LORI SPENCER, being first duly sworn, on oath, deposes and says: That she is a citizen of the United States, over the age of eighteen and not a party to the above-entitled action.

That on the 13 day of September, 2007, this affiant deposited in the United States Post Office at Mandan, North Dakota, a true and correct copy of the following document(s) in the above captioned action:

TransCanada - Keystone Pipeline Project's 2007 Ten Year Plan

That a copy of the above document(s) was securely enclosed in an envelope with postage duly prepaid, and addressed as follows:

GARY R NESS, DIRECTOR
NORTH DAKOTA STATE AERONAUTICS COMMISSION
BOX 5020
BISMARCK ND 58502-5020

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GAME & FISH DEPARTMENT
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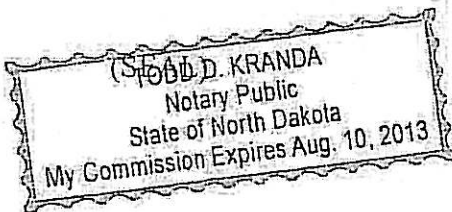
PAUL GOVIG, DIRECTOR
NORTH DAKOTA DIV OF COMMUNITY SERVICES
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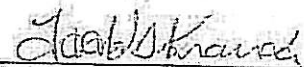
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2718 GATEWAY AVE - UNIT 104
BISMARCK ND 58503

DALE FRINK, STATE ENGINEER
STATE WATER COMMISSION
900 E BOULEVARD AVE
BISMARCK ND 58505-0850


LORI SPENCER

Subscribed and sworn to before me this 13 day of September, 2007.




Notary Public, State of North Dakota

SUMMARY OF FOLLOW-UP CONTACTS MADE WITH STATE AGENCIES LISTED
UNDER SECTION 69-06-01-05 ND ADMIN CODE

Section 69-06-01-05 ND Admin Code. Designated state agencies and officers. Contacts:

1. Aeronautics commission. No issues anticipated with Keystone Pipeline project.
2. Attorney general. Contact by Attorney Todd D Kranda.

Attorney General: Contact was made with Attorney General Wayne Stenehjem's office and a meeting was held with Deputy Attorney General Tom Trenbeath. Trenbeath was familiar with the project because he was a Senator from the Cavalier County area before he was hired in the position he holds now. No concerns were raised and he was favorable toward the proposed project. A letter of support was anticipated.

3. Department of agriculture. Contact by Attorney Todd D Kranda.

Agriculture Department: A meeting was held with Roger Johnson, Commissioner of Agriculture and a staff person, Ken Junkert. They were familiar with the project from prior contacts that had been made and had no concerns other than the control of noxious weeds. A request by letter was made by Commissioner Johnson that we provide a contact person for the local weed control boards from the different counties effected which was done by subsequent correspondence.

4. Department of health. Contact by Attorney William C Delmore.

State Health Department: Initial contact was made and additional meetings are planned to confirm and identify any issues of concern that may need to be addressed. These meetings will include: 1. Meeting with Dave Glatt, Chief of Environmental Control, regarding an overall view and specific concerns the Department will have and how to coordinate our addressing those concerns; 2. Meeting with Dennis Fewless, regarding any water quality concerns which the Department has identified and needs addressed; and 3. Meeting with Terry O'Clair, regarding any air pollution concerns which the Health Department needs addressed.

5. Department of human services. No issues anticipated with Keystone Pipeline project.

6. Department of labor. Contact by Attorney Thomas D Kelsch.

State Labor Department: Contact was made with Lisa Fair McEvers, the Labor Commissioner, and she indicated her office received the notice but did not plan to file any comment or to appear at the hearings. No concerns expressed.

7. Department of vocational education. No issues anticipated with Keystone Pipeline project.

8. Economic development commission. Contact by Attorney Todd D Kranda.

Economic Development: A meeting was held with Paul Govig, Deputy Commissioner. No concerns were expressed and he was very favorable toward the proposed project. A letter in

support was received.

9. Energy development impact office. No issues anticipated with Keystone Pipeline project.

10. Game and fish department. Contact by Attorney William C Delmore.

Game and Fish: Contact was made with Terry Steinwand, Chief of the North Dakota Game & Fish Department and he indicated the primary contact person in his office would be Mike McKenna. Game & Fish Department has been receiving adequate information regarding the project and have no concerns at this time. However, to ensure we receive no surprises, we will stay in contact with Mr. Steinwand and his staff and provide them any information which may deem appropriate. It was interesting to note that much of the data that Game and Fish utilizes is supplied by the Parks and Recreation Department. Game and Fish coordinates quite closely with the water pollution division of the Health Department and receives much of their information from Dennis Fewless and Mike Sauer with whom we have been in close contact.

11. Geological survey. Contact by Attorney Thomas D Kelsch.

Geological Survey: Correspondence was received from the state Geological Survey Department regarding the concern about the possibility of landslides and erosion in the Pembina Gorge area on the northern portion of the pipeline. Maps were provided to Ed Murphy of the pipeline in this area. TransCanada will need to be prepared to respond to these concerns. It may be worthwhile to follow up with the Geological Survey office and let them know that TransCanada is aware of the problem, of landslide potential and erosion problem, and plans on taking specific measures to alleviate the potential problem.

12. Governor. Contact by Attorney Todd D Kranda.

Governor: A meeting was held with senior staff and policy advisors for Governor John Hoeven, namely Lance Gaebe, Senior Advisor (expected to be new Deputy Chief of Staff), Ryan Bernstein, Legal Counsel, and Monty Rauser, Constituent Services. As a result of prior meetings and contacts they were up to date and knowledgeable about the project. No specific concerns were expressed. They all were fairly supportive of the proposed project. A letter of support was anticipated.

13. Highway department. Contact by Attorney Thomas D Kelsch.

Department of Transportation: Contact was made with Francis Zeigler, the Director of NDDOT and the meeting went very well. He was provided a copy of the binder applications as well as the folder and disc containing the electronic version. He indicated that DOT is supportive of the project, and it is his position that DOT is there to work with companies like TransCanada, not to cause problems. He said he would provide the maps and copy of the application to his department heads. He indicated that when the permit is approved then he thought we will have to work with the district offices concerning crossing highways and highway right-of-way. He indicated that DOT's biggest concern is knowing where pipelines are located in roadways, and that we coordinate construction with DOT personnel. Zeigler did not anticipate any problems, but said he would let us know if his department heads had any questions, after reviewing the

proposed route.

14. State Historical Society of North Dakota. Contact by Attorney William C Delmore..

Historical Society: A meeting was held with Merl Paaverud, Director of the State Historical Society and two of his staff attended, Fern E. Swenson and Paul R. Picha. The first issue discussed was the confidentiality of the location of historic site data. Mr. Picha indicated that he had discussed the same with Keystone personnel. North Dakota Century Code §55-02-07 and §55-02-07.1 provide for the protection of such information in a manner as outlined by the Historical Society to our personnel. Paaverud and his staff applauded the professionalism of the people they have been working with and the fact that personnel were chosen by TransCanada/Keystone who were experienced in matters such as historical and cultural issues. Picha and Swenson will be the two contacts for any direct information and are happy to provide further information as required.

15. Indian affairs commission. No issues anticipated with Keystone Pipeline project.

16. Job service North Dakota. No issues anticipated with Keystone Pipeline project.

17. Land department. Contact by Attorney Todd D Kranda.

Land Department: Contact was made with Mike Haupt who indicated that the only concern was whether there were school lands crossed. Since there were no school lands crossed by the proposed pipeline project they had no concerns. A letter was received regarding no school lands effected and no comment.

18. Parks and recreation department. Contact by Attorney William C Delnmore.

Parks and Recreation: Contact was made with State Parks and Recreation Director, Doug Prchal and a meeting was held with designated members of his staff which included 1. Christine Dirk - data management expert; 2. Michelle Vetter - grants and projects coordinator - city, county, and state park responsibilities; and 3. Kathy Duttonhefner - national resources coordinator. The staff indicated that they have been supplying data to personnel involved with the pipeline project and their concerns were primarily regarding biological and botanical surveys associated with the project. They indicated that there were several areas in which they had minimum data regarding rare species and species of concern. The primary botanical concern is the orchid study which is their responsibility. They are also responsible for reviewing natural heritage concerns which include the re-planting of native species and any mitigation required in regard to disturbance of native areas. Their staff indicated they would be happy to provide any information on re-planting mixes regarding native species of plants. They do plan on commenting on the project and were happy with the coordination which has been conducted thus far. They do not believe that any local (city and county) parks are affected, but note that counties have not always provided data regarding location of their park areas.

19. State planning division - office of intergovernmental assistance - office of management and budget. No issues anticipated with Keystone Pipeline project.

20. Soil conservation committee. No issues anticipated with Keystone Pipeline project.

21. State water commission. Contact by Attorney William C Delmore.

Water Commission: Contact was made with Dale Frink, State Engineer, who asked that we meet with Jim Lindseth. Mr. Lindseth indicated that the Water Commission had been kept informed of activity in regard to the pipeline itself and had attended meetings with the Corps of Engineers and the State Health Department. He further indicated that their primary concern is sovereign lands and the crossing of water bodies which would require a sovereign lands permit. Mr. Lindseth indicated particular interest in the crossing of rivers and I indicated that we would provide the specific type river crossing information as we will provide to the State Health Department. Although he doubted if any drainage would occur, he reminded me that the Water Commission has jurisdiction in regard to drainage over any water meandered area which the pipeline may cross.

In addition to the above listed state agencies, contact was made with the following agency:

ND Industrial Commission.

Oil and Gas Division: Contact by Attorney Todd D Kranda.

Contact was made with Lynn Helms, Director of the Oil and Gas Division. Helms was directly involved when meetings were held earlier in ND about western ND oil capacity issues. Helms remained supportive. Helms believes that the Keystone pipeline would help ND with its capacity issues by simply relieving some of the transportation bottleneck and the pressure on current pipelines that are being utilized by ND producers to move oil even if a direct pipeline connection to Keystone was not completed for ND producers.

ND Pipeline Authority: Contact by Attorney Todd D Kranda.

The 2007 Legislature created the ND Pipeline Authority and Mark Makelky was named as the Director. A meeting was held with Makelky and he was very interested in the proposed project and appeared supportive as well.

Metcalf Archaeological Consultants, Inc.

MEMO: ENSR International
 Keystone Pipeline
 TransCanada North Dakota

Submitted by: Ed Stine

Date: Friday, December 2, 2005

Met with Paul Picha and discussed possibilities/considerations for Trans Canada Pipeline Research Design/SOW North Dakota segment. NDSHPO concerns yet to be answered include, obviously, the alignment and how firm it will be when we get the maps; the diameter of the pipeline; and what other agencies might be involved. It appears that the PSC will be the lead agency with possible input from the CORP of Engineers, US Fish & Wildlife, Bureau of Rec., and possibly the US Forest Service (if for example the line crosses the Sheyenne Grasslands). With the caveat that NDSHPO will not dispute more stringent requirements that any of the agencies, particularly PSC, may require, and without any particular alignment available, they feel that all river crossings, the Pembina Gorge area (if crossed), beach ridge areas, and possibly any stretches of native prairie (where ox cart trails may remain) should have 100% pedestrian survey. They will want a Class I files search of a corridor 1 mile wide (½ mile on either side of pipeline), with results mapped, and would review the results, probably in conjunction with a PSC representative and a MAC representative. At that time we would work out final requirements.

Current feelings are that in addition to known sites and the aforementioned river crossings etc. a 20 to 25% sample should be covered with a pedestrian survey. It may be that the whole route should be covered with a Class II windshield survey as well. This would ensure that areas with native prairie and ox cart trail remnants would be covered. Aerial photos with the alignment plotted would be nice but are not essential. Corridor width for pedestrian survey is expected to be 200' to 300' where there are no existing parallel pipelines and 100' to 150' wide where existing line is paralleled.

Other general questions include 1) any plans that this will be part of an Energy Corridor; 2) expected depth of pipeline; 3) locations and size of compression stations, lay-down areas, storage yards, concrete coating yards 4) general route plans from Alberta? To Kansas, Missouri or where ever.

Once NDSHPO is formally contacted they will, if requested, contact PSC so that they are involved at the front end and will not have later concerns that could result in delays or additional unanticipated work. Contact letter should be addressed to Merlan Paaverud, Jr., State Historic Preservation Officer, with a CC to Susan Quinnelle, NDSHPO Review and Compliance Officer.



NORTH DAKOTA
DEPARTMENT of HEALTH

ENVIRONMENTAL HEALTH SECTION
Gold Seal Center, 918 E. Divide Ave.
Bismarck, ND 58501-1947
701.328.5200 (fax)
www.ndhealth.gov



January 4, 2006

Transcanada Keystone Pipeline Project Team
Attn: Pipeline Routing
P.O. Box 3247
Oak Park, IL 60303-3247

Dear Transcanada Engineer:

Enclosed are the following maps:

1. A statewide map showing the potentially vulnerable, surficial sand and gravel aquifers in the eastern part of the state.
2. Individual aquifer maps of the surficial aquifers along your proposed pipeline route. These are from north to south: Pembina River aquifer, Icelandic aquifer, Fordville aquifer, Inkster aquifer, Elk Valley aquifer, Galesburg/Page aquifer, Sheyenne Delta aquifer, Milnor Channel aquifer, and Hankinson aquifer.
3. Detailed map showing pipeline routing through Fordville aquifer and Walsh Rural Water and city of Park River wellhead protection areas

These aquifers provide drinking water to a number of community water supply systems. Each of these systems have wellhead protection areas surrounding their drinking water wells. The proposed route has created state and local concerns for community water systems that derive their drinking water from the Fordville aquifer, which includes the cities of Park River, Fordville, Minto, and the Walsh Rural Water Users Association (detailed map enclosed).

Please notify me if the projected pipeline route will impact any of the listed aquifers or other aquifers, and I will provide you with detailed maps of wellhead protection areas within these aquifers. You may call me at 701.328.5216 or contact me at jrhorer@state.nd.us. Good luck on your project!

Sincerely,

James R. Horner, Geologist
Division of Water Quality
North Dakota Department of Health

JRH:lk

Enc.

cc: Bill Link, Walsh Rural Water
City of Minto, ND
City of Park River, ND

Transcanada Ltr 20060104.wpd

Environmental Health
Section Chief's Office
701.328.5150

Division of
Air Quality
701.328.5188

Division of
Municipal Facilities
701.328.5211

Division of
Waste Management
701.328.5166

Division of
Water Quality
701.328.5210

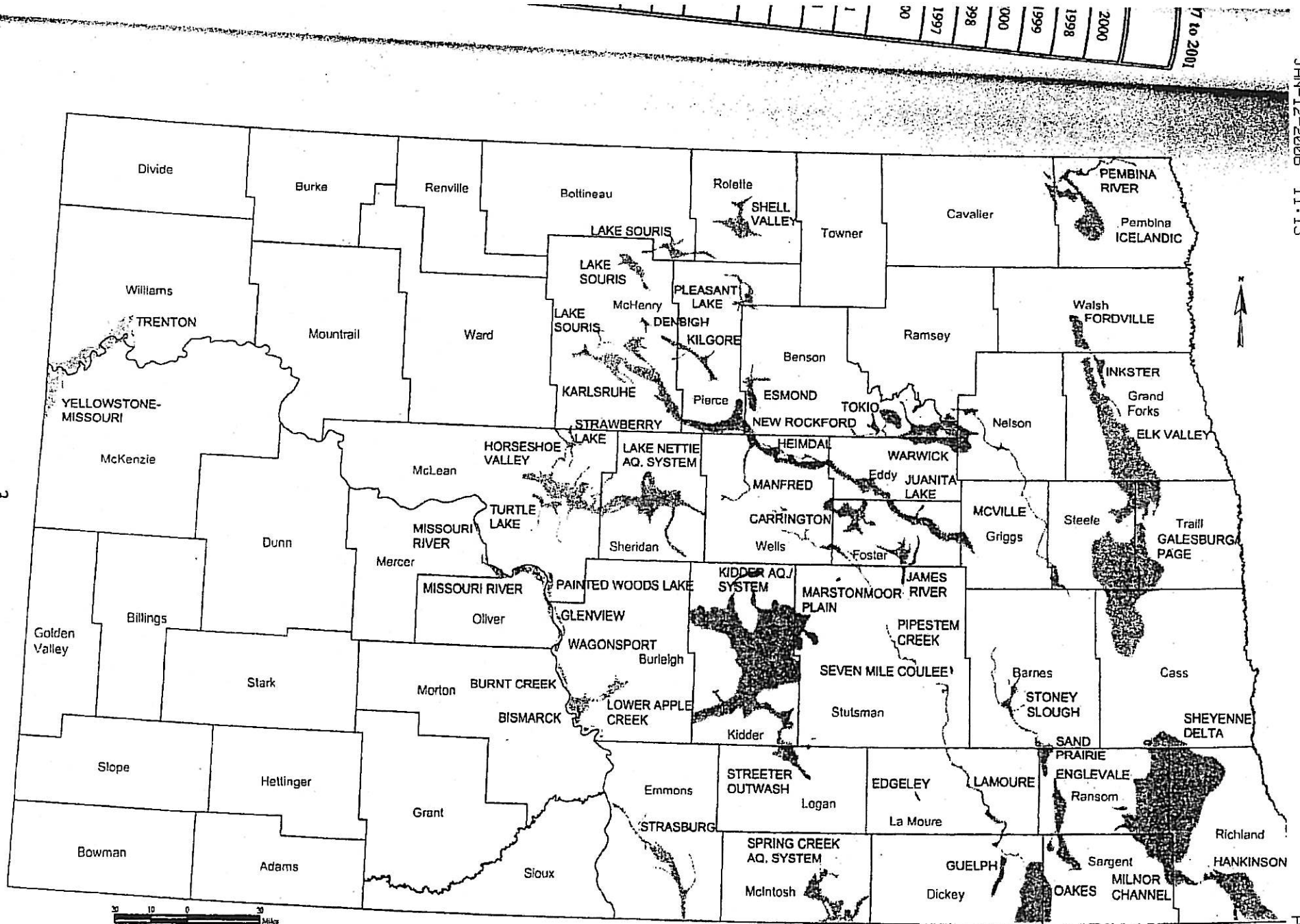
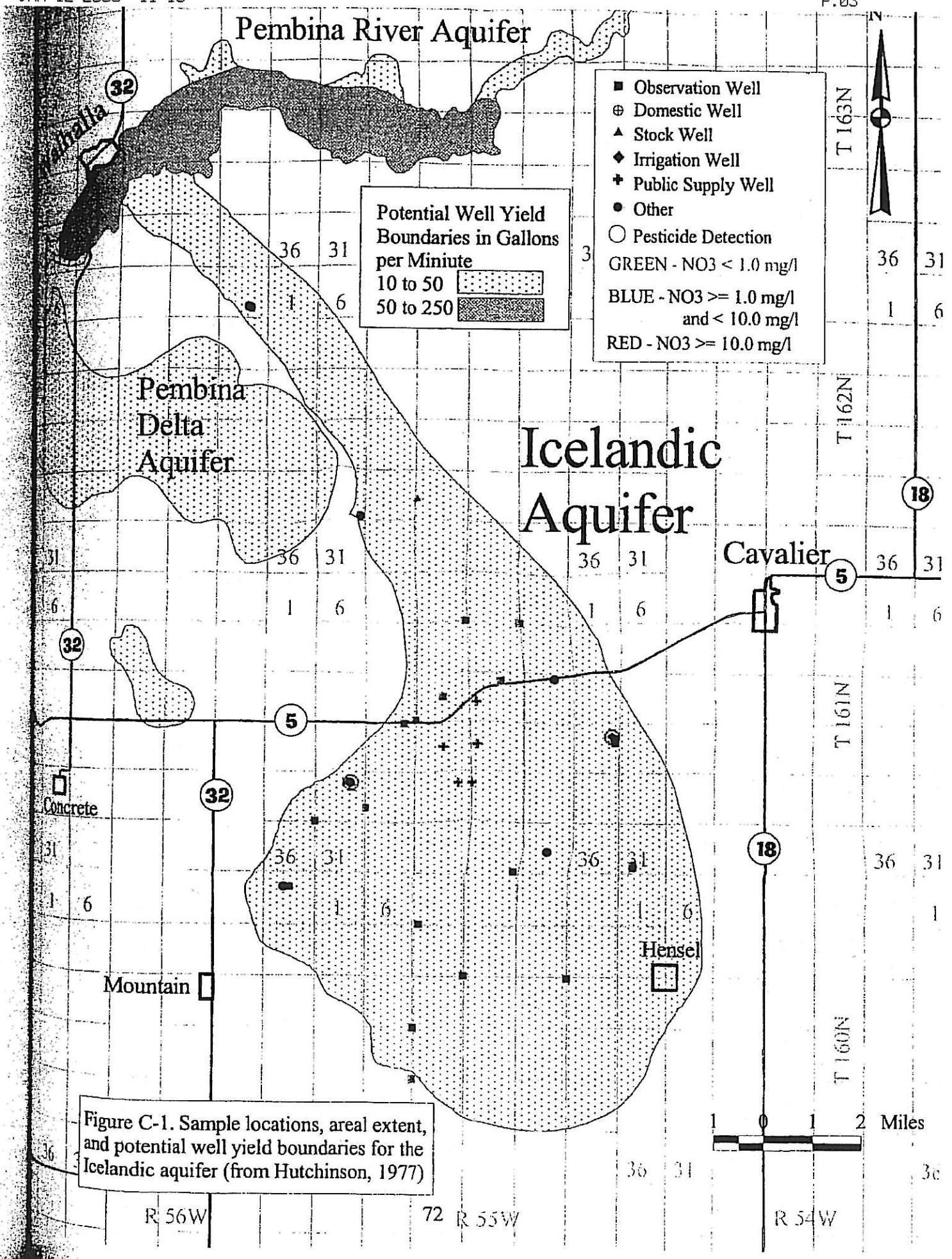


Figure 1. Location of aquifers monitored during 1997 to 2001 period



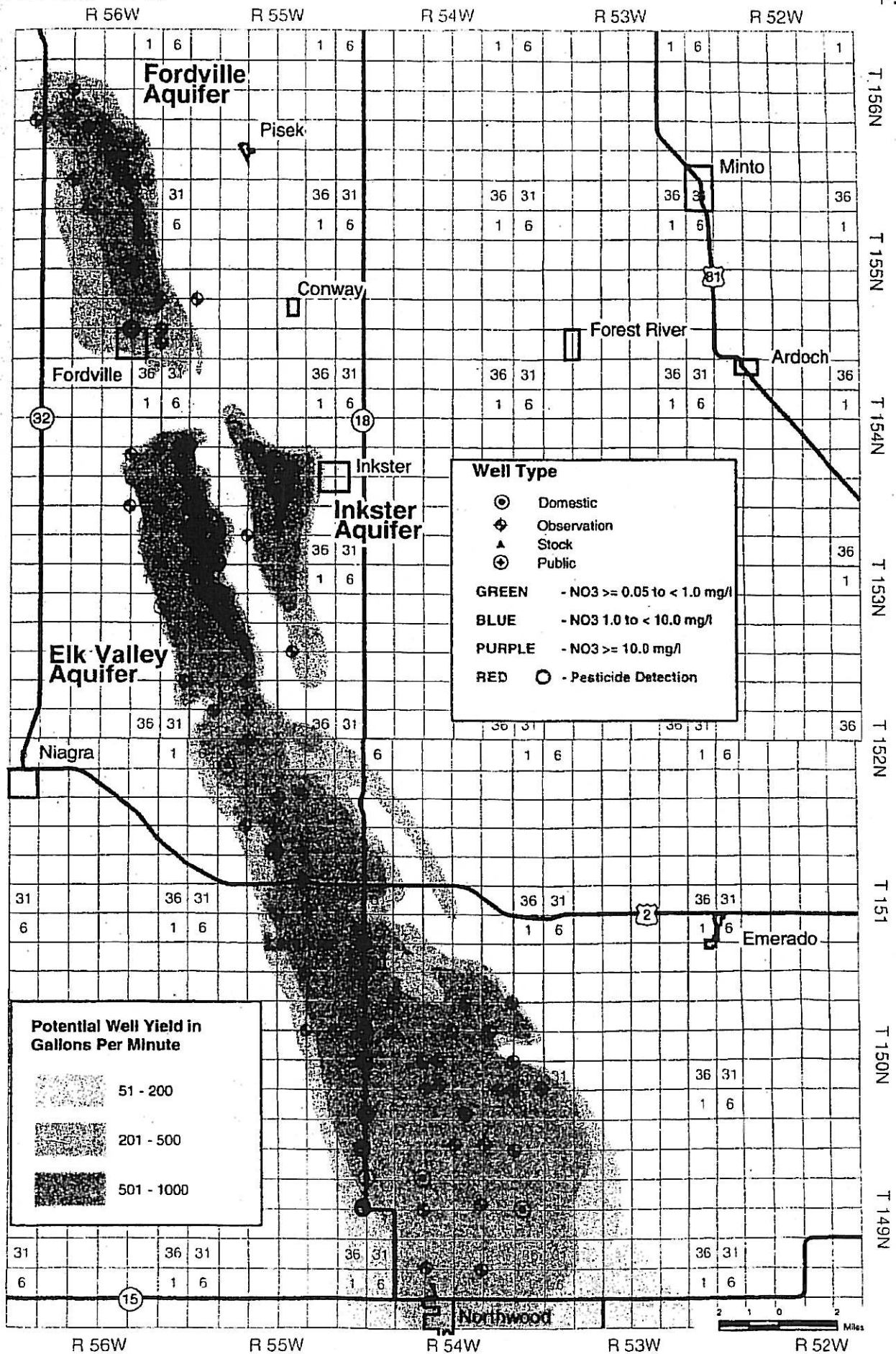


Figure C-3 Sample locations and areal extent for the Fordville, Inkster and Elk Valley aquifers

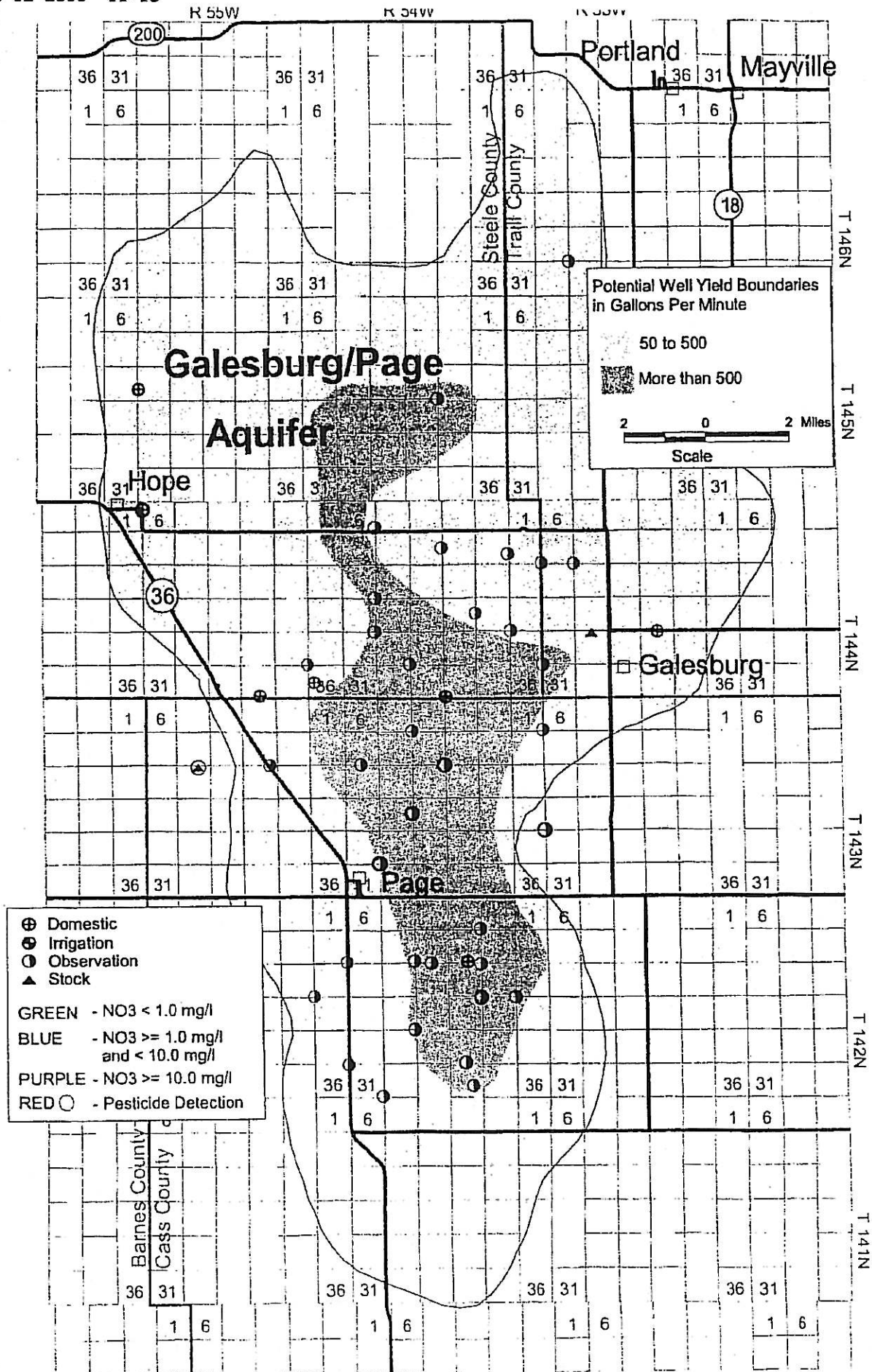


Figure C-1. Sample locations and areal extent for the Galesburg/Page aquifer

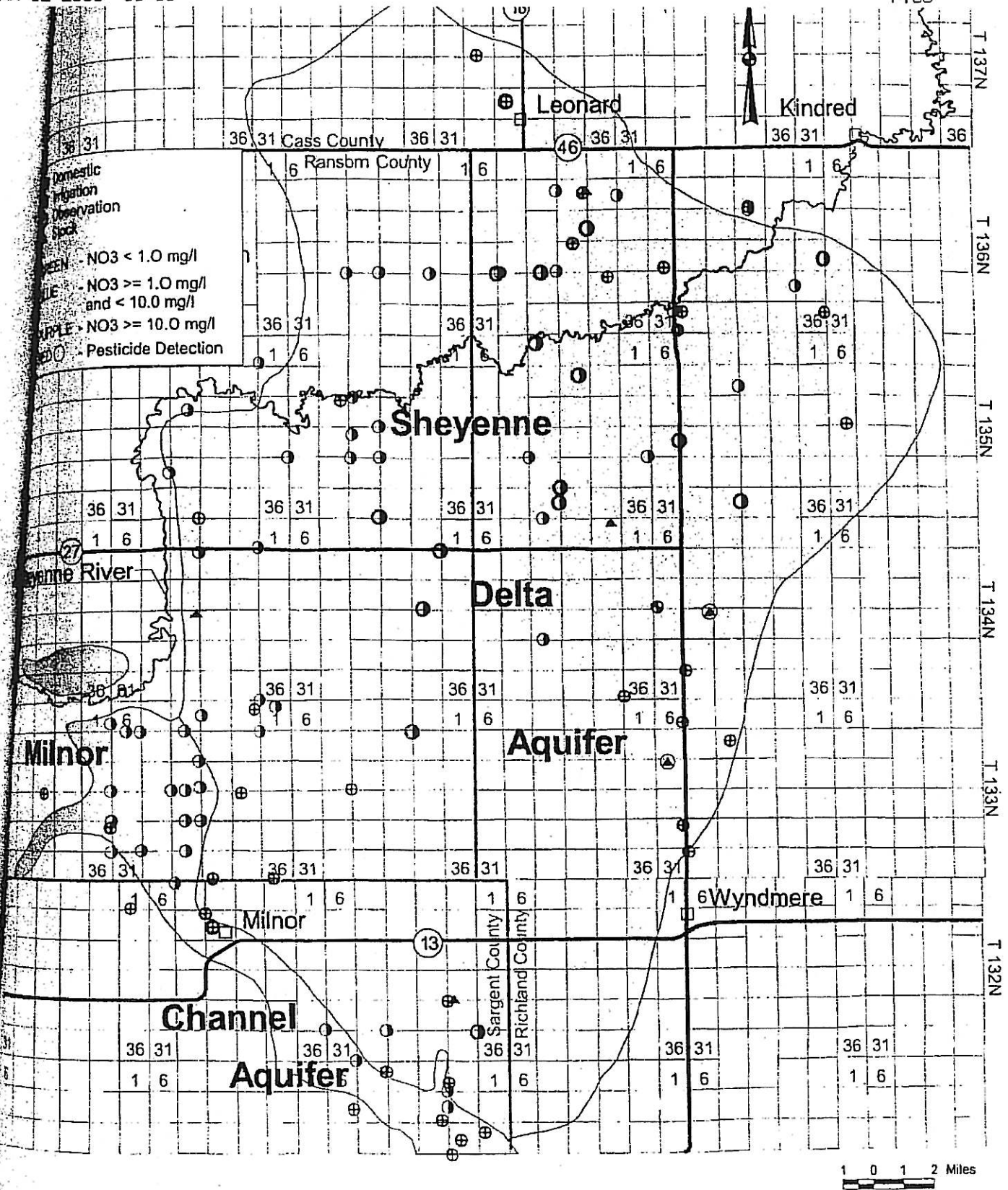


Figure C-5. Sample locations for the Sheyenne Delta aquifer and the north half of the Milnor Channel aquifer

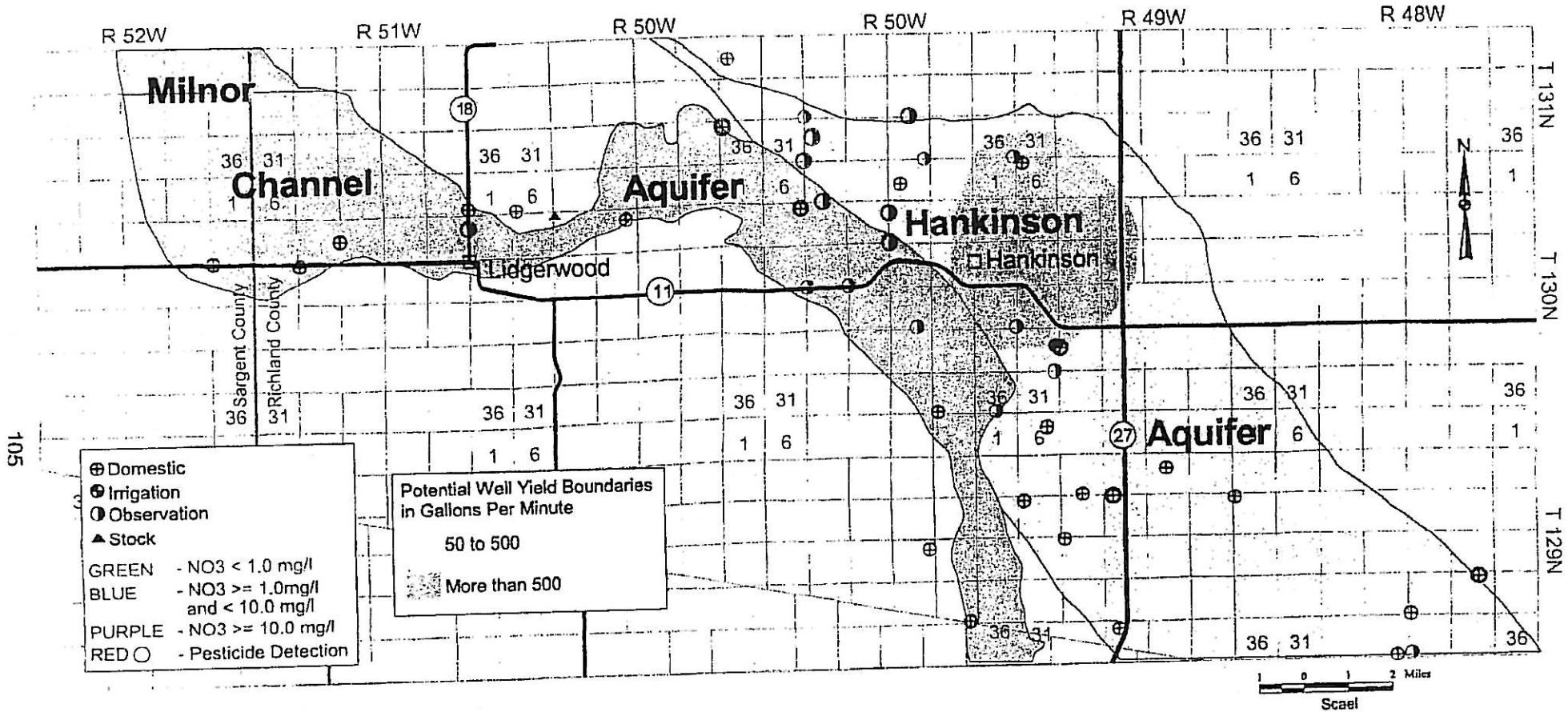
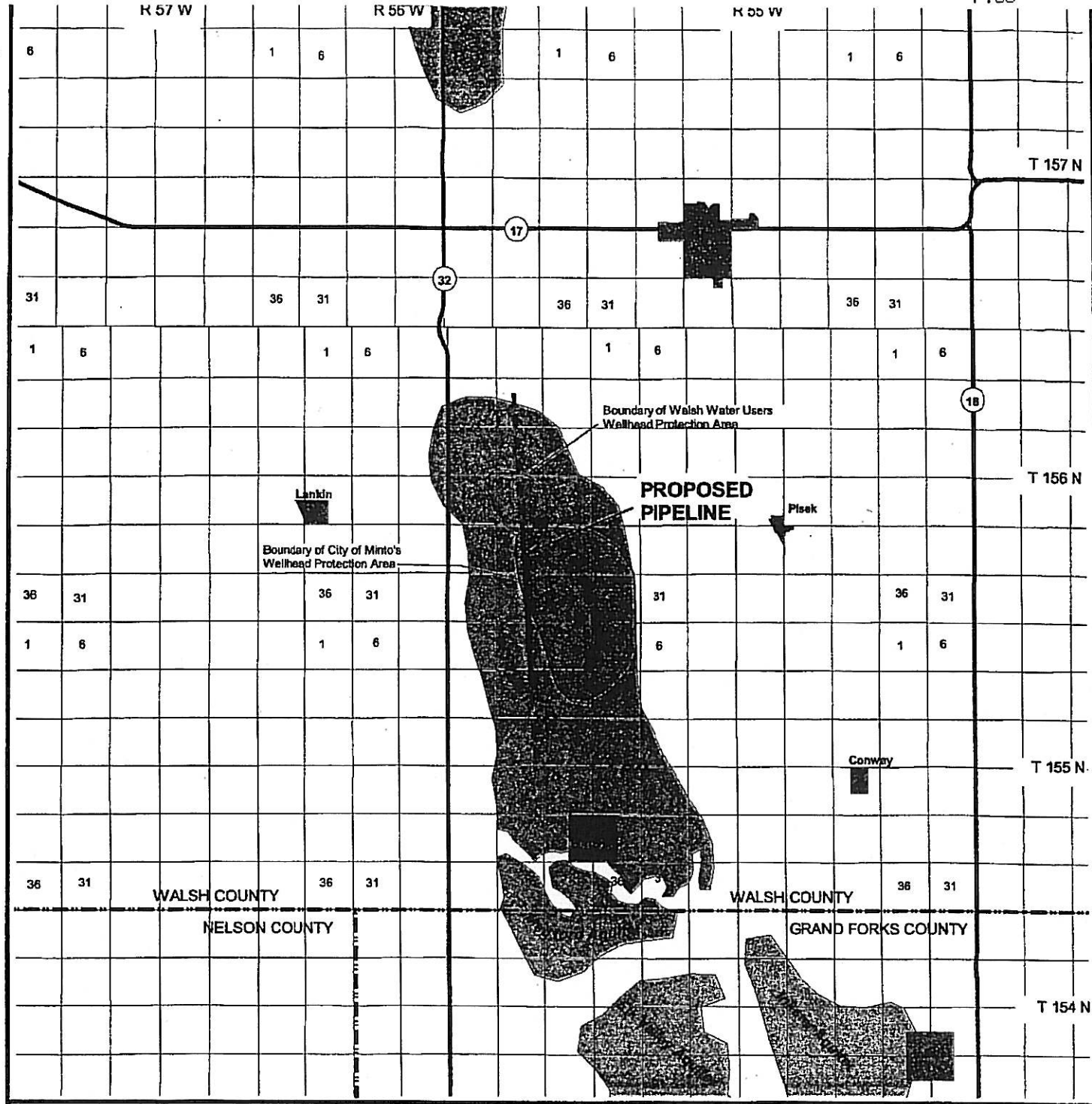


Figure C-2. Sample locations for the Hankinson aquifer and the south half of the Milnor Channel aquifer






-  Approximate boundary of the Park River Wellhead Protection area
-  Park River water supply wells (10)
-  Indicates location of Walsh Water Users and City of Minto wellfields

Figure 1. PLAN VIEW OF THE FORDVILLE AQUIFER SHOWING THE PARK RIVER MUNICIPAL WELLS AND WELLHEAD PROTECTION AREA.

(Aquifer boundaries are approximate.)

Metcalf Archaeological Consultants, Inc.

MEMO: ENSR International
 Keystone Pipeline
 TransCanada North Dakota

Submitted by: Ed Stine, Staff Archaeologist

Date: January 17, 2006

Ed Stine met briefly with Paul Picha (NDSHPO Chief Archaeologist) and went over the TransCanada Keystone pipeline project routing. Based on the results of the files search and our general knowledge of areas with site potential we identified segments on the maps that we both felt ought to be covered by pedestrian inventory. The goal of the meeting was to ensure that sensitive segments of the route would be inventoried. Paul was very much in favor of the idea of having the route being covered by a qualified geomorphologist. This would provide for a less intensive inventory of the whole line by ensuring any sensitive areas are included and yet allow for areas with low potential to be dropped from further investigation. The main area of concern with regards to dropping segments from intensive inventory was that no railroads or NRHP eligible structures should go unrecorded. As long as the project topographic maps are closely examined we should be able to identify railroad lines along with existing structures ahead of time and go directly to those locations to record or update the site forms. Paul said it would be a good idea to meet with PSC officials and address any of their concerns while going over the final research design's project maps as early into the project schedule as possible. He also reminded me that if the line passes near any cemeteries, especially catholic cemeteries, an adequate buffer should be included to avoid any possible burials immediately adjacent to the grounds. Suicides and bodies otherwise unacceptable were sometimes interred near the cemetery but off the official grounds. All that being said the research design should be acceptable to NDSHPO.

From: Daggett, Rollin
Sent: Thursday, January 19, 2006 8:40 AM
To: 'nhaugeru@state.nd.us'
Subject: Fisheries Information Request - Keystone Pipeline Project
Neal,

As I explained during our recent phone call, I am preparing the fisheries sections of an Environmental Assessment (EA) for the proposed Keystone Pipeline Project. The pipeline route would cross water bodies in North Dakota, as listed below by county. Information that I would like to obtain for the water bodies would be a list of game fish species or group (e.g., catfishes, sunfishes), list of federal or state-listed species, and important spawning or rearing habitat. If management emphasis is placed on particular species, this also would be useful. Relative abundance information also would be useful but the focus is on known occurrence. The water bodies include the following:

Pembina River (Pembina County) (near Cavalier/Pembina County Line)
Tongue River (Pembina County) (about 1.2 miles SE of Herzog Res.)
Middle Branch Forest River (Walsh County) below Matecjek Dam
Crow Lake (Barnes County)
Sheyenne River (Ransom County) (1.2 miles east of Barnes/Ransom County line

If you have any questions about the request, please call or send an e-mail. Thanks again for your help.

Rollin Daggett
ENSR
1601 Prospect Parkway
Fort Collins, CO 80525
970-493-8878, Ext 110

February 13, 2006

ENSR
1601 Prospect Parkway
Fort Collins, CO 80525
tel 970.493.8878
fax 970.493.0213
email agrow@ensr.aecom.com
web www.transcanada.com

Mr. James R. Horner
North Dakota Department of Health
Environmental Health Section
Gold Seal Center, 918 E. Divide Ave.
Bismark, ND 58501-1947

Dear Mr. Horner:

TransCanada received your letter (dated January 4, 2006) that raised concerns about the Keystone pipeline's alignment relative to important surficial (shallow) aquifers in North Dakota, specifically the Pembina River, Icelandic, Fordville, Inkster, Elk Valley, Galesburg/Page, Sheyenne Delta, Milnor Channel, and Hankinson aquifers. Similar letters were received from two other North Dakota agencies (George Walstad, City of Park River, North Dakota, letter dated December 22, 2006; Bill Link, Walsh Rural Water District, letter dated January 6, 2006). Based on the concerns expressed in these letters, ENSR evaluated the relationship between the Keystone pipeline alignment and North Dakota surficial aquifers.

For the evaluation, ENSR downloaded North Dakota surficial aquifer GIS shapefiles from the State of North Dakota's website. The locations of the aquifers in question were compared to the proposed Keystone alignment (Figure 1). This comparison shows that the revised pipeline alignment would not cross the surficial aquifers listed in your letter. Nevertheless, it is not possible to avoid crossings of all aquifers, and the revised alignment would cross other surficial aquifers in North Dakota (Figure 1).

Federal regulations prescribe design and safety standards for crude oil pipeline facilities, including material specifications, spill and inspection reporting requirements, design and construction requirements, pressure testing, operations and maintenance procedures, and preparation of emergency response plans.

The federal government recently enacted legislation (the Integrity Management Rule, 49 CFR Part 195.6) to ensure the protection of High Consequence Areas, including highly populated areas, drinking water recharge zones, and ecological resource areas that are particularly sensitive to environmental damage from a pipeline release. The Office of Pipeline Safety within the Department of Transportation has identified High Consequence Areas and has developed maps depicting these locations. Areas along the Keystone pipeline route that are designated as High Consequence Areas would require a higher level of inspection and maintenance than areas with fewer environmental sensitivities.

TransCanada is committed to the prevention of pipeline spills through the safe operation of the Keystone pipeline and will comply with all federal

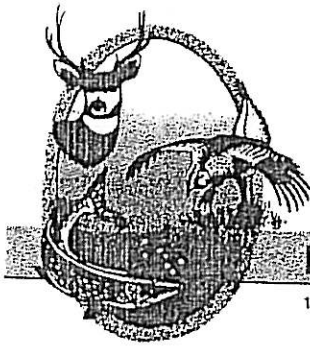
pipeline safety standards to reduce potential impacts to the environment, including drinking water aquifers.

We hope this information has addressed your concerns. Please contact us with any further concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Heidi Tillquist". The signature is written in a cursive, slightly slanted style.

Heidi Tillquist
Assistant Project Manager



"VARIETY IN HUNTING AND FISHING"

NORTH DAKOTA GAME AND FISH DEPARTMENT

100 NORTH BISMARCK EXPRESSWAY BISMARCK, NORTH DAKOTA 58501-5095 PHONE 701-328-6300 FAX 701-328-6352

May 4, 2006

Charles Johnson
Senior Wildlife Biologist
ENSR
1601 Prospect Parkway
Fort Collins, CO 80525

Dear Mr. Johnson:

RE: Keystone Pipeline Project

The North Dakota Game and Fish Department has reviewed this project for wildlife concerns.

As proposed, this pipeline will cross several streams classified as valuable fisheries. These are the Pembina, Sheyenne, Middle Branch Forest, and Tongue Rivers, as well as a tributary to the Tongue River running through section 18, T161N, R56W, Pembina County (Class I); the Goose River (Class II); the North and South Branches Park River (Class III); and the Middle Branch Park and North Branch Forest Rivers (Class IV). We recommend these streams be crossed by directional boring if possible. If this method is not feasible, construction should not take place within the waterway between April 15 and June 1, and controls should be implemented to minimize erosion and sedimentation. We suggest the US Army Corps of Engineers' North Dakota Regulatory Office be contacted for permit requirements under Section 404 of the Clean Water Act.

The National Wetland Inventory maps indicate numerous wetlands within the proposed project corridor. We recommend that steps be taken to protect any wetlands that cannot be avoided, above-ground appurtenances not be placed in wetland areas, and no alterations be made to existing drainage patterns. We also ask that every effort be made to prevent destruction of woody vegetation and any loss of trees and shrubs be replaced on a 2:1 basis.

The State of North Dakota does not maintain an Endangered Species list, but instead defers to the Federal list. We do not believe this project will have any significant adverse effects on wildlife or wildlife habitat, including rare or priority species, provided best management practices are implemented.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael G. McKenna". The signature is fluid and cursive.

Michael G. McKenna
Chief
Conservation & Communication Division

ENSR
 1601 Prospect Parkway
 Fort Collins, CO 80525
 T 970-493-8878 F 970-493-0213 www.ensr.aecom.com

Telephone Call Summary

By: Jean Decker Date: September 17, 2007

Talked with: Douglas Prchal Project number: _____

From (company): ND Dept of Parks and Recreation Project name: Keystone Pipeline

Phone number: _____ Subject: ND Parks and Recreation Concerns related to the Keystone Project

Distribution: _____

Call Purpose:

The purpose of this call was to discuss ND Parks and Recreation (Parks) concerns with construction and operation of the Keystone Pipeline Project.

Results:

1. Mr. Prchal indicated that he is aware of prior discussions between Keystone and Ms. Michelle Vetter of Parks concerning potential effects on the Tetrault State Forest.
2. Primary issues for Parks are the crossings of the Sheyenne River Valley National Scenic Byway in Ransom County, near Little Yellowstone Park, and the proximity of the pipeline to Fort Ransom State Park. He recommended that I speak to Jesse Hanson who heads up Planning and the Byway program, and also the coordinator at Fort Ransom and Ms. Kathy Duttenhefner.
3. I suggested that I (and potentially other Keystone representatives) meet with Parks personnel in Bismarck in the next two weeks to talk specifically about project issues. Mr. Prchal indicated that this would be very helpful.

Action Items:

1. Keystone will set up a coordination meeting with Parks in the next two weeks in Bismarck.
2. I left phone messages with the Fort Ransom and Scenic Byway staff to obtain feedback from them.

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