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LIST OF ACRONYMS

μS/cm	microSiemens per centimeter
ACHP	Advisory Council on Historic Preservation
AEUB	Alberta Energy and Utilities Board
amsl	above mean sea level
ANSI	American National Standards Institute
APE	area of potential effect
API	American Petroleum Institute
ARG	American Resources Group, Ltd.
ASME	American Society of Mechanical Engineers
BA	biological assessment
BACT	best available control technology
bbbl	barrels
bgs	below ground surface
BMP	best management practice
BNSF	Burlington Northern Santa Fe
BO	biological opinion
bpd	barrels per day
CAA	Clean Air Act
CAPP	Canadian Association of Petroleum Producers
CEQ	Council on Environmental Quality
CFR	Code of Federal Regulations
CMR Plan	Keystone's Construction Mitigation and Reclamation Plan
CNEB	Canadian National Energy Board
COA	Conservation Opportunity Area
COE	U.S. Army Corps of Engineers

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CORE	Coker and Refinery Expansion
CREP	Conservation Reserve Enhancement Program
CRP	Conservation Reserve Program
CWA	Clean Water Act
DHS	U.S. Department of Homeland Security
DNV	Det Norske Veritas
DOE	U.S. Department of Energy
DOS	U.S. Department of State
DOT	U.S. Department of Transportation
EIA	U.S. Energy Information Administration
EIS	environmental impact statement
EO	Executive Order
EPA	U.S. Environmental Protection Agency
ERP	Emergency Response Plan
ESA	Endangered Species Act
FBE	fusion-bonded epoxy
FERC	Federal Energy Regulatory Commission
FHWA	Federal Highway Administration
FR	Federal Register
FSA	Farm Service Agency
FWCA	Fish and Wildlife Coordination Act
FWP	Farmable Wetlands Program
GLO	General Land Office
gpm	gallons per minute
HCA	high-consequence area
HDD	horizontal directional drill

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I-	Interstate-
IDNR	Illinois Department of Natural Resources
IPA Plan	Integrated Public Awareness Plan
KDWP	Kansas Department of Wildlife and Parks
Keystone Project	Keystone Pipeline Project
Keystone	TransCanada Keystone Pipeline, L.P.
kV	kilovolt
kW	kilowatt
LWCF	Land and Water Conservation Fund
MDC	Missouri Department of Conservation
Metcalf	Metcalf Archaeological Consultants
mg/L	milligrams per liter
MLV	mainline valve
MP	milepost
NDGFD	North Dakota Game and Fish Department
NEPA	National Environmental Policy Act
NGPC	Nebraska Game and Parks Commission
NHPA	National Historic Preservation Act
NOI	Notice of Intent
NPDES	National Permit Discharge Elimination System
NPMS	National Pipeline Mapping System
NPS	National Park Service
NRCS	Natural Resources Conservation Service
NRHP	National Register of Historic Places
NWCP	Noxious Weed Control Plan
NWI	National Wetlands Inventory

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OCC	Operations Control Center
OKDWC	Oklahoma Department of Wildlife Conservation
OPS	Office of Pipeline Safety
ORV	off-road vehicle
Overthrust	Questar Overthrust Pipeline Company
PA	Programmatic Agreement
PADD	Petroleum Administration for Defense District
PAH	polycyclic aromatic hydrocarbon
PCBs	polychlorinated biphenyls
PCE	primary constituent element
PDVSA	<i>Petroleos de Venezuela, S. A.</i>
PHMSA	Pipeline and Hazardous Materials Safety Administration
ppm	parts per million
PS	pump station
psig	pounds per square inch, gauge
PWS	public water supply
RCRA	Resource Conservation and Recovery Act
REX	Rockies Express Western Phase Project
Rockies Express	Rockies Express Pipeline, LLC
ROW	right-of-way
RTU	remote terminal unit
RUS	Rural Utilities Service
RV	recreational vehicle
SATG	Section 106 Agency/Tribal Group
SCADA	Supervisory Control and Data Acquisition
SDGFP	South Dakota Game, Fish and Parks

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SHPO	State Historic Preservation Officer
SPCC Plan	Spill Prevention, Control, and Countermeasure Plan
SWCA	SWCA Environmental Consultants
SMYS	specified minimum yield strength
SWPPP	Stormwater Pollution Prevention Plan
TAC	Tribal Advisory Committee
TDS	total dissolved solids
THPO	Tribal Historic Preservation Officer
TPH	total petroleum hydrocarbons
TransColorado	TransColorado Gas Transmission Company
TSS	total suspended solids
UPS	uninterruptible power supply
US-	U.S. Highway-
USC	United States Code
USDA	U.S. Department of Agriculture
USFWS	U.S. Fish and Wildlife Service
VOC	volatile organic compound
VSS	volatile suspended solids
Western	Western Area Power Administration
WCSB	Western Canadian Sedimentary Basin
WFCR	Western Fordville Conceptual Route
WMA	Wildlife Management Area
WRP	Wetlands Reserve Program

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