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February 1, 2008

Reply to Fergus Falls office
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VIA ELECTRONIC FILING AND FIRST CLASS MAIL

Ilona A. Jeffcoat-Sacco
Director, Public Utilities Division
Public Service Commission – ND
600 E Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

**Re: In the Matter of the Application of OTTER TAIL CORPORATION'S, d/b/a
Otter Tail Power Company, Request for Approval of a Renewable Resource
Cost Recovery Rider for All Customers
NDPSC Case No. PU-08-_____**

Dear Ms. Jeffcoat-Sacco:

Please find enclosed for filing Otter Tail's Application for Approval of a Renewable Resource Cost Recovery Rider for All Customer. Also filed herewith is our Application for Trade Secret Protection relating to Attachment 3 to the Application.

Please refer all inquiries regarding this filing to:

Bruce Gerhardson
Associate General Counsel
Otter Tail Corporation
215 South Cascade Street
Fergus Falls, MN 56537
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bgerhardson@ottertail.com

Sincerely,

Bruce Gerhardson
Associate General Counsel
BG/dm

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Advanced Determination of Prudence - Renewable Resource Rider
Otter Tail Corporation

Enclosures

**STATE OF NORTH DAKOTA
BEFORE THE PUBLIC SERVICE COMMISSION**

Case No. PU-06-466

**In the Matter of Otter Tail Power
Company's Request for Approval
of a Renewable Resource Cost Recovery
Rider for All Customers**

APPLICATION OF OTTER TAIL POWER COMPANY

I. INTRODUCTION

Otter Tail Corporation, d/b/a Otter Tail Power Company ("Otter Tail"), hereby applies to the North Dakota Public Service Commission ("Commission") for approval of a Renewable Resource Cost Recovery Rider ("Renewable Resource Rider" or "Rider") for all its North Dakota customers. The purpose of the Rider is to enable Otter Tail to recover between rate cases its revenue requirements related to investments in renewable energy facilities in North Dakota. The Rider is designed to be the enabling tariff under which the costs of one or more renewable energy projects may be recovered from retail customers.

The first renewable energy project for which Otter Tail is requesting approval for cost recovery is a wind farm located near Langdon, North Dakota, referred to herein as the "Langdon Wind Energy Center facility." The proposed 2008 renewable resource cost recovery factor in the Renewable Resource Rider is based on the costs of Otter Tail's 40.5 MW ownership share in the Langdon Wind Energy Center facility. This wind generation facility became commercially operational in January 2008. Incidental to its request for approval of the Rider described above, Otter Tail also requests an Order from the Commission determining its investment in the 40.5 megawatt (MW) (nameplate) Langdon, North Dakota renewable energy facility to be prudent pursuant to NDCC § 49-05-16.

This application is being filed under NDCC § 49-05-16 which provides that it is a rebuttable presumption that renewable energy facilities located in the State of North Dakota are prudent. Furthermore, this request for cost recovery through the proposed Rider is requested under authority granted to the Commission under NDCC § 49-02, § 49-05 and § 49-06.

The Commission has previously issued to Otter Tail a Certificate of Public Convenience and Necessity to construct and own the 40.5 MW Langdon Wind Energy Center facility (November 21, 2007 Order granting Certificate Number 5336 in Case No. PU-07-607).

II. GENERAL FILING INFORMATION

Pursuant to § 69-02-02-04 of the Commission's Rules of Practice and Procedure, Otter Tail offers the following:

A. Name, address, and telephone number of the utility making the filing.

Otter Tail Corporation d/b/a
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
Phone (218) 739-8200

B. Name, address, and telephone number of the attorney for Otter Tail.

Bruce Gerhardson
Associate General Counsel
Otter Tail Corporation
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
Phone (218) 998-7108
bgerhardson@ottertail.com

C. Title of utility employee responsible for filing.

Bernadeen Brutlag
Manager, Regulatory Services
Otter Tail Power Company
215 South Cascade Street
P. O. Box 496
Fergus Falls, MN 56538-0496
(218) 739-8289
bbrutlag@otpc.com

D. The date of the filing and the date that Otter Tail proposes the rate or service change to go into effect.

This petition is being filed on February 1, 2008. NDCC § 49-05-16 requires the Commission to render its decision within seven months after the Application is filed. This wind farm is already in commercial operation. Otter Tail proposes that the Renewable Resource Tariff and cost recovery factor be reflected on the Company's retail electric bills as soon as reasonably practicable, as further explained herein.

E. Other requirements of North Dakota Rules Part 69-02-02-04.

Articles of Incorporation. A certified copy of Otter Tail's Articles of Incorporation is on file with the Commission, as is an original certificate of good standing.

III. BACKGROUND INFORMATION

The Langdon Wind Energy Center facility is currently the largest wind generation facility in North Dakota. The wind farm project is located approximately 10 miles south of Langdon, North Dakota. The wind farm is sized for 159 MW at peak output. The project includes a total of 106 General Electric wind turbines, each having a nameplate capacity of 1.5 MW. The Langdon Wind Energy Center facility was originally developed and promoted by FPL Energy, LLC ("FPLE"), and was subdivided into three separate smaller projects for separate financing, economies of scale and operational efficiencies.

First, Otter Tail developed, financed, owns and constructed a 40.5 MW portion of the wind farm, consisting of 27 General Electric wind turbines, real property interests, foundations, operational equipment, and electric collection circuit lines. Otter Tail will use this 40.5 MW portion of the Langdon Wind Energy Center facility to meet its energy needs and serve its retail customers. This is the portion of the Langdon Wind Energy Center facility which is included under the proposed Renewable Resource Rider, which is the subject of this application.

Second, FPLE's affiliate, Langdon Wind, LLC, financed, owns and constructed a 99 MW portion of the wind farm, consisting of 66 General Electric wind turbines, real estate interests, foundations, operational equipment, and electrical collection circuit lines. The wind generation from this 99 MW portion of the Langdon Energy Center facility has been sold by Langdon Wind, LLC to Minnkota Power Cooperative in Grand Forks, North Dakota, under a 25-year power purchase agreement. Otter Tail is not involved in this portion of the wind farm.

Third, FPLE affiliate, Langdon Wind, LLC, financed, owns and constructed a 19.5 MW portion of the wind farm, consisting of 13 of the General Electric wind turbines, real estate interests, foundations, operational equipment, and electrical collection circuit lines. The wind generation from this 19.5 MW portion of the Langdon Energy Center facility has been sold by Langdon Wind, LLC II to Otter Tail Power Company under a 25-year power purchase agreement. Otter Tail is recovering its costs paid under this power purchase agreement through its fuel clause adjustment, and therefore costs associated with this portion of the wind farm are not included or intended to be included in the Renewable Resource Rider, which is the subject of this proceeding.

Development, permitting, engineering, and procurement for the Langdon Wind Energy Center facility, including Otter Tail's 40.5 MW portion, which is the subject of this application, began in the 4th quarter, 2006. The project began construction in mid-2007 and began commercial operation in January 2008. Otter Tail has requested long-term firm transmission delivery service for the project's output under a Midwest Independent Transmission System Operator ("MISO")

Transmission Service Request (“TSR”) (TSR 76513362 (41MW)). That request is currently in “STUDY” mode on the MISO Open Access Same-time Information System (“OASIS”), and the MISO is finalizing the System Impact Study related to the request. Since the unit is already operating, Otter Tail has obtained short-term firm service through May. In the event the long-term request is not confirmed by June, we will request additional short-term firm service to cover us until the long-term request is approved.

The Langdon Wind Energy Center facility will provide more than 550 million kilowatt hours of wind energy annually. The proximity of the facility to Otter Tail’s control area will provide a relatively low delivery cost for transmittal of the wind energy to Otter Tail’s load areas. Otter Tail’s construction of this 40.5 MW of wind generation facilities is the culmination of a substantial screening process that Otter Tail undertook to begin fulfilling the addition of renewable energy demonstrated as necessary in its most recent integrated resource plan. In March 2006, Otter Tail issued a request for proposals for up to 75 MW of renewable energy. A total of 45 proposals from 28 entities were received.

During the course of the competitive RFP negotiation process, Otter Tail became aware that Minnkota Power Cooperative was considering purchasing up to 99 MW of wind generation from a facility that FPLE was developing near Langdon, North Dakota. Otter Tail also became aware that the Langdon site was well suited for the development of more wind generation, and therefore, Otter Tail began discussing that possibility with FPLE. Based upon these discussions, FPLE proposed that Otter Tail could purchase 19.5 MW of additional wind generation at that site, as well as construct for itself up to an additional 40.5 MW of wind generation. Otter Tail coordinated with suppliers such as General Electric (wind turbine supplier) and others to determine the feasibility of developing 40.5 MW of renewable generation at the site. Otter Tail determined that FPLE’s proposal was preferable to others it had received in response to its RFP. Therefore Otter Tail entered into a power purchase agreement for the purchase of the 19.5 MW of energy and began procurement, permitting, and other activities necessary for Otter Tail to develop the additional 40.5 MW at the site.

Otter Tail requests approval of its Renewable Resource Rider in order that Otter Tail can obtain timely and prompt recovery of costs to match the investment process in the facility.

This energy derived from investment will reduce Otter Tail’s need to purchase energy from other sources, for which cost recovery would have been implemented through its fuel clause adjustment (“FCA”). That is because North Dakota Rule 69-09-02-39 allows costs of such purchased energy to be included for recovery in the fuel adjustment clause along with other fuel and purchased energy costs. The Rider will allow a very similar recovery mechanism for Company-owned resources of this type.

The Rider and the tracker accounting mechanism described below allow tax benefits produced by wind generation to be matched with the costs of that generation. For that reason, Otter Tail is likely to continue cost recovery through this Rider even after a general rate case. Otter Tail will account for the wind related costs in the tracker, thus ensuring that those costs are not also included in revenue requirements that are the basis for a general rate case.

IV. REVENUE REQUIREMENTS

Attachment 1 summarizes the calculation of the Renewable Resource cost recovery factor. Attachment 2 is a summary of the revenue requirements for the investment in the Langdon Wind Energy Center facility. While the farm has recently become operational, there remains in the calculation some estimate of costs. This calculation is based on estimates of investment and costs in the first full year of operation. Lines 1 through 8 develop the average rate base. Line 10 calculates the return on rate base. The rate of return used is the cost of capital from the 2006 actual year cost of service study, with an assumed 11.25 percent return on equity.

The expenses shown on lines 14 through 18 need little explanation. Lines 22 through 28 reflect income taxes, including federal and state tax credits associated with this project. The Federal Production Tax Credit is based on energy produced and the credit reflects estimated production from the Langdon Wind Energy Center facility.

The Langdon Wind Energy Center facility is eligible for the North Dakota Investment Tax Credit (NDCC § 58-38-01.8). Unlike the Federal Production Tax Credit, the North Dakota credit is based on investment in wind facilities and covers the first five years of the project. It is similar to the federal Investment Tax Credit (ITC) that was in effect in the 1980s. For ratemaking purposes, the Federal ITC of 20 years ago was amortized over the life of the investments covered. In the revenue requirement calculation for the Langdon Wind Energy Center facility, Otter Tail has estimated the total North Dakota Investment Tax Credit and amortized it over 25 years, the life of the project.

Line 34 is the total revenue requirements, which are then multiplied by the E2 allocation factor from the actual year 2006 North Dakota cost of service study. Since the first full year of operation for this project is expected to be 2008, Otter Tail's budget kWh sales for 2008 is used to develop the rate per kWh to be applied to North Dakota customers' bills. Attachment 3 shows projected North Dakota revenue by month for 2008, as if the Rider had been in place for the entire year.

The revenue requirements are based on Otter Tail's best estimates at this time. Otter Tail does not expect the final amounts to change significantly and requests approval of the rider based on this application and the rate calculation. The tracker account, along with annual filings described below, will ensure that the appropriate cost recovery occurs.

V. RENEWABLE RESOURCE TRACKER ACCOUNT

Otter Tail proposes to use a tracker account for each project included in its Renewable Resource Rider. These tracker accounts when aggregated form the accounting mechanism for tracking eligible Renewable Resource Rider project costs (the "Renewable Resource Tracker Account"). The revenue requirements to be included in the Renewable Resource Tracker Account will be only those related to the North Dakota jurisdictional share of eligible facility project costs. In making its calculations, Otter Tail will use the most current data available for its annual update filings, described below, and will:

- Determine North Dakota's share of Otter Tail's total eligible costs by multiplying total eligible costs by the Company's most recent North Dakota energy factor (E2 from its jurisdictional cost of service study).
- Divide North Dakota's share of eligible costs by North Dakota's forecast kWh sales for the cost recovery year (in this instance 2008). This calculation excludes the portion of Company costs not related to serving North Dakota retail customers and effectively allocates a share of costs to the Minnesota and South Dakota retail jurisdictions, and to the firm requirements wholesale sales jurisdictional customers.¹

The result of this allocation process is that North Dakota electric customers will be allocated approximately 38.7 percent of the total costs for the Otter Tail 40.5 MW portion of the Langdon Wind Energy Project facility. By performing this cost allocation process, Otter Tail demonstrates that electric customers in other retail jurisdictions are allocated a share of the Renewable Facility revenue requirements, consistent with the Company's allocation of similar costs in a general rate case. This allocation process will be reviewed annually, and the jurisdictional allocation for North Dakota adjusted as appropriate.

Each month as revenues are collected from North Dakota retail customers, the Company will track the amount of revenue from the Renewable Resource Rider cost recovery factor and compare that amount with the actual costs including a return on investments, depreciation expense, federal and state income taxes, production taxes, operating and maintenance expenses, lease payments and actual PTC. The differences will be recorded in the Renewable Resource Rider Tracker Account (FERC Account 182.3, Other Regulatory Assets) as the amount of over/under recovery. Any over- or under-recovery balance will be used in the calculation of the Cost Recovery Factor proposed in the next annual filing.

VI. ANNUAL FILINGS

Otter Tail proposes to make annual filings related to the Renewable Resource Rider. The annual filing will include 1) the status of the tracker account to identify any over- or under-recovery based on actual costs and revenue collected, 2) describe any additional projects that may be eligible for cost recovery through the Rider, and 3) update the Renewable Resource Cost Recovery factor based on 1) and 2) above. Otter Tail proposes to make its annual filings by September 1 each year with an implementation date of January 1 of the following year.

¹ In this initial filing, Otter Tail has calculated the 2008 Renewable Resource Rider factor based on annual sales even though the rate will not be in effect for the entire year. Since the Tracker account captures all costs and revenues, Otter Tail would expect its 2009 rate to "true-up" any cost recovery shortfall from 2008.

VII. RATE DESIGN AND APPLICATION

Otter Tail proposes to apply the Renewable Resource Rider rate to all retail kWh sales billed to North Dakota customers. Wind generation is an energy source. While some capacity credit may be given to the wind generation after the fact based on actual operation, the non-dispatchable nature of wind generation is better characterized and allocated on an energy factor. Therefore, billing under the Renewable Resource Rider based on kWh of usage is also the preferred method.

Otter Tail proposes to apply the Renewable Resource Rider rate to customers' bills beginning in the month following the Commission's approval of the Rider. As discussed above, annual rate changes would be applied beginning January 1, subject to Commission approval. Due to lack of flexibility in Otter Tail's 20-year-old billing system, Otter Tail proposes to include the billing for the Rider with the Fuel Clause Adjustment (FCA) on customers' bills. This is appropriate because the only difference between the Renewable Resource Rider rate and purchased energy costs from a PPA, which are automatically included in the FCA, is the ownership of the generating facility.

VIII. THE RENEWABLE RESOURCE COST RECOVERY RIDER

Attachment 4 is the proposed Renewable Resource Cost Recovery Rider. This Rider is designed to enable cost recovery for eligible renewable resources, subject to commission approval. It will initially provide cost recovery for the Langdon Wind Energy Center facility already completed. With subsequent annual filings, it will provide cost recovery for future renewable projects as well.

IX. REQUEST THAT OTTER TAIL BE ALLOWED TO PUT RIDER INTO EFFECT AS SOON AS POSSIBLE.

Otter Tail requests a Commission Order be issued as soon as possible allowing Otter Tail to put the Rider into effect immediately, subject to the power of the Commission to alter or modify the same, as authorized by NDCC § 49-05-06. NDCC § 49-05-05 provides that the Commission, for a good cause shown, may allow tariff changes on less than thirty days' notice to the Commission.

Otter Tail understands that this request is somewhat unique. However, in this instance, implementation without delay is in the public interest. Firstly, ratepayers are protected because any modifications or adjustments that may be deemed necessary by the Commission can be readily implemented (and effectively refunded) through the Renewable Resource Tracker Account. For example, if it were determined during the course of these proceedings, that Otter Tail was collecting more than its revenue requirements through the Rider, an adjustment could be made to the tracker account and an appropriate true up made during in Otter Tail's next annual filing. Truing up the rider due to unavoidable under-and over-collections is the very purpose of the annual filing.

Conversely, if the implementation of the Rider is delayed or suspended, the Renewable Rider Tracker Account will potentially grow large pending conclusion of this proceeding and the result

would be a larger than normal true-up to the Rider next year (2009) on account of under recovery this year (2008). That would not be in the public interest as it would result in artificially high rates in 2009.

Avoiding delay of implementation is consistent with North Dakota Statutes promoting renewable energy facilities in North Dakota, such as NDCC § 49-05-16, subd. 6, which provides for a rebuttable presumption that such facilities are prudent, and NDCC § 49-05-06, which provides for interim rates to be collected by public utilities, subject to refund.

X. OTTER TAIL'S INVESTMENT IN 40.5 MW LANGDON WIND ENERGY CENTER FACILITY IS PRUDENT.

NDCC §49-05-16, subd. 6, provides that “There is a rebuttable presumption that [a] . . . renewable energy conversion facility . . . which is located in the state is prudent.” According to Rule 301 of the North Dakota Rules of Evidence, such a “presumption substitutes for evidence of the existence of the fact presumed until the trier of fact finds from credible evidence that the fact presumed does not exist . . .” Applying the rebuttable presumption to Otter Tail’s investment in the 40.5 MW Langdon Wind Energy Center facility is relatively straight forward. Because the facility is located in North Dakota, that fact substitutes for evidence of the fact that Otter Tail’s investment in the facility is prudent. Unless someone were to come forward with competent evidence proving that the facility was not prudent, the fact of the investment’s prudence should be deemed proved. Based upon this presumption, Otter Tail requests that the Commission make a determination that Otter Tail’s investment in the 40.5 MW Langdon Renewable Energy Center facility is prudent.

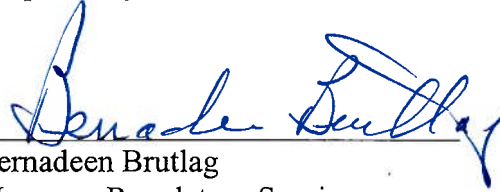
XI. CONCLUSION

Based on the information provided herein, Otter Tail respectfully requests approval of the proposed Renewable Resource Cost Recovery Rider for its North Dakota retail customers and a determination that its investment in the 40.5 MW Langdon Wind Energy Center facility is prudent. Otter Tail also requests that the Commission issue an Order allowing Otter Tail to put the Rider into effect as soon as possible, subject to alteration or modification by the Commission.

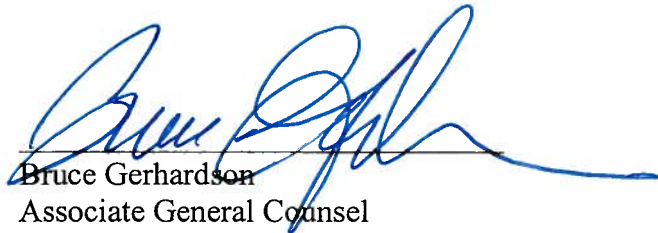
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Date: February 1, 2008

Respectfully submitted:



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RENEWABLE RESOURCE RIDER PETITION

ATTACHMENTS

Attachment 1 - Renewable Resource Cost Recovery Factor Calculation

Attachment 2 – 2008 Projected Revenue

Attachment 3 - Revenue Requirements (contains trade secret data)

Attachment 4- Proposed Rider

**Otter Tail Power Company
Renewable Resource Rider - North Dakota
Renewable Resource Cost Recovery Factor for 2008**

All customers are subject to the same energy cost per kWh.

Total revenue requirements	\$8,198,822
North Dakota share (1)	38.72%
North Dakota Annual Cost	\$3,174,584
Forecasted North Dakota MWH (2)	1,646,987
Total Energy Rate / kWh	\$0.00193
Residential bill impact / Month (3)	\$1.45

Notes:

(1) Factor E2 from actual year 2006 cost of service study

(2) Consistent with 2008 Budget billed sales forecast. Excludes Interdepartmental sales and reflects calendar month sales.

(3) Assumes 750 kWh per month use for average residential customer.

**Otter Tail Power Company
Renewable Resource Rider
2008 Projected Revenue**

Total North Dakota Retail		
	kWh	Revenue
Jan-08	170,265,561	\$328,189
Feb-08	171,133,575	329,862
Mar-08	153,125,265	295,151
Apr-08	140,366,023	270,557
May-08	118,033,895	227,512
Jun-08	114,466,020	220,634
Jul-08	122,254,341	235,647
Aug-08	122,238,484	235,616
Sep-08	122,800,098	236,698
Oct-08	122,985,930	237,057
Nov-08	137,578,643	265,184
Dec-08	151,738,814	292,478
	1,646,986,649	\$3,174,584
Rate	\$0.00193	

Average monthly bill increase
for a typical customer using
750 kWh \$1.45

Note: This table shows calendar year 2008 information based on the sales budget for North Dakota. However, since Otter Tail will not begin collecting revenue until approved by the Commission, several of the early months in the year will not generate cost recovery revenue. The tracker account will capture all costs and revenue in order to true up cost recovery in the annual filings.

Otter Tail Power Company
 Renewable Resource Rider - North Dakota
 Revenue requirements on OTP share of Langdon Wind Energy Center

Line		Jan 1 2008	Dec 31 2008	Dec 31 2009	Dec 31 2010
1	Plant in Service	[TRADE SECRET INFORMATION BEGINS]			
2	Original Cost				
3	Accumulated Depreciation				
4	Net Plant in Service				
5	Accum. Deferred Inc. Taxes (Fed + ND)				
6	End of year rate base				
7					
8	Average rate base				
9					
10	Return on Rate Base				
11					
12	Available for return (equity portion of rate base)				
13					
14	Operating Costs				
15	Ground Lease Payments				
16	Property Tax				
17	Depreciation				
18	Total Expenses				
19					
20	Income before interest and taxes				
21					
22	Current Income Taxes				
23	Deferred Income Taxes				
24	Income Tax before credits				
25					
26	Federal PTC				
27	ND Investment Tax Credit				
28	Total Tax Impact				
29					
30	<i>Revenue requirements:</i>				
31	Expenses				
32	Return on rate base				
33					
34	Total revenue requirements		\$8,198,822	\$6,757,738	\$5,327,020
35					
36	North Dakota share (E2 factor)	38.72%	\$3,174,584	\$2,616,596	\$2,062,622
37					
38	North Dakota retail sales, 2008 budget		1,646,986,649	1,687,840,770	1,712,000,931
39					
40	Rate per kWh		\$0.00193	\$0.00155	\$0.00120
41					
42	North Dakota annual retail revenue		\$3,174,584	\$2,616,596	\$2,062,622

Supporting Information

Line

1 Lines 3-7 based on actual year 2006 and requested ROE
 2
 3 Return on rate base 8.96%
 4 Debt ratio 41.35%
 5 Cost of debt 6.33%
 6 Common equity ratio 54.8%
 7 Return on equity 11.25%

8
 9 Book Tax
 10 Project life (years) 25 5-year MACRS
 11
 12 Effective Tax Rate 39.00%
 13 Tax conversion factor 1.63934
 14

15 **ND investment credit** [TRADE SECRET INFORMATION BEGINS]
 16 Annual amount for state taxes
 17 Total credit (5 years)
 18 Annual amount over life of project
 19

20
 21 **Federal Production Tax Credit** 2008 2009 2010

22 Federal PTC Rate
 23 Estimated output (MWH)
 24 Amount of Federal PTC

25
 26
 27 **Deferred Tax**
 28 Book depr. rate
 29 Tax depr. rate (5-year MACRS)
 30
 31 Book depreciation
 32 Tax depreciation
 33 Book vs. tax depreciation
 34 Annual Federal deferred income taxes 35%

35
 36 ND deferred inc. tax credit see lines 33-35
 37 Total annual deferred taxes

38
 39
 40 ND Investment Tax Credit
 41 ND Investment Tax Credit actual
 42 ND deferred income tax credit

43
 44
 45 **Income tax calculation**
 46 Income before interest and taxes
 47 Interest expense
 48 Taxable income
 49 Income taxes 39.00%

[TRADE SECRET INFORMATION ENDS]

RENEWABLE RESOURCE COST RECOVERY RIDER

APPLICATION OF RIDER: Applicable to electric service under all of the Company's Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota's monthly bill a Renewable Resource Cost Recovery ("Renewable Resource Cost"), which shall be the Renewable Resource Cost Recovery Factor multiplied by the all of the customer's monthly billing kWh for electric service. This Renewable Resource Cost shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The Renewable Resource Cost adjustment shall be in addition to all charges for service being taken under the Company's standard rate schedules.

Renewable Resource Cost Recovery Rate for 2008 0.193¢ per kilowatt-hour