

PROPOSED RATES

Shown in legislative and non-legislative formats.

North Dakota Gas Rate Book — NDPSC No. 2

Sheet No. 5-1, revision 5
Sheet No. 5-2, revision 5
Sheet No. 5-3, revision 4
Sheet No. 5-5, revision 6
Sheet No. 5-8, revision 4
Sheet No. 5-10, revision 4
Sheet No. 5-10.1, revision 3

Proposed Legislative Tariffs

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc. operating in North Dakota
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
4th 5th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month \$15.6019.20

Cost of Gas Charge per Therm Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: 11 02 0412 15 06 By: Kont T. LarconCynthia L. Leshner Effective Date: 07 01 05
- e e e e • President and CEO of Northern States Power Company
Case No. PU 400 01 578 PU-06- Order Date: 06 01 05

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410**

Section No. 5
4th 5th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customers Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	<u>\$24-.4830.00</u>
Distribution Charge per Therm	<u>\$0.107100.11650</u>
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: 11 02 0112 15 06 By: Kont T. LarsonCynthia L. Leshner Effective Date: 07 01 05
Vico Procidont of Jurisdictional RelationcPresident and CEO of Northern States Power Company
Case No. PU 100 04 578 PU-06- Order Date: 06 01 05

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**SMALL INTERRUPTIBLE SERVICE
RATE CODE 404**

Section No. 5
4p4-4th Revised Sheet No. 3

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are less than 2,000 Therms, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSION ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$75.00
Distribution Charge per Therm	<u>\$0.077400.08800</u>
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

(Continued on Sheet No. 5-4)

Date Filed: 11 02 0112 15 06 By: Kont T. LarconCynthia L. Leshner Effective Date: 07 01 05
Vico Procidont of Juliet:fictional Rolatione President and CEO of Northern States Power Company
Case No. PU 100 04 578 PU-06- Order Date: 06-01-45

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**LARGE INTERRUPTIBLE SERVICE
RATE CODE 405**

Section No. 5
-6th Revised Sheet No. 5

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are 2,000 Therms or more, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	<u>\$0.016320.05110</u>
Cost of Gas Charge per Therm	Determined Monthly

(Continued on Sheet No. 5-6)

Date Filed: <u>11 02 0112-15-06</u>	By: <u>Kont T LarconCynthia L. Leshner</u>	Effective Date: <u>07 01 05</u>
<u>Vico Prosidont of Juricdictional RolationsPresident and CEO of Northern States Power Company</u>		
Case No. <u>PU 100 01 578 PU-06-</u>		Order Date: <u>464444</u>

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
RATE CODE 407

Section No. 5
3rd 4th Revised Sheet No. 8

AVAILABILITY

This rate is available on an interruptible basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station, whose maximum daily requirements are more than 2,000 Therms, and who agrees:

1. To curtail use of gas within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment in the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Delivery of gas hereunder shall be subject to curtailment whenever requested by Company. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption i adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SU PERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month		\$300.00	
	<u>Minimum</u>	<u>Maximum</u>	
Distribution Charge per Therm	\$0.0060	\$9843941	
		<u>0.05110</u>	

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

(Continued on Sheet No. 5-9)

Date Filed: 11 02 0412 15 06 By: Kont T. LarsonCvnthia L. Leshner Effective Date: 07 01 05
Vico Prisdont of Jurisdictional Rolationc President and CEO of Northern States Power Company
Case No. PU 400 04 578 PU-06- Order Date: 06 01 05

NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
4-4th Revised Sheet No. 10

MONTHLY MINIMUM CHARGE

Unless otherwise agreed to in a negotiated service contract, the monthly minimum is the Basic Service Charge.

NOMINATIONS

Customer shall, on a daily basis, advise Company's gas dispatcher in St. Paul of the volume customer will request to be delivered during the following gas day commencing at 9:00 a.m. CCT. Customer shall submit nominations to Company at least two hours ± 0 minutes in advance of the following standardized nomination times:

Timely	11:30 a.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	5:00 p.m.
<u>Final a.m.</u>	<u>8:00 a.m.</u>

The Timely and Evening nominations are prior to the start of a Gas Day. The Timely nomination is mandatory. The remaining three nomination times are optional. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. EPSQ rules divide a daily nomination into 24 hourly increments. Intra-day 1 nominations may not be less than sixteen hours of prorated flow (effective time of 5:00 p.m.). Intra-day 2 nominations may not be less than 12 hours of prorated flow (effective time of 9:00 p.m.). Final a.m. nominations are allowed by Northern Natural Gas and can only be used in conjunction with injections of withdrawals from storage. Company reserves the right to refuse nominations to maintain balance of its system.

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OF0), system operation limitation (SOL) or critical day, customer's daily receipts shall be limited to customer's daily nomination.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

(Continued on Sheet No. 5-10.1)

Date Filed: 11 02 04 12 15 06 By: Kont T. Larson Cynthia L. Lesher Effective Date: 07 01 05
Vico Precidont of Jurisdictional Relations President and CEO of Northern States Power Company
Case No. PU 100 01 578 PU-06- Order Date: 06 01 05

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
2-R4-3rd Revised Sheet No. 10.1

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the NSP Company system system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to Northern Natural Gas Pipeline's Demarcation point. ITC and FTC shall equal the applicable pipeline Interruptible Transportation Commodity or Firm Transportation Commodity rates, respectively.

IMBALANCE LEVEL	OVERTAKE CHARGE	UNDERTAKE CHARGE
0% - 3%	MIP * 1.00 + ITC	MIP* 1.00 + FTC
>3% - 5%	MIP* 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP* 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP* 0.70 + FTC
>20%	MIP* 1.40 + ITC	MIP* 0.60 + FTC

The applicable pipeline commodity rate consists of all pipeline charges including, but not limited to: GTI surcharge, ACA surcharge, fuel costs and firm or interruptible transportation commodity charge. All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10.2)

Date Filed: 11 02 0112 15 06 B.y-14e.R4--T. Lar&GRCynthia L. Leshner Effective Date: 07 01 05
Vico Procidont of JurisdictionI Rolationc President and CEO of Northern States Power Company
Case No. PU 100 04 578 PU-06- Order Date: 06 01 05

Exhibit Case No. PU-06-
(Tariffs), Schedule 2

Proposed Non-Legislative Tariffs

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc.
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410**

Section No. 5
5th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customers Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	\$30.00
Distribution Charge per Therm	\$0.11650
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: 12-15-06

By: Cynthia L. Leshner
President and CEO of Northern States Power Company

Effective Date:

Case No. PU-06-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**SMALL INTERRUPTIBLE SERVICE
RATE CODE 404**

Section No. 5
4th Revised Sheet No. 3

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are less than 2,000 Therms, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SU PERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$75.00
Distribution Charge per Therm	\$0.08800
Cost of Gas Charge per Therm	Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

(Continued on Sheet No. 5-4)

Date Filed: 12-15-06

By: Cynthia L. Leshner

Effective Date:

President and CEO of Northern States Power Company

Case No. PU-06-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**LARGE INTERRUPTIBLE SERVICE
RATE CODE 405**

Section No. 5
6th Revised Sheet No. 5

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are 2,000 Therms or more, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SU PERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.05110
Cost of Gas Charge per Therm	Determined Monthly

(Continued on Sheet No. 5-6)

Date Filed: 12-15-06

By: Cynthia L. Leshner

Effective Date:

President and CEO of Northern States Power Company

Case No. PU-06-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
RATE CODE 407**

Section No. 5
4th Revised Sheet No. 8

AVAILABILITY

This rate is available on an interruptible basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station, whose maximum daily requirements are more than 2,000 Therms, and who agrees:

1. To curtail use of gas within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment in the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Delivery of gas hereunder shall be subject to curtailment whenever requested by Company. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption i adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$300.00	
	<u>Minimum</u>	<u>Maximum</u>
Distribution Charge per Therm	\$0.0060	\$0.05110

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

(Continued on Sheet No. 5-9)

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		President and CEO of Northern States Power Company	
Case No.	PU-06-		Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407**

Section No. 5
4th Revised Sheet No. 10

MONTHLY MINIMUM CHARGE

Unless otherwise agreed to in a negotiated service contract, the monthly minimum is the Basic Service Charge.

NOMINATIONS

Customer shall, on a daily basis, advise Company's gas dispatcher in St. Paul of the volume customer will request to be delivered during the following gas day commencing at 9:00 a.m. CCT. Customer shall submit nominations to Company at least 10 minutes in advance of the following standardized nomination times:

Timely	11:30 a.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	5:00 p.m.
Final a.m.	8:00 a.m.

The Timely and Evening nominations are prior to the start of a Gas Day. The Timely nomination is mandatory. The remaining three nomination times are optional. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. EPSQ rules divide a daily nomination into 24 hourly increments. Intra-day 1 nominations may not be less than sixteen hours of prorated flow (effective time of 5:00 p.m.). Intra-day 2 nominations may not be less than 12 hours of prorated flow (effective time of 9:00 p.m.). Final a.m. nominations are allowed by Northern Natural Gas and can only be used in conjunction with injections of withdrawals from storage. Company reserves the right to refuse nominations to maintain balance of its system.

IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from Company are more than 5% of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than 5%. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the 5% deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OF0), system operation limitation (SOL) or critical day, customer's daily receipts shall be limited to customer's daily nomination.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

(Continued on Sheet No. 5-10.1)

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President and CEO of Northern States Power Company

Case No. PU-06-

Order Date:

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
3rd Revised Sheet No. 10.1

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to Northern Natural Gas Pipeline's Demarcation point. ITC and FTC shall equal the applicable pipeline Interruptible Transportation Commodity or Firm Transportation Commodity rates, respectively.

IMBALANCE LEVEL	OVERTAKE CHARGE	UNDERTAKE CHARGE
0% - 3%	MIP* 1.00 + ITC	MIP* 1.00 + FTC
>3% - 5%	MIP* 1.02 + ITC	MIP* 0.98 + FTC
>5% - 10%	MIP* 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP* 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP* 1.40 + ITC	MIP * 0.60 + FTC

The applicable pipeline commodity rate consists of all pipeline charges including, but not limited to: GTI surcharge, ACA surcharge, fuel costs and firm or interruptible transportation commodity charge. All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10.2)

Date Filed: 12-15-06

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President and CEO of Northern States Power Company

Effective Date:

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