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June 13, 2007

Illona A. Jeffcoat-Sacco, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

SUBJECT: Compliance Tariffs for Xcel Energy ND Natural Gas Rate Order,
Case No. PU-06-525

Dear Ms. Jeffcoat-Sacco:

Enclosed are original and seven copies of North Dakota natural gas compliance tariffs for Northern States Power Company, a Minnesota Corporation and wholly owned subsidiary of Xcel Energy Inc. These compliance tariffs reflect the rates approved in the North Dakota Public Service Commission's regular meeting on June 13, 2007.

The tariffs are being modified as a result of the Commission order, and include the following:

Rate Changes

- Tariff 5-1 residential firm service
- Tariff 5-2 commercial firm service
- Tariffs 5-3, 5-4 small commercial interruptible service
- Tariffs 5-5, 5-6 large commercial interruptible service
- Tariff 5-8 large commercial interruptible transportation service

Language Changes

- Tariff 5-7 large comm. interruptible service (relocate existing text to new page)
- Tariff 5-10 large commercial interruptible transportation service
- Tariff 5-10.1 large commercial interruptible transportation service

I would like the Commission to note that on Tariff 5-6, language was also added in the first paragraph to eliminate the potential for a future error of omission. Previously, this paragraph had embedded in it the actual rate range for interruptible transportation service that is also shown under the "Rate" heading on Tariff 5-8. Because it is not typical to list a specific rate within a paragraph where it is not easily seen, the rate range was replaced

with language that instead references the rate range shown on Tariff 5-8. This will ensure that future updates to Tariff 5-8 will not be out of sync with the first paragraph of Tariff 5-6.

The enclosed compliance tariffs are filed in both legislative (Attachment A) and non-legislative (Attachment B) formats.

We appreciate your prompt review of these tariffs so that implementation can occur on July 1, 2007, as directed in the Commission's order. Please call me if you have any questions. Thank you.

Sincerely,

A handwritten signature in blue ink that reads "David H. Sederquist". The signature is written in a cursive style with a large initial "D".

David H. Sederquist
Sr. Consultant, Regulation & Finance
Northern States Power Co. d/b/a Xcel Energy

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota
Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
~~5th-6th~~ Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month ~~\$15.69~~\$18.48
Cost of Gas Charge per Therm Determined Monthly

C

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

~~A 15.57 percent adjustment will be applied to the Delivery Service, Basic Service, and Distribution charges on each customer bill, prior to any applicable surcharges. This adjustment does not apply to the Cost of Gas charge.~~

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Date Filed: 12-15-06 By: ~~Cynthia L. Leshner~~David M. Sparby Effective Date: ~~02-13-~~
~~0707-01-07~~
President and CEO of Northern States Power Company
Case No. PU-06-525 Order Date: ~~02-07-~~
~~0706-13-~~
~~07~~

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota
Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410

Section No. 5
~~5th-6th~~ Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	\$20.00 <u>\$30.00</u>	<u>C</u>
Distribution Charge per Therm	\$0.10710 <u>\$0.10800</u>	<u>C</u>
Cost of Gas Charge per Therm	Determined Monthly	

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

~~A 15.57 percent adjustment will be applied to the Delivery Service, Basic Service, and Distribution charges on each customer bill, prior to any applicable surcharges. This adjustment does not apply to the Cost of Gas charge.~~

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Date Filed:	12-15-06	By:	Cynthia L. Leshner <u>David M. Sparby</u>	Effective Date:	02-13-07 <u>07-01-07</u>
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Case No.	PU-06-525			Order Date:	02-07-07 <u>06-13-07</u>

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Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**SMALL INTERRUPTIBLE SERVICE
RATE CODE 404**

Section No. 5
~~3rd~~4th Revised Sheet No. 3

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are less than 2,000 Therms, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$75.00
Distribution Charge per Therm	-\$0.07740 <u>\$0.08800</u>
Cost of Gas Charge per Therm	Determined Monthly

(Continued on Sheet No. 5-4)

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Case No.	<u>PU-400-04-57806-525</u>			Order Date:	<u>06-01-0506-</u> <u>13-07</u>

Vice President of Jurisdictional RelationsPresident and CEO of Northern States Power Company

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota
Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

SMALL INTERRUPTIBLE SERVICE
RATE CODE 404

Section No. 5
~~3rd~~4th Revised Sheet No. 3

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

(Continued on Sheet No. 5-4)

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~~0507-01-~~
07

~~Vice President of Jurisdictional Relations~~President and CEO of Northern States Power Company

Case No. PU-~~400-04-578~~06-525

Order Date: ~~06-01-05~~06-
13-07

Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota
Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSA NO. 2

SMALL INTERRUPTIBLE SERVICE (Continued)
RATE CODE 404

Section No. 5
~~4th-5th~~ Revised Sheet No. 4

MONTHLY MINIMUM CHARGE

Basic Service Charge.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$1.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. Such payments, however, shall not preclude Company from shutting off customer's supply of gas in the event of customer's failure to curtail use thereof when requested by Company to do so.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

INTERIM RATE ADJUSTMENT

~~A 15.57 percent adjustment will be applied to the Delivery Service, Basic Service, and Distribution charges on each customer bill, prior to any applicable surcharges. This adjustment does not apply to the Cost of Gas charge.~~

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PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

Date Filed:	12-15-06	By: Cynthia L. Leshner <u>David M. Sparby</u>	Effective Date:	02-13- 0707-01- 07
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Northern States Power Company, [a Minnesota corporation](#)
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Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSO NO. 2

**LARGE INTERRUPTIBLE SERVICE
RATE CODE 405**

Section No. 5
~~5th~~6th Revised Sheet No. 5

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are 2,000 Therms or more, and who will agree:

†

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

†

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	-\$0.04632 <u>\$0.05120</u>
Cost of Gas Charge per Therm	Determined Monthly

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(Continued on Sheet No. 5-6)

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Northern States Power Company, a Minnesota corporation
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Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSR NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
~~4th~~-5th Revised Sheet No. 6

Flexible Distribution Charge

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a ~~price between \$0.00600 and \$0.04390 per Therm~~ Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

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DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$1.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. Such payments, however, shall not preclude Company from shutting off customer's supply of gas in the event of customer's failure to curtail use thereof when requested by Company to do so.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

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Northern States Power Company, a Minnesota corporation
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Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
~~4th-5th~~ Revised Sheet No. 6

INTERIM RATE ADJUSTMENT

~~A 15.57 percent adjustment will be applied to the Delivery Service, Basic Service, and Distribution charges on each customer bill, prior to any applicable surcharges. This adjustment does not apply to the Cost of Gas charge.~~

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

Date Filed: 12-15-06

By: ~~Cynthia L. Lesher~~ David M. Sparby

Effective Date: ~~02-13-07~~
~~07-01-07~~

President and CEO of Northern States Power Company

Case No. PU-06-525

Order Date: ~~02-07-07~~
~~07-06-13-07~~

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Northern States Power Company, a Minnesota corporation
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Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
[2nd-3rd](#) Revised Sheet No. 7

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

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Case No.	PU-06-525		President and CEO of Northern States Power Company	Order Date:	02-07-07 0706-13-07

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Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSG NO. 2

**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
RATE CODE 407**

Section No. 5
~~3rd~~4th Revised Sheet No. 8

AVAILABILITY

This rate is available on an interruptible basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station, whose maximum daily requirements are more than 2,000 Therms, and who agrees:

1. To curtail use of gas within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment in the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Delivery of gas hereunder shall be subject to curtailment whenever requested by Company. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption i adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month \$300.00

	<u>Minimum</u>	<u>Maximum</u>
Distribution Charge per Therm	\$0.0060	\$0.04390 <u>\$0.05120</u>

(Continued on Sheet No. 5-9)

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Vice President of Jurisdictional RelationsPresident and CEO of Northern States Power Company
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Northern States Power Company, a Minnesota corporation
and wholly owned subsidiary of Xcel Energy Inc., operating in North Dakota
Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
RATE CODE 407

Section No. 5
~~3rd~~4th Revised Sheet No. 8

Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

(Continued on Sheet No. 5-9)

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~~Vice President of Jurisdictional Relations~~President and CEO of Northern States Power Company

Case No. PU-400-04-57806-525

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13-07

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Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
~~3rd~~ 4th Revised Sheet No. 10

MONTHLY MINIMUM CHARGE

Unless otherwise agreed to in a negotiated service contract, the monthly minimum is the Basic Service Charge.

NOMINATIONS

Customer shall, on a daily basis, advise Company's gas dispatcher in St. Paul of the volume customer will request to be delivered during the following gas day commencing at 9:00 a.m. CCT. Customer shall submit nominations to Company at least ~~two hours~~ ten minutes in advance of the following standardized nomination times:

Timely	11:30 a.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	5:00 p.m.
<u>Final a.m.</u>	<u>8:00 a.m.</u>

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The Timely and Evening nominations are prior to the start of a Gas Day. The Timely nomination is mandatory. The remaining ~~three-four~~ nomination times are optional. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. EPSQ rules divide a daily nomination into 24 hourly increments. Intra-day 1 nominations may not be less than sixteen hours of prorated flow (effective time of 5:00 p.m.). Intra-day 2 nominations may not be less than 12 hours of prorated flow (effective time of 9:00 p.m.). Final a.m. nominations are allowed by Northern Natural Gas and can only be used in conjunction with injections or withdrawals from storage. Company reserves the right to refuse nominations to maintain balance of its system.

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IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from Company are more than ± 5% of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than ± 5%. If customer use deviates more than ± 5%, the net daily variance will be whatever amount is in excess of the ± 5% deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OFO), system operation limitation (SOL) or critical day, customer's daily receipts shall be limited to customer's daily nomination.

(Continued on Sheet No. 5-10.1)

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Vice President of Jurisdictional Relations President and CEO of Northern States Power Company
Case No. ~~PU-400-04-578~~ PU-06-525 Order Date: ~~06-01-05~~ 06- 13-07

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
~~3rd~~ 4th Revised Sheet No. 10

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

(Continued on Sheet No. 5-10.1)

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~~05~~[07-01-](#)
[07](#)
~~Vice President of Jurisdictional Relations~~ President and CEO of Northern States Power Company
Case No. ~~PU-400-04-578~~ PU-06-[525](#) Order Date: ~~06-01-05~~[06-](#)
[13-07](#)

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Minneapolis, Minnesota 55401
NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
~~2nd-3rd~~ Revised Sheet No. 10.1

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MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system [on the customer's behalf](#) agrees to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the ~~NSP-Company system-system on the customer's behalf~~ agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to Northern Natural Gas Pipeline's Demarcation point. ITC and FTC shall equal the applicable pipeline Interruptible Transportation Commodity or Firm Transportation Commodity rates, respectively.

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IMBALANCE LEVEL	OVERTAKE CHARGE	UNDERTAKE CHARGE
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP * 1.40 + ITC	MIP * 0.60 + FTC

The applicable pipeline commodity rate consists of all pipeline charges including, but not limited to: GTI surcharge, ACA surcharge, fuel costs and firm or interruptible transportation commodity charge. All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

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SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10.2)

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~~Vice President of Jurisdictional Relations~~ ~~President and CEO of Northern States Power Company~~
Case No. ~~PU-400-04-578~~ ~~PU-06-525~~ Order Date: ~~06-01-05~~ ~~06-13-07~~

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Northern States Power Company, a Minnesota corporation
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Minneapolis, Minnesota 55401

NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE 401

Section No. 5
6th Revised Sheet No. 1

AVAILABILITY

This rate is available to any residential customer for domestic use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Delivery Services Charge per Month \$18.48

C

Cost of Gas Charge per Therm Determined Monthly

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Delivery Services Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

Date Filed: 12-15-06 By: David M. Sparby Effective Date: 07-01-07
President and CEO of Northern States Power Company
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Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL SERVICE
RATE CODE 403 AND 410**

Section No. 5
6th Revised Sheet No. 2

AVAILABILITY

This rate is available to any commercial and industrial customer for general use of natural gas service.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

RATE

Basic Service Charge per Month	\$30.00	C
Distribution Charge per Therm	\$0.10800	C
Cost of Gas Charge per Therm	Determined Monthly	

DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**SMALL INTERRUPTIBLE SERVICE
RATE CODE 404**

Section No. 5
4th Revised Sheet No. 3

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are less than 2,000 Therms, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$75.00
Distribution Charge per Therm	\$0.08800
Cost of Gas Charge per Therm	Determined Monthly

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DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

(Continued on Sheet No. 5-4)

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

SMALL INTERRUPTIBLE SERVICE (Continued)
RATE CODE 404

Section No. 5
5th Revised Sheet No. 4

MONTHLY MINIMUM CHARGE

Basic Service Charge.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$1.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. Such payments, however, shall not preclude Company from shutting off customer's supply of gas in the event of customer's failure to curtail use thereof when requested by Company to do so.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE
RATE CODE 405

Section No. 5
6th Revised Sheet No. 5

AVAILABILITY

This rate is available on an interruptible basis to a commercial or industrial customer whose maximum hourly requirements are in excess of 10 Therms, whose maximum daily requirements are 2,000 Therms or more, and who will agree:

1. To curtail use of gas whenever requested by Company,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Delivery of gas hereunder shall be subject to curtailment whenever requested by Company, such requests to be made as far in advance as possible.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month	\$275.00
Distribution Charge per Therm	\$0.05120
Cost of Gas Charge per Therm	Determined Monthly

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(Continued on Sheet No. 5-6)

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
5th Revised Sheet No. 6

Flexible Distribution Charge

Customers are normally served on the fixed rate but will be placed on the flexible rate if, for pricing reasons, the flexible rate is necessary to compete with a non-gas alternate energy supply/service. Company and customer will agree to a Distribution Charge within the range specified for Rate Code 407, Section 5, Sheet 8. Unless otherwise agreed, a five day notice of price change shall be provided. If Company and customer cannot agree to a flexible distribution charge and customer nonetheless uses gas, then customer shall be charged the maximum allowable flexible distribution charge.

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DETERMINATION OF COST OF GAS

Wholesale natural gas costs fluctuate due to market conditions, pipeline delivery and storage cost changes, and seasonal demand variations. The Company's costs of purchasing delivered wholesale natural gas is determined each month as defined in the Cost of Gas Rider.

ADDITIONAL CHARGE FOR USE OF GAS DURING CURTAILMENT

If customer fails to curtail use of gas hereunder when requested to do so by Company, customer shall pay in addition to the appropriate above rates, either an amount equal to any payment Company is required to make to its pipeline supplier under the terms of its town border contract as a result of such failure to curtail, or \$1.00 per Therm of gas used in excess of the volume of gas to which customer is requested to curtail, whichever amount is greater. Such payments, however, shall not preclude Company from shutting off customer's supply of gas in the event of customer's failure to curtail use thereof when requested by Company to do so.

MONTHLY MINIMUM CHARGE

Basic Service Charge.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1.0% late payment charge will be added to the unpaid balance on date due.

PRIORITY CLASSIFICATION

Priority 1 shall have first priority. Curtailment shall begin with Priority 8 and progress to Priority 1. Priority classifications are defined in the General Rules and Regulations.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE INTERRUPTIBLE SERVICE (Continued)
RATE CODE 405

Section No. 5
3rd Revised Sheet No. 7

TERM OF AGREEMENT

Service agreement shall be for a term of not less than one year. Upon expiration of term, agreement continues in force until terminated by at least 30 days' written notice by either party.

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
RATE CODE 407**

Section No. 5
4th Revised Sheet No. 8

AVAILABILITY

This rate is available on an interruptible basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station, whose maximum daily requirements are more than 2,000 Therms, and who agrees:

1. To curtail use of gas within one hour after Company notification,
2. To provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. To have access to sufficient standby alternate fuel for periods of curtailment in the delivery of gas sold hereunder.

If a portion of a customer's gas usage is for processing or manufacturing, and curtailment would not be in violation of applicable codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company's option.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Delivery of gas hereunder shall be subject to curtailment whenever requested by Company. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption i adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Basic Service Charge per Month \$300.00

	<u>Minimum</u>	<u>Maximum</u>	
Distribution Charge per Therm	\$0.0060	\$0.05120	

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Unless otherwise agreed to between customer and Company, five days notice of price change shall be provided.

(Continued on Sheet No. 5-9)

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

**LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407**

Section No. 5
4th Revised Sheet No. 10

MONTHLY MINIMUM CHARGE

Unless otherwise agreed to in a negotiated service contract, the monthly minimum is the Basic Service Charge.

NOMINATIONS

Customer shall, on a daily basis, advise Company's gas dispatcher in St. Paul of the volume customer will request to be delivered during the following gas day commencing at 9:00 a.m. CCT. Customer shall submit nominations to Company at least ten minutes in advance of the following standardized nomination times:

Timely	11:30 a.m.
Evening	6:00 p.m.
Intra-day 1	10:00 a.m.
Intra-day 2	5:00 p.m.
Final a.m.	8:00 a.m.

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The Timely and Evening nominations are prior to the start of a Gas Day. The Timely nomination is mandatory. The remaining four nomination times are optional. Intra-day nomination changes are subject to Elapsed Prorated Scheduled Quantity (EPSQ) rules. EPSQ is defined as the portion of the scheduled gas quantity that would have flowed, up to the effective time of gas flow of the intra-day nomination. EPSQ rules divide a daily nomination into 24 hourly increments. Intra-day 1 nominations may not be less than sixteen hours of prorated flow (effective time of 5:00 p.m.). Intra-day 2 nominations may not be less than 12 hours of prorated flow (effective time of 9:00 p.m.). Final a.m. nominations are allowed by Northern Natural Gas and can only be used in conjunction with injections or withdrawals from storage. Company reserves the right to refuse nominations to maintain balance of its system.

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IMBALANCE PROVISIONS

Daily Variance Penalty. When customer's actual daily receipts from Company are more than $\pm 5\%$ of customer's daily nomination, customer is subject to imbalance penalties. The net daily variance will be determined by comparing customer's actual metered use with the volume nominated. The net daily variance will not be subject to an imbalance penalty if customer use does not deviate more than $\pm 5\%$. If customer use deviates more than $\pm 5\%$, the net daily variance will be whatever amount is in excess of the $\pm 5\%$ deviation. The net daily variance will be assessed a penalty of \$0.05 per Therm. However, in the event of an operational flow order (OFO), system operation limitation (SOL) or critical day, customer's daily receipts shall be limited to customer's daily nomination.

Monthly Cashout Mechanism. The customer's monthly imbalance is the difference between (1) the sum of customer's daily nominations for the month and (2) the customer's actual metered use, plus the lost and unaccounted for factor. Monthly imbalances will not be carried forward to the next calendar month.

(Continued on Sheet No. 5-10.1)

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NORTH DAKOTA GAS RATE BOOK - NDPSC NO. 2

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
3rd Revised Sheet No. 10.1

MONTHLY UNDERTAKE / OVERTAKE CHARGE

Customer using less gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to sell the undertake to Company at the applicable undertake rate. Customer using more gas than the volume customer nominated and delivered to the Company system on the customer's behalf agrees to purchase the overtake at the applicable overtake rate. The Monthly Index Price (MIP) shall equal the arithmetic average of all "Weekly Weighted Average Price" values published by the Gas Daily during the month for gas delivered to Northern Natural Gas Pipeline's Demarcation point. ITC and FTC shall equal the applicable pipeline Interruptible Transportation Commodity or Firm Transportation Commodity rates, respectively.

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IMBALANCE LEVEL	OVERTAKE CHARGE	UNDERTAKE CHARGE
0% - 3%	MIP * 1.00 + ITC	MIP * 1.00 + FTC
>3% - 5%	MIP * 1.02 + ITC	MIP * 0.98 + FTC
>5% - 10%	MIP * 1.10 + ITC	MIP * 0.90 + FTC
>10% - 15%	MIP * 1.20 + ITC	MIP * 0.80 + FTC
>15% - 20%	MIP * 1.30 + ITC	MIP * 0.70 + FTC
>20%	MIP * 1.40 + ITC	MIP * 0.60 + FTC

The applicable pipeline commodity rate consists of all pipeline charges including, but not limited to: GTI surcharge, ACA surcharge, fuel costs and firm or interruptible transportation commodity charge. All conditions of the monthly cashout mechanism apply unless customer and Company agree otherwise. However, Company will treat similarly situated customers on a non-discriminatory basis.

SURCHARGE

In certain communities, bills are subject to the applicable surcharge provided for in the Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10.2)

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