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May 5, 2008

Ms. Ilona Jeffcoat-Sacco, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Ms. Jeffcoat-Sacco:

Subject: CASE NO. PU-07-3

Enclosed are two approved copies of Otter Tail Power Company's Large General Service – Time of Day rate sheets. A motion by the North Dakota Public Service Commission approved the rate schedules on April 9, 2008. The rate schedules are effective with services rendered on and after April 9, 2008.

If you have any questions, please call me at 218-739-8896, or at dross@otpc.com.

Sincerely yours,

A handwritten signature in cursive script that reads "Dave Ross".

Dave Ross
Tariff Specialist
Regulatory Services

Enclosures

LARGE GENERAL SERVICE - TIME OF DAY
 Rate Zones 1 & 9

	<u>On-Peak</u>	<u>Shoulder</u>	<u>Off-Peak</u>
Transmission Voltage Service	44-611	44-614	44-613
Primary Voltage Service	44-610	44-615	44-612
Secondary Voltage Service	44-639	44-637	44-640

APPLICATION OF SCHEDULE: This schedule is applicable upon request for customers with a load of at least 80 kW for single or three-phase electric service supplied through one meter. This rate is not applicable for energy for resale, municipal streetlighting, emergency, supplementary or standby service.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide and maintain any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE:

	Transmission Voltage Service	Primary Voltage Service	Secondary Voltage Service
Customer Charge \$/Month	\$135.00	\$135.00	\$119.00
<u>Customer Owned Facilities</u>	<u>Required</u>	<u>Required</u>	<u>Not Required</u>
Energy Charges \$/kWh			
Winter			
Peak	\$0.0624	\$0.0685	\$0.0692
Shoulder	\$0.0427	\$0.0471	\$0.0476
Off-Peak	\$0.0119	\$0.0139	\$0.0140
Summer			
Peak	\$0.0900	\$0.1049	\$0.1061
Shoulder	\$0.0322	\$0.0366	\$0.0369
Off-Peak	\$0.0106	\$0.0127	\$0.0129

RATE (continued):

	Transmission Voltage Service	Primary Voltage Service	Secondary Voltage Service
Distribution Facilities Charge \$/kW of Annual Peak/Month			
Less than 150 kW	Not Applicable	Not Applicable	\$0.29
150 kW - 299 kW	Not Applicable	Not Applicable	\$0.20
300 kW - 499 kW	Not Applicable	Not Applicable	\$0.16
Greater than 500 kW	Not Applicable	Not Applicable	\$0.13
Power Factor Penalty \$/Excess kW per Month			
	\$6.60	\$6.60	\$7.10

Minimum Bill: Applies to all service levels - 2.5 times sum of customer and facility charges

RATE DEFINITIONS:

Customer Owned Facilities:

Transmission Voltage Service customers own the substation and all distribution facilities.

Primary Voltage Service customers own all distribution facilities dedicated to serve the customers load.

Distribution Facilities Charge: Applies to Secondary Voltage Service customers only. This monthly charge is based on customer's annual maximum metered 15-minute demand as recorded in the current or previous 11 months, but no less than 80 kW.

Power Factor Penalty: defined as one kW for each whole 10 kvar of reactive demand in excess of 50% of the peak measured demand in the billing month.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

Summer Season: June – September billings

On-Peak: Monday – Friday, from 11:01 am to 9:00 pm

Shoulder: Monday – Friday from 9:01 am to 11:00 am and from 9:01 pm to 11:00 pm;
Saturday from 6:01 am to 10:00 pm

Off-Peak: All remaining hours.

Winter Season: October – May billings

On-Peak: Monday – Friday, from 8:01 am to 9:00 pm

Shoulder: Monday – Friday from 6:01 am to 8:00 am and from 9:01 pm to 11:00 pm;
Saturday from 6:01 am to 10:00 pm

Off-Peak: All remaining hours.

ELECTRIC SERVICE - NORTH DAKOTA

COMMUNITIES SERVED

<u>Rate</u>	<u>Sheet</u>
<u>Designation</u>	<u>No.</u>

RESIDENTIAL AND WATER HEATING SERVICE

Residential Service	R-01N	1
Residential Service (Controlled Demand)	R-03N	5
Water Heating (Off-Peak)	R-91N	7

FARM SERVICE

Farm Service	F-61N	16
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GENERAL AND COMMERCIAL SERVICE

General Service	G-01N	20
General Service (Controlled Demand)	G-02N	20.1
Electric Climate Control (Nonresidential General Service) (Closed)	G-93N	29
Large General Service	C-02N	30
Real Time Pricing Rider	C-03N	30.1
Large General Service (Off-Peak Rider)	C-04N	30.2
Large General Service- Time of Day	C-05N	30.3

INTERRUPTIBLE SERVICE

Controlled Service - Interruptible Load 80 kW Capacity & Greater	I-01N	50
Controlled Service - Interruptible Load Less than 80 kW Capacity	I-02N	50.1
Controlled Service - Deferred Load	I-03N	50.2
Fixed Time of Delivery Service (Less Than 100 kW)	I-04N	50.3
Fixed Time of Delivery Service (100 kW or More)	I-04N	50.4
Fixed Time of Delivery Service (Primary Service)	I-04N	50.5
Bulk Interruptible Service	I-06N	50.7

PURCHASE POWER RATE SCHEDULES

Small Power Producer Rider - Occasional Delivery	P-09N	70.8
Small Power Producer Rider - Temperature - Time of Delivery	P-10N	70.9
Small Power Producer Rider - Dependable Service	P-11N	71
Standby Service (Under 100 kW Capacity)	P-12N	71.1
Standby Service (100 kW Capacity or More)	P-13N	71.2
Reserved for Distributed Generation	P-20	75

ELECTRIC SERVICE - NORTH DAKOTA (Continued)

MISCELLANEOUS ELECTRIC RATE SCHEDULES

Irrigation Service	M-03N	90
Released Energy	M-10N	91
Voluntary Renewable Energy Rider	M-15N	91.5
WAPA Bill Crediting Program Rider	M-33N	92
Outdoor Lighting – Energy Only	M-41N	93
Outdoor Lighting	M-42N	94
Municipal Pumping Service	M-54N	95
Fire Sirens	M-59N	96
Cost of Energy Adjustment Clause	M-60N	98
Payment Policy	M-62N	98.2
Deposits and Guarantees	M-63N	98.3
General Rules and Regulations - Electric		99.9
Testing Plan for kWh Meters		101