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October 24, 2008

**PUBLIC SERVICE COMMISSION**

Darrell Nitschke, Dir. Of Administration/Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

SUBJECT: Xcel Energy's Temporary Time of Day Tariff Change due to Daylight Savings Time Extension (Case No. PU-07-74)

Dear Mr. Nitschke:

On February 20, 2007, Northern States Power Company, a Minnesota Corporation ("Xcel Energy" or the "Company") doing business in North Dakota, requested to temporarily redefine the on- and off-peak hours of its Time-of-Day ("TOD") tariff schedules. The Company requested the temporary tariff change for two reasons:

- To accommodate the trial extension of Daylight Savings Time ("DST") under Section 110 of the Energy Policy Act of 2005; and
- To avoid the costs of reprogramming our electric metering equipment until the Federal government determined whether the DST extension was to be permanent or not. (Note: the Energy Policy Act had called for the further evaluation of the effect of the DST extension on energy conservation.)

The North Dakota Public Service Commission approved our temporary tariff change on March 7, 2007. The approved change shifted Xcel Energy's on-peak period from beginning at 9:00 a.m. to 10:00 a.m., and from ending at 9:00 p.m. to 10:00 p.m. during the following time periods:

- 1) The 2<sup>nd</sup> Sunday in March until the first Sunday in April; and
- 2) The last Sunday in October to the 1<sup>st</sup> Sunday in November.

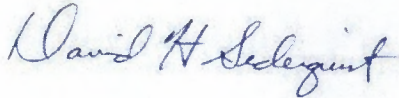
This temporary change affected 16 residential TOD customers and 263 demand-metered TOD customers.

The Energy Policy Act of 2005 required a report from the Department of Energy on any further changes to DST by December 1, 2007. As of the date of this letter, no report has been filed. We believe the DST extension has now become permanent. In light of this, we completed the reprogramming of all of our TOD metering equipment in North Dakota in time for the upcoming DST period, which begins October 26, 2008. In the event that any subsequent changes to DST occur that require the Company to modify its tariffs, we will make additional filings with the Commission, as appropriate.

Updated tariff sheets are attached to this letter that reflect the same on-peak periods for the TOD rates previously approved by the Commission, but minor changes to the documentation included in the header and footer. Once approved, the footer on these tariff sheets will be updated to reflect the Case Number for this proceeding, and the date of the Commission's Order approving this petition. We will provide these final tariff pages in a compliance filing following the Commission's Order.

Please call me if you have any questions. Thank you.

Sincerely,

A handwritten signature in blue ink that reads "David H. Sederquist". The signature is written in a cursive style with a large initial "D".

David H. Sederquist  
Sr. Consultant, Regulation & Finance  
Xcel Energy

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE  
RATE CODE D02**

Section No. 5  
~~4<sup>st</sup>~~-2<sup>nd</sup> Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

Customer Charge per Month

\$7.50

Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June - September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

**INTERIM RATE ADJUSTMENT**

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

Date Filed: ~~12-07-07~~10-24-08 By: David M. Sparby Effective Date: ~~02-05-08~~  
President and CEO of Northern States Power Company, a Minnesota corporation  
Case No. PU-07-~~77674~~ Order Date: ~~01-30-08~~

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE -  
UNDERGROUND  
RATE CODE D04**

Section No. 5  
4<sup>th</sup>-2<sup>nd</sup> Revised Sheet No. 5

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

**RATE**

Customer Charge per Month	\$9.50	
Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June – September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

**INTERIM RATE ADJUSTMENT**

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-6)

Date Filed:	12-07-0710-24-08	By: David M. Sparby	Effective Date:	02-05-08
Case No.	PU-07-77674	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	04-30-08

**SMALL GENERAL TIME OF DAY SERVICE (Continued)**  
**RATE CODE D14, D18**

Section No. 5  
~~4<sup>th</sup>~~-2<sup>nd</sup> Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$10.25	\$10.25
Energy Charge per kWh		
On-Peak Period Energy	7.93¢	9.57¢
Off-Peak Period Energy	2.68¢	2.68¢
Continuous 24 Hour Energy	4.52¢	5.09¢

**INTERIM RATE ADJUSTMENT**

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**GENERAL TIME OF DAY SERVICE  
 RATE CODE D17**

Section No. 5  
~~1<sup>st</sup>~~ ~~2<sup>nd</sup>~~ Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month		\$18.40	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW			
On-Peak Period Demand	\$6.62		\$8.93
Off-Peak Period Demand in Excess of On-Peak Period Demand	\$1.85		\$1.85
Energy Charge per kWh			
On-Peak Period Energy		3.32¢	
Off-Peak Period Energy		2.50¢	
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		0.70¢	
		<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.55		0.05¢
Transmission Transformed Voltage	\$1.10		0.06¢
Transmission Voltage	\$1.65		0.09¢

**INTERIM RATE ADJUSTMENT**

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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Case No.	PU-07- <del>77674</del> <u>77674</u>		Order Date:	<del>01-30-08</del>

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE**  
(Continued)  
**RATE CODE D21**

Section No. 5  
4<sup>th</sup> 2<sup>nd</sup> Revised Sheet No. 37

**INTERIM RATE ADJUSTMENT**

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on due date.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

**DEFINITION OF PERFORMANCE FACTOR (PF)**

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays divided by the unadjusted maximum annual Controllable Demand.

**DETERMINATION OF DEMAND**

Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

(Continued on Sheet No. 5-38)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**ENERGY-CONTROLLED SERVICE (Continued)**  
**RATE CODE D22**

Section No. 5  
4<sup>th</sup>-2<sup>nd</sup> Revised Sheet No. 45

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

**DEFINITION OF PERFORMANCE FACTOR (PF)**

Performance factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

**DETERMINATION OF DEMAND**

Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and in rounding to the nearest whole kW.

Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on-peak demand must not exceed the predetermined demand level during a control period.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on-peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on-peak period demand established during the control period.

(Continued on Sheet No. 5-46)

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