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December 7, 2007

Illona A. Jeffcoat-Sacco, Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept 408
600 East Boulevard
Bismarck, ND 59505-0480

Re: APPLICATION OF NORTHERN STATES POWER COMPANY, A MINNESOTA
CORPORATION, FOR AUTHORITY TO INCREASE RATES FOR ELECTRIC SERVICE IN
NORTH DAKOTA
NOTICE OF CHANGE IN RATES FOR ELECTRIC SERVICE

Dear Ms. Jeffcoat-Sacco:

Pursuant to North Dakota Century Code, Section 49-05-05, Northern States Power Company, a Minnesota corporation (the "Company" or "Xcel Energy") operating in North Dakota, submits an original and seven (7) copies of a Notice of Change in Rates for Electric Service (the "Notice"). The rate and tariff changes proposed in this Notice would result in an annual increase of base (*i.e.*, non-fuel) electric revenues of \$20,535,000, or 13.95 percent, effective for electric service on and after January 6, 2008, or upon final approval, if the rates are suspended and interim rates approved.

There are, however, partially offsetting reductions from fuel clause adjustment ("FCA") charges because of two ratemaking proposals: (1) the recommendation to remove MISO Schedule 16 and 17 costs from the FCA and instead recover those costs in base rates; and (2) the recommendation to pass wholesale margin credits to customers through the FCA, rather than as a reduction to test year base revenue requirements. Considering that these changes are only transfers from one form of cost recovery to another, the actual annual increase in overall customer charges being proposed in this Notice is \$17,629,000 or 11.79 percent. The test year for the proposed increase is 2008. The rate changes are effective January 6, 2008, unless these proposed rates are suspended by the North Dakota Public Service Commission (the "Commission").

Also included with this Notice is an Alternative Petition for Interim Rates, should the Commission suspend the Company's Notice. Pursuant to N.D. Cent. Code, §49-05-06, subd. 2, interim rates would be effective February 5, 2008.

This Notice has been organized into the following sections:

- Notice Petition;
- Supporting Revenue Requirement Schedules, comprised of a deficiency summary, the proposed revenue increase apportionment by customer class, a comparison of present and proposed rates, a schedule showing typical monthly bill impacts, and a North Dakota jurisdictional cost of service summary;
- Revised Tariffs, reflecting the changes in both red-line and regular formats (separately provided in Volume 2);
- Interim Rate Petition, including related schedules;
- Interim Tariffs (separately provided in Volume 2)

In addition, the following testimony is being filed with this Notice:

- Policy
- Overall Revenue Requirements
- Sales Forecast
- Wholesale Margins
- Nuclear Operations
- Transmission Investment
- MISO 10, 16 & 17 Charges
- Compensation
- Return on Equity
- Class Cost of Service
- Rate Design

Pursuant to N.D. Cent. Code, §49-05-05, Xcel Energy has prepaid the filing fee of \$50.00 through its periodic regulatory fee payments to the Commission.

Please affix the Commission's filing stamp to the extra copy of the Notice and return it to Mr. David Sederquist in the enclosed pre-paid envelope. You may direct any questions regarding this Notice or the Alternative Petition for Interim Rates to me at (701) 241-8632 or Ms. Megan Hertzler at (612) 215-4589.

Sincerely,



David H. Sederquist
Sr. Consultant, Regulation & Finance
Northern States Power Company, a Minnesota corporation operating in North Dakota

Enclosures

**Northern States Power Company, a Minnesota corporation
operating in North Dakota**

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STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

In the Matter of the Application of Northern)
States Power Company, a Minnesota)
Corporation, For Authority to Increase Rates)
for Electric Service in North Dakota)

Case No. PU-07-____

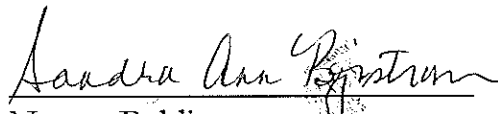
**AFFIDAVIT OF
Kent T. Larson**

I, the undersigned, being first duly sworn, on oath depose and say that I am Vice President for Northern States Power Company, a Minnesota corporation (the "Company") operating in North Dakota, and the applicant herein; that I have read the foregoing Notice of Change in Rates for Electric Service and the Alternative Petition for Interim Rates and that I believe all statements therein to be true and correct; and that said filings are submitted and signed on behalf of said Company with the consent and authority of the Company.



Kent T. Larson

Subscribed and sworn to before me, this 6th day of December, 2007.



Notary Public



STATE OF NORTH DAKOTA
BEFORE THE
PUBLIC SERVICE COMMISSION

Susan E. Wefald
Kevin Cramer
Tony Clark

President
Commissioner
Commissioner

IN THE MATTER OF THE APPLICATION OF)
NORTHERN STATES POWER COMPANY, A)
MINNESOTA CORPORATION, FOR)
AUTHORITY TO INCREASE RATES FOR)
ELECTRIC SERVICE IN NORTH DAKOTA)

Case No. PU-07-____

**NOTICE OF CHANGE IN RATES
FOR ELECTRIC SERVICE**

I. INTRODUCTION

Pursuant to N.D. Cent. Code § 49-05-05 and N.D. Admin. Code § 69-09-02-01, Northern States Power Company, a Minnesota corporation (“Xcel Energy” or the “Company”) operating in North Dakota, hereby provides notice (the “Notice”) to the North Dakota Public Service Commission (the “Commission”) of the Company’s intent to change electric service rates and tariffs contained in the Company’s North Dakota Electric Rate Book -- NDPSC No. 2 effective January 6, 2008, thirty (30) days after the date of this filing. However, if the Commission suspends the proposed revised rates and tariffs within 30 days of this Notice, the Company respectfully requests that the Commission issue an order granting interim rate relief effective February 5, 2008, without a hearing, pursuant to N.D. Cent. Code § 49-05-06, subd. 2. A separate Alternative Petition for Interim Rates is submitted with this Notice.

The rate and tariff changes proposed in this Notice would result in an annual increase of electric revenues of \$20,535,000, or 13.95 percent, effective for electric service on and after January 6, 2008, or upon final approval if the rates are suspended and interim rates approved. There are, however, partially offsetting reductions in fuel

clause adjustment (“FCA”) charges because of two ratemaking proposals: The recommendation to remove MISO Schedule 16 and 17 costs from the FCA and instead recover those costs in base rates; and the recommendation to pass wholesale margin credits to customers through the FCA, rather than as a reduction to test year base revenue requirements. Considering that these changes are only transfers from one form of cost recovery to another, the actual annual increase in overall customer charges being proposed in this application is \$17,629,000 or 11.79 percent. The test year for the proposed increase is 2008.

The rates and tariffs being revised are provided behind the Tariff tab of this filing, and consist of the amended tariffs in “legislative” (red-line) and regular formats, respectively. These tariff changes are supported by the Direct Testimonies of Mr. Steve Huso and Mr. Phillip Zins provided with this Notice. The proposed rates would affect the Company’s service to all of its approximately 86,000 retail electric customers in the State of North Dakota.

A. Need for Rate Increase

The revenue deficiency is largely a result of increases in rate base and investment-related costs driven by the Company’s additional investments in generation and transmission infrastructure since the last general electric rate application, which employed a 1993 test year (Case No. PU-400-92-399). These cost increases cannot be offset on a sustained basis by customer or sales growth or other cost reduction efforts. Ms. Anne Heuer discusses the primary changes in cost in her Direct Testimony.

This rate increase is needed so the Company has the opportunity to earn a reasonable return on equity (“ROE”) for its North Dakota electric operations. The Commission’s most recent ROE authorization for Company electric operations was 12 percent, subject to adjustments up or down by as much as 175 basis points

depending on various operational and service performance measures (Case No. PU-400-00-195). The ROE approved by the Commission in the Company's most recent traditional electric rate filing was 11.5 percent (Case No. PU-400-92-399). The Direct Testimony of Dr. James Vander Weide filed with this Notice supports an ROE of 11.5 percent.

B. Proposed Cost Allocation and Rate Design

Schedule 2 provides an estimate of the number of customers whose cost of service will be affected and the proposed annual increase or decrease in revenues by class. Mr. Phillip Zins discusses the objectives that guided the Company's proposed rate design in his Direct Testimony.

The proposed rate changes, effective January 6, 2008, if not suspended, do not affect recovery of the cost of fuel, which is separately reflected in retail rates through the Fuel Cost adjustment provision of the Company's North Dakota Electric Rate Book --- NDPSC No. 2.

C. The Proposed Rate Change Would Serve the Public Interest

Because the rate increase would allow the Company to recover its reasonable cost of service and establish a fair allocation of the increase among the various customer classes the proposed rate increase does not unreasonably discriminate between the Company's customers or customer classes, and does not violate any Commission laws or rules. The proposed rates would thus serve the public interest and should be effective January 6, 2008, as proposed. In the alternative, the Commission should allow the Company to implement interim rates effective February 5, 2008, until final base rates are placed into effect.

II. REQUIRED FILING INFORMATION

A. Name and Address of Applicant

Pursuant to the Commission's "How to File" guidelines, the name and address of the public utility submitting this Notice is:

Northern States Power Company, a Minnesota corporation
414 Nicollet Mall, 5th Floor
Minneapolis, Minnesota 55401
Attn: Kent T. Larson
Regional Vice President, North

The Company is a subsidiary of Xcel Energy Inc., which is a registered holding company created by merger on August 18, 2000.¹ The Company's North Dakota division office is located at:

Northern States Power Company, a Minnesota corporation
2302 Great Northern Drive
Fargo, North Dakota 58102
Attn: David H. Sederquist
Sr. Consultant, Regulation & Finance
Phone: (701) 241-8632
Fax: (701) 241-8682
Email: dave.sederquist@xcelenergy.com

In addition, the Company requests the following counsel be placed on the Commission's official service list for this proceeding:

Megan J. Hertzler
Assistant General Counsel
Xcel Energy Services Inc.
414 Nicollet Mall, 5th Floor
Minneapolis, MN 55401
Phone: (612) 215-4589
Fax: (612) 215-4544
Email: megan.hertzler@xcelenergy.com

¹ See FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER, Case Nos. PU-400-99-418 and PU-400-98-246 (Amended Order dated May 12, 2000).

B. Proposed Rates and Tariffs

Pursuant to N.D. Cent. Code § 49-05-05 and N.D. Admin. Code § 69-09-02-01, the Company is submitting the following as part of this Notice:

- Schedule 1 shows the determination of the projected revenue deficiency for the 2008 rate case test year;
- Schedule 2 shows the number of customers by class, the proposed revenue apportionment for each customer class, and the projected miscellaneous revenues for the test year;
- Schedule 3 provides a summary comparison of the proposed retail rates to the Company's present rates;
- Schedule 4 provides an estimation of the anticipated impact of the increase on monthly customer bills at various usage levels;
- Schedule 5 is a summary of the Jurisdictional Cost of Service Study, which shows the test year rate base, operating income, revenue requirement and deficiency, and other related information;
- Schedule 6 is a summary list of the tariff sheets proposed to be changed;
- Schedules 7 and 8 show the proposed tariffs in both "legislative" (red-line) and regular formats, respectively; and
- An Alternative Petition for Interim Rates, with supporting schedules, with rates becoming effective February 5, 2008, and subject to refund pending the final order in this case.

C. Filing Fee and Verification

Pursuant to N.D. Cent. Code § 49-05-05, Xcel Energy has prepaid the filing fee of \$50.00 through its periodic regulatory fee payments to the Commission. Also

enclosed is the sworn affidavit of Mr. Kent T. Larson verifying the correctness of the Notice, proposed rate and tariff changes, and supporting schedules.

D. Articles of Incorporation

Pursuant to N.D. Admin. Code § 69-09-02-02-04, Xcel Energy is required to identify the Commission proceeding in which it previously filed its articles of incorporation. Those were filed in connection with Case No. PU-400-99-418, in which the merger between the former Northern States Power Company and New Centuries Energy, Inc. was approved.

III. NOTICE TO AFFECTED CUSTOMERS

N.D. Admin. Code § 69-09-02-02.1, subd. 2(a)(2), requires a notice to electric customers not later than thirty days after filing an increase in rates. In compliance with this requirement, the Company will include a customer message on its bills to be issued to electric customers in North Dakota on and after January 6, 2008, if the rate increase is not suspended. The customer message would be distributed for one billing cycle and would describe the reasons for the rate changes and the rate impact information required by N.D. Admin. Code § 69-09-02-02.1, subd. 2(a)(2). Information on how to contact the Company or the Commission with questions or comments about the changes would also be provided.

If the Commission suspends the proposed increase within 30 days and issues an order allowing the Company to place the interim electric rate increase in effect on February 5, 2008, subject to refund, the Company would include a customer information notice in bills to be issued to electric customers in North Dakota on and after February 5, 2008. Again, the customer information notice would be distributed for one billing cycle, would describe the reasons for the interim rate change, the rate

impact of the change and would provide information on how to contact the Company or the Commission with questions or comments about the changes.

IV. PROPOSED PROCEDURES

Pursuant to N.D. Cent. Code § 49-05-05, the Company respectfully requests that the Commission allow the proposed rate and tariff changes shown in Schedules 6 and 7 to be placed into effect January 6, 2008, without suspension or hearing. This Notice of Change in Rates for Electric Service and schedules thereto fully satisfy the requirements for a notice of rate changes effective January 6, 2008, subject to the Commission's authority to thereafter prospectively change such rates and tariffs through a final order under N.D. Cent. Code § 49-05-06 if the Commission formally investigates the change.

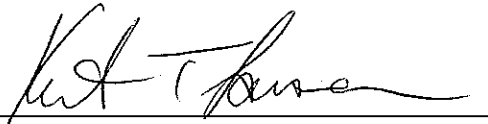
The Company has included Direct Testimony in support of this Notice. The Company is also receptive to working with Commission Staff to promptly resolve the proceeding through an information and settlement process similar to that used in Xcel Energy's 2004 natural gas rate case (Case No. PU-04-578).

V. CONCLUSION

For the foregoing reasons, Xcel Energy provides this Notice to the Commission of new electric rates and tariffs to be effective January 6, 2008, pursuant to N.D. Cent. Code § 49-05-05 and N.D. Admin. Code § 69-09-02-01. If the Commission suspends the proposed revised rates and tariffs within 30 days of this Notice, the Company requests that the Commission issue an order allowing the Company's proposed interim rates to be effective February 5, 2008, subject to refund, pursuant to N.D. Cent. Code § 49-05-06, subd. 2 (see Alternative Petition for Interim Rates submitted with this filing).

Please direct any questions regarding the Notice of Change in Rates for Electric Service and/or the Alternative Petition for Interim Rates to Mr. David Sederquist at (701) 241-8632 or Ms. Megan Hertzler at (612) 215-4589.

Respectfully submitted,

By: 

Kent T. Larson
Regional Vice President, North
Northern States Power Company, a Minnesota corporation

Date: December 7, 2008

**Northern States Power Company, a Minnesota corporation
Electric Utility - State of North Dakota
Revenue Deficiency Summary
(\$000's)**

**Case No. PU-07-____
Exhibit____(Notice)
Schedule 1, Page 1 of 1**

<u>Line</u>	<u>Description</u>	<u>North Dakota Jurisdiction</u>
1	Average Rate Base	\$242,100
2	Operating Income (Before AFUDC)	\$9,794
3	Allowance for Funds Used During Construction	\$0
4	Total Available for Return (Line 2 + Line 3 + Rounding)	\$9,794
5	Overall Rate of Return (Line 4 / Line 1)	4.05%
6	Required Rate of Return	9.20%
7	Operating Income Requirement (Line 1 x Line 6)	\$22,273
8	Income Deficiency (Line 7 - Line 6)	\$12,479
9	Gross Revenue Conversion Factor	1.64555
10	Revenue Deficiency (Line 8 x Line 9)	\$20,535
11	Retail Related Revenue Under Present Rates	\$147,179
13	Percentage Increase Needed in Overall Revenue (Line 10 / Line 11)	13.95%

Northern States Power Company, a Minnesota Corporation
 Electric Utility - State of North Dakota
 Test Year Ending December 31, 2008
 Sales and Revenue by Rate Schedule

Case No. PU-07-_____
 Exhibit No. _____(Notice)
 Schedule 2
 Page 1 of 1

Service Schedule	Average Customers	Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Proposed	Present	Proposed	Present	Proposed	Amount	Percent
Residential												
Residential	73,205	230,742	541,505	772,247	18,576	22,312	38,677	43,109	57,254	65,421	8,167	14.3%
Residential TOD	18	121	383	504	9	10	23	25	32	35	3	9.7%
Load Management	312	2,480	4,703	7,183	115	135	219	257	334	392	58	17.3%
Res Total	73,535	233,343	546,591	779,934	18,700	22,457	38,920	43,391	57,620	65,849	8,228	14.3%
C&I - Non-Demand												
Small General	8,089	43,884	87,062	130,945	3,596	4,271	6,443	7,254	10,039	11,525	1,485	14.8%
Small General TOD	464	1,342	2,663	4,005	120	145	216	246	336	391	55	16.5%
Load Management	73	760	1,508	2,268	35	40	69	80	103	120	16	15.7%
C&I N-D Total	8,627	45,986	91,233	137,219	3,750	4,456	6,728	7,579	10,478	12,035	1,557	14.9%
C&I - Demand												
General	2,939	209,561	415,103	624,664	15,267	17,714	27,022	30,282	42,289	47,996	5,707	13.5%
General TOD	164	68,937	135,467	204,405	4,157	4,780	7,436	8,312	11,593	13,092	1,499	12.9%
Peak-Controlled	74	18,323	36,351	54,674	1,221	1,424	2,243	2,587	3,464	4,011	546	15.8%
Peak-Controlled TOD	14	50,671	98,399	149,069	2,739	3,117	4,990	5,601	7,728	8,718	989	12.8%
Energy-Controlled	97	80,044	157,437	237,481	3,865	4,478	7,382	8,528	11,247	13,005	1,758	15.6%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	
C&I Dmd Total	3,289	427,535	842,757	1,270,293	27,249	31,511	49,073	55,310	76,322	86,822	10,500	13.8%
C&I Total	11,915	473,521	933,990	1,407,511	30,999	35,967	55,801	62,889	86,800	98,857	12,056	13.9%
Public Authorities												
Small Mun Pumping	79	277	528	805	22	27	38	44	60	71	12	19.3%
Municipal Pumping	79	3,772	7,184	10,956	317	395	500	582	817	977	160	19.6%
Siren Service	24	0	0	0	0	1	1	1	1	2	0	14.0%
PA Total	182	4,049	7,712	11,761	340	423	538	628	878	1,050	172	19.6%
Lighting												
Leased		653	1,754	2,408	159	161	325	323	484	484	0	0.0%
Purchased		3,248	8,721	11,969	289	300	610	599	899	899	0	0.0%
Metered	12	121	366	487	7	7	21	20	28	27	-1	-2.4%
Protective		1,046	2,808	3,854	153	157	317	313	470	470	0	0.1%
Lighting Total	12	5,069	13,649	18,717	608	625	1,272	1,256	1,881	1,880	0	0.0%
Total Retail	85,645	715,982	1,501,942	2,217,924	50,648	59,472	96,531	108,164	147,179	167,636	20,457	13.9%
Other Rev. Increase						26		52		78	78	
Total					50,648	59,498	96,531	108,216	147,179	167,714	20,535	14.0%

Fuel Cost - Retail	PRESENT			PROPOSED		
	Base	Factor	Total	Base	Factor	Total
Retail	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.550 ¢	2.550 ¢
Residential	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.539 ¢	2.539 ¢
C&I - Non-Demand	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.690 ¢	2.690 ¢
C&I-Dmd - Non-TOD	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.580 ¢	2.580 ¢
C&I-Dmd -TOD On-Peak	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	3.349 ¢	3.349 ¢
C&I-Dmd -TOD Off-Peak	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	1.970 ¢	1.970 ¢
Lighting	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	1.807 ¢	1.807 ¢

		Present	Proposed	Present	Proposed
Residential (D01, D03)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$5.50	\$9.00	\$5.50	\$9.00
	Underground	\$7.50	\$11.00	\$7.50	\$11.00
	Overhead - Electric Sp Ht	\$5.50	\$12.00	\$5.50	\$12.00
	Underground - Electric Sp Ht	\$7.50	\$14.00	\$7.50	\$14.00
Energy / kWh	Summer 0-1000 KWH	6.200 ¢	6.111 ¢	7.658 ¢	8.650 ¢
	Summer Over 1000 KWH	5.300 ¢	6.111 ¢	6.758 ¢	8.650 ¢
	Winter 0-1000 KWH	5.420 ¢	4.661 ¢	6.878 ¢	7.200 ¢
	Winter Over 1000 KWH	4.510 ¢	4.661 ¢	5.968 ¢	7.200 ¢
	Win Sp Heat 0-1000 KWH	5.420 ¢	3.821 ¢	6.878 ¢	6.360 ¢
	Win Sp Heat Over 1000 KWH	3.790 ¢	3.821 ¢	5.248 ¢	6.360 ¢

		Present	Proposed	Present	Proposed
Residential Time of Day (D02, D04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$7.50	\$11.00	\$7.50	\$11.00
	Underground	\$9.50	\$13.00	\$9.50	\$13.00
	Overhead - Electric Sp Ht	\$7.50	\$14.00	\$7.50	\$14.00
	Underground - Electric Sp Ht	\$9.50	\$16.00	\$9.50	\$16.00
Energy / kWh	On-Peak Summer	11.660 ¢	13.031 ¢	13.118 ¢	15.570 ¢
	On-Peak Winter	9.190 ¢	9.161 ¢	10.648 ¢	11.700 ¢
	On-Peak Winter -Elec. Sp Ht	7.920 ¢	6.921 ¢	9.378 ¢	9.460 ¢
	Off-Peak	2.810 ¢	1.961 ¢	4.268 ¢	4.500 ¢

		Present	Proposed	Present	Proposed
Energy-Controlled Non-Demand (D05)		Base Rates		Rates + Fuel	
Customer / Mo.		\$2.30	\$4.20	\$2.30	\$4.20
Energy / kWh	Standard - Residential	3.150 ¢	2.841 ¢	4.608 ¢	5.380 ¢
	Standard - Commercial	3.150 ¢	2.690 ¢	4.608 ¢	5.380 ¢
	Optional - Residential	6.200 ¢	6.111 ¢	7.658 ¢	8.650 ¢
	Optional - Commercial	6.170 ¢	6.200 ¢	7.628 ¢	8.890 ¢

		Present	Proposed	Present	Proposed
Limited Off-Peak (D10)		Base Rates		Rates + Fuel	
Customer / Mo.	Sec. 1 Phase	\$2.30	\$4.20	\$2.30	\$4.20
	Sec. 3 Phase	\$3.80	\$6.00	\$3.80	\$6.00
	Primary	\$25.00	\$30.00	\$25.00	\$30.00
Energy / kWh	Residential Secondary	2.540 ¢	1.671 ¢	3.998 ¢	4.210 ¢
	Commercial Secondary	2.540 ¢	1.520 ¢	3.998 ¢	4.210 ¢
	Commercial Primary	2.490 ¢	1.450 ¢	3.948 ¢	4.140 ¢
	Non-Authorized Usage	20.000 ¢	20.000 ¢	21.458 ¢	22.539 ¢

		Present	Proposed	Present	Proposed
Automatic Protective Lighting (D11)		Base Rates		Rates + Fuel	
Area	100 W HPSodium	\$6.04	\$5.92	\$6.63	\$6.65
	175 W Mercury	\$6.04	\$5.38	\$7.07	\$6.65
	250 W HPSodium	\$11.91	\$11.58	\$13.46	\$13.50
	400 W Mercury	\$11.91	\$10.62	\$14.24	\$13.50
Directional	250 W HPSodium	\$13.74	\$13.58	\$15.29	\$15.50
	400 W Mercury	\$13.74	\$12.62	\$16.07	\$15.50
	400 W HPSodium	\$16.48	\$16.08	\$18.92	\$19.10
	1000 W Mercury	\$26.87	Cancelled	\$32.44	Cancelled

		Present	Proposed	Present	Proposed
Small General (D12)		Base Rates		Rates + Fuel	
Customer / Mo.		\$8.25	\$12.00	\$8.25	\$12.00
Energy / kWh	Summer	6.170 ¢	6.200 ¢	7.628 ¢	8.890 ¢
	Winter	5.330 ¢	4.750 ¢	6.788 ¢	7.440 ¢

		Present	Proposed	Present	Proposed
Small General Time of Day (D14, D18)		Base Rates		Rates + Fuel	
Customer / Mo.		\$10.25	\$14.00	\$10.25	\$14.00
Energy / kWh	On-Peak Summer	9.570 ¢	10.700 ¢	11.028 ¢	13.390 ¢
	On-Peak Winter	7.930 ¢	7.590 ¢	9.388 ¢	10.280 ¢
	Off-Peak	2.680 ¢	1.810 ¢	4.138 ¢	4.500 ¢
	Constant Use - Summer	5.090 ¢	4.920 ¢	6.548 ¢	7.610 ¢
	Constant Use - Winter	4.520 ¢	3.830 ¢	5.978 ¢	6.520 ¢

Northern States Power Company, a Minnesota Corporation
 Electric Utility - North Dakota
 Test Year Ending December 31, 2008
 Summary of Present & Proposed Rates

Case No. PU-07-_____
 Exhibit No. ____ (Notice)
 Schedule 3
 Page 3 of 6

		Present	Proposed	Present	Proposed
General (D16)		Base Rates		Rates + Fuel	
Customer / Mo.		\$15.40	\$22.00	\$15.40	\$22.00
Demand / kW	Summer	\$8.93	\$10.68	\$8.93	\$10.68
	Winter	\$6.62	\$7.18	\$6.62	\$7.18
Energy / kWh		2.890 ¢	2.370 ¢	4.348 ¢	4.950 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Proposed	Present	Proposed
General Time of Day (D17)		Base Rates		Rates + Fuel	
Customer / Mo.		\$18.40	\$25.00	\$18.40	\$25.00
On-Peak Demand / kW	Summer	\$8.93	\$10.68	\$8.93	\$10.68
	Winter	\$6.62	\$7.18	\$6.62	\$7.18
Off-Peak Demand / kW		\$1.85	\$1.85	\$1.85	\$1.85
Energy / kWh	On-Peak	3.320 ¢	3.145 ¢	4.778 ¢	6.494 ¢
	Off-Peak	2.500 ¢	1.850 ¢	3.958 ¢	3.820 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Proposed	Present	Proposed
Peak-Controlled (D20)		Base Rates		Rates + Fuel	
Customer / Mo.		\$40.00	\$50.00	\$40.00	\$50.00
Firm Demand / kW	Summer	\$8.93	\$10.68	\$8.93	\$10.68
	Winter	\$6.62	\$7.18	\$6.62	\$7.18
Control Demand / kW	Tier 1 - Level A	n/a	\$4.83	n/a	\$4.83
	Tier 1 - Level B	n/a	\$4.38	n/a	\$4.38
	Tier 1 - Level C	n/a	\$3.88	n/a	\$3.88
	Tier 2 - Level A	\$4.50	\$5.46	\$4.50	\$5.46
	Tier 2 - Level B	\$4.02	\$4.98	\$4.02	\$4.98
	Tier 2 - Level C	\$3.62	\$4.58	\$3.62	\$4.58
Energy / kWh		2.890 ¢	2.370 ¢	4.348 ¢	4.950 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Proposed	Present	Proposed
Peak-Controlled TOD (D21)		Base Rates		Rates + Fuel	
Customer / Mo.		\$43.00	\$50.00	\$43.00	\$50.00
Firm Demand / kW	Summer	\$8.93	\$10.68	\$8.93	\$10.68
	Winter	\$6.62	\$7.18	\$6.62	\$7.18
Control Demand / kW	Tier 1 - Level A	n/a	\$4.83	n/a	\$4.83
	Tier 1 - Level B	n/a	\$4.38	n/a	\$4.38
	Tier 1 - Level C	n/a	\$3.88	n/a	\$3.88
	Tier 2 - Level A	\$4.50	\$5.46	\$4.50	\$5.46
	Tier 2 - Level B	\$4.02	\$4.98	\$4.02	\$4.98
	Tier 2 - Level C	\$3.62	\$4.58	\$3.62	\$4.58
Off-Peak Demand / kW		\$1.85	\$1.85	\$1.85	\$1.85
Energy / kWh	On-Peak	3.320 ¢	3.145 ¢	4.778 ¢	6.494 ¢
	Off-Peak	2.500 ¢	1.850 ¢	3.958 ¢	3.820 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Proposed	Present	Proposed
Energy-Controlled Service (D22)		Base Rates		Rates + Fuel	
Customer / Mo.		\$43.00	\$50.00	\$43.00	\$50.00
Firm Demand / kW	Summer	\$8.93	\$10.68	\$8.93	\$10.68
	Winter	\$6.62	\$7.18	\$6.62	\$7.18
Control Demand / kW	Level A	\$3.87	\$4.83	\$3.87	\$4.83
	Level B	\$3.42	\$4.38	\$3.42	\$4.38
	Level C	\$2.92	\$3.88	\$2.92	\$3.88
Off-Peak Demand / kW		\$1.85	\$1.85	\$1.85	\$1.85
Energy / kWh	Firm On-Peak	3.320 ¢	3.145 ¢	4.778 ¢	6.494 ¢
	Firm Off-Peak	2.500 ¢	1.850 ¢	3.958 ¢	3.820 ¢
	Controllable On-Peak	3.090 ¢	2.898 ¢	4.548 ¢	6.247 ¢
	Controllable Off-Peak	2.360 ¢	1.714 ¢	3.818 ¢	3.684 ¢
	Control Period Energy	10.000 ¢	10.000 ¢	11.458 ¢	13.349 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Proposed	Present	Proposed
Street Lighting Service - Leased (D30)		Base Rates		Rates + Fuel	
Overhead	100 W HPSodium	\$8.04	\$8.02	\$8.63	\$8.75
	150 W HPSodium	\$9.69	\$9.31	\$10.55	\$10.38
	250 W HPSodium	\$13.00	\$12.01	\$14.55	\$13.93
	400 W HPSodium	\$16.14	\$14.53	\$18.58	\$17.55
Underground	100 W HPSodium	\$13.97	\$14.01	\$14.56	\$14.74
	150 W HPSodium	\$15.83	\$15.45	\$16.69	\$16.52
Decorative UG	100 W HPSodium	\$17.64	\$21.27	\$18.23	\$22.00
	150 W HPSodium	\$18.61	\$22.43	\$19.47	\$23.50
	250 W HPSodium	\$22.32	\$25.08	\$23.87	\$27.00

		Present	Proposed	Present	Proposed	
Street Lighting Service - Purchased (D31)		Base Rates		Rates + Fuel		
Group I	175 W Mercury	\$4.13	\$4.04	\$5.16	\$5.31	
	250 W Mercury	\$5.36	\$5.13	\$6.80	\$6.92	
	400 W Mercury	\$7.84	\$7.37	\$10.17	\$10.25	
	700 W Mercury	\$13.35	Cancelled	\$17.31	Cancelled	
	1000 W Mercury	\$17.89	Cancelled	\$23.46	Cancelled	
	70 W HPSodium	\$3.20	\$2.98	\$3.61	\$3.49	
	100 W HPSodium	\$3.35	\$3.13	\$3.94	\$3.86	
	150 W HPSodium	\$4.13	\$3.86	\$4.99	\$4.93	
	200 W HPSodium	\$5.42	\$4.96	\$6.62	\$6.44	
	250 W HPSodium	\$6.30	\$5.78	\$7.85	\$7.70	
	310 W HPSodium	\$7.37	\$6.85	\$9.37	\$9.33	
	400 W HPSodium	\$8.77	\$7.99	\$11.21	\$11.01	
	1000 W HPSodium	\$19.20	\$17.22	\$24.91	\$24.30	
	Group II Deduction	400 W Mercury or Less	\$0.25	Cancelled	\$0.25	Cancelled
		700 W Mercury or Greater	\$0.75	Cancelled	\$0.75	Cancelled
150 W HPS or Less		\$0.45	Cancelled	\$0.45	Cancelled	
200 W HPS or Greater		\$0.75	Cancelled	\$0.75	Cancelled	
Group III Deduction	700 W Mercury or Greater	\$0.40	Cancelled	\$0.40	Cancelled	
	200 W HPS or Greater	\$0.20	Cancelled	\$0.20	Cancelled	
Group IV (Closed)	70 W HPS	\$1.39	\$1.24	\$1.80	\$1.75	
	400 W HPS	\$7.02	\$6.18	\$9.46	\$9.20	
Group V Surcharge	400 W HPS or Less	\$1.53	Cancelled	\$1.53	Cancelled	

	Present	Proposed	Present	Proposed
Street Lighting - Purchased (Closed) (D32)				
	Base Rates		Rates + Fuel	
1000 Lumen Incandescent	\$2.94	\$2.83	\$3.41	\$3.41
4000 Lumen Incandescent	\$6.13	\$5.77	\$7.62	\$7.62

	Present	Proposed	Present	Proposed
Street Lighting Service - Metered (D33)				
	Base Rates		Rates + Fuel	
Customer / Mo.	\$8.25	\$12.00	\$8.25	\$12.00
Energy Charge per kWh	4.030 ¢	3.431 ¢	5.488 ¢	5.238 ¢

	Present	Proposed	Present	Proposed
Small Municipal Pumping (D40)				
	Base Rates		Rates + Fuel	
Customer / Mo.	\$7.50	\$12.00	\$7.50	\$12.00
Energy /kWh	Summer	5.610 ¢	5.690 ¢	7.068 ¢
	Winter	4.790 ¢	4.240 ¢	6.248 ¢

	Present	Proposed	Present	Proposed
Municipal Pumping Service (D41)				
	Base Rates		Rates + Fuel	
Customer / Mo.	\$15.40	\$22.00	\$15.40	\$22.00
Energy /kWh	2.940 ¢	2.370 ¢	4.398 ¢	4.950 ¢
Demand / kW	Summer	\$6.77	\$9.30	\$6.77
	Winter	\$4.74	\$5.80	\$4.74

	Present	Proposed	Present	Proposed
Fire & Civil Defense Siren (D42)				
	Base Rates		Rates + Fuel	
Minimum Charge	\$2.20	\$2.51	\$2.20	\$2.51
Rate per Horsepower	\$0.43	\$0.49	\$0.43	\$0.49

	Present	Proposed	Present	Proposed
Standby Service Rider				
	Base Rates		Rates + Fuel	
Customer / Mo.	\$25.00	\$25.00	\$25.00	\$25.00
Demand / Contract kW	Combined		Combined	
Distribution		\$1.85		\$1.85
Transmission		\$2.10		\$2.10
Generation				
Unscheduled Maintenance	\$2.80	\$0.80	\$2.80	\$0.80
Scheduled Maintenance	\$2.70	\$0.70	\$2.70	\$0.70
Non-Firm Standby	new	\$0.00	new	\$0.00
Distribution Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55

RESIDENTIAL SERVICE (OVERHEAD) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$22.70	\$27.00	\$4.31	19.0%
	300	\$26.13	\$30.60	\$4.47	17.1%
	400	\$33.01	\$37.80	\$4.79	14.5%
	500	\$39.89	\$45.00	\$5.11	12.8%
	600	\$46.77	\$52.20	\$5.43	11.6%
	675	\$51.93	\$57.60	\$5.67	10.9%
	750	\$57.09	\$63.00	\$5.92	10.4%
	1000	\$74.28	\$81.00	\$6.72	9.0%
	1500	\$104.12	\$117.00	\$12.88	12.4%
	2000	\$133.96	\$153.00	\$19.04	14.2%
	3000	\$193.64	\$225.00	\$31.36	16.2%
	4000	\$253.32	\$297.00	\$43.68	17.2%
5000	\$313.00	\$369.00	\$56.00	17.9%	
SUMMER	250	\$24.65	\$30.63	\$5.98	24.3%
	300	\$28.47	\$34.95	\$6.48	22.7%
	400	\$36.13	\$43.60	\$7.47	20.7%
	500	\$43.79	\$52.25	\$8.46	19.3%
	600	\$51.45	\$60.90	\$9.45	18.4%
	675	\$57.19	\$67.39	\$10.20	17.8%
	750	\$62.94	\$73.88	\$10.94	17.4%
	1000	\$82.08	\$95.50	\$13.42	16.3%
	1500	\$115.87	\$138.75	\$22.88	19.7%
	2000	\$149.66	\$182.00	\$32.34	21.6%
	3000	\$217.24	\$268.50	\$51.26	23.6%
	4000	\$284.82	\$355.00	\$70.18	24.6%
5000	\$352.40	\$441.50	\$89.10	25.3%	
AVERAGE MONTHLY	250	\$23.35	\$28.21	\$4.86	20.8%
	300	\$26.91	\$32.05	\$5.14	19.1%
	400	\$34.05	\$39.73	\$5.68	16.7%
	500	\$41.19	\$47.42	\$6.23	15.1%
	600	\$48.33	\$55.10	\$6.77	14.0%
	675	\$53.68	\$60.86	\$7.18	13.4%
	750	\$59.04	\$66.63	\$7.59	12.9%
	1000	\$76.88	\$85.83	\$8.95	11.6%
	1500	\$108.04	\$124.25	\$16.21	15.0%
	2000	\$139.19	\$162.67	\$23.47	16.9%
	3000	\$201.51	\$239.50	\$37.99	18.9%
	4000	\$263.82	\$316.33	\$52.51	19.9%
5000	\$326.13	\$393.17	\$67.03	20.6%	

RESIDENTIAL SERVICE - SPACE HEATING (OVERHEAD) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$22.70	\$27.90	\$5.21	22.9%
	300	\$26.13	\$31.08	\$4.95	18.9%
	400	\$33.01	\$37.44	\$4.43	13.4%
	500	\$39.89	\$43.80	\$3.91	9.8%
	600	\$46.77	\$50.16	\$3.39	7.3%
	675	\$51.93	\$54.93	\$3.00	5.8%
	750	\$57.09	\$59.70	\$2.62	4.6%
	1000	\$74.28	\$75.60	\$1.32	1.8%
	1500	\$100.52	\$107.40	\$6.88	6.8%
	2000	\$126.76	\$139.20	\$12.44	9.8%
	3000	\$179.24	\$202.80	\$23.56	13.1%
	4000	\$231.72	\$266.40	\$34.68	15.0%
5000	\$284.20	\$330.00	\$45.80	16.1%	
SUMMER	250	\$24.65	\$33.63	\$8.98	36.4%
	300	\$28.47	\$37.95	\$9.48	33.3%
	400	\$36.13	\$46.60	\$10.47	29.0%
	500	\$43.79	\$55.25	\$11.46	26.2%
	600	\$51.45	\$63.90	\$12.45	24.2%
	675	\$57.19	\$70.39	\$13.20	23.1%
	750	\$62.94	\$76.88	\$13.94	22.1%
	1000	\$82.08	\$98.50	\$16.42	20.0%
	1500	\$115.87	\$141.75	\$25.88	22.3%
	2000	\$149.66	\$185.00	\$35.34	23.6%
	3000	\$217.24	\$271.50	\$54.26	25.0%
	4000	\$284.82	\$358.00	\$73.18	25.7%
5000	\$352.40	\$444.50	\$92.10	26.1%	
AVERAGE MONTHLY	250	\$23.35	\$29.81	\$6.46	27.7%
	300	\$26.91	\$33.37	\$6.46	24.0%
	400	\$34.05	\$40.49	\$6.44	18.9%
	500	\$41.19	\$47.62	\$6.43	15.6%
	600	\$48.33	\$54.74	\$6.41	13.3%
	675	\$53.68	\$60.08	\$6.40	11.9%
	750	\$59.04	\$65.43	\$6.39	10.8%
	1000	\$76.88	\$83.23	\$6.35	8.3%
	1500	\$105.64	\$118.85	\$13.21	12.5%
	2000	\$134.39	\$154.47	\$20.07	14.9%
	3000	\$191.91	\$225.70	\$33.79	17.6%
	4000	\$249.42	\$296.93	\$47.51	19.0%
5000	\$306.93	\$368.17	\$61.23	20.0%	

RESIDENTIAL SERVICE (UNDERGROUND) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$24.70	\$29.00	\$4.31	17.4%
	300	\$28.13	\$32.60	\$4.47	15.9%
	400	\$35.01	\$39.80	\$4.79	13.7%
	500	\$41.89	\$47.00	\$5.11	12.2%
	600	\$48.77	\$54.20	\$5.43	11.1%
	675	\$53.93	\$59.60	\$5.67	10.5%
	750	\$59.09	\$65.00	\$5.92	10.0%
	1000	\$76.28	\$83.00	\$6.72	8.8%
	1500	\$106.12	\$119.00	\$12.88	12.1%
	2000	\$135.96	\$155.00	\$19.04	14.0%
	3000	\$195.64	\$227.00	\$31.36	16.0%
	4000	\$255.32	\$299.00	\$43.68	17.1%
5000	\$315.00	\$371.00	\$56.00	17.8%	
SUMMER	250	\$26.65	\$32.63	\$5.98	22.4%
	300	\$30.47	\$36.95	\$6.48	21.3%
	400	\$38.13	\$45.60	\$7.47	19.6%
	500	\$45.79	\$54.25	\$8.46	18.5%
	600	\$53.45	\$62.90	\$9.45	17.7%
	675	\$59.19	\$69.39	\$10.20	17.2%
	750	\$64.94	\$75.88	\$10.94	16.8%
	1000	\$84.08	\$97.50	\$13.42	16.0%
	1500	\$117.87	\$140.75	\$22.88	19.4%
	2000	\$151.66	\$184.00	\$32.34	21.3%
	3000	\$219.24	\$270.50	\$51.26	23.4%
	4000	\$286.82	\$357.00	\$70.18	24.5%
5000	\$354.40	\$443.50	\$89.10	25.1%	
AVERAGE MONTHLY	250	\$25.35	\$30.21	\$4.86	19.2%
	300	\$28.91	\$34.05	\$5.14	17.8%
	400	\$36.05	\$41.73	\$5.68	15.8%
	500	\$43.19	\$49.42	\$6.23	14.4%
	600	\$50.33	\$57.10	\$6.77	13.5%
	675	\$55.68	\$62.86	\$7.18	12.9%
	750	\$61.04	\$68.63	\$7.59	12.4%
	1000	\$78.88	\$87.83	\$8.95	11.4%
	1500	\$110.04	\$126.25	\$16.21	14.7%
	2000	\$141.19	\$164.67	\$23.47	16.6%
	3000	\$203.51	\$241.50	\$37.99	18.7%
	4000	\$265.82	\$318.33	\$52.51	19.8%
5000	\$328.13	\$395.17	\$67.03	20.4%	

RESIDENTIAL SERVICE - SPACE HEATING (UNDERGROUND) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$24.70	\$29.90	\$5.21	21.1%
	300	\$28.13	\$33.08	\$4.95	17.6%
	400	\$35.01	\$39.44	\$4.43	12.6%
	500	\$41.89	\$45.80	\$3.91	9.3%
	600	\$48.77	\$52.16	\$3.39	7.0%
	675	\$53.93	\$56.93	\$3.00	5.6%
	750	\$59.09	\$61.70	\$2.62	4.4%
	1000	\$76.28	\$77.60	\$1.32	1.7%
	1500	\$102.52	\$109.40	\$6.88	6.7%
	2000	\$128.76	\$141.20	\$12.44	9.7%
	3000	\$181.24	\$204.80	\$23.56	13.0%
	4000	\$233.72	\$268.40	\$34.68	14.8%
5000	\$286.20	\$332.00	\$45.80	16.0%	
SUMMER	250	\$26.65	\$35.63	\$8.98	33.7%
	300	\$30.47	\$39.95	\$9.48	31.1%
	400	\$38.13	\$48.60	\$10.47	27.5%
	500	\$45.79	\$57.25	\$11.46	25.0%
	600	\$53.45	\$65.90	\$12.45	23.3%
	675	\$59.19	\$72.39	\$13.20	22.3%
	750	\$64.94	\$78.88	\$13.94	21.5%
	1000	\$84.08	\$100.50	\$16.42	19.5%
	1500	\$117.87	\$143.75	\$25.88	22.0%
	2000	\$151.66	\$187.00	\$35.34	23.3%
	3000	\$219.24	\$273.50	\$54.26	24.7%
	4000	\$286.82	\$360.00	\$73.18	25.5%
5000	\$354.40	\$446.50	\$92.10	26.0%	
AVERAGE MONTHLY	250	\$25.35	\$31.81	\$6.46	25.5%
	300	\$28.91	\$35.37	\$6.46	22.3%
	400	\$36.05	\$42.49	\$6.44	17.9%
	500	\$43.19	\$49.62	\$6.43	14.9%
	600	\$50.33	\$56.74	\$6.41	12.7%
	675	\$55.68	\$62.08	\$6.40	11.5%
	750	\$61.04	\$67.43	\$6.39	10.5%
	1000	\$78.88	\$85.23	\$6.35	8.1%
	1500	\$107.64	\$120.85	\$13.21	12.3%
	2000	\$136.39	\$156.47	\$20.07	14.7%
	3000	\$193.91	\$227.70	\$33.79	17.4%
	4000	\$251.42	\$298.93	\$47.51	18.9%
5000	\$308.93	\$370.17	\$61.23	19.8%	

RESIDENTIAL TIME OF DAY SERVICE (OVERHEAD) - D02:

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Proposed	Amount	Percent
WINTER	250	\$23.75	\$28.55	\$4.80	20.2%
	300	\$27.00	\$32.06	\$5.06	18.7%
	400	\$33.50	\$39.08	\$5.58	16.6%
	500	\$40.01	\$46.10	\$6.10	15.2%
	600	\$46.51	\$53.12	\$6.61	14.2%
	675	\$51.38	\$58.39	\$7.00	13.6%
	750	\$56.26	\$63.65	\$7.39	13.1%
	1000	\$72.51	\$81.20	\$8.69	12.0%
	1500	\$105.02	\$116.30	\$11.29	10.7%
	2000	\$137.52	\$151.40	\$13.88	10.1%
	3000	\$202.53	\$221.60	\$19.07	9.4%
4000	\$267.54	\$291.80	\$24.26	9.1%	
5000	\$332.55	\$362.00	\$29.45	8.9%	
SUMMER	250	\$25.91	\$31.94	\$6.02	23.2%
	300	\$29.60	\$36.12	\$6.53	22.1%
	400	\$36.96	\$44.50	\$7.54	20.4%
	500	\$44.33	\$52.87	\$8.55	19.3%
	600	\$51.69	\$61.25	\$9.55	18.5%
	675	\$57.22	\$67.53	\$10.31	18.0%
	750	\$62.74	\$73.81	\$11.07	17.6%
	1000	\$81.16	\$94.75	\$13.59	16.7%
	1500	\$117.98	\$136.62	\$18.64	15.8%
	2000	\$154.81	\$178.49	\$23.68	15.3%
	3000	\$228.47	\$262.24	\$33.77	14.8%
4000	\$302.12	\$345.98	\$43.86	14.5%	
5000	\$375.78	\$429.73	\$53.95	14.4%	
AVERAGE MONTHLY	250	\$24.47	\$29.68	\$5.21	21.3%
	300	\$27.87	\$33.41	\$5.55	19.9%
	400	\$34.66	\$40.89	\$6.23	18.0%
	500	\$41.45	\$48.36	\$6.91	16.7%
	600	\$48.24	\$55.83	\$7.59	15.7%
	675	\$53.33	\$61.43	\$8.11	15.2%
	750	\$58.42	\$67.04	\$8.62	14.8%
	1000	\$75.39	\$85.72	\$10.32	13.7%
	1500	\$109.34	\$123.07	\$13.74	12.6%
	2000	\$143.28	\$160.43	\$17.15	12.0%
	3000	\$211.18	\$235.15	\$23.97	11.4%
4000	\$279.07	\$309.86	\$30.79	11.0%	
5000	\$346.96	\$384.58	\$37.62	10.8%	

RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (OVERHEAD) - D02

On-Peak = 35%

Energy in kWh	Monthly Bill		Increase		
	Present	Proposed	Amount	Percent	
WINTER	250	\$22.64	\$29.59	\$6.95	30.7%
	300	\$25.67	\$32.71	\$7.04	27.4%
	400	\$31.73	\$38.94	\$7.22	22.8%
	500	\$37.78	\$45.18	\$7.40	19.6%
	600	\$43.84	\$51.42	\$7.58	17.3%
	675	\$48.38	\$56.09	\$7.71	15.9%
	750	\$52.92	\$60.77	\$7.85	14.8%
	1000	\$68.07	\$76.36	\$8.30	12.2%
	1500	\$98.35	\$107.54	\$9.19	9.3%
	2000	\$128.63	\$138.72	\$10.09	7.8%
	3000	\$189.20	\$201.08	\$11.89	6.3%
	4000	\$249.76	\$263.44	\$13.68	5.5%
5000	\$310.33	\$325.80	\$15.48	5.0%	
SUMMER	250	\$25.91	\$34.94	\$9.02	34.8%
	300	\$29.60	\$39.12	\$9.53	32.2%
	400	\$36.96	\$47.50	\$10.54	28.5%
	500	\$44.33	\$55.87	\$11.55	26.0%
	600	\$51.69	\$64.25	\$12.55	24.3%
	675	\$57.22	\$70.53	\$13.31	23.3%
	750	\$62.74	\$76.81	\$14.07	22.4%
	1000	\$81.16	\$97.75	\$16.59	20.4%
	1500	\$117.98	\$139.62	\$21.64	18.3%
	2000	\$154.81	\$181.49	\$26.68	17.2%
	3000	\$228.47	\$265.24	\$36.77	16.1%
	4000	\$302.12	\$348.98	\$46.86	15.5%
5000	\$375.78	\$432.73	\$56.95	15.2%	
AVERAGE MONTHLY	250	\$23.73	\$31.37	\$7.64	32.2%
	300	\$26.98	\$34.85	\$7.87	29.2%
	400	\$33.47	\$41.80	\$8.32	24.9%
	500	\$39.96	\$48.74	\$8.78	22.0%
	600	\$46.46	\$55.69	\$9.24	19.9%
	675	\$51.33	\$60.90	\$9.58	18.7%
	750	\$56.20	\$66.12	\$9.92	17.7%
	1000	\$72.43	\$83.49	\$11.06	15.3%
	1500	\$104.89	\$118.23	\$13.34	12.7%
	2000	\$137.36	\$152.98	\$15.62	11.4%
	3000	\$202.29	\$222.47	\$20.18	10.0%
	4000	\$267.21	\$291.95	\$24.74	9.3%
5000	\$332.14	\$361.44	\$29.30	8.8%	

SMALL GENERAL SERVICE - D12

Energy in kWh	Monthly Bill		Increase		
	Present	Proposed	Amount	Percent	
WINTER	250	\$25.22	\$30.60	\$5.38	21.3%
	300	\$28.61	\$34.32	\$5.71	19.9%
	400	\$35.40	\$41.76	\$6.36	18.0%
	500	\$42.19	\$49.20	\$7.01	16.6%
	600	\$48.98	\$56.64	\$7.66	15.6%
	675				
	750	\$59.16	\$67.80	\$8.64	14.6%
	1000	\$76.13	\$86.40	\$10.27	13.5%
	1500	\$110.07	\$123.60	\$13.53	12.3%
	2000	\$144.01	\$160.80	\$16.79	11.7%
	3000	\$211.89	\$235.20	\$23.31	11.0%
	4000	\$279.77	\$309.60	\$29.83	10.7%
5000	\$347.65	\$384.00	\$36.35	10.5%	
SUMMER	250	\$27.32	\$34.23	\$6.91	25.3%
	300	\$31.13	\$38.67	\$7.54	24.2%
	400	\$38.76	\$47.56	\$8.80	22.7%
	500	\$46.39	\$56.45	\$10.06	21.7%
	600	\$54.02	\$65.34	\$11.32	21.0%
	675				
	750	\$65.46	\$78.68	\$13.22	20.2%
	1000	\$84.53	\$100.90	\$16.37	19.4%
	1500	\$122.67	\$145.35	\$22.68	18.5%
	2000	\$160.81	\$189.80	\$28.99	18.0%
	3000	\$237.09	\$278.70	\$41.61	17.6%
	4000	\$313.37	\$367.60	\$54.23	17.3%
5000	\$389.65	\$456.50	\$66.85	17.2%	
AVERAGE MONTHLY	250	\$25.92	\$31.81	\$5.89	22.7%
	300	\$29.45	\$35.77	\$6.32	21.4%
	400	\$36.52	\$43.69	\$7.17	19.6%
	500	\$43.59	\$51.62	\$8.03	18.4%
	600	\$50.66	\$59.54	\$8.88	17.5%
	675				
	750	\$61.26	\$71.43	\$10.17	16.6%
	1000	\$78.93	\$91.23	\$12.30	15.6%
	1500	\$114.27	\$130.85	\$16.58	14.5%
	2000	\$149.61	\$170.47	\$20.86	13.9%
	3000	\$220.29	\$249.70	\$29.41	13.4%
	4000	\$290.97	\$328.93	\$37.96	13.0%
5000	\$361.65	\$408.17	\$46.52	12.9%	

GENERAL SERVICE (Secondary Voltage) - D16

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$257	\$296	\$39	15.2%
15	6,000	400	\$387	\$444	\$57	14.7%
15	9,000	600	\$497	\$566	\$69	13.9%
25	5,000	200	\$418	\$478	\$61	14.5%
25	10,000	400	\$635	\$726	\$91	14.3%
25	15,000	600	\$817	\$928	\$111	13.6%
50	10,000	200	\$820	\$934	\$115	14.0%
50	20,000	400	\$1,255	\$1,429	\$175	13.9%
50	30,000	600	\$1,619	\$1,834	\$215	13.3%
75	15,000	200	\$1,222	\$1,391	\$169	13.8%
75	30,000	400	\$1,874	\$2,133	\$259	13.8%
75	45,000	600	\$2,421	\$2,741	\$319	13.2%
100	20,000	200	\$1,624	\$1,847	\$223	13.7%
100	40,000	400	\$2,494	\$2,837	\$343	13.8%
100	60,000	600	\$3,223	\$3,647	\$423	13.1%
200	40,000	200	\$3,233	\$3,671	\$439	13.6%
200	80,000	400	\$4,972	\$5,651	\$680	13.7%
200	120,000	600	\$6,431	\$7,271	\$840	13.1%
300	60,000	200	\$4,841	\$5,496	\$655	13.5%
300	120,000	400	\$7,450	\$8,466	\$1,016	13.6%
300	180,000	600	\$9,639	\$10,896	\$1,257	13.0%
500	100,000	200	\$8,058	\$9,145	\$1,087	13.5%
500	200,000	400	\$12,406	\$14,095	\$1,689	13.6%
500	300,000	600	\$16,054	\$18,145	\$2,091	13.0%
1,000	200,000	200	\$16,101	\$18,269	\$2,167	13.5%
1,000	400,000	400	\$24,797	\$28,169	\$3,371	13.6%
1,000	600,000	600	\$32,093	\$36,269	\$4,175	13.0%
3,000	600,000	200	\$48,273	\$54,762	\$6,489	13.4%
3,000	1,200,000	400	\$74,361	\$84,462	\$10,101	13.6%
3,000	1,800,000	600	\$96,249	\$108,762	\$12,513	13.0%
5,000	1,000,000	200	\$80,445	\$91,255	\$10,810	13.4%
5,000	2,000,000	400	\$123,925	\$140,755	\$16,830	13.6%
5,000	3,000,000	600	\$160,405	\$181,255	\$20,850	13.0%

GENERAL SERVICE (Primary Voltage) - D16

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$247	\$281	\$34	13.7%
15	6,000	400	\$376	\$427	\$51	13.7%
15	9,000	600	\$484	\$547	\$63	13.0%
25	5,000	200	\$401	\$453	\$52	13.0%
25	10,000	400	\$616	\$697	\$81	13.2%
25	15,000	600	\$796	\$896	\$100	12.6%
50	10,000	200	\$787	\$885	\$98	12.4%
50	20,000	400	\$1,217	\$1,373	\$156	12.8%
50	30,000	600	\$1,577	\$1,771	\$194	12.3%
75	15,000	200	\$1,173	\$1,316	\$143	12.2%
75	30,000	400	\$1,818	\$2,048	\$230	12.7%
75	45,000	600	\$2,358	\$2,645	\$288	12.2%
100	20,000	200	\$1,559	\$1,748	\$189	12.1%
100	40,000	400	\$2,419	\$2,724	\$305	12.6%
100	60,000	600	\$3,138	\$3,520	\$381	12.2%
200	40,000	200	\$3,103	\$3,473	\$371	11.9%
200	80,000	400	\$4,822	\$5,425	\$604	12.5%
200	120,000	600	\$6,261	\$7,017	\$756	12.1%
300	60,000	200	\$4,646	\$5,199	\$553	11.9%
300	120,000	400	\$7,225	\$8,127	\$902	12.5%
300	180,000	600	\$9,384	\$10,515	\$1,131	12.1%
500	100,000	200	\$7,733	\$8,650	\$917	11.9%
500	200,000	400	\$12,031	\$13,530	\$1,499	12.5%
500	300,000	600	\$15,629	\$17,510	\$1,881	12.0%
1,000	200,000	200	\$15,451	\$17,279	\$1,827	11.8%
1,000	400,000	400	\$24,047	\$27,039	\$2,991	12.4%
1,000	600,000	600	\$31,243	\$34,999	\$3,755	12.0%
3,000	600,000	200	\$46,323	\$51,792	\$5,469	11.8%
3,000	1,200,000	400	\$72,111	\$81,072	\$8,961	12.4%
3,000	1,800,000	600	\$93,699	\$104,952	\$11,253	12.0%
5,000	1,000,000	200	\$77,195	\$86,305	\$9,110	11.8%
5,000	2,000,000	400	\$120,175	\$135,105	\$14,930	12.4%
5,000	3,000,000	600	\$156,155	\$174,905	\$18,750	12.0%

GENERAL TOD SERVICE (Secondary Voltage) - D17

On-Peak Energy = 37%

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Proposed	Amount	Percent
15	3,000	200	\$257	\$294	\$37.39	14.5%
15	6,000	400	\$385	\$439	\$53.83	14.0%
15	9,000	600	\$492	\$556	\$64.27	13.1%
25	5,000	200	\$416	\$474	\$57.92	13.9%
25	10,000	400	\$629	\$715	\$85.31	13.6%
25	15,000	600	\$807	\$910	\$102.71	12.7%
50	10,000	200	\$814	\$923	\$109.23	13.4%
50	20,000	400	\$1,240	\$1,404	\$164.03	13.2%
50	30,000	600	\$1,596	\$1,795	\$198.83	12.5%
75	15,000	200	\$1,212	\$1,372	\$160.55	13.2%
75	30,000	400	\$1,851	\$2,094	\$242.74	13.1%
75	45,000	600	\$2,385	\$2,680	\$294.94	12.4%
100	20,000	200	\$1,610	\$1,822	\$211.86	13.2%
100	40,000	400	\$2,462	\$2,783	\$321.46	13.1%
100	60,000	600	\$3,174	\$3,565	\$391.05	12.3%
200	40,000	200	\$3,201	\$3,618	\$417.13	13.0%
200	80,000	400	\$4,906	\$5,542	\$636.32	13.0%
200	120,000	600	\$6,330	\$7,106	\$775.51	12.3%
300	60,000	200	\$4,792	\$5,415	\$622.39	13.0%
300	120,000	400	\$7,349	\$8,300	\$951.18	12.9%
300	180,000	600	\$9,486	\$10,646	\$1,159.96	12.2%
500	100,000	200	\$7,975	\$9,008	\$1,032.91	13.0%
500	200,000	400	\$12,236	\$13,817	\$1,580.89	12.9%
500	300,000	600	\$15,798	\$17,726	\$1,928.87	12.2%
1,000	200,000	200	\$15,931	\$17,990	\$2,059.23	12.9%
1,000	400,000	400	\$24,454	\$27,609	\$3,155.19	12.9%
1,000	600,000	600	\$31,577	\$35,428	\$3,851.15	12.2%
3,000	600,000	200	\$47,757	\$53,921	\$6,164.48	12.9%
3,000	1,200,000	400	\$73,325	\$82,778	\$9,452.36	12.9%
3,000	1,800,000	600	\$94,694	\$106,234	\$11,540.24	12.2%
5,000	1,000,000	200	\$79,582	\$89,852	\$10,269.73	12.9%
5,000	2,000,000	400	\$122,196	\$137,946	\$15,749.53	12.9%
5,000	3,000,000	600	\$157,810	\$177,040	\$19,229.33	12.2%

Peak-Controlled Service (Secondary Voltage) - D20

Perf Factor B - No Firm Demand	Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
				Present	Proposed	Amount	Percent
15	3,000	200		\$231	\$273	\$42.46	18.4%
15	3,750	250		\$263	\$310	\$46.98	17.8%
15	4,500	300		\$296	\$347	\$51.49	17.4%
25	5,000	200		\$358	\$422	\$64.10	17.9%
25	6,250	250		\$412	\$484	\$71.63	17.4%
25	7,500	300		\$467	\$546	\$79.15	17.0%
50	10,000	200		\$676	\$794	\$118.20	17.5%
50	12,500	250		\$785	\$918	\$133.25	17.0%
50	15,000	300		\$893	\$1,042	\$148.30	16.6%
75	15,000	200		\$994	\$1,166	\$172.30	17.3%
75	22,500	300		\$1,320	\$1,537	\$217.45	16.5%
75	30,000	400		\$1,646	\$1,909	\$262.60	16.0%
100	30,000	300		\$1,746	\$2,033	\$286.60	16.4%
100	40,000	400		\$2,181	\$2,528	\$346.80	15.9%
100	50,000	500		\$2,546	\$2,933	\$387.00	15.2%
200	60,000	300		\$3,453	\$4,016	\$563.20	16.3%
200	80,000	400		\$4,322	\$5,006	\$683.60	15.8%
200	100,000	500		\$5,052	\$5,816	\$764.00	15.1%
300	90,000	300		\$5,159	\$5,999	\$839.80	16.3%
300	120,000	400		\$6,464	\$7,484	\$1,020.40	15.8%
300	150,000	500		\$7,558	\$8,699	\$1,141.00	15.1%
500	150,000	300		\$8,572	\$9,965	\$1,393.00	16.3%
500	200,000	400		\$10,746	\$12,440	\$1,694.00	15.8%
500	250,000	500		\$12,570	\$14,465	\$1,895.00	15.1%
1,000	300,000	300		\$17,104	\$19,880	\$2,776.00	16.2%
1,000	400,000	400		\$21,452	\$24,830	\$3,378.00	15.7%
1,000	500,000	500		\$25,100	\$28,880	\$3,780.00	15.1%
3,000	900,000	300		\$51,232	\$59,540	\$8,308.00	16.2%
3,000	1,200,000	400		\$64,276	\$74,390	\$10,114.00	15.7%
3,000	1,500,000	500		\$75,220	\$86,540	\$11,320.00	15.0%
5,000	1,500,000	300		\$85,360	\$99,200	\$13,840.00	16.2%
5,000	2,000,000	400		\$107,100	\$123,950	\$16,850.00	15.7%
5,000	2,500,000	500		\$125,340	\$144,200	\$18,860.00	15.0%

Peak-Controlled TOD Service (Secondary Voltage) - D21

On-Peak Energy = 37%

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase		
			Present	Proposed	Amount	Percent	
Perf Factor B - No Firm Demand							
15	3,000	200	\$231	\$269	\$37.84	16.4%	
15	3,750	250	\$263	\$305	\$41.95	15.9%	
15	4,500	300	\$295	\$341	\$46.06	15.6%	
25	5,000	200	\$357	\$415	\$58.40	16.4%	
25	6,250	250	\$410	\$475	\$65.25	15.9%	
25	7,500	300	\$463	\$535	\$72.10	15.6%	
50	10,000	200	\$670	\$780	\$109.80	16.4%	
50	12,500	250	\$777	\$900	\$123.50	15.9%	
50	15,000	300	\$883	\$1,020	\$137.20	15.5%	
75	15,000	200	\$984	\$1,145	\$161.20	16.4%	
75	22,500	300	\$1,303	\$1,506	\$202.30	15.5%	
75	30,000	400	\$1,623	\$1,866	\$243.39	15.0%	
100	30,000	300	\$1,723	\$1,991	\$267.39	15.5%	
100	40,000	400	\$2,150	\$2,472	\$322.19	15.0%	
100	50,000	500	\$2,506	\$2,863	\$356.99	14.2%	
200	60,000	300	\$3,404	\$3,932	\$527.79	15.5%	
200	80,000	400	\$4,256	\$4,894	\$637.38	15.0%	
200	100,000	500	\$4,968	\$5,675	\$706.98	14.2%	
300	90,000	300	\$5,084	\$5,872	\$788.18	15.5%	
300	120,000	400	\$6,363	\$7,315	\$952.58	15.0%	
300	150,000	500	\$7,431	\$8,488	\$1,056.97	14.2%	
500	150,000	300	\$8,445	\$9,754	\$1,308.97	15.5%	
500	200,000	400	\$10,576	\$12,159	\$1,582.96	15.0%	
500	250,000	500	\$12,357	\$14,113	\$1,756.95	14.2%	
1,000	300,000	300	\$16,847	\$19,458	\$2,610.94	15.5%	
1,000	400,000	400	\$21,109	\$24,268	\$3,158.92	15.0%	
1,000	500,000	500	\$24,670	\$28,177	\$3,506.90	14.2%	
3,000	900,000	300	\$50,456	\$58,274	\$7,818.82	15.5%	
3,000	1,200,000	400	\$63,240	\$72,703	\$9,462.76	15.0%	
3,000	1,500,000	500	\$73,924	\$84,431	\$10,506.70	14.2%	
5,000	1,500,000	300	\$84,064	\$97,091	\$13,026.70	15.5%	
5,000	2,000,000	400	\$105,371	\$121,138	\$15,766.60	15.0%	
5,000	2,500,000	500	\$123,178	\$140,685	\$17,506.50	14.2%	

Energy Controlled Service (Secondary Voltage) - D22
 (Proposed Peak-Controlled TOD EC Rider)

On-Peak Energy = 37%

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase		
			Present	Proposed	Amount	Percent	
Perf Factor C - No Firm Demand							
15	3,000	200	\$209	\$247	\$37.73	18.0%	
15	3,750	250	\$240	\$282	\$41.81	17.4%	
15	4,500	300	\$271	\$317	\$45.89	16.9%	
25	5,000	200	\$320	\$379	\$58.21	18.2%	
25	6,250	250	\$372	\$437	\$65.01	17.5%	
25	7,500	300	\$423	\$494	\$71.82	17.0%	
50	10,000	200	\$598	\$707	\$109.42	18.3%	
50	12,500	250	\$700	\$823	\$123.03	17.6%	
50	15,000	300	\$802	\$939	\$136.63	17.0%	
75	15,000	200	\$875	\$1,036	\$160.63	18.4%	
75	22,500	300	\$1,182	\$1,383	\$201.45	17.0%	
75	30,000	400	\$1,488	\$1,731	\$242.26	16.3%	
100	30,000	300	\$1,561	\$1,828	\$266.26	17.1%	
100	40,000	400	\$1,970	\$2,291	\$320.68	16.3%	
100	50,000	500	\$2,309	\$2,664	\$355.11	15.4%	
200	60,000	300	\$3,080	\$3,605	\$525.53	17.1%	
200	80,000	400	\$3,897	\$4,532	\$634.37	16.3%	
200	100,000	500	\$4,575	\$5,278	\$703.21	15.4%	
300	90,000	300	\$4,598	\$5,383	\$784.79	17.1%	
300	120,000	400	\$5,825	\$6,773	\$948.05	16.3%	
300	150,000	500	\$6,841	\$7,892	\$1,051.32	15.4%	
500	150,000	300	\$7,635	\$8,938	\$1,303.32	17.1%	
500	200,000	400	\$9,679	\$11,255	\$1,575.42	16.3%	
500	250,000	500	\$11,373	\$13,121	\$1,747.53	15.4%	
1,000	300,000	300	\$15,227	\$17,827	\$2,599.63	17.1%	
1,000	400,000	400	\$19,315	\$22,459	\$3,143.84	16.3%	
1,000	500,000	500	\$22,704	\$26,192	\$3,488.05	15.4%	
3,000	900,000	300	\$45,596	\$53,381	\$7,784.89	17.1%	
3,000	1,200,000	400	\$57,860	\$67,278	\$9,417.52	16.3%	
3,000	1,500,000	500	\$68,025	\$78,475	\$10,450.15	15.4%	
5,000	1,500,000	300	\$75,965	\$88,935	\$12,970.15	17.1%	
5,000	2,000,000	400	\$96,405	\$112,096	\$15,691.20	16.3%	
5,000	2,500,000	500	\$113,346	\$130,758	\$17,412.25	15.4%	

ROE = 1.54%
Deficiency = \$20,535
% Increase = 13.95%
Required ROE = 11.50%

Case No. PU-07-____
Exhibit ____ (Notice)
Schedule 5, Page 1 of 6

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2008 Test Year

Summary Reports



Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 Cost of Service Study
 2008 Budget
 (Dollars in Thousands)

Case No. PU-07-____
 Exhibit ____ (Notice)
 Schedule 5, Page 2 of 6

Rate Base Summary

	<u>Total Company Electric</u>			<u>North Dakota Retail Electric</u>			<u>All Other</u>		
	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>
1 Plant Investment	10,486,491	11,699,172	11,092,832	572,054	642,623	607,339	9,914,437	11,056,549	10,485,493
2 Depreciation Reserve	<u>(5,821,431)</u>	<u>(6,216,224)</u>	<u>(6,018,828)</u>	<u>(322,262)</u>	<u>(344,069)</u>	<u>(333,166)</u>	<u>(5,499,169)</u>	<u>(5,872,155)</u>	<u>(5,685,662)</u>
3 Net Utility Plant	4,665,060	5,482,948	5,074,004	249,792	298,554	274,173	4,415,268	5,184,394	4,799,831
4 C.W.I.P.	471,316	244,824	358,070	5,117	4,487	4,802	466,199	240,338	353,268
5 Accumulated Deferred Taxes	(759,615)	(788,332)	(773,974)	(39,716)	(41,717)	(40,717)	(719,899)	(746,615)	(733,257)
Other Rate Base:									
6 Cash Working Capital	12,339	12,339	12,339	1,136	1,136	1,136	11,202	11,202	11,202
7 Materials & Supplies	92,681	92,681	92,681	5,412	5,412	5,412	87,269	87,269	87,269
8 Fuel Inventory	40,111	40,111	40,111	2,358	2,358	2,358	37,753	37,753	37,753
9 Non-Plant Assets & Liab	(115,650)	(118,027)	(116,839)	(6,856)	(6,999)	(6,928)	(108,794)	(111,028)	(109,911)
10 Prepays & Other	30,355	30,355	30,355	1,864	1,864	1,864	28,491	28,491	28,491
11 Total Rate Base	4,436,596	4,996,899	4,716,747	219,107	265,095	242,100	4,217,489	4,731,804	4,474,646

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 Cost of Service Study
 2008 Budget
 (Dollars in Thousands)

Case No. PU-07-____
 Exhibit ____ (Notice)
 Schedule 5, Page 3 of 6

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>
<u>Operating Revenues</u>			
1	Retail 2,877,113	147,179	2,729,934
2	CIP Adjustment to Program Costs 0	0	0
3	Interdepartmental 434	0	434
4	Other Operating 725,631	39,525	686,106
5	Gross Earnings Tax 0	0	0
6	Total Operating Revenues 3,603,178	186,704	3,416,474
<u>Expenses</u>			
Operating Expenses:			
7	Fuel & Purchased Energy 1,344,010	79,015	1,264,995
8	Power Production 686,183	40,491	645,692
9	Transmission 138,216	7,992	130,224
10	Distribution 110,071	5,655	104,416
11	Customer Accounting 59,420	4,343	55,077
12	Customer Service & Information 60,501	369	60,133
13	Sales, Econ Dvlp & Other 138	2	136
14	Administrative & General 161,492	10,399	151,093
15	Total Operating Expenses 2,560,030	148,264	2,411,766
16	Depreciation 365,768	19,160	346,608
17	Amortization 27,513	460	27,053
Taxes:			
18	Property 105,494	5,763	99,731
19	Gross Earnings 0	0	0
20	Deferred Income Tax & ITC 64,161	1,738	62,423
21	State & Federal Income (see Page 3) 86,218	214	86,004
22	Payroll & Other 21,401	1,310	20,091
23	Total Taxes 277,274	9,025	268,249
24	Total Expenses 3,230,585	176,910	3,053,675
25	AFUDC 0	0	0
26	Total Operating Income 372,593	9,794	362,799

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 Cost of Service Study
 2008 Budget
 (Dollars in Thousands)

Case No. PU-07-____
 Exhibit ____ (Notice)
 Schedule 5, Page 4 of 6

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>
<u>Income Before Taxes</u>			
1	Total Operating Revenues	3,603,178	186,704
2	less: Total Operating Expenses	(2,560,030)	(148,264)
3	Book Depreciation & Amortization	(393,281)	(19,620)
4	Taxes (Other Than Current Income)	(191,056)	(8,811)
5	Total Before Tax Book Income	458,811	10,008
<u>Tax Additions</u>			
6	Book Depreciation	365,768	19,160
7	Nuclear Fuel Book Burn	69,384	4,012
8	Nuclear Fuel Disposal	12,473	721
9	Book Depreciation Cleared To Operating	0	0
10	Deferred Income Taxes & ITC	64,161	1,738
11	Book Amortizations	0	0
12	Connection Fees	0	0
13	Avoided Tax Interest	59,766	3,412
14	Tax Capitalized Leases	0	0
15	Meals & Entertainment	528	32
16	TBT Net Expense	0	0
17	Total Tax Additions	572,080	29,075
<u>Tax Deductions</u>			
18	Tax Depreciation & Removal Expense	665,489	30,605
19	Debt Interest Expense	153,294	7,868
20	Man Prod Ded / Prod Tax Credit	5,093	310
21	Other Tax/Book Timing Differences	(4,082)	(246)
22	Net Preferred Stock Deduction	0	0
23	Total Tax Deductions	819,794	38,537
24	State Taxable Income	211,097	546
25	State Income Tax Rate	8.99%	6.51%
26	Total State Income Taxes	18,976	36
27	Federal Taxable Income	192,121	511
28	Federal Income Tax Rate	35.00%	35.00%
29	Total Federal Income Taxes	67,242	179
30	Total Federal & State Income Taxes	86,218	214

Northern States Power Company, a Minnesota corporation
 Electric Utility - State of North Dakota
 Cost of Service Study
 2008 Budget

Case No. PU-07-____
 Exhibit ____ (Notice)
 Schedule 5, Page 5 of 6

Revenue Requirement & Return Summary

(Dollars in Thousands)

	<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Weighted Cost</u>	<u>Composite Income Tax Rates</u>	
1	Long Term Debt	6.7900%	45.6100%	3.1000%	State of North Dakota Tax rate	6.50%
2	Short Term Debt	5.7400%	2.6200%	0.1500%	Federal Statutory Tax rate	35.00%
3	Preferred Stock	0.0000%	0.0000%	0.0000%	Federal Effective Tax Rate (1-State Rate * Fed Rate)	32.73%
4	Common Equity	11.5000%	51.7700%	5.9500%	Total North Dakota Composite Tax Rate	39.23%
5	Required Rate of Return			9.2000%	Total Corporate Composite Tax Rate	40.84%

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>
<u>Rate of Return (ROR)</u>			
6	Total Operating Income	372,593	9,794
7	Total Average Rate Base	4,716,747	242,100
8	ROR (Operating Income / Rate Base)	7.90%	4.05%

<u>Return on Equity (ROE)</u>			
9	Total Operating Income	372,593	9,794
10	Debt Interest (Rate Base * Weighted Debt Cost)	(153,294)	(7,868)
11	Preferred Stock (Rate Base * Weighted Preferred Cost)	0	0
12	Earnings Available for Common	219,299	1,926
13	Equity Rate Base (Rate Base * Equity Ratio)	2,441,860	125,335
14	ROE (Earnings for Common / Equity Rate Base)	8.98%	1.54%

<u>Revenue Deficiency</u>			
15	Require Operating Income (Rate Base * Required Return)	433,941	22,273
16	Operating Income	372,593	9,794
17	Operating Income Deficiency	61,348	12,479
18	Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.69041	1.64555
19	Revenue Deficiency (Income Deficiency * Conversion Factor)	103,704	20,535

<u>Total Retail Revenue Requirements</u>			
20	Retail Related Revenues	2,877,547	147,179
21	Revenue Deficiency	103,704	20,535
22	Total Retail Revenue Requirements	2,981,251	167,714

23	<u>Percentage Increase (Decrease)</u>	3.60%	13.95%	3.05%
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Rate Base Detail - Cash Working Capital

Expenses	Lead Days	Total Company Electric		ND Retail Electric		All Other	
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days
Fuel Expenses							
1 Coal & Rail Transport	24.78	367,060	9,095,753	21,579	534,739	345,481	8,581,014
2 Gas for Generation	41.90	139,412	5,841,374	8,198	343,414	131,216	5,497,960
3 Oil	14.13	7,092	100,215	417	5,892	6,675	94,324
4 Nuclear & EOL	0.00	80,062	0	4,707	0	75,355	0
5 Nuclear Disposal	76.38	<u>12,473</u>	<u>952,688</u>	<u>721</u>	<u>55,070</u>	<u>11,752</u>	<u>897,618</u>
6		608,100	15,990,030	35,620	939,115	570,480	15,050,915
Purchased Power							
7 Purchases	24.62	989,971	24,373,094	57,960	1,428,977	932,011	22,946,117
8 Interchange	38.21	<u>103,226</u>	<u>3,944,260</u>	<u>5,991</u>	<u>228,902</u>	<u>97,235</u>	<u>3,715,358</u>
		1,093,197	28,317,353	63,951	1,655,879	1,029,246	26,661,475
Labor & Related Costs							
9 Regular Payroll	12.82	244,810	3,138,481	14,763	189,258	230,047	2,949,204
10 Incentive Compensation	255.13	11,547	2,945,961	683	174,224	10,864	2,771,736
11 Pension & Benefits	28.34	<u>41,928</u>	<u>1,188,248</u>	<u>2,613</u>	<u>74,046</u>	<u>38,316</u>	<u>1,114,202</u>
12 Subtotal Labor & Related		298,285	7,272,670	18,058	437,528	280,227	6,835,142
14 All Other Operating Expenses	42.34	562,448	23,814,050	30,635	1,297,090	531,813	22,516,960
15 Property Tax	353.01	105,494	37,240,437	5,763	2,034,397	99,731	35,206,040
16 Employer's Payroll Taxes	28.83	21,401	574,184	1,310	35,149	20,091	539,045
17 Gross Earnings Tax	55.01	39,088	2,150,121	2,081	114,476	37,005	2,035,645
18 Federal Income Tax	36.50	67,242	2,454,346	179	6,525	67,064	2,447,821
19 State Income Tax	36.50	18,976	692,611	36	1,298	18,940	691,313
20 State Sales Tax Customer Billings	51.88	110,842	5,737,894	0	0	110,642	5,737,894
21 Total Expenses	<u>42.51</u>	2,922,871	<u>124,243,707</u>	<u>41.37</u>	157,633	<u>6,521,457</u>	<u>42.57</u>
22 Net Annual Expense Amount			<u>340,394</u>			<u>17,867</u>	<u>322,527</u>
Revenues							
23 Computer Billing	100.00%	45.45	2,879,484	130,872,548	149,550	6,797,048	2,729,934
24 Hand Billed	0.00%	45.45	0	0	0	0	0
25 Retail Revenue Adjustments	45.45	(2,371)	(107,762)	(2,371)	(107,762)	0	0
26 Interdepartmental	0.00	434	0	0	0	434	0
27 Late Payment	0.00	7,252	0	245	0	7,007	0
28 Connect and Trouble Charges	45.45	2,217	100,763	173	7,883	2,044	92,900
29 C/P Incentive	0.00	0	0	0	0	0	0
30 Rentals	34.28	4,630	158,716	251	8,604	4,379	150,112
31 Interchange Revenues	38.21	388,380	14,840,000	22,648	885,380	365,732	13,974,620
32 Sales for Resale	39.63	255,111	10,110,049	12,380	490,619	242,731	9,819,430
33 Production Associated Revenues	39.63	6,382	252,919	375	14,861	6,007	238,057
34 MISO	39.63	36,762	1,456,878	2,125	84,214	34,637	1,372,864
35 Point to Point Firm	39.63	4,680	185,468	271	10,740	4,409	174,729
36 Services & Facilities	39.63	8,621	341,650	493	19,538	8,128	322,113
37 Ancillary	39.63	6,223	246,617	360	14,267	5,863	232,351
38 Distribution Associated Revenues	45.45	1,986	90,264	0	0	1,986	90,264
39 Other	45.45	5,367	243,930	320	14,544	5,047	229,386
40 JOA - Rev fr/to PSC	39.63	(1,980)	(78,467)	(116)	(4,597)	(1,864)	(73,870)
41 (blank)	0.00	0	0	0	0	0	0
42 (blank)	0.00	0	0	0	0	0	0
43 (blank)	0.00	0	0	0	0	0	0
44 Total Revenues	<u>44.05</u>	3,603,178	<u>158,713,573</u>	<u>44.00</u>	188,704	<u>8,215,318</u>	<u>44.05</u>
45 Net Annual Amount			<u>434,832</u>			<u>22,508</u>	<u>412,324</u>
46 Expense / Revenue Factor			0.811192608			0.844292943	
47 Allocated Revenue Amount			<u>352,732</u>			<u>19,003</u>	
48 Net Cash Working Capital	Page 1 - Line 8		<u>12,339</u>			<u>1,136</u>	<u>11,202</u>