

Interim Rate Tariffs

Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01**

Section No. 5
Original ~~1st~~ Revised Sheet No. 1
Relocated from NDPSC No. 1 Sheet No. E-5

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month		\$5.50
Energy Charge per kWh	First 1,000 kWh per Month	Excess kWh per Month
June - September	6.20¢	5.30¢
Other Months		
Without Electric Space Heating	5.42¢	4.51¢
Electric Space Heating	5.42¢	3.79¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08

Case No. PU-07-740 President and CEO of Northern States Power Company, a Minnesota corporation Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02**

Section No. 5
Original ~~1st~~ Revised Sheet No. 2
~~Relocated from NDPSC No. 1 Sheet No. E-6~~

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month

\$7.50

Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June - September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02**

Section No. 5
Original ~~1st~~ Revised Sheet No. 2
~~Relocated from NDPSC No. 1 Sheet No. E-6~~

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: ~~11-21-07~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE – UNDERGROUND
RATE CODE D03**

Section No. 5
Original ~~1st~~ Revised Sheet No. 4
Relocated from NDPSC No. 1 Sheet No. E-7

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

RATE

Customer Charge per Month		\$7.50	
Energy Charge per kWh	First 1,000 kWh per Month		Excess kWh per Month
June – September	6.20¢		5.30¢
Other Months			
Without Electric Space Heating	5.42¢		4.51¢
Electric Space Heating	5.42¢		3.79¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08

President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE -
UNDERGROUND
RATE CODE D04**

Section No. 5
Original ~~1st~~ Revised Sheet No. 5
Relocated from NDPSC No. 1 Sheet No. E-7.1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.

RATE

Customer Charge per Month	\$9.50	
Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June – September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-6)

Date Filed: ~~40-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE -
UNDERGROUND
RATE CODE D04**

Section No. 5
Original ~~1st~~ Revised Sheet No. 5
~~Relocated from NDPSC No. 1 Sheet No. E-7.1~~

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

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(Continued on Sheet No. 5-6)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: ~~11-21-07~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE –
UNDERGROUND (Continued)
RATE CODE D04**

Section No. 5
Original ~~1st~~ Revised Sheet No. 6
~~Relocated from NDPSC No. 1 Sheet No. E-7.1~~

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service - Underground rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~ 02-05-08

Case No. ~~PU-07-740~~
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
Original ~~1st~~ Revised Sheet No. 7
~~Relocated from NDPSC No. 1 Sheet No. E-8.5~~

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month:	\$2.30
Energy Charge – per kWh	
June - September	
Standard	3.15¢
Optional – Residential	6.20¢
Optional – Commercial	6.17¢
Other Months	
	3.15¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
Original ~~1st~~ Revised Sheet No. 9
~~Relocated from NDPSC No. 1 Sheet No. E-8.7~~

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$2.30
Three Phase	\$3.80
Primary Voltage	\$25.00

Energy Charge per kWh

Secondary Voltage	2.54¢
Primary Voltage	2.49¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Secondary Voltage Single Phase \$6.00, Secondary Voltage Three Phase \$10.00, and Primary Voltage \$40.00.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
Original ~~1st~~ Revised Sheet No. 13
~~Relocated from NDPSC No. 1 Sheet No. E-19~~

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$6.04
175W Mercury	\$6.04 (1)
250W High Pressure Sodium	\$11.91
400W Mercury	\$11.91 (1)
Directional Nightwatch	
250W High Pressure Sodium	\$13.74
400W Mercury	\$13.74 (1)
400W High Pressure Sodium	\$16.48
1,000W Mercury	\$26.87 (1)
(1) Available to existing installations only.	

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12**

Section No. 5
Original ~~1st~~ Revised Sheet No. 19
~~Relocated from NDPSC No. 1 Sheet No. E-35~~

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.25	\$8.25
Energy Charge per kWh	5.33¢	6.17¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18

Section No. 5
Original ~~1st~~ Revised Sheet No. 21
Relocated from NDPSC No. 1 Sheet No. E-36

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$10.25	\$10.25
Energy Charge per kWh		
On-Peak Period Energy	7.93¢	9.57¢
Off-Peak Period Energy	2.68¢	2.68¢
Continuous 24 Hour Energy	4.52¢	5.09¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

DIRECT CURRENT SERVICE (Closed)
RATE CODE D15

Section No. 5
Original ~~1st~~ Revised Sheet No. 24
Relocated from NDPSC No. 1 Sheet No. E-53

EFFECTIVE IN

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AVAILABILITY

Available to any commercial or industrial customer for Direct Current Service only where and to the extent now used.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.25	\$8.25
Demand Charge per Month per kW of Connected Load	\$1.32	\$1.32
Energy Charge per kWh	5.33¢	6.17¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge plus Demand Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF CONNECTED LOAD FOR PURPOSES OF THE SCHEDULE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~
02-05-08

President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~

Order Date: 11-21-07

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

DIRECT CURRENT SERVICE (Closed)
RATE CODE D15

Section No. 5
Original ~~1st~~ Revised Sheet No. 24
~~Relocated from NDPSC No. 1 Sheet No. E-53~~

manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-~~740~~ Order Date: 11-21-07

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
RATE CODE D16**

Section No. 5
Original ~~1st~~ Revised Sheet No. 25
~~Relocated from NDPSC No. 1 Sheet No. E-54~~

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	\$15.40	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.62	\$8.93
Energy Charge per kWh	2.89¢	
Energy Charge Credit	0.70¢	
All kWh in Excess of 400 Hours Times the Billing Demand		
Voltage Discounts per Month	<u>January – December</u>	
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>
Transmission Transformed Voltage	\$0.55	0.05¢
Transmission Voltage	\$1.10	0.06¢
	\$1.65	0.09¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted

(Continued on Sheet No. 5-26)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
RATE CODE D16**

Section No. 5
Original ~~1st~~ Revised Sheet No. 25
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demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 Original ~~1st~~ Revised Sheet No. 28
 Relocated from NDPSC No. 1 Sheet No. E-56

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$18.40	
Service at Secondary Voltage			
		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW			
On-Peak Period Demand		\$6.62	\$8.93
Off-Peak Period Demand in Excess of On-Peak Period Demand		\$1.85	\$1.85
Energy Charge per kWh			
On-Peak Period Energy			3.32¢
Off-Peak Period Energy			2.50¢
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand			0.70¢
Voltage Discounts per Month			
		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.55	0.05¢
Transmission Transformed Voltage		\$1.10	0.06¢
Transmission Voltage		\$1.65	0.09¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off

(Continued on Sheet No. 5-29)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. PU-07-740 Order Date: 11-21-07

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Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
RATE CODE D17**

Section No. 5
Original ~~1st~~ Revised Sheet No. 28
~~Relocated from NDPSC No. 1 Sheet No. E-56~~

peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: ~~11-21-07~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 Original ~~1st~~ Revised Sheet No. 32
 Relocated from NDPSC No. 1 Sheet No. ~~E-59.01~~

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$40.00
Service at Secondary Voltage		
Demand Charge per Month per kW		
Firm Demand		
Option A and Option B		
October - May	\$6.62	
June - September	\$8.93	
Controllable Demand		
Option A (January - December)		
Level A: < 65% PF	\$4.50	
Level B: ≥ 65% and < 85% PF	\$4.02	
Level C: ≥ 85% PF	\$3.62	
Option B (Closed)		
October - May	\$3.56	
June - September	\$5.30	
Energy Charge per kWh		2.89¢
Energy Charge Credit		
All kWh in Excess of 400 Hours		0.70¢
Times the Billing Demand		
		January - December
Voltage Discounts per Month	Per kW	Per kWh
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

(Continued on Sheet No. 5-33)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. ~~PU-07-740~~ Order Date: 11-21-07

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE
RATE CODE D20

Section No. 5
Original ~~1st~~ Revised Sheet No. 32
~~Relocated from NDPSC No. 1 Sheet No. E-59.01~~

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

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(Continued on Sheet No. 5-33)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-~~
07 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
Original ~~1st~~ Revised Sheet No. 33
~~Relocated from NDPSC No. 1 Sheet No. E-59.01&~~
~~E-59.02~~

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on-peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of predetermined demand or firm demand, but never less than zero.

Minimum Demand to be billed each month shall not be less than the current month's adjusted demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

(Continued on Sheet No. 5-34)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: 11-21-07

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No.	5
Original 1st Revised Sheet No.	33
Relocated from NDPSC No. 1 Sheet No.	E 59.01&
	E 59.02

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-34)

Date Filed:	10-26-07 <u>12-07-07</u>	By:	David M. Sparby	Effective Date:	12-01-07 <u>02-05-08</u>
Case No.	PU-07-740		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	11-21-07

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
Original ~~1st~~ Revised Sheet No. 37
~~Relocated from NDPSC No. 1 Sheet No. E-59.05~~

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays divided by the unadjusted maximum annual Controllable Demand.

DETERMINATION OF DEMAND

Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

(Continued on Sheet No. 5-38)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE D21

Section No. 5

Original ~~1st~~ Revised Sheet No. 37

Relocated from NDPSC No. 1 Sheet No. ~~E-59.05~~

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

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(Continued on Sheet No. 5-38)

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~

02-05-08

President and CEO of Northern States Power Company, a Minnesota corporation

Case No. PU-07-740

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
Original ~~1st~~ Revised Sheet No. 38
~~Relocated from NDPSC No. 1 Sheet No. E-59.05 &
E-59.06~~

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on-peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on-peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on-peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on-peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on-peak period demand during the billing month, and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month shall not be less than the current month's adjusted on-peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
 RATE CODE D22**

Section No. 5
 Original ~~1st~~ Revised Sheet No. 44
 Relocated from NDPSC No. 1 Sheet No. ~~E-59.41~~

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$43.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

October - May \$6.62

June - September \$8.93

Controllable Demand (January - December)

Level A: < 65% PF \$3.87

Level B: ≥ 65% and < 85% PF \$3.42

Level C: ≥ 85% PF \$2.92

Off-Peak Period Demand in Excess of On-Peak Period Demand \$1.85

Energy Charge per kWh

Firm On-Peak Period Energy 3.32¢

Firm Off-Peak Period Energy 2.50¢

Controllable On-Peak Period Energy 3.09¢

Controllable Off-Peak Period Energy 2.36¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand 0.70¢

	<u>January – December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.55	0.05¢
Transmission Transformed Voltage	\$1.10	0.06¢
Transmission Voltage	\$1.65	0.09¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

(Continued on Sheet No. 5-45)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. ~~PU-07-740~~ Order Date: 11-21-07

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Minneapolis, Minnesota 55401

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
RATE CODE D22**

Section No. 5
Original ~~1st~~ Revised Sheet No. 44
~~Relocated from NDPSC No. 1 Sheet No. E-59.41~~

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-45)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-~~
~~07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

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ENERGY-CONTROLLED SERVICE (Continued)
RATE CODE D22

Section No. 5
Original ~~1st~~ Revised Sheet No. 45
~~Relocated from NDPSC No. 1 Sheet No. E 59.41 &~~
~~E 59.42~~

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.

DETERMINATION OF DEMAND

Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and in rounding to the nearest whole kW.

Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on-peak demand must not exceed the predetermined demand level during a control period.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on-peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on-peak period demand established during the control period.

(Continued on Sheet No. 5-46)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE (LEASED EQUIPMENT)
RATE CODE D30**

Section No. 5

Original ~~1st~~ Revised Sheet No. 59

Relocated from NDPSC No. 1 Sheet No. ~~E-67.1~~

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate Per Luminaire		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
400W Mercury (1)	\$12.60		
100W High Pressure Sodium	\$8.04	\$13.97	\$17.64
150W High Pressure Sodium	\$9.69	\$15.83	\$18.61
250W High Pressure Sodium	\$13.00		\$22.32
400W High Pressure Sodium	\$16.14		

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~
02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31**

Section No. 5
Original ~~1st~~ Revised Sheet No. 61
~~Relocated from NDPSC No. 1 Sheet No. E-67.3~~

RATE (Continued)

Group V

Rates for Group I plus the following monthly rate per luminaire:

	<u>400W or less</u>
High Pressure Sodium or Less	\$1.53

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~
02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
Original ~~1st~~ Revised Sheet No. 62
~~Relocated from NDPSC No. 1 Sheet No. E-67.6~~

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire AN</u>
1,000 Lumen Incandescent	1	\$2.94
4,000 Lumen Incandescent	1	\$6.13

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~
02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE – METERED
(PURCHASED EQUIPMENT)
RATE CODE D33**

Section No. 5
Original ~~1st~~ Revised Sheet No. 63
~~Relocated from NDPSC No. 1 Sheet No. E-67.8~~

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month \$8.25
Energy Charge per kWh 4.03¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~ 02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
Original ~~1st~~ Revised Sheet No. 67
~~Relocated from NDPSC No. 1 Sheet No. E-71.1~~

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$7.50	\$7.50
Energy Charge per kWh	4.79¢	5.61¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: ~~11-21-07~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
Original ~~1st~~ Revised Sheet No. 67
~~Relocated from NDPSC No. 1 Sheet No. E-71.1~~

schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: ~~11-21-07~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
Original ~~1st~~ Revised Sheet No. 68
~~Relocated from NDPSC No. 1 Sheet No. E-72~~

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	<u>Oct-May</u> \$15.40	<u>Jun-Sep</u> \$15.40
Service at Secondary Voltage:		
Demand Charge per month:	\$4.74	\$6.77
Energy Charge - per kWh		2.94¢
Voltage Discount per Month	<u>January - December</u>	
Primary Voltage	<u>Per kW</u> \$0.55	<u>Per kWh</u> \$0.05¢

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider No. 1

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on Sheet No. 5-69)

Date Filed: ~~40-26-07~~12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
Original ~~1st~~ Revised Sheet No. 70
~~Relocated from NDPSC No. 1 Sheet No. E-76~~

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

43¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

MINIMUM CHARGE

\$2.20 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~ 02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
Original ~~1st~~ Revised Sheet No. 78
~~Relocated from NDPSC No. 1 Sheet No. E-22~~

AVAILABILITY

Available to Residential Service and Residential Service - Underground customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy charge during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
- ~~5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.~~

(Continued on Sheet No. 5-79)

Date Filed: ~~40-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: ~~11-21-07~~

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**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
Original ~~1st~~ Revised Sheet No. 78
~~Relocated from NDPSC No. 1 Sheet No. E-22~~

~~6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.~~

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(Continued on Sheet No. 5-79)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~ Order Date: ~~11-21-07~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER
(Continued)**

Section No. 5
Original ~~1st~~ Revised Sheet No. 79
Relocated from NDPSC No. 1 Sheet No. ~~E-22~~

TERMS AND CONDITIONS (Continued)

5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

RATE CODE	<u>A/C</u>	<u>A/C and WH</u>	<u>WH (Closed)</u>
<u>Residential Overhead</u>			
Without Space Heating	AE500	AE510	AE520
Space Heating	AF500	AF510	AF520
Energy-Controlled (Non-Demand Metered)	AL510		
<u>Residential Underground</u>			
Without Space Heating	AE503	AE513	AE523
Space Heating	AF503	AF513	AF523
Energy-Controlled (Non-Demand Metered)	AL513		

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
Original ~~1st~~ Revised Sheet No. 80
~~Relocated from NDPSC No. 1 Sheet No. E-64~~

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 5-80.1)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: ~~11-21-07~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
Original ~~1st~~ Revised Sheet No. 80
~~Relocated from NDPSC No. 1 Sheet No. E-64~~

- ~~6. Availability is limited to customers located within the operating range of radio control transmitters.~~
- ~~7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.~~

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(Continued on Sheet No. 5-80.1)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-07~~
02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: ~~11-21-07~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER (Continued)**

Section No. 5
Original Sheet No. 80.1

TERMS AND CONDITIONS OF SERVICE (Continued)

6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

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Date Filed: 12-07-07 By: David M. Sparby Effective Date: 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07- Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
Original ~~1st~~ Revised Sheet No. 82
~~Relocated from NDPSC No. 1 Sheet No. E-58.1~~

AVAILABILITY

Available to any General Service or General Time of Day Service customer subject to the provisions in the General Rules and Regulations, Section 2.4.

RATE

	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>
Customer Charge per Month	\$25.00	\$25.00
Demand Charge per Month per kW of Contracted Standby Capacity:		
Secondary Voltage Service	\$ 2.80	\$ 2.70
Primary Voltage Service	\$ 2.25	\$ 2.15
Transmission Transformed Voltage Service	\$ 1.65	\$ 1.55
Transmission Voltage Service	\$ 1.15	\$ 1.05

INTERIM RATE ADJUSTMENT

A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.

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TERMS AND CONDITIONS OF SERVICE

- Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
- Customer will execute an electric service agreement with Company which will specify:
 - The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available,
 - Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
- The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
- Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
- Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
- Company will require customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding twelve months.

(Continued on Sheet No. 5-83)

Date Filed: ~~10-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~12-01-~~
~~07~~ 02-05-08
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740 Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5

Original ~~1st~~ Revised Sheet No. 82

Relocated from NDPSC No. 1 Sheet No. ~~E-58.1~~

7. ~~Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.~~
8. ~~Customer will remain on Standby Service for a period of not less than twelve months.~~

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(Continued on Sheet No. 5-83)

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~ 02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
Original ~~1st~~ Revised Sheet No. 83
~~Relocated from NDPSC No. 1 Sheet No. E-58.1 & E-58.2~~

TERMS AND CONDITIONS OF SERVICE (Continued)

7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

RATE CODE

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission Transformed</u>	<u>Transmission</u>
Unscheduled	GN504	GN514	GN524	GN534
Scheduled	GN604	GN614	GN624	GN634

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. Scheduled maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.
2. Qualifying Scheduled Maintenance Periods:
Customers with 100 kW to 10 MW of contracted standby capacity
Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.
Customers with greater than 10 MW of contracted standby capacity
Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, and at those times when Company is required to use oil-fired generation equipment or to provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period.
3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.
4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.
5. General Service or General Time of Day Service demand charges shall not apply to use during qualifying scheduled maintenance periods.

Date Filed: ~~10-26-07~~ 12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~
02-05-08

Case No. PU-07-740
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-07