



January 21, 2009

VIA ELECTRONIC FILING
AND U.S. MAIL

Darrell Nitschke
Executive Secretary and Director of Administration
North Dakota Public Service Commission
State Capitol
600 East Boulevard
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING
ELECTRIC RATE INCREASE APPLICATION
Case No. PU-07-776

Dear Mr. Nitschke:

Enclosed is the Compliance Filing of Northern States Power Company, a Minnesota corporation operating in North Dakota (“Xcel Energy” or the “Company”) in the above referenced proceeding. This Compliance Filing is required by the *Order Adopting Settlement* dated December 31, 2008 (the “Order”) issued by the North Dakota Public Service Commission (the “Commission”).

The final rates in the tariffs provided with this Compliance Filing were developed based on a base rate increase of \$12,785,000 in the test year, using the rate design proposed by the Company and approved by the Commission in its Order.

A. Final Rates Implementation

The Company proposes to prorate the implementation of final rates. Pursuant to the terms of the Order, final rates will be implemented for electric service used on and after March 1, 2009; as such, interim rates will terminate on February 28, 2009. However, some interim rate revenues would continue to be recorded on bills received in March because these bills would include some February usage charged at interim rates. The final amount of interim rate revenue will be available in early April 2009 at which time we will calculate, test, and commence the interim refund to begin May 1, 2009.

The Order requires the Company to complete the interim rate refund 90 days from the date that new rates go into effect, or by June 1, 2009. As the interim rate refunds will be credited to customer accounts on May 1, 2009, customers will receive the credit on their May 2009 billing statements. Please see Attachment 10 for additional details regarding the interim rate refund.

B. Supporting Schedules

The following schedules are attached to this Compliance Filing:

Attachment 1	Revenue Deficiency Summary
Attachment 2	Operating Income Adjustments
Attachment 3	Rate Base Adjustments
Attachment 4	Capital Structure and Rate of Return
Attachment 5	Jurisdictional Cost of Service Study
Attachment 6	Sales and Revenue by Rate Schedule
Attachment 7	Sales and Revenue by Rate Code
Attachment 8	Summary of Present and Ordered Base Rates
Attachment 9	Typical Monthly Bill Impacts
Attachment 10	Interim Refund Plan
Attachment 11	Wholesale Margin Sharing Plan
Attachment 12	Customer Notice and Bill Message
Attachment 13	Redline and Clean Tariff Sheets

C. Customer Notice and Bill Message

We provide as Attachment 12, for your reference, the Customer Notice (“Notice”) and Bill Message regarding the implementation of final rates. We will include the Notice and Bill Message in March 2009 customer bills, with the commencement of final rates. Because we need an approximate 5 weeks to print and prepare the Notice for inclusion in March 2009 bills, we have worked closely with Commission Staff to develop both the Notice and related Bill Message and as such have incorporated Staff’s suggestions and initiated the printing process.

D. Tariff Pages

Provided with this filing as Attachment 13 are both redline and clean versions of the final tariff pages in legislative format, implementing the language and rate changes authorized in this proceeding. We have additionally provided a list of all tariff sheet changes as a cover page to Attachment 13.

Please contact me at 701-241-8632, if you have any questions regarding this filing.

Sincerely,

A handwritten signature in blue ink that reads "David H. Sederquist". The signature is written in a cursive style with a large initial 'D'.

DAVID SEDERQUIST
SR. REGULATORY CONSULTANT

Enclosure

c: Service List

Compliance Filing
Case No. PU-07-776
January 21, 2009

Submitted by Xcel Energy

Attachment	Description
1	Revenue Deficiency Summary
2	Operating Income Adjustments
3	Rate Base Adjustments
4	Capital Structure and Rate of Return
5	Jurisdictional Cost of Service Study
6	Sales and Revenue by Rate Schedule
7	Sales and Revenue by Rate Code
8	Summary of Present and Ordered Base Rates
9	Typical Monthly Bill Impacts
10	Interim Refund Plan <ul style="list-style-type: none">▪ Schedule A: Refund Calculation
11	Wholesale Margin Sharing Plan
12	Customer Notice and Bill Message
13	Redline and Clean Tariff Sheets

Xcel Energy
Electric Utility - State of North Dakota
Revenue Deficiency Summary
(\$000's)

(2008 Test Year)

<u>Line</u>	<u>Description</u>	<u>Initial Petition</u>	<u>Settlement Agreement</u>
1	Average Rate Base	\$242,100	\$243,729
2	Operating Income (Before AFUDC)	\$9,794	\$13,679
3	Allowance for Funds Used During Construction	\$0	\$0
4	Total Available for Return (Line 2 + Line 3 + Rounding)	\$9,794	\$13,679
5	Overall Rate of Return (Line 4 / Line 1)	4.05%	5.61%
6	Required Rate of Return	9.20%	8.80%
7	Operating Income Requirement (Line 1 x Line 6)	\$22,273	\$21,448
8	Income Deficiency (Line 7 - Line 4)	\$12,479	\$7,770
9	Gross Revenue Conversion Factor	1.64555	1.64555
10	Revenue Deficiency (Line 8 x Line 9)	\$20,535	\$12,785
11	Retail Related Revenue Under Present Rates	\$147,179	\$147,179
12	% Revenue Increase Needed (Line 10 / Line 11)	13.95%	8.69%

Xcel Energy
Electric Utility - State of North Dakota
Operating Income Adjustments
(\$000's)

Line No.	Description	As Filed	Depr Life Adjust Pr Island OI-1	Depr Life Adjust Steam, oth OI-2	T&D Depr Resv Adjust OI-3	Net PV Meth Removal OI-4	Monti Decomm Escrow Fund OI-5	Renew Dev Fund OI-6	Charit Contrib OI-7	Incent Comp Cap 15% OI-8	Merc Emiss Costs OI-9	MISO Sched 16 & 17 in FCA OI-10	Cap Struct Cost of Debt OI-11	Cash Work Capitl OI-12	Final Order	
1	Retail	\$147,179														\$147,179
2	CIP Revenue Adjustment	\$0														\$0
3	Interdepartmental	\$0														\$0
4	Other Operating	\$39,525														\$39,525
5	Gross Earnings Tax	\$0														\$0
6		\$186,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$186,704
	Operating Expenses:															
7	Fuel & Purchased Energy	\$79,015														\$79,015
8	Power Production	\$40,491														\$40,479
9	Transmission	\$7,992														\$7,460
10	Distribution	\$5,655														\$5,655
11	Customer Accounting	\$4,343														\$4,343
12	Customer Service & Information	\$369														\$369
13	Sales, Econ Dvlp & Other	\$2														\$2
14	Administrative & General	\$10,399														\$10,278
15	Amortization	\$460														\$290
16	Total Operating Expenses	\$148,726	\$0	\$0	\$0	\$0	\$0	(\$170)	(\$86)	(\$35)	(\$12)	(\$532)	\$0	\$0	\$0	\$147,890
17	Depreciation	\$19,160	(\$2,308)	(\$1,454)	(\$1,260)	(\$467)	(\$212)									\$13,459
	Taxes:															
18	Property	\$5,763														\$5,763
19	Gross Earnings	\$0														\$0
20	Deferred Income Tax & ITC	\$1,738	\$943	\$594	\$514	\$191	\$0									\$3,980
21	Federal & State Income Tax	\$214	(\$9)	(\$5)	(\$5)	(\$2)	\$83	\$67	\$34	\$14	\$5	\$209	\$19	(\$0)		\$624
22	Payroll & Other	\$1,310														\$1,310
23	Total Taxes	\$9,025	\$934	\$589	\$509	\$189	\$83	\$67	\$34	\$14	\$5	\$209	\$19	(\$0)		\$11,677
24		\$176,910	(\$1,374)	(\$865)	(\$751)	(\$278)	(\$129)	(\$103)	(\$52)	(\$22)	(\$8)	(\$324)	\$19	(\$0)		\$173,025
25		\$9,794	\$1,374	\$865	\$751	\$278	\$129	\$103	\$52	\$22	\$8	\$324	(\$19)	\$0		\$13,679

Xcel Energy
Electric Utility - State of North Dakota
Rate Base Adjustments
(\$000's)

Case No. PU-07-776
Attachment 3
Page 1 of 1

Line No.	Description	Initial Petition Rate Base	Depr Life Adjust Pr Island RB-1	Depr Life Adjust Stm. othr RB-2	T&D Depr Resv Adj. RB-3	T&D Net PV Meth Remvl RB-4	Cash Working Capital RB-5	Final Settle- ment
	Electric Plant as Booked							
1	Production	\$356,704						\$356,704
2	Transmission	\$87,557						\$87,557
3	Distribution	\$124,202			\$0			\$124,202
4	General	\$14,538						\$14,538
5	Common	\$24,338						\$24,338
6	TBT Investment	\$0						\$0
7	TOTAL Utility Plant in Service	\$607,339	\$0	\$0	\$0	\$0		\$607,339
	Reserve for Depreciation							
8	Production	\$234,339	(\$1,154)	(\$727)				\$232,458
9	Transmission	\$29,941			(\$241)	(\$89)		\$29,610
10	Distribution	\$48,239			(\$389)	(\$144)		\$47,706
11	General	\$6,955						\$6,955
12	Common	\$13,692						\$13,692
13	TOTAL Reserve for Depreciation	\$333,166	(\$1,154)	(\$727)	(\$630)	(\$234)		\$330,421
	Net Utility Plant in Service							
14	Production	\$122,365	\$1,154	\$727	\$0	\$0		\$124,246
15	Transmission	\$57,616	\$0	\$0	\$241	\$89		\$57,947
16	Distribution	\$75,964	\$0	\$0	\$389	\$144		\$76,496
17	General	\$7,583	\$0	\$0	\$0	\$0		\$7,583
18	Common	\$10,646	\$0	\$0	\$0	\$0		\$10,646
19	TBT Investment	\$0						\$0
20	Net Utility Plant in Service	\$274,173	\$1,154	\$727	\$630	\$234		\$276,918
21	Utility Plant Held for Future Use	\$0						\$0
22	Construction Work in Progress	\$4,802						\$4,802
23	Less: Accumulated Deferred Income	\$40,717	\$472	\$297	\$257	\$96		\$41,838
24	Cash Working Capital	\$1,136					\$5	\$1,141
	Other Rate Base Items:							
25	Materials and Supplies	\$5,412						\$5,412
26	Fuel Inventory	\$2,358						\$2,358
27	Non-Plant Assets & Liabilities	(\$6,928)						(\$6,928)
28	Prepayments	\$1,127						\$1,127
29	Customer Advances	(\$60)						(\$60)
30	Other Working Capital	\$797						\$797
31	Total Other Rate Base Items	\$2,706	\$0	\$0	\$0	\$0	\$0	\$2,706
32	Total Average Rate Base	\$242,100	\$683	\$430	\$373	\$138	\$5	\$243,729

Xcel Energy
Electric Utility - State of North Dakota
Capital Structure and Rate of Return
(\$000's)

Line No.	Capitalization:	Amount (A)	% of Total Capital (B)	Cost of Capital (C)	Wtd Cost of Capital (D)
I. Capital Structure and Rate of Return Calculation As Filed in the Company's Petition for a General Rate Increase					
1	Long-Term Debt	\$2,725,414	45.61%	6.79%	3.10%
2	Short-Term Debt	\$156,627	2.62%	5.74%	0.15%
3	Total Debt	\$2,882,041	48.23%		3.25%
4	Preferred Stock	\$0	0.00%	0.00%	0.00%
5	Net Common Equity	\$3,093,868	51.77%	11.50%	5.95%
6	Total Equity	\$3,093,868	51.77%		5.95%
7	Total Capitalization	\$5,975,909	100.00%		9.20%

II. Capital Structure and Rate of Return Calculation as Agreed to for Settlement

8	Long-Term Debt	\$2,725,414	45.61%	6.76%	3.08%
9	Short-Term Debt	\$156,627	2.62%	5.74%	0.15%
10	Total Debt	\$2,882,041	48.23%		3.23%
11	Preferred Stock	\$0	0.00%	0.00%	0.00%
12	Net Common Equity	\$3,093,868	51.77%	10.75%	5.57%
13	Total Equity	\$3,093,868	51.77%		5.57%
14	Total Capitalization	\$5,975,909	100.00%		8.80%

III. Changes in the Weighted Cost of Capital Between I and II

	As Filed (A)	Settlement (B)	Change (C)=(B)-(A)	
15	Long-Term Debt	3.10%	3.08%	(0.02)%
16	Short-Term Debt	0.15%	0.15%	(0.00)%
17	Total Debt	3.25%	3.23%	(0.02)%
18	Preferred Stock	0.00%	0.00%	- %
19	Net Common Equity	5.95%	5.57%	(0.38)%
20	Total Equity	5.95%	5.57%	(0.38)%
21	Total Capitalization	9.20%	8.80%	(0.40)%

ROE = 4.60%

Deficiency = \$12,785

% Increase = 8.69%

Required ROE = 10.75%

**Northern States Power Company (MN)
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2008 North Dakota Rate Case Settlement**

Summary Reports

December 29, 2008

Rate Base Summary

	Total Company Electric			North Dakota Retail Electric			All Other		
	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>
1 Plant Investment	10,486,491	11,699,172	11,092,832	572,054	642,623	607,339	9,914,437	11,056,549	10,485,493
2 Depreciation Reserve	(5,821,431)	(6,216,224)	(6,018,828)	(322,262)	(338,579)	(330,421)	(5,499,169)	(5,877,645)	(5,688,407)
3 Net Utility Plant	4,665,060	5,482,948	5,074,004	249,792	304,044	276,918	4,415,268	5,178,904	4,797,086
4 C.W.I.P.	471,316	244,824	358,070	5,117	4,487	4,802	466,199	240,338	353,268
5 Accumulated Deferred Taxes	(759,615)	(788,332)	(773,974)	(39,716)	(43,959)	(41,838)	(719,899)	(744,373)	(732,136)
Other Rate Base:									
6 Cash Working Capital	12,347	12,347	12,347	1,141	1,141	1,141	11,205	11,205	11,205
7 Materials & Supplies	92,681	92,681	92,681	5,412	5,412	5,412	87,269	87,269	87,269
8 Fuel Inventory	40,111	40,111	40,111	2,358	2,358	2,358	37,753	37,753	37,753
9 Non-Plant Assets & Liab	(115,650)	(118,027)	(116,839)	(6,856)	(6,999)	(6,928)	(108,794)	(111,028)	(109,911)
10 Prepays & Other	30,355	30,355	30,355	1,864	1,864	1,864	28,491	28,491	28,491
11 Total Rate Base	4,436,604	4,996,907	4,716,755	219,113	268,348	243,729	4,217,492	4,728,559	4,473,025

Income Statement Summary

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>	
<u>Operating Revenues</u>				
1	Retail	2,877,113	147,179	2,729,934
2	CIP Adjustment to Program Costs	0	0	0
3	Interdepartmental	434	0	434
4	Other Operating	725,631	39,525	686,106
5	Gross Earnings Tax	0	0	0
6	Total Operating Revenues	3,603,178	186,704	3,416,474
<u>Expenses</u>				
Operating Expenses:				
7	Fuel & Purchased Energy	1,344,010	79,015	1,264,995
8	Power Production	686,183	40,479	645,704
9	Transmission	138,216	7,460	130,756
10	Distribution	110,071	5,655	104,416
11	Customer Accounting	59,420	4,343	55,077
12	Customer Service & Information	60,501	369	60,133
13	Sales, Econ Dvlp & Other	138	2	136
14	Administrative & General	161,492	10,278	151,214
15	Total Operating Expenses	2,560,030	147,599	2,412,431
16	Depreciation	365,768	13,459	352,309
17	Amortization	27,513	290	27,223
Taxes:				
18	Property	105,494	5,763	99,731
19	Gross Earnings	0	0	0
20	Deferred Income Tax & ITC	64,161	3,980	60,181
21	State & Federal Income (see Page 3)	86,603	623	85,980
22	Payroll & Other	21,401	1,310	20,091
23	Total Taxes	277,659	11,676	265,983
24	Total Expenses	3,230,970	173,025	3,057,945
25	AFUDC	0	0	0
26	Total Operating Income	372,208	13,679	358,529

Income Tax Summary

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>	
<u>Income Before Taxes</u>				
1	Total Operating Revenues	3,603,178	186,704	3,416,474
2	less: Total Operating Expenses	(2,560,030)	(147,599)	(2,412,431)
3	Book Depreciation & Amortization	(393,281)	(13,749)	(379,531)
4	Taxes (Other Than Current Income)	(191,056)	(11,053)	(180,003)
5	Total Before Tax Book Income	458,811	14,302	444,509
<u>Tax Additions</u>				
6	Book Depreciation	365,768	13,459	352,309
7	Nuclear Fuel Book Burn	69,384	4,012	65,372
8	Nuclear Fuel Disposal	12,473	721	11,752
9	Book Depreciation Cleared To Operating	0	0	0
10	Deferred Income Taxes & ITC	64,161	3,980	60,181
11	Book Amortizations	0	0	0
12	Connection Fees	0	0	0
13	Avoided Tax Interest	59,766	3,412	56,354
14	Tax Capitalized Leases	0	0	0
15	Meals & Entertainment	528	32	496
16	TBT Net Expense	0	0	0
17	Total Tax Additions	572,080	25,616	546,464
<u>Tax Deductions</u>				
18	Tax Depreciation & Removal Expense	665,489	30,605	634,884
19	Debt Interest Expense	152,351	7,872	144,479
20	Man Prod Ded / Prod Tax Credit	5,093	310	4,783
21	Other Tax/Book Timing Differences	(4,082)	(458)	(3,624)
22	Net Preferred Stock Deduction	0	0	0
23	Total Tax Deductions	818,851	38,329	775,739
24	State Taxable Income	212,040	1,589	210,451
25	State Income Tax Rate	8.99%	6.51%	N/A
26	Total State Income Taxes	19,060	103	18,957
27	Federal Taxable Income	192,979	1,486	191,494
28	Federal Income Tax Rate	35.00%	35.00%	35.00%
29	Total Federal Income Taxes	67,543	520	67,023
30	Total Federal & State Income Taxes	86,603	623	85,980

Revenue Requirement & Return Summary

	<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Weighted Cost</u>	<u>Composite Income Tax Rates</u>	
1	Long Term Debt	6.7600%	45.6100%	3.0800%	State of North Dakota Tax rate	6.50%
2	Short Term Debt	5.7400%	2.6200%	0.1500%	Federal Statutory Tax rate	35.00%
3	Preferred Stock	0.0000%	0.0000%	0.0000%	Federal Effective Tax Rate (1-State Rate * Fed Rate)	32.73%
4	Common Equity	10.7500%	51.7700%	5.5700%	Total North Dakota Composite Tax Rate	39.23%
5	Required Rate of Return			8.8000%	Total Corporate Composite Tax Rate	40.84%

		<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>
<u>Rate of Return (ROR)</u>				
6	Total Operating Income	372,208	13,679	358,529
7	Total Average Rate Base	<u>4,716,755</u>	<u>243,729</u>	<u>4,473,025</u>
8	ROR (Operating Income / Rate Base)	7.89%	5.61%	8.02%

<u>Return on Equity (ROE)</u>				
9	Total Operating Income	372,208	13,679	358,529
10	Debt Interest (Rate Base * Weighted Debt Cost)	(152,351)	(7,872)	(144,479)
11	Preferred Stock (Rate Base * Weighted Preferred Cost)	<u>0</u>	<u>0</u>	<u>0</u>
12	Earnings Available for Common	219,857	5,806	214,050
13	Equity Rate Base (Rate Base * Equity Ratio)	<u>2,441,864</u>	<u>126,179</u>	<u>2,315,685</u>
14	ROE (Earnings for Common / Equity Rate Base)	9.00%	4.60%	9.24%

<u>Revenue Deficiency</u>				
15	Require Operating Income (Rate Base * Required Return)	415,074	21,448	393,626
16	Operating Income	<u>372,208</u>	<u>13,679</u>	<u>358,529</u>
17	Operating Income Deficiency	42,867	7,770	35,097
18	Revenue Conversion Factor (1/(1-Composite Tax Rate))	<u>1.69041</u>	<u>1.64555</u>	<u>N/A</u>
19	Revenue Deficiency (Income Deficiency * Conversion Factor)	72,463	12,785	59,678

<u>Total Retail Revenue Requirements</u>				
20	Retail Related Revenues	2,877,547	147,179	2,730,368
21	Revenue Deficiency	<u>72,463</u>	<u>12,785</u>	<u>59,678</u>
22	Total Retail Revenue Requirements	2,950,010	159,964	2,790,046

23	<u>Percentage Increase (Decrease)</u>	2.52%	8.69%	2.19%
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Rate Base Detail - Cash Working Capital

Expenses	Lead Days	Total Company Electric		ND Retail Electric		All Other				
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days			
Includable Expenses										
<u>Fuel Expenses</u>										
1	Coal & Rail Transport	24.78	367,060	9,095,753	21,579	534,739	345,481	8,561,014		
2	Gas for Generation	41.90	139,412	5,841,374	8,196	343,414	131,216	5,497,960		
3	Oil	14.13	7,092	100,215	417	5,892	6,675	94,324		
4	Nuclear & EOL	0.00	80,062	0	4,707	0	75,355	0		
5	Nuclear Disposal	76.38	<u>12,473</u>	<u>952,688</u>	<u>721</u>	<u>55,070</u>	<u>11,752</u>	<u>897,618</u>		
6			606,100	15,990,030	35,620	939,115	570,480	15,050,915		
<u>Purchased Power</u>										
7	Purchases	24.62	989,971	24,373,094	57,960	1,426,977	932,011	22,946,117		
8	Interchange	38.21	<u>103,226</u>	<u>3,944,260</u>	<u>5,991</u>	<u>228,902</u>	<u>97,235</u>	<u>3,715,358</u>		
			1,093,197	28,317,353	63,951	1,655,879	1,029,246	26,661,475		
<u>Labor & Related Costs</u>										
9	Regular Payroll	12.82	244,810	3,138,461	14,763	189,258	230,047	2,949,204		
10	Incentive Compensation	255.13	11,547	2,945,961	683	174,224	10,864	2,771,736		
11	Pension & Benefits	28.34	<u>41,928</u>	<u>1,188,248</u>	<u>2,613</u>	<u>74,046</u>	<u>39,316</u>	<u>1,114,202</u>		
12	Subtotal Labor & Related		298,285	7,272,670	18,058	437,528	280,227	6,835,142		
14	All Other Operating Expenses	42.34	562,448	23,814,050	29,970	1,268,934	532,478	22,545,116		
15	Property Tax	353.01	105,494	37,240,437	5,763	2,034,397	99,731	35,206,040		
16	Employer's Payroll Taxes	26.83	21,401	574,194	1,310	35,149	20,091	539,045		
17	Gross Earnings Tax	55.01	39,086	2,150,121	2,081	114,476	37,005	2,035,645		
18	Federal Income Tax	36.50	67,543	2,465,311	520	18,980	67,023	2,446,331		
19	State Income Tax	36.50	19,060	695,705	103	3,775	18,957	691,930		
20	State Sales Tax Customer Billings	51.86	110,642	5,737,894	0	0	110,642	5,737,894		
21	Total Expenses	<u>42.51</u>	2,923,257	<u>124,257,766</u>	<u>41.35</u>	157,377	<u>6,508,232</u>	<u>42.57</u>	2,765,880	<u>117,749,533</u>
22	Net Annual Expense Amount			<u>340,432</u>		<u>17,831</u>			<u>322,601</u>	
<u>Revenues</u>										
23	Computer Billing 100.00%	45.45	2,879,484	130,872,548	149,550	6,797,048	2,729,934	124,075,500		
24	Hand Billed 0.00%	45.45	0	0	0	0	0	0		
25	Retail Revenue Adjustments	45.45	(2,371)	(107,762)	(2,371)	(107,762)	0	0		
26	Interdepartmental	0.00	434	0	0	0	434	0		
27	Late Payment	0.00	7,252	0	245	0	7,007	0		
28	Connect and Trouble Charges	45.45	2,217	100,763	173	7,863	2,044	92,900		
29	CIP Incentive	0.00	0	0	0	0	0	0		
30	Rentals	34.28	4,630	158,716	251	8,604	4,379	150,112		
31	Interchange Revenues	38.21	388,380	14,840,000	22,648	865,380	365,732	13,974,620		
32	Sales for Resale	39.63	255,111	10,110,049	12,380	490,619	242,731	9,619,430		
33	Production Associated Revenues	39.63	6,382	252,919	375	14,861	6,007	238,057		
34	MISO	39.63	36,762	1,456,878	2,125	84,214	34,637	1,372,664		
35	Point to Point Firm	39.63	4,680	185,468	271	10,740	4,409	174,729		
36	Services & Facilities	39.63	8,621	341,650	493	19,538	8,128	322,113		
37	Ancillary	39.63	6,223	246,617	360	14,267	5,863	232,351		
38	Distribution Associated Revenues	45.45	1,986	90,264	0	0	1,986	90,264		
39	Other	45.45	5,367	243,930	320	14,544	5,047	229,386		
40	JOA - Rev fr/to PSC	39.63	(1,980)	(78,467)	(116)	(4,597)	(1,864)	(73,870)		
41	(blank)	0.00	0	0	0	0	0	0		
42	(blank)	0.00	0	0	0	0	0	0		
43	(blank)	0.00	0	0	0	0	0	0		
44	Total Revenues	<u>44.05</u>	3,603,178	<u>158,713,573</u>	<u>44.05</u>	186,704	<u>8,215,318</u>	<u>44.05</u>	3,416,474	<u>150,498,255</u>
45	Net Annual Amount			<u>434,832</u>		<u>22,508</u>			<u>412,324</u>	
46	Expense / Revenue Factor			0.81129951		0.84292254				
47	Allocated Revenue Amount			<u>352,779</u>		<u>18,972</u>				
48	Net Cash Working Capital	Page 1 - Line 6		<u>12,347</u>		<u>1,141</u>			<u>11,205</u>	

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Schedule

Service Schedule	Average Customers	Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Ordered	Present	Ordered	Present	Ordered	Amount	Percent
Residential												
Residential	73,205	230,742	541,505	772,247	18,576	21,106	38,677	41,227	57,254	62,333	5,079	8.9%
Residential TOD	18	121	383	504	9	10	23	24	32	34	2	5.1%
Load Management	312	2,480	4,703	7,183	115	128	219	243	334	371	36	10.9%
Res Total	73,535	233,343	546,591	779,934	18,700	21,244	38,920	41,494	57,620	62,737	5,117	8.9%
C&I - Non-Demand												
Small General	8,089	43,884	87,062	130,945	3,596	4,036	6,443	6,918	10,039	10,953	914	9.1%
Small General TOD	464	1,342	2,663	4,005	120	137	216	235	336	372	36	10.8%
Load Management	73	760	1,508	2,268	35	38	69	75	103	113	10	9.7%
C&I N-D Total	8,627	45,986	91,233	137,219	3,750	4,211	6,728	7,228	10,478	11,439	961	9.2%
C&I - Demand												
General	2,939	209,561	415,103	624,664	15,267	16,948	27,022	28,974	42,289	45,922	3,632	8.6%
General TOD	164	68,937	135,467	204,405	4,157	4,568	7,436	7,942	11,593	12,510	917	7.9%
Peak-Controlled	74	18,323	36,351	54,674	1,221	1,353	2,243	2,460	3,464	3,813	348	10.1%
Peak-Controlled TOD	14	50,671	98,399	149,069	2,739	2,969	4,990	5,333	7,728	8,302	573	7.4%
Energy-Controlled	97	80,044	157,437	237,481	3,865	4,238	7,382	8,070	11,247	12,308	1,061	9.4%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	0
C&I Dmd Total	3,289	427,535	842,757	1,270,293	27,249	30,076	49,073	52,778	76,322	82,854	6,532	8.6%
C&I Total	11,915	473,521	933,990	1,407,511	30,999	34,287	55,801	60,006	86,800	94,292	7,492	8.6%
Public Authorities												
Small Mun Pumping	79	277	528	805	22	26	38	42	60	68	8	13.2%
Municipal Pumping	79	3,772	7,184	10,956	317	372	500	546	817	918	101	12.4%
Siren Service	24	0	0	0	0	1	1	1	1	2	0	9.0%
PA Total	182	4,049	7,712	11,761	340	398	538	590	878	987	109	12.4%
Lighting												
Leased		653	1,754	2,408	159	161	325	323	484	484	0	0.0%
Purchased		3,248	8,721	11,969	289	300	610	599	899	899	0	0.0%
Metered	12	121	366	487	7	7	21	20	28	27	-1	-2.4%
Protective		1,046	2,808	3,854	153	157	317	313	470	470	0	0.0%
Lighting Total	12	5,069	13,649	18,717	608	624	1,272	1,255	1,881	1,880	-1	0.0%
Total Retail	85,645	715,982	1,501,942	2,217,924	50,648	56,553	96,531	103,344	147,179	159,897	12,718	8.6%
Other Rev. Increase						23		44		67	67	
Total					50,648	56,576	96,531	103,388	147,179	159,964	12,785	8.7%

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Component

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase	Pct
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
Cust Chg	Bills	189,498	379,774	569,272	\$5.50	\$5.50	9.000	9.000	1,042,237	2,088,757	3,130,994	1,705,480	3,417,966	5,123,445	1,992,451	63.6%
Energy Block1	MWH	116,371	220,896	337,266	62.000	54.200	81.120	68.120	7,214,980	11,972,553	19,187,533	9,439,987	15,047,423	24,487,410	5,299,877	27.6%
Energy Block2	MWH	24,974	47,123	72,098	53.000	45.100	81.120	68.120	1,323,644	2,125,263	3,448,908	2,025,925	3,210,043	5,235,968	1,787,060	51.8%
SS-AC Block1	MWH	20,061	0	20,061	-9.300	0.000	-12.168	0.000	-186,570	0	-186,570	-244,106	0	-244,106	-57,536	30.8%
SS-AC Block2	MWH	6,466	0	6,466	-7.950	0.000	-12.168	0.000	-51,401	0	-51,401	-78,673	0	-78,673	-27,272	53.1%
SS-WH Block1	MWH	3,465	6,995	10,460	-1.240	-1.084	-1.622	-1.362	-4,296	-7,583	-11,879	-5,621	-9,530	-15,152	-3,272	27.5%
SS-WH Block2	MWH	1,267	2,546	3,813	-1.060	-0.902	-1.622	-1.362	-1,343	-2,296	-3,639	-2,055	-3,468	-5,524	-1,885	51.8%
Fuel	MWH	141,345	268,019	409,364	14.580	14.580			2,060,811	3,907,719	5,968,531	0	0	0	-5,968,531	
D01 Residential									11,398,062	20,084,414	31,482,476	12,840,936	21,662,433	34,503,369	3,020,893	9.6%
Cust Chg	Bills	24	48	73	\$7.50	\$7.50	\$11.00	\$11.00	181	363	545	266	533	799	254	46.7%
Energy	MWH	9	18	27	116.600	91.900	143.000	108.300	1,087	1,625	2,713	1,334	1,915	3,249	536	19.8%
Energy	MWH	33	62	95	28.100	28.100	44.000	44.000	920	1,744	2,664	1,440	2,731	4,172	1,507	56.6%
Fuel	MWH	42	80	122	14.580	14.580			613	1,163	1,776	0	0	0	-1,776	
D02 Residential TOD									2,802	4,896	7,698	3,040	5,180	8,220	522	6.8%
Cust Chg	Bills	30,126	60,376	90,502	\$7.50	\$7.50	\$11.00	\$11.00	225,945	452,819	678,764	331,386	664,134	995,520	316,756	46.7%
Energy Block1	MWH	26,297	51,296	77,592	62.000	54.200	81.120	68.120	1,630,384	2,780,225	4,410,609	2,133,173	3,494,260	5,627,434	1,216,825	27.6%
Energy Block2	MWH	10,010	17,550	27,560	53.000	45.100	81.120	68.120	530,553	791,493	1,322,046	812,046	1,195,488	2,007,534	685,488	51.9%
SS-AC Block1	MWH	7,192	0	7,192	-9.300	0.000	-12.168	0.000	-66,889	0	-66,889	-87,516	0	-87,516	-20,628	30.8%
SS-AC Block2	MWH	2,936	0	2,936	-7.950	0.000	-12.168	0.000	-23,338	0	-23,338	-35,720	0	-35,720	-12,382	53.1%
SS-WH Block1	MWH	1,052	2,075	3,127	-1.240	-1.084	-1.622	-1.362	-1,304	-2,249	-3,553	-1,706	-2,827	-4,533	-980	27.6%
SS-WH Block2	MWH	471	893	1,364	-1.060	-0.902	-1.622	-1.362	-499	-806	-1,305	-764	-1,217	-1,981	-676	51.8%
Fuel	MWH	36,307	68,845	105,152	14.580	14.580			529,355	1,003,766	1,533,121	0	0	0	-1,533,121	
D03 Residential UG									2,824,208	5,025,247	7,849,455	3,150,899	5,349,839	8,500,738	651,283	8.3%
Cust Chg	Bills	920	1,844	2,765	\$2.30	\$2.30	\$4.20	\$4.20	2,116	4,242	6,359	3,865	7,747	11,611	5,253	82.6%
Energy	MWH	2,184	4,142	6,326	31.500	31.500	50.580	50.580	68,800	130,459	199,258	110,473	209,479	319,952	120,694	60.6%
Fuel	MWH	2,184	4,142	6,326	14.580	14.580			31,844	60,384	92,228	0	0	0	-92,228	
D05 Res Energy-Ctrl Non-Dmd									102,761	195,084	297,845	114,338	217,226	331,563	33,718	11.3%
Cust Chg	Bills	326	654	981	\$2.30	\$2.30	\$4.20	\$4.20	751	1,505	2,256	1,371	2,748	4,119	1,863	82.6%
Energy	MWH	296	561	857	25.400	25.400	40.900	40.900	7,517	14,253	21,770	12,104	22,951	35,054	13,285	61.0%
Fuel	MWH	296	561	857	14.580	14.580			4,315	8,181	12,496	0	0	0	-12,496	
D10 Res Limited Off-Peak									12,582	23,939	36,521	13,475	25,699	39,173	2,652	7.3%

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Component

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase	Pct
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
		<i>Lights</i>	<i>KWH/Lt</i>	<i>KWH</i>												
A100S		562	487	274	\$6.04	\$6.04	\$6.64	\$6.64	13,578	27,156	40,734	14,927	29,853	44,780	4,046	9.9%
A250S		39	1,277	50	\$11.91	\$11.91	\$13.48	\$13.48	1,858	3,716	5,574	2,103	4,206	6,309	735	13.2%
A175M		123	844	104	\$6.04	\$6.04	\$6.64	\$6.64	2,972	5,943	8,915	3,267	6,534	9,801	886	9.9%
A400M		4	1,914	8	\$11.91	\$11.91	\$13.48	\$13.48	191	381	572	216	431	647	75	13.2%
D250S		4	1,277	5	\$13.74	\$13.74	\$15.50	\$15.50	220	440	660	248	496	744	84	12.8%
D400S		6	2,005	12	\$16.48	\$16.48	\$19.10	\$19.10	396	791	1,187	458	917	1,375	189	15.9%
Fuel	MWH	123	329	452	14.580	14.580			1,789	4,803	6,592	0	0	0	-6,592	
D11 Res Protective Lighting									21,002	43,230	64,232	21,219	42,437	63,656	-576	-0.9%
Cust Chg	Bills	63,800	127,883	191,683	\$5.50	\$5.50	\$12.00	\$12.00	350,899	703,358	1,054,257	765,597	1,534,599	2,300,196	1,245,940	118.2%
Energy Block1	MWH	37,220	102,944	140,164	62.000	54.200	81.120	60.780	2,307,638	5,579,551	7,887,189	3,019,284	6,256,921	9,276,205	1,389,016	17.6%
Energy Block2	MWH	5,591	62,076	67,668	53.000	37.900	81.120	60.780	296,339	2,352,688	2,649,027	453,566	3,772,992	4,226,558	1,577,531	59.6%
SS-AC Block1	MWH	3,152	0	3,152	-9.300	0.000	-12.168	0.000	-29,318	0	-29,318	-38,360	0	-38,360	-9,041	30.8%
SS-AC Block2	MWH	1,336	0	1,336	-7.950	0.000	-12.168	0.000	-10,623	0	-10,623	-16,259	0	-16,259	-5,636	53.1%
SS-WH Block1	MWH	1,367	2,827	4,193	-1.240	-1.084	-1.622	-1.216	-1,695	-3,064	-4,759	-2,217	-3,436	-5,653	-895	18.8%
SS-WH Block2	MWH	623	3,692	4,315	-1.060	-0.758	-1.622	-1.216	-661	-2,798	-3,459	-1,011	-4,487	-5,499	-2,040	59.0%
Fuel	MWH	42,811	165,020	207,831	14.580	14.580			624,188	2,405,991	3,030,179	0	0	0	-3,030,179	
D01 Res SH									3,536,768	11,035,726	14,572,494	4,180,600	11,556,588	15,737,189	1,164,695	8.0%
Cust Chg	Bills	48	96	143	\$7.50	\$7.50	\$14.00	\$14.00	357	716	1,074	667	1,337	2,005	931	86.7%
Energy	MWH	24	93	117	116.600	79.200	143.000	88.700	2,807	7,350	10,157	3,443	8,232	11,675	1,517	14.9%
Energy	MWH	55	211	265	28.100	28.100	44.000	44.000	1,537	5,924	7,460	2,406	9,275	11,682	4,221	56.6%
Fuel	MWH	79	304	382	14.580	14.580			1,148	4,427	5,575	0	0	0	-5,575	
D02 Res SH TOD									5,850	18,417	24,267	6,516	18,845	25,361	1,094	4.5%
Cust Chg	Bills	8,988	18,015	27,003	\$7.50	\$7.50	\$14.00	\$14.00	67,408	135,116	202,524	125,828	252,216	378,044	175,521	86.7%
Energy Block1	MWH	8,253	19,541	27,794	62.000	54.200	81.120	60.780	511,683	1,059,144	1,570,827	669,479	1,187,727	1,857,206	286,379	18.2%
Energy Block2	MWH	2,026	20,079	22,105	53.000	37.900	81.120	60.780	107,372	761,004	868,376	164,339	1,220,418	1,384,757	516,381	59.5%
SS-AC Block1	MWH	1,477	0	1,477	-9.300	0.000	-12.168	0.000	-13,735	0	-13,735	-17,970	0	-17,970	-4,236	30.8%
SS-AC Block2	MWH	543	0	543	-7.950	0.000	-12.168	0.000	-4,318	0	-4,318	-6,610	0	-6,610	-2,291	53.1%
SS-WH Block1	MWH	478	946	1,424	-1.240	-1.084	-1.622	-1.216	-593	-1,026	-1,618	-775	-1,150	-1,925	-307	19.0%
SS-WH Block2	MWH	214	1,127	1,341	-1.060	-0.758	-1.622	-1.216	-227	-854	-1,081	-348	-1,370	-1,718	-636	58.8%
Fuel	MWH	10,279	39,621	49,899	14.580	14.580			149,865	577,669	727,535	0	0	0	-727,535	
D03 Res SH UG									817,455	2,531,053	3,348,509	933,944	2,657,840	3,591,784	243,276	7.3%
Cust Chg	Bills	155	310	465	\$2.30	\$2.30	\$4.20	\$4.20	357	713	1,070	652	1,302	1,954	884	82.6%
Energy	MWH	585	1,161	1,746	31.500	31.500	50.580	50.580	18,435	36,575	55,010	29,602	58,728	88,330	33,320	60.6%
Fuel	MWH	585	1,161	1,746	14.580	14.580			8,533	16,929	25,462	0	0	0	-25,462	
D05 Com Energy-Ctrl Non-Dmd									27,325	54,216	81,542	30,254	60,030	90,284	8,743	10.7%

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Component

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase	Pct
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
Cust Chg	Bills	139	277	416	\$2.30	\$2.30	\$4.20	\$4.20	319	638	957	583	1,165	1,748	791	82.6%
Energy	MWH	175	347	522	25.400	25.400	40.900	40.900	4,441	8,810	13,250	7,150	14,186	21,336	8,086	61.0%
Fuel	MWH	175	347	522	14.580	14.580			2,549	5,057	7,606	0	0	0	-7,606	
D10 Com Limited Off-Peak									7,309	14,505	21,814	7,734	15,351	23,085	1,271	5.8%
		<i>Lights</i>	<i>KWH/Lt</i>	<i>KWH</i>												
A100S		542	487	264	\$6.04	\$6.04	\$6.64	\$6.64	13,095	26,189	39,284	14,396	28,791	43,187	3,902	9.9%
A250S		280	1,277	358	\$11.91	\$11.91	\$13.48	\$13.48	13,339	26,678	40,018	15,098	30,195	45,293	5,275	13.2%
A175M		226	844	191	\$6.04	\$6.04	\$6.64	\$6.64	5,460	10,920	16,380	6,003	12,005	18,008	1,627	9.9%
A400M		121	1,914	232	\$11.91	\$11.91	\$13.48	\$13.48	5,764	11,529	17,293	6,524	13,049	19,573	2,280	13.2%
D250S		279	1,277	356	\$13.74	\$13.74	\$15.50	\$15.50	15,334	30,668	46,002	17,298	34,596	51,894	5,892	12.8%
D400S		982	2,005	1,969	\$16.48	\$16.48	\$19.10	\$19.10	64,733	129,467	194,200	75,025	150,050	225,074	30,874	15.9%
D400M		17	1,914	33	\$13.74	\$13.74	\$15.50	\$15.50	934	1,869	2,803	1,054	2,108	3,162	359	12.8%
Fuel	MWH	923	2,478	3,402	14.580	14.580			13,460	36,135	49,595	0	0	0	-49,595	
D11 Com Protective Lighting									132,120	273,455	405,575	135,397	270,794	406,190	615	0.2%
Cust Chg	Bills	32,384	64,682	97,066	\$8.25	\$8.25	\$12.00	\$12.00	267,167	533,627	800,794	388,607	776,185	1,164,791	363,997	45.5%
Energy	MWH	43,884	87,062	130,945	61.700	53.300	83.540	70.540	2,707,620	4,640,385	7,348,005	3,666,039	6,141,327	9,807,366	2,459,361	33.5%
SS-AC	Tons	3,772	0	3,772	-\$5.00	\$0.00	-\$5.00	\$0.00	-18,861	0	-18,861	-18,861	0	-18,861	0	0.0%
Fuel	MWH	43,884	87,062	130,945	14.580	14.580			639,823	1,269,359	1,909,182	0	0	0	-1,909,182	
D12 Small General									3,595,749	6,443,371	10,039,120	4,035,784	6,917,512	10,953,296	914,176	9.1%
Cust Chg	Bills	1,405	2,807	4,212	\$10.25	\$10.25	\$14.00	\$14.00	14,403	28,768	43,170	19,672	39,292	58,964	15,794	36.6%
Energy	MWH	606	1,202	1,807	95.700	79.300	123.500	95.600	57,965	95,291	153,256	74,803	114,878	189,681	36,425	23.8%
Energy	MWH	512	1,015	1,527	26.800	26.800	44.000	44.000	13,713	27,205	40,917	22,513	44,665	67,178	26,260	64.2%
Fuel	MWH	1,117	2,217	3,334	14.580	14.580			16,291	32,320	48,611	0	0	0	-48,611	
D14 Small General TOD									102,372	183,583	285,955	116,989	198,835	315,823	29,868	10.4%
Cust Chg	Bills	453	906	1,359	\$6.00	\$6.00	\$9.00	\$9.00	2,720	5,434	8,154	4,081	8,151	12,231	4,077	50.0%
Energy	MWH	225	446	671	50.900	45.200	71.800	62.100	11,452	20,176	31,629	16,155	27,720	43,875	12,246	38.7%
Fuel	MWH	225	446	671	14.580	14.580			3,280	6,508	9,789	0	0	0	-9,789	
D18 Small General UnMtrd									17,453	32,118	49,572	20,236	35,871	56,106	6,535	13.2%
Cust Chg	Bills	11,695	23,358	35,053	\$15.40	\$15.40	\$22.00	\$22.00	180,097	359,718	539,815	257,282	513,883	771,165	231,349	42.9%
Energy	MWH	192,727	382,356	575,083	28.900	28.900	47.360	47.360	5,569,822	11,050,083	16,619,905	9,127,570	18,108,371	27,235,941	10,616,036	63.9%
EnergyCredit	MWH	7,487	19,676	27,163	-7.000	-7.000	-9.000	-9.000	-52,406	-137,734	-190,140	-67,379	-177,087	-244,466	-54,326	28.6%
Demand	KW	636,999	1,234,180	1,871,179	\$8.93	\$6.62	\$10.21	\$6.86	5,688,402	8,170,271	13,858,673	6,503,761	8,466,474	14,970,235	1,111,562	8.0%
DmdLimitChg	KW	-5,809	-11,255	-17,064			\$10.21	\$6.86	0	0	0	-59,310	-77,209	-136,519	-136,519	
SS-AC	Tons	11,073	0	11,073	-\$5.00	\$0.00	-\$5.00	\$0.00	-55,365	0	-55,365	-55,365	0	-55,365	0	0.0%
Fuel	MWH	192,727	382,356	575,083	14.580	14.580			2,809,966	5,574,748	8,384,713	0	0	0	-8,384,713	
D16 General Sm C&I Secondary									14,140,516	25,017,086	39,157,601	15,706,558	26,834,433	42,540,991	3,383,390	8.6%

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Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase	Pct
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
Cust Chg	Bills	65	131	196	\$15.40	\$15.40	\$22.00	\$22.00	1,006	2,010	3,017	1,438	2,872	4,310	1,293	42.9%
Energy	MWH	2,396	4,754	7,151	28.400	28.400	46.660	46.660	68,058	135,021	203,079	111,816	221,834	333,650	130,571	64.3%
EnergyCredit	MWH	61	422	482	-7.000	-7.000	-9.000	-9.000	-425	-2,951	-3,376	-547	-3,794	-4,340	-965	28.6%
Demand	KW	7,795	14,240	22,035	\$8.38	\$6.07	\$9.36	\$6.01	65,321	86,440	151,761	72,960	85,585	158,545	6,785	4.5%
DmdLimitChg	KW	-200	-366	-567			\$9.36	\$6.01	0	0	0	-1,877	-2,201	-4,078	-4,078	
Fuel	MWH	2,396	4,754	7,151	14.580	14.580			34,939	69,317	104,257	0	0	0	-104,257	
D16 General Sm C&I Primary									168,900	289,837	458,737	183,791	304,296	488,086	29,350	6.4%
Cust Chg	Bills	637	1,273	1,910	\$18.40	\$18.40	\$25.00	\$25.00	11,725	23,419	35,144	15,931	31,819	47,749	12,606	35.9%
Energy	MWH	14,189	28,150	42,339	33.200	33.200	62.140	62.140	471,080	934,585	1,405,664	881,714	1,749,250	2,630,964	1,225,299	87.2%
Energy	MWH	24,389	48,386	72,775	25.000	25.000	36.550	36.550	609,724	1,209,644	1,819,368	891,417	1,768,500	2,659,916	840,548	46.2%
EnergyCredit	MWH	6,839	10,408	17,248	-7.000	-7.000	-9.000	-9.000	-47,876	-72,857	-120,733	-61,555	-93,673	-155,228	-34,495	28.6%
Demand	KW	82,061	173,903	255,964	\$8.93	\$6.62	\$10.21	\$6.86	732,808	1,151,238	1,884,047	837,847	1,192,975	2,030,822	146,775	7.8%
DmdLimitChg	KW	-35	-74	-108			\$10.21	\$6.86	0	0	0	-355	-505	-860	-860	
Demand Off	KW	2,476	3,011	5,487	\$1.85	\$1.85	\$1.85	\$1.85	4,580	5,571	10,151	4,580	5,571	10,151	0	0.0%
SS-AC	Tons	708	0	708	-\$5.00	\$0.00	-\$5.00	\$0.00	-3,540	0	-3,540	-3,540	0	-3,540	0	0.0%
Fuel	MWH	38,578	76,536	115,114	14.580	14.580			562,469	1,115,893	1,678,362	0	0	0	-1,678,362	
D17 General TOD Sm C&I Secondary									2,340,970	4,367,494	6,708,463	2,566,038	4,653,936	7,219,974	511,511	7.6%
Cust Chg	Bills	8	16	24	\$18.40	\$18.40	\$25.00	\$25.00	150	300	451	204	408	612	162	35.9%
Energy	MWH	560	1,111	1,671	32.700	32.700	61.440	61.440	18,317	36,339	54,656	34,416	68,278	102,693	48,037	87.9%
Energy	MWH	861	1,709	2,571	24.500	24.500	35.850	35.850	21,106	41,872	62,978	30,883	61,270	92,153	29,175	46.3%
EnergyCredit	MWH	123	152	275	-7.000	-7.000	-9.000	-9.000	-859	-1,063	-1,922	-1,104	-1,367	-2,471	-549	28.6%
Demand	KW	3,127	6,306	9,433	\$8.38	\$6.07	\$9.36	\$6.01	26,203	38,277	64,480	29,267	37,899	67,166	2,686	4.2%
DmdLimitChg	KW	-2	-5	-7			\$9.36	\$6.01	0	0	0	-23	-30	-53	-53	
Demand Off	KW	186	296	482	\$1.30	\$1.30	\$1.00	\$1.00	242	385	627	186	296	482	-145	-23.1%
Fuel	MWH	1,422	2,820	4,242	14.580	14.580			20,727	41,121	61,848	0	0	0	-61,848	
D17 General TOD Sm C&I Primary									85,886	157,231	243,116	93,829	166,753	260,582	17,465	7.2%
Cust Chg	Bills	294	587	882	\$40.00	\$40.00	\$50.00	\$50.00	11,764	23,497	35,261	14,705	29,371	44,076	8,815	25.0%
Energy	MWH	17,468	34,654	52,122	28.900	28.900	47.360	47.360	504,813	1,001,509	1,506,321	827,264	1,641,226	2,468,491	962,169	63.9%
EnergyCredit	MWH	148	411	559	-7.000	-7.000	-9.000	-9.000	-1,038	-2,876	-3,915	-1,335	-3,698	-5,033	-1,118	28.6%
Demand Firm	KW	15,549	24,201	39,749	\$8.93	\$6.62	\$10.21	\$6.86	138,851	160,208	299,058	158,753	166,016	324,769	25,711	8.6%
Dmd Control A	KW	29,166	60,522	89,688	\$4.50	\$4.50	\$5.09	\$5.09	131,247	272,351	403,598	148,455	308,059	456,514	52,916	13.1%
Dmd Control B	KW	22,998	33,931	56,929	\$4.02	\$4.02	\$4.61	\$4.61	92,451	136,402	228,853	106,019	156,421	262,441	33,588	14.7%
Dmd Control C	KW	9,941	13,708	23,649	\$3.62	\$3.62	\$4.21	\$4.21	35,987	49,624	85,611	41,853	57,712	99,564	13,953	16.3%
Fuel	MWH	17,468	34,654	52,122	14.580	14.580			254,677	505,259	759,937	0	0	0	-759,937	
D20 Peak-Ctrl Sm C&I Secondary									1,168,751	2,145,973	3,314,724	1,295,714	2,355,107	3,650,822	336,097	10.1%

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Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase	Pct
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
Cust Chg	Bills	4	8	12	\$40.00	\$40.00	\$50.00	\$50.00	163	326	490	204	408	612	122	25.0%
Energy	MWH	855	1,697	2,552	28.400	28.400	46.660	46.660	24,287	48,184	72,471	39,903	79,164	119,066	46,596	64.3%
Demand Firm	KW	878	1,301	2,179	\$8.38	\$6.07	\$9.36	\$6.01	7,361	7,895	15,256	8,222	7,817	16,039	783	5.1%
Dmd Control A	KW	2,133	4,016	6,149	\$3.95	\$3.95	\$4.24	\$4.24	8,424	15,863	24,287	9,043	17,028	26,070	1,783	7.3%
Fuel	MWH	855	1,697	2,552	14.580	14.580			12,469	24,737	37,205	0	0	0	-37,205	
D20 Peak-Ctrl Sm C&I Primary									52,704	97,005	149,709	57,371	104,417	161,788	12,079	8.1%
Cust Chg	Bills	33	65	98	\$43.00	\$43.00	\$50.00	\$50.00	1,405	2,807	4,212	1,634	3,263	4,897	686	16.3%
Energy	MWH	1,012	2,009	3,021	33.200	33.200	62.140	62.140	33,615	66,689	100,304	62,916	124,821	187,738	87,434	87.2%
Energy	MWH	1,356	2,690	4,046	25.000	25.000	36.550	36.550	33,902	67,259	101,162	49,565	98,333	147,898	46,737	46.2%
EnergyCredit	MWH	528	1,183	1,711	-7.000	-7.000	-9.000	-9.000	-3,697	-8,280	-11,977	-4,753	-10,646	-15,399	-3,422	28.6%
Demand Firm	KW	1,907	8,740	10,647	\$8.93	\$6.62	\$10.21	\$6.86	17,032	57,856	74,888	19,473	59,953	79,427	4,539	6.1%
Dmd Control A	KW	1,031	4,508	5,539	\$4.50	\$4.50	\$5.09	\$5.09	4,638	20,287	24,925	5,246	22,946	28,192	3,268	13.1%
Dmd Control B	KW	1,025	6,368	7,393	\$4.02	\$4.02	\$4.61	\$4.61	4,121	25,601	29,722	4,726	29,358	34,084	4,362	14.7%
Dmd Control C	KW	323	1,711	2,034	\$3.62	\$3.62	\$4.21	\$4.21	1,170	6,193	7,363	1,361	7,203	8,563	1,200	16.3%
Demand Off	KW	330	792	1,121	\$1.85	\$1.85	\$1.85	\$1.85	610	1,464	2,075	610	1,464	2,075	0	0.0%
Fuel	MWH	2,369	4,699	7,068	14.580	14.580			34,534	68,513	103,047	0	0	0	-103,047	
D21 Peak-Ctrl TOD Sm C&I Secondary									127,331	308,388	435,719	140,779	336,696	477,475	41,756	9.6%
Cust Chg	Bills	4	8	12	\$43.00	\$43.00	\$50.00	\$50.00	176	351	526	204	408	612	86	16.3%
Energy	MWH	320	636	956	32.700	32.700	61.440	61.440	10,476	20,783	31,259	19,683	39,050	58,733	27,474	87.9%
Energy	MWH	581	1,154	1,735	24.500	24.500	35.850	35.850	14,245	28,261	42,507	20,845	41,354	62,199	19,692	46.3%
Demand Firm	KW	1,734	2,080	3,814	\$8.38	\$6.07	\$9.36	\$6.01	14,530	12,628	27,158	16,230	12,503	28,733	1,574	5.8%
Dmd Control A	KW	2,053	2,727	4,780	\$3.95	\$3.95	\$4.24	\$4.24	8,108	10,772	18,880	8,703	11,563	20,266	1,386	7.3%
Demand Off	KW	45	1	46	\$1.30	\$1.30	\$1.00	\$1.00	58	1	59	45	1	46	-14	-23.1%
Fuel	MWH	902	1,789	2,691	14.580	14.580			13,148	26,085	39,233	0	0	0	-39,233	
D21 Peak-Ctrl TOD Sm C&I Primary									60,742	98,882	159,624	65,710	104,879	170,588	10,965	6.9%
Cust Chg	Bills	331	661	992	\$43.00	\$43.00	\$50.00	\$50.00	14,227	28,417	42,644	16,543	33,043	49,586	6,942	16.3%
Energy	MWH	993	1,971	2,964	33.200	33.200	62.140	62.140	32,982	65,435	98,417	61,733	122,473	184,206	85,789	87.2%
Energy	MWH	1,697	3,368	5,065	25.000	25.000	36.550	36.550	42,435	84,189	126,624	62,041	123,084	185,124	58,500	46.2%
Energy	MWH	16,811	33,351	50,162	30.900	30.900	59.670	59.670	519,450	1,030,547	1,549,997	1,003,093	1,990,056	2,993,149	1,443,152	93.1%
Energy	MWH	26,830	53,230	80,060	23.600	23.600	35.190	35.190	633,199	1,256,217	1,889,416	944,164	1,873,147	2,817,311	927,895	49.1%
EnergyCredit	MWH	6,554	15,059	21,613	-7.000	-7.000	-9.000	-9.000	-45,876	-105,415	-151,292	-58,984	-135,534	-194,518	-43,226	28.6%
Demand Firm	KW	10,257	8,615	18,872	\$8.93	\$6.62	\$10.21	\$6.86	91,591	57,033	148,624	104,719	59,101	163,820	15,196	10.2%
Dmd Control A	KW	9,123	25,600	34,723	\$3.87	\$3.87	\$4.46	\$4.46	35,307	99,070	134,377	40,689	114,174	154,863	20,486	15.2%
Dmd Control B	KW	24,822	47,794	72,616	\$3.42	\$3.42	\$4.01	\$4.01	84,891	163,455	248,346	99,536	191,653	291,189	42,843	17.3%
Dmd Control C	KW	70,428	130,189	200,618	\$2.92	\$2.92	\$3.51	\$3.51	205,650	380,153	585,803	247,203	456,965	704,168	118,364	20.2%
Demand Off	KW	1,246	3,031	4,278	\$1.85	\$1.85	\$1.85	\$1.85	2,306	5,607	7,913	2,306	5,607	7,913	0	0.0%
Fuel	MWH	46,332	91,919	138,251	14.580	14.580			675,521	1,340,179	2,015,700	0	0	0	-2,015,700	
D22 Energy-Ctrl Sm C&I Secondary									2,291,683	4,404,886	6,696,569	2,523,043	4,833,769	7,356,812	660,243	9.9%

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Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase Annual	Pct Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
Cust Chg	Bills	4	8	12	\$43.00	\$43.00	\$50.00	\$50.00	176	351	526	204	408	612	86	16.3%
Energy	MWH	262	519	781	32.700	32.700	61.440	61.440	8,556	16,975	25,531	16,076	31,894	47,970	22,439	87.9%
Energy	MWH	530	1,052	1,582	24.500	24.500	35.850	35.850	12,992	25,775	38,767	19,011	37,716	56,726	17,959	46.3%
Energy	MWH	936	1,858	2,794	30.400	30.400	58.970	58.970	28,464	56,471	84,936	55,215	109,543	164,759	79,823	94.0%
Energy	MWH	1,595	3,165	4,760	23.100	23.100	34.490	34.490	36,852	73,111	109,962	55,022	109,160	164,182	54,219	49.3%
EnergyCredit	MWH	535	1,146	1,681	-7.000	-7.000	-9.000	-9.000	-3,747	-8,019	-11,766	-4,818	-10,311	-15,128	-3,362	28.6%
Demand Firm	KW	642	725	1,367	\$8.38	\$6.07	\$9.36	\$6.01	5,380	4,403	9,783	6,009	4,360	10,369	586	6.0%
Dmd Control A	KW	545	639	1,183	\$3.32	\$3.32	\$3.61	\$3.61	1,808	2,120	3,928	1,966	2,306	4,271	343	8.7%
Dmd Control B	KW	215	406	621	\$2.87	\$2.87	\$3.16	\$3.16	617	1,167	1,784	680	1,284	1,964	180	10.1%
Dmd Control C	KW	5,532	9,217	14,749	\$2.37	\$2.37	\$2.66	\$2.66	13,111	21,845	34,956	14,716	24,518	39,234	4,277	12.2%
Fuel	MWH	3,324	6,594	9,917	14.580	14.580			48,458	96,136	144,594	0	0	0	-144,594	
D22 Energy-Ctrl Sm C&I Primary									152,667	290,335	443,001	164,081	310,877	474,958	31,957	7.2%
Cust Chg	Bills	8	16	24	\$15.40	\$15.40	\$22.00	\$22.00	123	246	370	176	352	528	158	42.9%
Energy	MWH	14,437	27,993	42,430	28.900	28.900	47.360	47.360	417,223	809,009	1,226,232	683,726	1,325,767	2,009,493	783,261	63.9%
EnergyCredit	MWH	959	932	1,891	-7.000	-7.000	-9.000	-9.000	-6,710	-6,526	-13,236	-8,627	-8,390	-17,017	-3,782	28.6%
Demand	KW	37,697	76,051	113,748	\$8.93	\$6.62	\$10.21	\$6.86	336,632	503,460	840,092	384,884	521,713	906,596	66,504	7.9%
DmdLimitChg	KW	-288	-582	-870			\$10.21	\$6.86	0	0	0	-2,943	-3,990	-6,933	-6,933	
Fuel	MWH	14,437	27,993	42,430	14.580	14.580			210,488	408,144	618,632	0	0	0	-618,632	
D16 General Lg C&I Secondary									957,756	1,714,333	2,672,090	1,057,215	1,835,451	2,892,667	220,577	8.3%
Cust Chg	Bills	8	16	24	\$18.40	\$18.40	\$25.00	\$25.00	147	294	442	200	400	600	158	35.9%
Energy	MWH	10,455	20,272	30,727	33.200	33.200	62.140	62.140	347,097	673,032	1,020,129	649,657	1,259,705	1,909,362	889,233	87.2%
Energy	MWH	15,647	30,340	45,987	25.000	25.000	36.550	36.550	391,172	758,495	1,149,667	571,893	1,108,919	1,680,812	531,146	46.2%
EnergyCredit	MWH	4,503	14,522	19,024	-7.000	-7.000	-9.000	-9.000	-31,518	-101,653	-133,171	-40,523	-130,697	-171,220	-38,049	28.6%
Demand	KW	53,057	81,376	134,433	\$8.93	\$6.62	\$10.21	\$6.86	473,797	538,708	1,012,506	541,710	558,239	1,099,949	87,443	8.6%
Demand Off	KW	1,319	3,144	4,464	\$1.85	\$1.85	\$1.85	\$1.85	2,441	5,817	8,258	2,441	5,817	8,258	0	0.0%
Fuel	MWH	26,102	50,612	76,713	14.580	14.580			380,561	737,921	1,118,482	0	0	0	-1,118,482	
D17 General TOD Lg C&I Secondary									1,563,698	2,612,614	4,176,311	1,725,378	2,802,383	4,527,761	351,449	8.4%
Cust Chg	Bills	4	8	12	\$18.40	\$18.40	\$25.00	\$25.00	74	147	221	100	200	300	79	35.9%
Energy	MWH	1,165	2,259	3,424	32.700	32.700	61.440	61.440	38,097	73,872	111,969	71,581	138,798	210,379	98,410	87.9%
Energy	MWH	1,671	3,240	4,911	24.500	24.500	35.850	35.850	40,939	79,381	120,320	59,904	116,156	176,060	55,740	46.3%
EnergyCredit	MWH	245	296	541	-7.000	-7.000	-9.000	-9.000	-1,713	-2,073	-3,787	-2,203	-2,666	-4,869	-1,082	28.6%
Demand	KW	5,691	11,037	16,727	\$8.38	\$6.07	\$9.36	\$6.01	47,689	66,992	114,681	53,266	66,330	119,596	4,915	4.3%
Fuel	MWH	2,836	5,499	8,335	14.580	14.580			41,349	80,177	121,526	0	0	0	-121,526	
D17 General TOD Lg C&I Primary									166,435	298,496	464,931	182,649	318,818	501,467	36,535	7.9%

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Component

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase	Pct
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
Cust Chg	Bills	20	40	60	\$43.00	\$43.00	\$50.00	\$50.00	860	1,720	2,580	1,000	2,000	3,000	420	16.3%
Energy	MWH	16,631	32,248	48,880	33.200	33.200	62.140	62.140	552,155	1,070,647	1,622,802	1,033,462	2,003,916	3,037,378	1,414,575	87.2%
Energy	MWH	30,769	59,662	90,431	25.000	25.000	36.550	36.550	769,226	1,491,553	2,260,779	1,124,608	2,180,651	3,305,259	1,044,480	46.2%
EnergyCredit	MWH	10,568	23,137	33,705	-7.000	-7.000	-9.000	-9.000	-73,977	-161,960	-235,937	-95,113	-208,235	-303,348	-67,411	28.6%
Demand Firm	KW	43,111	66,646	109,757	\$8.93	\$6.62	\$10.21	\$6.86	384,981	441,198	826,179	440,163	457,193	897,356	71,177	8.6%
Dmd Control A	KW	23,296	34,378	57,674	\$4.50	\$4.50	\$5.09	\$5.09	104,832	154,702	259,534	118,576	174,986	293,562	34,028	13.1%
Dmd Control B	KW	23,173	48,563	71,736	\$4.02	\$4.02	\$4.61	\$4.61	93,153	195,225	288,378	106,825	223,877	330,702	42,324	14.7%
Dmd Control C	KW	7,305	13,047	20,352	\$3.62	\$3.62	\$4.21	\$4.21	26,444	47,229	73,673	30,753	54,927	85,680	12,007	16.3%
Demand Off	KW	1,068	1,082	2,150	\$1.85	\$1.85	\$1.85	\$1.85	1,976	2,001	3,977	1,976	2,001	3,977	0	0.0%
Fuel	MWH	47,400	91,911	139,311	14.580	14.580			691,095	1,340,056	2,031,151	0	0	0	-2,031,151	
D21 Peak-Ctrl TOD Lg C&I Secondary									2,550,745	4,582,371	7,133,116	2,762,250	4,891,316	7,653,566	520,450	7.3%
Cust Chg	Bills	20	40	60	\$43.00	\$43.00	\$50.00	\$50.00	860	1,720	2,580	1,000	2,000	3,000	420	16.3%
Energy	MWH	882	1,710	2,591	33.200	33.200	62.140	62.140	29,272	56,759	86,031	54,788	106,235	161,023	74,992	87.2%
Energy	MWH	1,300	2,521	3,821	25.000	25.000	36.550	36.550	32,503	63,024	95,526	47,519	92,140	139,659	44,133	46.2%
Energy	MWH	2,343	4,543	6,887	30.900	30.900	59.670	59.670	72,403	140,391	212,794	139,815	271,105	410,919	198,126	93.1%
Energy	MWH	2,290	4,441	6,731	23.600	23.600	35.190	35.190	54,048	104,801	158,849	80,591	156,268	236,859	78,011	49.1%
EnergyCredit	MWH	1,076	2,967	4,043	-7.000	-7.000	-9.000	-9.000	-7,531	-20,767	-28,298	-9,682	-26,700	-36,383	-8,085	28.6%
Demand Firm	KW	1,430	820	2,249	\$8.93	\$6.62	\$10.21	\$6.86	12,766	5,426	18,192	14,596	5,622	20,218	2,027	11.1%
Dmd Control A	KW	362	3,134	3,495	\$3.87	\$3.87	\$4.46	\$4.46	1,400	12,128	13,527	1,613	13,976	15,589	2,062	15.2%
Dmd Control B	KW	4,736	6,553	11,289	\$3.42	\$3.42	\$4.01	\$4.01	16,199	22,410	38,609	18,993	26,276	45,269	6,661	17.3%
Dmd Control C	KW	11,193	20,729	31,922	\$2.92	\$2.92	\$3.51	\$3.51	32,684	60,530	93,214	39,288	72,760	112,048	18,834	20.2%
Demand Off	KW	152	682	834	\$1.85	\$1.85	\$1.85	\$1.85	280	1,262	1,543	280	1,262	1,543	0	0.0%
Fuel	MWH	6,815	13,215	20,030	14.580	14.580			99,364	192,670	292,034	0	0	0	-292,034	
D22 Energy-Ctrl Lg C&I Secondary									344,247	640,353	984,600	388,800	720,946	1,109,746	125,146	12.7%
Cust Chg	Bills	32	64	96	\$43.00	\$43.00	\$50.00	\$50.00	1,376	2,752	4,128	1,600	3,200	4,800	672	16.3%
Energy	MWH	8,821	17,104	25,925	30.400	30.400	58.970	58.970	268,159	519,970	788,129	520,176	1,008,639	1,528,815	740,686	94.0%
Energy	MWH	14,752	28,605	43,358	23.100	23.100	34.490	34.490	340,779	660,781	1,001,560	508,808	986,595	1,495,403	493,843	49.3%
EnergyCredit	MWH	3,797	7,942	11,739	-7.000	-7.000	-9.000	-9.000	-26,577	-55,592	-82,170	-34,171	-71,476	-105,647	-23,477	28.6%
Demand Firm	KW	4,554	6,172	10,725	\$8.38	\$6.07	\$9.36	\$6.01	38,159	37,461	75,620	42,621	37,091	79,712	4,092	5.4%
Dmd Control A	KW	3,862	5,434	9,296	\$3.32	\$3.32	\$3.61	\$3.61	12,822	18,040	30,862	13,942	19,616	33,558	2,696	8.7%
Dmd Control B	KW	1,525	3,458	4,983	\$2.87	\$2.87	\$3.16	\$3.16	4,377	9,925	14,302	4,820	10,927	15,747	1,445	10.1%
Dmd Control C	KW	39,239	78,417	117,655	\$2.37	\$2.37	\$2.66	\$2.66	92,996	185,847	278,843	104,375	208,588	312,963	34,120	12.2%
Demand Off	KW	332	893	1,226	\$1.30	\$1.30	\$1.00	\$1.00	432	1,161	1,594	332	893	1,226	-368	-23.1%
Fuel	MWH	23,573	45,710	69,283	14.580	14.580			343,700	666,445	1,010,144	0	0	0	-1,010,144	
D22 Energy-Ctrl Lg C&I Primary									1,076,222	2,046,790	3,123,012	1,162,503	2,204,074	3,366,577	243,565	7.8%

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Component

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase Annual	Pct Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
		<i>Lights</i>	<i>KWH/Lt</i>	<i>KWH</i>												
OH100S		2,464	487	1,200	\$8.04	\$8.04	\$8.75	\$8.75	79,242	158,484	237,727	86,240	172,480	258,720	20,993	8.8%
OH150S		1,079	711	767	\$9.69	\$9.69	\$10.38	\$10.38	41,822	83,644	125,466	44,800	89,600	134,400	8,934	7.1%
OH250S		192	1,277	245	\$13.00	\$13.00	\$13.93	\$13.93	9,984	19,968	29,952	10,698	21,396	32,095	2,143	7.2%
OH400S		15	2,005	30	\$16.14	\$16.14	\$17.55	\$17.55	968	1,937	2,905	1,053	2,106	3,159	254	8.7%
UG100S		231	487	112	\$13.97	\$13.97	\$14.74	\$14.74	12,908	25,817	38,725	13,620	27,240	40,859	2,134	5.5%
UG150S		74	711	53	\$15.83	\$15.83	\$16.52	\$16.52	4,686	9,371	14,057	4,890	9,780	14,670	613	4.4%
Fuel	MWH	653	1,754	2,408	14.580	14.580			9,527	25,575	35,101	0	0	0	-35,101	
D30 Street Lighting (Leased)									159,137	324,796	483,933	161,301	322,602	483,903	-30	0.0%
		<i>Lights</i>	<i>KWH/Lt</i>	<i>KWH</i>												
70S		117	337	39	\$3.20	\$3.20	\$3.49	\$3.49	1,498	2,995	4,493	1,633	3,267	4,900	407	9.1%
100S		2,570	487	1,252	\$3.35	\$3.35	\$3.86	\$3.86	34,438	68,876	103,314	39,681	79,362	119,042	15,728	15.2%
150S		1,760	711	1,251	\$4.13	\$4.13	\$4.93	\$4.93	29,075	58,150	87,226	34,707	69,414	104,122	16,896	19.4%
200S		36	986	35	\$5.42	\$5.42	\$6.44	\$6.44	780	1,561	2,341	927	1,855	2,782	441	18.8%
250S		2,339	1,277	2,987	\$6.30	\$6.30	\$7.70	\$7.70	58,943	117,886	176,828	72,041	144,082	216,124	39,295	22.2%
400S		731	2,005	1,466	\$8.77	\$8.77	\$11.01	\$11.01	25,643	51,287	76,930	32,193	64,386	96,580	19,649	25.5%
1000S		282	4,701	1,326	\$19.20	\$19.20	\$24.30	\$24.30	21,658	43,315	64,973	27,410	54,821	82,231	17,258	26.6%
175M		664	844	560	\$4.13	\$4.13	\$5.31	\$5.31	10,969	21,939	32,908	14,103	28,207	42,310	9,402	28.6%
250M		58	1,186	69	\$5.36	\$5.36	\$6.92	\$6.92	1,244	2,487	3,731	1,605	3,211	4,816	1,086	29.1%
400M		86	1,914	165	\$7.84	\$7.84	\$10.25	\$10.25	2,697	5,394	8,091	3,526	7,052	10,578	2,487	30.7%
100S		641	487	312	\$2.90	\$2.90	\$3.86	\$3.86	7,436	14,871	22,307	9,897	19,794	29,691	7,384	33.1%
150S		520	711	370	\$3.68	\$3.68	\$4.93	\$4.93	7,654	15,309	22,963	10,254	20,509	30,763	7,800	34.0%
200S		24	986	24	\$4.67	\$4.67	\$6.44	\$6.44	448	897	1,345	618	1,236	1,855	510	37.9%
250S		520	1,277	664	\$5.55	\$5.55	\$7.70	\$7.70	11,544	23,088	34,632	16,016	32,032	48,048	13,416	38.7%
310S		30	1,650	50	\$6.62	\$6.62	\$9.33	\$9.33	794	1,589	2,383	1,120	2,239	3,359	976	40.9%
400S		186	2,005	373	\$8.02	\$8.02	\$11.01	\$11.01	5,967	11,934	17,901	8,191	16,383	24,574	6,674	37.3%
250M		16	1,186	19	\$5.11	\$5.11	\$6.92	\$6.92	327	654	981	443	886	1,329	348	35.4%
100S		193	487	94	\$3.35	\$3.35	\$3.86	\$3.86	2,586	5,172	7,759	2,980	5,960	8,940	1,181	15.2%
150S		168	711	119	\$4.13	\$4.13	\$4.93	\$4.93	2,775	5,551	8,326	3,313	6,626	9,939	1,613	19.4%
200S		37	986	36	\$5.22	\$5.22	\$6.44	\$6.44	773	1,545	2,318	953	1,906	2,859	542	23.4%
250S		331	1,277	423	\$6.10	\$6.10	\$7.70	\$7.70	8,076	16,153	24,229	10,195	20,390	30,584	6,355	26.2%
310S		134	1,650	221	\$7.17	\$7.17	\$9.33	\$9.33	3,843	7,686	11,529	5,001	10,002	15,003	3,473	30.1%
400S		38	2,005	76	\$8.57	\$8.57	\$11.01	\$11.01	1,303	2,605	3,908	1,674	3,347	5,021	1,113	28.5%
70S		4	337	1	\$1.39	\$1.39	\$1.75	\$1.75	22	44	67	28	56	84	17	25.9%
Fuel	MWH	3,238	8,694	11,932	14.580	14.580			47,216	126,755	173,971	0	0	0	-173,971	
D31 Street Lighting (Purchased)									287,710	607,743	895,453	298,511	597,022	895,533	80	0.0%

Xcel Energy
Electric Utility - State of North Dakota
Sales and Revenue by Rate Component

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenue			Ordered Revenue			Increase Annual	Pct Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
01Bills	Bills	48	96	144	\$8.25	\$8.25	\$12.00	\$12.00	396	792	1,188	576	1,152	1,728	540	45.5%
02E	MWH	121	366	487	40.300	40.300	52.380	52.380	4,869	14,752	19,621	6,328	19,174	25,502	5,881	30.0%
Fuel	MWH	121	366	487	14.580	14.580			1,761	5,337	7,099	0	0	0	-7,099	
D33 Street Lighting (Metered Energy)									7,026	20,882	27,907	6,904	20,326	27,230	-677	-2.4%
		<i>Lights</i>	<i>KWH/Lt</i>	<i>KWH</i>												
1000L		52	383	20	\$2.94	\$2.94	\$3.41	\$3.41	612	1,223	1,835	709	1,419	2,128	293	16.0%
4000L		14	1,227	17	\$6.13	\$6.13	\$7.62	\$7.62	343	687	1,030	427	853	1,280	250	24.3%
Fuel	MWH	10	27	37	14.580	14.580			147	394	541	0	0	0	-541	
D32 Street Lighting (Purchased Closed)									1,102	2,304	3,405	1,136	2,272	3,408	3	0.1%
Cust Chg	Bills	316	632	948	\$7.50	\$7.50	\$12.00	\$12.00	2,370	4,740	7,110	3,792	7,584	11,376	4,266	60.0%
Energy	MWH	277	528	805	56.100	47.900	78.340	65.340	15,553	25,296	40,849	21,719	34,506	56,225	15,376	37.6%
Fuel	MWH	277	528	805	14.580	14.580			4,042	7,700	11,742	0	0	0	-11,742	
D40 Small Municipal Pumping									21,966	37,736	59,701	25,511	42,090	67,601	7,900	13.2%
Cust Chg	Bills	316	632	948	\$15.40	\$15.40	\$22.00	\$22.00	4,866	9,733	14,599	6,952	13,904	20,856	6,257	42.9%
Energy	MWH	3,772	7,184	10,956	29.400	29.400	47.360	47.360	110,883	211,212	322,095	178,620	340,238	518,858	196,763	61.1%
Demand	KW	21,652	36,698	58,350	\$6.77	\$4.74	\$8.59	\$5.24	146,584	173,947	320,531	185,990	192,296	378,286	57,755	18.0%
Fuel	MWH	3,772	7,184	10,956	14.580	14.580			54,989	104,744	159,733	0	0	0	-159,733	
D41 Municipal Pumping Secondary									317,323	499,636	816,958	371,562	546,438	918,000	101,042	12.4%
Cust Chg	Bills	96	192	288	\$2.20	\$2.20	\$2.39	\$2.39	211	422	634	229	459	688	55	8.6%
HP	HP	632	1,264	1,896	\$0.43	\$0.43	\$0.47	\$0.47	272	544	815	297	594	891	76	9.3%
Fuel	MWH	0	0	0	14.580	14.580			0	0	0	0	0	0	0	
D42 Siren Service									483	966	1,449	526	1,053	1,579	131	9.0%
Total Retail									50,647,815	96,529,391	147,177,206	56,552,521	103,344,432	159,896,953	12,719,747	8.6%

Xcel Energy

Electric Utility - State of North Dakota

Summary of Present & Ordered Base Rates

Fuel Cost - Retail	Present			Ordered		
	Base	Factor	Total	Base	Factor	Total
Retail	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.550 ¢	2.550 ¢
Residential	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.539 ¢	2.539 ¢
C&I - Non-Demand	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.690 ¢	2.690 ¢
C&I-Dmd - Non-TOD	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	2.606 ¢	2.606 ¢
C&I-Dmd -TOD On-Peak	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	3.349 ¢	3.349 ¢
C&I-Dmd -TOD Off-Peak	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	1.970 ¢	1.970 ¢
Lighting	1.092 ¢	1.458 ¢	2.550 ¢	0.000 ¢	1.807 ¢	1.807 ¢

		Present	Ordered	Present	Ordered
Residential (D01, D03)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$5.50	\$9.00	\$5.50	\$9.00
	Underground	\$7.50	\$11.00	\$7.50	\$11.00
	Overhead - Electric Sp Ht	\$5.50	\$12.00	\$5.50	\$12.00
	Underground - Electric Sp Ht	\$7.50	\$14.00	\$7.50	\$14.00
Energy / kWh	Summer 0-1000 KWH	6.200 ¢	5.573 ¢	7.658 ¢	8.112 ¢
	Summer Over 1000 KWH	5.300 ¢	5.573 ¢	6.758 ¢	8.112 ¢
	Winter 0-1000 KWH	5.420 ¢	4.273 ¢	6.878 ¢	6.812 ¢
	Winter Over 1000 KWH	4.510 ¢	4.273 ¢	5.968 ¢	6.812 ¢
	Win Sp Heat 0-1000 KWH	5.420 ¢	3.539 ¢	6.878 ¢	6.078 ¢
	Win Sp Heat Over 1000 KWH	3.790 ¢	3.539 ¢	5.248 ¢	6.078 ¢

		Present	Ordered	Present	Ordered
Residential Time of Day (D02, D04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$7.50	\$11.00	\$7.50	\$11.00
	Underground	\$9.50	\$13.00	\$9.50	\$13.00
	Overhead - Electric Sp Ht	\$7.50	\$14.00	\$7.50	\$14.00
	Underground - Electric Sp Ht	\$9.50	\$16.00	\$9.50	\$16.00
Energy / kWh	On-Peak Summer	11.660 ¢	11.761 ¢	13.118 ¢	14.300 ¢
	On-Peak Winter	9.190 ¢	8.291 ¢	10.648 ¢	10.830 ¢
	On-Peak Winter -Elec. Sp Ht	7.920 ¢	6.331 ¢	9.378 ¢	8.870 ¢
	Off-Peak	2.810 ¢	1.861 ¢	4.268 ¢	4.400 ¢

Xcel Energy

Electric Utility - State of North Dakota

Summary of Present & Ordered Base Rates

		Present	Ordered	Present	Ordered
Energy-Controlled Non-Demand (D05)		Base Rates		Rates + Fuel	
Customer / Mo.		\$2.30	\$4.20	\$2.30	\$4.20
Energy / kWh	Standard - Residential	3.150 ¢	2.519 ¢	4.608 ¢	5.058 ¢
	Standard - Commercial	3.150 ¢	2.368 ¢	4.608 ¢	5.058 ¢
	Optional - Residential	6.200 ¢	5.573 ¢	7.658 ¢	8.112 ¢
	Optional - Commercial	6.170 ¢	5.664 ¢	7.628 ¢	8.354 ¢
Limited Off-Peak (D10)		Base Rates		Rates + Fuel	
Customer / Mo.	Sec. 1 Phase	\$2.30	\$4.20	\$2.30	\$4.20
	Sec. 3 Phase	\$3.80	\$6.00	\$3.80	\$6.00
	Primary	\$25.00	\$30.00	\$25.00	\$30.00
Energy / kWh	Residential Secondary	2.540 ¢	1.551 ¢	3.998 ¢	4.090 ¢
	Commercial Secondary	2.540 ¢	1.400 ¢	3.998 ¢	4.090 ¢
	Commercial Primary	2.490 ¢	1.330 ¢	3.948 ¢	4.020 ¢
	Non-Authorized Usage	20.000 ¢	20.000 ¢	21.458 ¢	22.539 ¢
Automatic Protective Lighting (D11)		Base Rates		Rates + Fuel	
Area	100 W HPSodium	\$6.04	\$5.91	\$6.63	\$6.64
	175 W Mercury	\$6.04	\$5.37	\$7.07	\$6.64
	250 W HPSodium	\$11.91	\$11.56	\$13.46	\$13.48
	400 W Mercury	\$11.91	\$10.60	\$14.24	\$13.48
Directional	250 W HPSodium	\$13.74	\$13.58	\$15.29	\$15.50
	400 W Mercury	\$13.74	\$12.62	\$16.07	\$15.50
	400 W HPSodium	\$16.48	\$16.08	\$18.92	\$19.10
	1000 W Mercury	\$26.87	Cancelled	\$32.44	Cancelled
Small General (D12)		Base Rates		Rates + Fuel	
Customer / Mo.		\$8.25	\$12.00	\$8.25	\$12.00
Energy / kWh	Summer	6.170 ¢	5.664 ¢	7.628 ¢	8.354 ¢
	Winter	5.330 ¢	4.364 ¢	6.788 ¢	7.054 ¢
Small General Time of Day (D14, D18)		Base Rates		Rates + Fuel	
Customer / Mo.		\$10.25	\$14.00	\$10.25	\$14.00
Energy / kWh	On-Peak Summer	9.570 ¢	9.660 ¢	11.028 ¢	12.350 ¢
	On-Peak Winter	7.930 ¢	6.870 ¢	9.388 ¢	9.560 ¢
	Off-Peak	2.680 ¢	1.710 ¢	4.138 ¢	4.400 ¢
	Constant Use - Summer	5.090 ¢	4.490 ¢	6.548 ¢	7.180 ¢
	Constant Use - Winter	4.520 ¢	3.520 ¢	5.978 ¢	6.210 ¢

Xcel Energy
Electric Utility - State of North Dakota
Summary of Present & Ordered Base Rates

General (D16)		Present	Ordered	Present	Ordered
		Base Rates		Rates + Fuel	
Customer / Mo.		\$15.40	\$22.00	\$15.40	\$22.00
Demand / kW	Summer	\$8.93	\$10.21	\$8.93	\$10.21
	Winter	\$6.62	\$6.86	\$6.62	\$6.86
Energy / kWh		2.890 ¢	2.130 ¢	4.348 ¢	4.736 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

General Time of Day (D17)		Present	Ordered	Present	Ordered
		Base Rates		Rates + Fuel	
Customer / Mo.		\$18.40	\$25.00	\$18.40	\$25.00
On-Peak Demand / kW	Summer	\$8.93	\$10.21	\$8.93	\$10.21
	Winter	\$6.62	\$6.86	\$6.62	\$6.86
Off-Peak Demand / kW		\$1.85	\$1.85	\$1.85	\$1.85
Energy / kWh	On-Peak	3.320 ¢	2.865 ¢	4.778 ¢	6.214 ¢
	Off-Peak	2.500 ¢	1.685 ¢	3.958 ¢	3.655 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

Xcel Energy

Electric Utility - State of North Dakota

Summary of Present & Ordered Base Rates

		Present	Ordered	Present	Ordered
Peak-Controlled (D20)		Base Rates		Rates + Fuel	
Customer / Mo.		\$40.00	\$50.00	\$40.00	\$50.00
Firm Demand / kW	Summer	\$8.93	\$10.21	\$8.93	\$10.21
	Winter	\$6.62	\$6.86	\$6.62	\$6.86
Control Demand / kW	Level A	\$4.50	\$5.09	\$4.50	\$5.09
	Level B	\$4.02	\$4.61	\$4.02	\$4.61
	Level C	\$3.62	\$4.21	\$3.62	\$4.21
Energy / kWh		2.890 ¢	2.130 ¢	4.348 ¢	4.736 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Ordered	Present	Ordered
Peak-Controlled TOD (D21)		Base Rates		Rates + Fuel	
Customer / Mo.		\$43.00	\$50.00	\$43.00	\$50.00
Firm Demand / kW	Summer	\$8.93	\$10.21	\$8.93	\$10.21
	Winter	\$6.62	\$6.86	\$6.62	\$6.86
Control Demand / kW	Level A	\$4.50	\$5.09	\$4.50	\$5.09
	Level B	\$4.02	\$4.61	\$4.02	\$4.61
	Level C	\$3.62	\$4.21	\$3.62	\$4.21
Off-Peak Demand / kW		\$1.85	\$1.85	\$1.85	\$1.85
Energy / kWh	On-Peak	3.320 ¢	2.865 ¢	4.778 ¢	6.214 ¢
	Off-Peak	2.500 ¢	1.685 ¢	3.958 ¢	3.655 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

		Present	Ordered	Present	Ordered
Energy-Controlled Service (D22)		Base Rates		Rates + Fuel	
Customer / Mo.		\$43.00	\$50.00	\$43.00	\$50.00
Firm Demand / kW	Summer	\$8.93	\$10.21	\$8.93	\$10.21
	Winter	\$6.62	\$6.86	\$6.62	\$6.86
Control Demand / kW	Option A - Level A	\$3.87	\$4.46	\$3.87	\$4.46
	Option A - Level B	\$3.42	\$4.01	\$3.42	\$4.01
	Option A - Level C	\$2.92	\$3.51	\$2.92	\$3.51
Off-Peak Demand / kW		\$1.85	\$1.85	\$1.85	\$1.85
Energy / kWh	Firm On-Peak	3.320 ¢	2.865 ¢	4.778 ¢	6.214 ¢
	Firm Off-Peak	2.500 ¢	1.685 ¢	3.958 ¢	3.655 ¢
	Controllable On-Peak	3.090 ¢	2.618 ¢	4.548 ¢	5.967 ¢
	Controllable Off-Peak	2.360 ¢	1.549 ¢	3.818 ¢	3.519 ¢
	Control Period Energy	10.000 ¢	10.000 ¢	11.458 ¢	13.349 ¢
Energy Credit / kWh		0.700 ¢	0.900 ¢	0.700 ¢	0.900 ¢
Voltage Discount / kWh	Primary	0.050 ¢	0.070 ¢	0.050 ¢	0.070 ¢
Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

Xcel Energy
Electric Utility - State of North Dakota
Summary of Present & Ordered Base Rates

		Present	Ordered	Present	Ordered
Street Lighting Service - Leased (D30)		Base Rates		Rates + Fuel	
Overhead	100 W HPSodium	\$8.04	\$8.02	\$8.63	\$8.75
	150 W HPSodium	\$9.69	\$9.31	\$10.55	\$10.38
	250 W HPSodium	\$13.00	\$12.01	\$14.55	\$13.93
	400 W HPSodium	\$16.14	\$14.53	\$18.58	\$17.55
Underground	100 W HPSodium	\$13.97	\$14.01	\$14.56	\$14.74
	150 W HPSodium	\$15.83	\$15.45	\$16.69	\$16.52
Decorative UG	100 W HPSodium	\$17.64	\$21.27	\$18.23	\$22.00
	150 W HPSodium	\$18.61	\$22.43	\$19.47	\$23.50
	250 W HPSodium	\$22.32	\$25.08	\$23.87	\$27.00

Street Lighting Service - Purchased (D31)		Base Rates		Rates + Fuel	
Group 1	175 W Mercury	\$4.13	\$4.04	\$5.16	\$5.31
	250 W Mercury	\$5.36	\$5.13	\$6.80	\$6.92
	400 W Mercury	\$7.84	\$7.37	\$10.17	\$10.25
	700 W Mercury	\$13.35	Cancelled	\$17.31	Cancelled
	1000 W Mercury	\$17.89	Cancelled	\$23.46	Cancelled
	70 W HPSodium	\$3.20	\$2.98	\$3.61	\$3.49
	100 W HPSodium	\$3.35	\$3.13	\$3.94	\$3.86
	150 W HPSodium	\$4.13	\$3.86	\$4.99	\$4.93
	200 W HPSodium	\$5.42	\$4.96	\$6.62	\$6.44
	250 W HPSodium	\$6.30	\$5.78	\$7.85	\$7.70
	310 W HPSodium	\$7.37	\$6.85	\$9.37	\$9.33
	400 W HPSodium	\$8.77	\$7.99	\$11.21	\$11.01
	1000 W HPSodium	\$19.20	\$17.22	\$24.91	\$24.30
	Group II Deduction	400 W Mercury or Less	\$0.25	Cancelled	\$0.25
700 W Mercury or Greater		\$0.75	Cancelled	\$0.75	Cancelled
150 W HPS or Less		\$0.45	Cancelled	\$0.45	Cancelled
200 W HPS or Greater		\$0.75	Cancelled	\$0.75	Cancelled
Group III Deduction	700 W Mercury or Greater	\$0.40	Cancelled	\$0.40	Cancelled
	200 W HPS or Greater	\$0.20	Cancelled	\$0.20	Cancelled
Group IV (Closed)	70 W HPS	\$1.39	\$1.24	\$1.80	\$1.75
	400 W HPS	\$7.02	\$6.18	\$9.46	\$9.20
Group V Surcharge	400 W HPS or Less	\$1.53	Cancelled	\$1.53	Cancelled

Street Lighting - Purchased (Closed) (D32)		Base Rates		Rates + Fuel	
	1000 Lumen Incandescent	\$2.94	\$2.83	\$3.41	\$3.41
	4000 Lumen Incandescent	\$6.13	\$5.77	\$7.62	\$7.62

Street Lighting Service - Metered (D33)		Base Rates		Rates + Fuel	
Customer / Mo.		\$8.25	\$12.00	\$8.25	\$12.00
Energy Charge per kWh		4.030 ¢	3.431 ¢	5.488 ¢	5.238 ¢

Xcel Energy

Electric Utility - State of North Dakota

Summary of Present & Ordered Base Rates

		Present	Ordered	Present	Ordered
Small Municipal Pumping (D40)		Base Rates		Rates + Fuel	
Customer / Mo.		\$7.50	\$12.00	\$7.50	\$12.00
Energy /kWh	Summer	5.610 ¢	5.144 ¢	7.068 ¢	7.834 ¢
	Winter	4.790 ¢	3.844 ¢	6.248 ¢	6.534 ¢
Municipal Pumping Service (D41)		Base Rates		Rates + Fuel	
Customer / Mo.		\$15.40	\$22.00	\$15.40	\$22.00
Energy /kWh		2.940 ¢	2.130 ¢	4.398 ¢	4.736 ¢
Demand / kW	Summer	\$6.77	\$8.59	\$6.77	\$8.59
	Winter	\$4.74	\$5.24	\$4.74	\$5.24
Fire & Civil Defense Siren (D42)		Base Rates		Rates + Fuel	
Minimum Charge		\$2.20	\$2.39	\$2.20	\$2.39
Rate per Horsepower		\$0.43	\$0.47	\$0.43	\$0.47
Standby Service Rider		Base Rates		Rates + Fuel	
Customer / Mo.		\$25.00	\$25.00	\$25.00	\$25.00
Demand / Contract kW					
Distribution					
	Unscheduled Maintenance	\$2.80	\$1.85	\$2.80	\$1.85
	Scheduled Maintenance	\$2.70	\$1.85	\$2.70	\$1.85
	Non-Firm Standby	n/a	\$1.85	n/a	\$1.85
Transmission					
			\$2.00		\$2.00
Generation					
	Unscheduled Maintenance		\$0.75		\$0.75
	Scheduled Maintenance		\$0.65		\$0.65
	Non-Firm Standby		\$0.00		\$0.00
Distribution Voltage Discount / kW	Primary	\$0.55	\$0.85	\$0.55	\$0.85

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

RESIDENTIAL SERVICE (OVERHEAD) - D01

Energy in kWh	Monthly Bill		Increase		
	Present	Ordered	Amount	Percent	
WINTER	250	\$22.70	\$26.03	\$3.34	14.7%
	300	\$26.13	\$29.44	\$3.30	12.6%
	400	\$33.01	\$36.25	\$3.24	9.8%
	500	\$39.89	\$43.06	\$3.17	7.9%
	600	\$46.77	\$49.87	\$3.10	6.6%
	750	\$57.09	\$60.09	\$3.01	5.3%
	850	\$63.96	\$66.90	\$2.94	4.6%
	1000	\$74.28	\$77.12	\$2.84	3.8%
	1500	\$104.12	\$111.18	\$7.06	6.8%
	2000	\$133.96	\$145.24	\$11.28	8.4%
	3000	\$193.64	\$213.36	\$19.72	10.2%
	4000	\$253.32	\$281.48	\$28.16	11.1%
	5000	\$313.00	\$349.60	\$36.60	11.7%
SUMMER	250	\$24.65	\$29.28	\$4.64	18.8%
	300	\$28.47	\$33.34	\$4.86	17.1%
	400	\$36.13	\$41.45	\$5.32	14.7%
	500	\$43.79	\$49.56	\$5.77	13.2%
	600	\$51.45	\$57.67	\$6.22	12.1%
	750	\$62.94	\$69.84	\$6.91	11.0%
	850	\$70.59	\$77.95	\$7.36	10.4%
	1000	\$82.08	\$90.12	\$8.04	9.8%
	1500	\$115.87	\$130.68	\$14.81	12.8%
	2000	\$149.66	\$171.24	\$21.58	14.4%
	3000	\$217.24	\$252.36	\$35.12	16.2%
	4000	\$284.82	\$333.48	\$48.66	17.1%
	5000	\$352.40	\$414.60	\$62.20	17.7%
AVERAGE MONTHLY	250	\$23.35	\$27.11	\$3.77	16.1%
	300	\$26.91	\$30.74	\$3.82	14.2%
	400	\$34.05	\$37.98	\$3.93	11.5%
	500	\$41.19	\$45.23	\$4.04	9.8%
	600	\$48.33	\$52.47	\$4.14	8.6%
	750	\$59.04	\$63.34	\$4.31	7.3%
	850	\$66.17	\$70.59	\$4.41	6.7%
	1000	\$76.88	\$81.45	\$4.57	5.9%
	1500	\$108.04	\$117.68	\$9.64	8.9%
	2000	\$139.19	\$153.91	\$14.71	10.6%
	3000	\$201.51	\$226.36	\$24.85	12.3%
	4000	\$263.82	\$298.81	\$34.99	13.3%
	5000	\$326.13	\$371.27	\$45.13	13.8%

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

RESIDENTIAL SERVICE - SPACE HEATING (OVERHEAD) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$22.70	\$27.20	\$4.50	19.8%
	300	\$26.13	\$30.23	\$4.10	15.7%
	400	\$33.01	\$36.31	\$3.30	10.0%
	500	\$39.89	\$42.39	\$2.50	6.3%
	600	\$46.77	\$48.47	\$1.70	3.6%
	750	\$57.09	\$57.59	\$0.50	0.9%
	850	\$63.96	\$63.66	-\$0.30	-0.5%
	1000	\$74.28	\$72.78	-\$1.50	-2.0%
	1500	\$100.52	\$103.17	\$2.65	2.6%
	2000	\$126.76	\$133.56	\$6.80	5.4%
	3000	\$179.24	\$194.34	\$15.10	8.4%
	4000	\$231.72	\$255.12	\$23.40	10.1%
5000	\$284.20	\$315.90	\$31.70	11.2%	
SUMMER	250	\$24.65	\$32.28	\$7.64	31.0%
	300	\$28.47	\$36.34	\$7.86	27.6%
	400	\$36.13	\$44.45	\$8.32	23.0%
	500	\$43.79	\$52.56	\$8.77	20.0%
	600	\$51.45	\$60.67	\$9.22	17.9%
	750	\$62.94	\$72.84	\$9.91	15.7%
	850	\$70.59	\$80.95	\$10.36	14.7%
	1000	\$82.08	\$93.12	\$11.04	13.5%
	1500	\$115.87	\$133.68	\$17.81	15.4%
	2000	\$149.66	\$174.24	\$24.58	16.4%
	3000	\$217.24	\$255.36	\$38.12	17.5%
	4000	\$284.82	\$336.48	\$51.66	18.1%
5000	\$352.40	\$417.60	\$65.20	18.5%	
AVERAGE MONTHLY	250	\$23.35	\$28.89	\$5.55	23.8%
	300	\$26.91	\$32.27	\$5.35	19.9%
	400	\$34.05	\$39.02	\$4.97	14.6%
	500	\$41.19	\$45.78	\$4.59	11.1%
	600	\$48.33	\$52.54	\$4.21	8.7%
	750	\$59.04	\$62.67	\$3.63	6.2%
	850	\$66.17	\$69.43	\$3.25	4.9%
	1000	\$76.88	\$79.56	\$2.68	3.5%
	1500	\$105.64	\$113.34	\$7.70	7.3%
	2000	\$134.39	\$147.12	\$12.73	9.5%
	3000	\$191.91	\$214.68	\$22.77	11.9%
	4000	\$249.42	\$282.24	\$32.82	13.2%
5000	\$306.93	\$349.80	\$42.87	14.0%	

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

RESIDENTIAL SERVICE (UNDERGROUND) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$24.70	\$28.03	\$3.34	13.5%
	300	\$28.13	\$31.44	\$3.30	11.7%
	400	\$35.01	\$38.25	\$3.24	9.2%
	500	\$41.89	\$45.06	\$3.17	7.6%
	600	\$48.77	\$51.87	\$3.10	6.4%
	750	\$59.09	\$62.09	\$3.01	5.1%
	850	\$65.96	\$68.90	\$2.94	4.5%
	1000	\$76.28	\$79.12	\$2.84	3.7%
	1500	\$106.12	\$113.18	\$7.06	6.7%
	2000	\$135.96	\$147.24	\$11.28	8.3%
	3000	\$195.64	\$215.36	\$19.72	10.1%
	4000	\$255.32	\$283.48	\$28.16	11.0%
	5000	\$315.00	\$351.60	\$36.60	11.6%
SUMMER	250	\$26.65	\$31.28	\$4.64	17.4%
	300	\$30.47	\$35.34	\$4.86	16.0%
	400	\$38.13	\$43.45	\$5.32	13.9%
	500	\$45.79	\$51.56	\$5.77	12.6%
	600	\$53.45	\$59.67	\$6.22	11.6%
	750	\$64.94	\$71.84	\$6.91	10.6%
	850	\$72.59	\$79.95	\$7.36	10.1%
	1000	\$84.08	\$92.12	\$8.04	9.6%
	1500	\$117.87	\$132.68	\$14.81	12.6%
	2000	\$151.66	\$173.24	\$21.58	14.2%
	3000	\$219.24	\$254.36	\$35.12	16.0%
	4000	\$286.82	\$335.48	\$48.66	17.0%
	5000	\$354.40	\$416.60	\$62.20	17.6%
AVERAGE MONTHLY	250	\$25.35	\$29.11	\$3.77	14.9%
	300	\$28.91	\$32.74	\$3.82	13.2%
	400	\$36.05	\$39.98	\$3.93	10.9%
	500	\$43.19	\$47.23	\$4.04	9.3%
	600	\$50.33	\$54.47	\$4.14	8.2%
	750	\$61.04	\$65.34	\$4.31	7.1%
	850	\$68.17	\$72.59	\$4.41	6.5%
	1000	\$78.88	\$83.45	\$4.57	5.8%
	1500	\$110.04	\$119.68	\$9.64	8.8%
	2000	\$141.19	\$155.91	\$14.71	10.4%
	3000	\$203.51	\$228.36	\$24.85	12.2%
	4000	\$265.82	\$300.81	\$34.99	13.2%
	5000	\$328.13	\$373.27	\$45.13	13.8%

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

RESIDENTIAL SERVICE - SPACE HEATING (UNDERGROUND) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$24.70	\$29.20	\$4.50	18.2%
	300	\$28.13	\$32.23	\$4.10	14.6%
	400	\$35.01	\$38.31	\$3.30	9.4%
	500	\$41.89	\$44.39	\$2.50	6.0%
	600	\$48.77	\$50.47	\$1.70	3.5%
	750	\$59.09	\$59.59	\$0.50	0.8%
	850	\$65.96	\$65.66	-\$0.30	-0.5%
	1000	\$76.28	\$74.78	-\$1.50	-2.0%
	1500	\$102.52	\$105.17	\$2.65	2.6%
	2000	\$128.76	\$135.56	\$6.80	5.3%
	3000	\$181.24	\$196.34	\$15.10	8.3%
	4000	\$233.72	\$257.12	\$23.40	10.0%
5000	\$286.20	\$317.90	\$31.70	11.1%	
SUMMER	250	\$26.65	\$34.28	\$7.64	28.7%
	300	\$30.47	\$38.34	\$7.86	25.8%
	400	\$38.13	\$46.45	\$8.32	21.8%
	500	\$45.79	\$54.56	\$8.77	19.2%
	600	\$53.45	\$62.67	\$9.22	17.3%
	750	\$64.94	\$74.84	\$9.91	15.3%
	850	\$72.59	\$82.95	\$10.36	14.3%
	1000	\$84.08	\$95.12	\$11.04	13.1%
	1500	\$117.87	\$135.68	\$17.81	15.1%
	2000	\$151.66	\$176.24	\$24.58	16.2%
	3000	\$219.24	\$257.36	\$38.12	17.4%
	4000	\$286.82	\$338.48	\$51.66	18.0%
5000	\$354.40	\$419.60	\$65.20	18.4%	
AVERAGE MONTHLY	250	\$25.35	\$30.89	\$5.55	21.9%
	300	\$28.91	\$34.27	\$5.35	18.5%
	400	\$36.05	\$41.02	\$4.97	13.8%
	500	\$43.19	\$47.78	\$4.59	10.6%
	600	\$50.33	\$54.54	\$4.21	8.4%
	750	\$61.04	\$64.67	\$3.64	6.0%
	850	\$68.17	\$71.43	\$3.25	4.8%
	1000	\$78.88	\$81.56	\$2.68	3.4%
	1500	\$107.64	\$115.34	\$7.70	7.2%
	2000	\$136.39	\$149.12	\$12.73	9.3%
	3000	\$193.91	\$216.68	\$22.77	11.7%
	4000	\$251.42	\$284.24	\$32.82	13.1%
5000	\$308.93	\$351.80	\$42.87	13.9%	

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

RESIDENTIAL TIME OF DAY SERVICE (OVERHEAD) - D02:**On-Peak = 35%**

Energy in kWh	Monthly Bill		Increase		
	Present	Ordered	Amount	Percent	
WINTER	250	\$23.75	\$27.63	\$3.87	16.3%
	300	\$27.00	\$30.95	\$3.95	14.6%
	400	\$33.50	\$37.60	\$4.10	12.2%
	500	\$40.01	\$44.25	\$4.25	10.6%
	600	\$46.51	\$50.90	\$4.40	9.5%
	750	\$56.26	\$60.88	\$4.62	8.2%
	850	\$62.76	\$67.53	\$4.77	7.6%
	1000	\$72.51	\$77.51	\$5.00	6.9%
	1500	\$105.02	\$110.76	\$5.74	5.5%
	2000	\$137.52	\$144.01	\$6.49	4.7%
	3000	\$202.53	\$210.52	\$7.99	3.9%
	4000	\$267.54	\$277.02	\$9.48	3.5%
5000	\$332.55	\$343.53	\$10.98	3.3%	
SUMMER	250	\$25.91	\$30.66	\$4.75	18.3%
	300	\$29.60	\$34.60	\$5.00	16.9%
	400	\$36.96	\$42.46	\$5.50	14.9%
	500	\$44.33	\$50.33	\$6.00	13.5%
	600	\$51.69	\$58.19	\$6.50	12.6%
	750	\$62.74	\$69.99	\$7.25	11.5%
	850	\$70.11	\$77.85	\$7.75	11.0%
	1000	\$81.16	\$89.65	\$8.50	10.5%
	1500	\$117.98	\$128.98	\$10.99	9.3%
	2000	\$154.81	\$168.30	\$13.49	8.7%
	3000	\$228.47	\$246.95	\$18.49	8.1%
	4000	\$302.12	\$325.60	\$23.48	7.8%
5000	\$375.78	\$404.25	\$28.48	7.6%	
AVERAGE MONTHLY	250	\$24.47	\$28.64	\$4.17	17.0%
	300	\$27.87	\$32.17	\$4.30	15.4%
	400	\$34.66	\$39.22	\$4.56	13.2%
	500	\$41.45	\$46.28	\$4.83	11.7%
	600	\$48.24	\$53.33	\$5.10	10.6%
	750	\$58.42	\$63.92	\$5.50	9.4%
	850	\$65.21	\$70.97	\$5.76	8.8%
	1000	\$75.39	\$81.55	\$6.16	8.2%
	1500	\$109.34	\$116.83	\$7.49	6.9%
	2000	\$143.28	\$152.11	\$8.82	6.2%
	3000	\$211.18	\$222.66	\$11.49	5.4%
	4000	\$279.07	\$293.21	\$14.15	5.1%
5000	\$346.96	\$363.77	\$16.81	4.8%	

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (OVERHEAD) - D02**On-Peak = 35%**

	Energy in kWh	Monthly Bill		Increase		
		Present	Ordered	Amount	Percent	
WINTER	250	\$22.64	\$28.91	\$6.27	27.7%	
	300	\$25.67	\$31.89	\$6.22	24.2%	
	400	\$31.73	\$37.86	\$6.13	19.3%	
	500	\$37.78	\$43.82	\$6.04	16.0%	
	600	\$43.84	\$49.79	\$5.95	13.6%	
	750	\$52.92	\$58.73	\$5.81	11.0%	
	850	\$58.98	\$64.70	\$5.72	9.7%	
	1000	\$68.07	\$73.65	\$5.58	8.2%	
	1500	\$98.35	\$103.47	\$5.12	5.2%	
	2000	\$128.63	\$133.29	\$4.66	3.6%	
	3000	\$189.20	\$192.94	\$3.74	2.0%	
	4000	\$249.76	\$252.58	\$2.82	1.1%	
	5000	\$310.33	\$312.23	\$1.90	0.6%	
	SUMMER	250	\$25.91	\$33.66	\$7.75	29.9%
		300	\$29.60	\$37.60	\$8.00	27.0%
400		\$36.96	\$45.46	\$8.50	23.0%	
500		\$44.33	\$53.33	\$9.00	20.3%	
600		\$51.69	\$61.19	\$9.50	18.4%	
750		\$62.74	\$72.99	\$10.25	16.3%	
850		\$70.11	\$80.85	\$10.75	15.3%	
1000		\$81.16	\$92.65	\$11.50	14.2%	
1500		\$117.98	\$131.98	\$13.99	11.9%	
2000		\$154.81	\$171.30	\$16.49	10.7%	
3000		\$228.47	\$249.95	\$21.49	9.4%	
4000		\$302.12	\$328.60	\$26.48	8.8%	
5000		\$375.78	\$407.25	\$31.48	8.4%	
AVERAGE MONTHLY		250	\$23.73	\$30.50	\$6.76	28.5%
		300	\$26.98	\$33.79	\$6.82	25.3%
	400	\$33.47	\$40.39	\$6.92	20.7%	
	500	\$39.96	\$46.99	\$7.03	17.6%	
	600	\$46.46	\$53.59	\$7.13	15.3%	
	750	\$56.20	\$63.49	\$7.29	13.0%	
	850	\$62.69	\$70.08	\$7.39	11.8%	
	1000	\$72.43	\$79.98	\$7.55	10.4%	
	1500	\$104.89	\$112.97	\$8.08	7.7%	
	2000	\$137.36	\$145.96	\$8.60	6.3%	
	3000	\$202.29	\$211.94	\$9.65	4.8%	
	4000	\$267.21	\$277.92	\$10.71	4.0%	
	5000	\$332.14	\$343.90	\$11.76	3.5%	

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

SMALL GENERAL SERVICE - D12

Energy in kWh	Monthly Bill		Increase		
	Present	Ordered	Amount	Percent	
WINTER	250	\$25.22	\$29.64	\$4.42	17.5%
	300	\$28.61	\$33.16	\$4.55	15.9%
	400	\$35.40	\$40.22	\$4.81	13.6%
	500	\$42.19	\$47.27	\$5.08	12.0%
	600	\$48.98	\$54.32	\$5.35	10.9%
	750	\$59.16	\$64.91	\$5.75	9.7%
	850	\$65.95	\$71.96	\$6.01	9.1%
	1000	\$76.13	\$82.54	\$6.41	8.4%
	1500	\$110.07	\$117.81	\$7.74	7.0%
	2000	\$144.01	\$153.08	\$9.07	6.3%
	3000	\$211.89	\$223.62	\$11.73	5.5%
	4000	\$279.77	\$294.16	\$14.39	5.1%
5000	\$347.65	\$364.70	\$17.05	4.9%	
SUMMER	250	\$27.32	\$32.89	\$5.57	20.4%
	300	\$31.13	\$37.06	\$5.93	19.0%
	400	\$38.76	\$45.42	\$6.65	17.2%
	500	\$46.39	\$53.77	\$7.38	15.9%
	600	\$54.02	\$62.12	\$8.11	15.0%
	750	\$65.46	\$74.66	\$9.19	14.0%
	850	\$73.09	\$83.01	\$9.92	13.6%
	1000	\$84.53	\$95.54	\$11.01	13.0%
	1500	\$122.67	\$137.31	\$14.64	11.9%
	2000	\$160.81	\$179.08	\$18.27	11.4%
	3000	\$237.09	\$262.62	\$25.53	10.8%
	4000	\$313.37	\$346.16	\$32.79	10.5%
5000	\$389.65	\$429.70	\$40.05	10.3%	
AVERAGE MONTHLY	250	\$25.92	\$30.72	\$4.80	18.5%
	300	\$29.45	\$34.46	\$5.01	17.0%
	400	\$36.52	\$41.95	\$5.43	14.9%
	500	\$43.59	\$49.44	\$5.85	13.4%
	600	\$50.66	\$56.92	\$6.27	12.4%
	750	\$61.26	\$68.16	\$6.90	11.3%
	850	\$68.33	\$75.64	\$7.31	10.7%
	1000	\$78.93	\$86.87	\$7.94	10.1%
	1500	\$114.27	\$124.31	\$10.04	8.8%
	2000	\$149.61	\$161.75	\$12.14	8.1%
	3000	\$220.29	\$236.62	\$16.33	7.4%
	4000	\$290.97	\$311.49	\$20.52	7.1%
5000	\$361.65	\$386.37	\$24.72	6.8%	

Xcel Energy
Electric Utility - State of North Dakota
Typical Monthly Bill Impacts
(Ordered rates do not reflect wholesale margin credits)

GENERAL SERVICE (Secondary Voltage) - D16

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$257	\$284	\$27	10.5%
15	6,000	400	\$387	\$426	\$39	10.0%
15	9,000	600	\$497	\$541	\$44	8.9%
25	5,000	200	\$418	\$458	\$41	9.7%
25	10,000	400	\$635	\$695	\$60	9.5%
25	15,000	600	\$817	\$887	\$69	8.5%
50	10,000	200	\$820	\$894	\$75	9.1%
50	20,000	400	\$1,255	\$1,368	\$114	9.1%
50	30,000	600	\$1,619	\$1,752	\$132	8.2%
75	15,000	200	\$1,222	\$1,331	\$109	8.9%
75	30,000	400	\$1,874	\$2,041	\$167	8.9%
75	45,000	600	\$2,421	\$2,616	\$195	8.1%
100	20,000	200	\$1,624	\$1,767	\$143	8.8%
100	40,000	400	\$2,494	\$2,714	\$220	8.8%
100	60,000	600	\$3,223	\$3,481	\$258	8.0%
200	40,000	200	\$3,233	\$3,512	\$279	8.6%
200	80,000	400	\$4,972	\$5,406	\$434	8.7%
200	120,000	600	\$6,431	\$6,941	\$510	7.9%
300	60,000	200	\$4,841	\$5,257	\$415	8.6%
300	120,000	400	\$7,450	\$8,098	\$648	8.7%
300	180,000	600	\$9,639	\$10,400	\$761	7.9%
500	100,000	200	\$8,058	\$8,746	\$688	8.5%
500	200,000	400	\$12,406	\$13,482	\$1,076	8.7%
500	300,000	600	\$16,054	\$17,318	\$1,264	7.9%
1,000	200,000	200	\$16,101	\$17,471	\$1,369	8.5%
1,000	400,000	400	\$24,797	\$26,943	\$2,145	8.7%
1,000	600,000	600	\$32,093	\$34,615	\$2,521	7.9%
3,000	600,000	200	\$48,273	\$52,368	\$4,095	8.5%
3,000	1,200,000	400	\$74,361	\$80,784	\$6,423	8.6%
3,000	1,800,000	600	\$96,249	\$103,800	\$7,551	7.8%
5,000	1,000,000	200	\$80,445	\$87,265	\$6,820	8.5%
5,000	2,000,000	400	\$123,925	\$134,625	\$10,700	8.6%
5,000	3,000,000	600	\$160,405	\$172,985	\$12,580	7.8%

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

GENERAL SERVICE (Primary Voltage) - D16

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$247	\$269	\$22	8.9%
15	6,000	400	\$376	\$409	\$33	8.8%
15	9,000	600	\$484	\$522	\$38	7.9%
25	5,000	200	\$401	\$433	\$32	8.0%
25	10,000	400	\$616	\$667	\$51	8.2%
25	15,000	600	\$796	\$855	\$59	7.4%
50	10,000	200	\$787	\$845	\$58	7.3%
50	20,000	400	\$1,217	\$1,312	\$95	7.8%
50	30,000	600	\$1,577	\$1,688	\$111	7.1%
75	15,000	200	\$1,173	\$1,256	\$83	7.1%
75	30,000	400	\$1,818	\$1,956	\$139	7.6%
75	45,000	600	\$2,358	\$2,521	\$164	6.9%
100	20,000	200	\$1,559	\$1,668	\$109	7.0%
100	40,000	400	\$2,419	\$2,601	\$182	7.5%
100	60,000	600	\$3,138	\$3,354	\$216	6.9%
200	40,000	200	\$3,103	\$3,314	\$211	6.8%
200	80,000	400	\$4,822	\$5,180	\$358	7.4%
200	120,000	600	\$6,261	\$6,687	\$426	6.8%
300	60,000	200	\$4,646	\$4,960	\$313	6.7%
300	120,000	400	\$7,225	\$7,759	\$534	7.4%
300	180,000	600	\$9,384	\$10,019	\$635	6.8%
500	100,000	200	\$7,733	\$8,251	\$518	6.7%
500	200,000	400	\$12,031	\$12,917	\$886	7.4%
500	300,000	600	\$15,629	\$16,683	\$1,054	6.7%
1,000	200,000	200	\$15,451	\$16,481	\$1,029	6.7%
1,000	400,000	400	\$24,047	\$25,813	\$1,765	7.3%
1,000	600,000	600	\$31,243	\$33,345	\$2,101	6.7%
3,000	600,000	200	\$46,323	\$49,398	\$3,075	6.6%
3,000	1,200,000	400	\$72,111	\$77,394	\$5,283	7.3%
3,000	1,800,000	600	\$93,699	\$99,990	\$6,291	6.7%
5,000	1,000,000	200	\$77,195	\$82,315	\$5,120	6.6%
5,000	2,000,000	400	\$120,175	\$128,975	\$8,800	7.3%
5,000	3,000,000	600	\$156,155	\$166,635	\$10,480	6.7%

Xcel Energy
Electric Utility - State of North Dakota
Typical Monthly Bill Impacts
(Ordered rates do not reflect wholesale margin credits)

GENERAL TOD SERVICE (Secondary Voltage) - D17

On-Peak Energy = 37%

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$257	\$283	\$26	10.0%
15	6,000	400	\$385	\$421	\$36	9.3%
15	9,000	600	\$492	\$532	\$40	8.1%
25	5,000	200	\$416	\$455	\$38	9.2%
25	10,000	400	\$629	\$685	\$55	8.8%
25	15,000	600	\$807	\$870	\$62	7.7%
50	10,000	200	\$814	\$884	\$70	8.6%
50	20,000	400	\$1,240	\$1,344	\$104	8.4%
50	30,000	600	\$1,596	\$1,714	\$118	7.4%
75	15,000	200	\$1,212	\$1,314	\$102	8.4%
75	30,000	400	\$1,851	\$2,004	\$153	8.3%
75	45,000	600	\$2,385	\$2,559	\$174	7.3%
100	20,000	200	\$1,610	\$1,743	\$133	8.3%
100	40,000	400	\$2,462	\$2,663	\$201	8.2%
100	60,000	600	\$3,174	\$3,404	\$230	7.2%
200	40,000	200	\$3,201	\$3,461	\$260	8.1%
200	80,000	400	\$4,906	\$5,302	\$396	8.1%
200	120,000	600	\$6,330	\$6,783	\$452	7.1%
300	60,000	200	\$4,792	\$5,179	\$387	8.1%
300	120,000	400	\$7,349	\$7,940	\$591	8.0%
300	180,000	600	\$9,486	\$10,161	\$675	7.1%
500	100,000	200	\$7,975	\$8,615	\$640	8.0%
500	200,000	400	\$12,236	\$13,217	\$981	8.0%
500	300,000	600	\$15,798	\$16,919	\$1,121	7.1%
1,000	200,000	200	\$15,931	\$17,205	\$1,274	8.0%
1,000	400,000	400	\$24,454	\$26,409	\$1,955	8.0%
1,000	600,000	600	\$31,577	\$33,813	\$2,236	7.1%
3,000	600,000	200	\$47,757	\$51,566	\$3,809	8.0%
3,000	1,200,000	400	\$73,325	\$79,177	\$5,852	8.0%
3,000	1,800,000	600	\$94,694	\$101,388	\$6,694	7.1%
5,000	1,000,000	200	\$79,582	\$85,927	\$6,344	8.0%
5,000	2,000,000	400	\$122,196	\$131,945	\$9,749	8.0%
5,000	3,000,000	600	\$157,810	\$168,963	\$11,153	7.1%

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

Peak-Controlled Service (Secondary Voltage) - D20

	Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
				Present	Ordered	Amount	Percent
Perf Factor B - No Firm Demand							
	15	3,000	200	\$231	\$261	\$30	13.2%
	15	3,750	250	\$263	\$297	\$33	12.7%
	15	4,500	300	\$296	\$332	\$36	12.3%
	25	5,000	200	\$358	\$402	\$44	12.3%
	25	6,250	250	\$412	\$461	\$49	11.9%
	25	7,500	300	\$467	\$520	\$54	11.5%
	50	10,000	200	\$676	\$754	\$78	11.6%
	50	12,500	250	\$785	\$873	\$88	11.2%
	50	15,000	300	\$893	\$991	\$98	10.9%
	75	15,000	200	\$994	\$1,106	\$112	11.3%
	75	22,500	300	\$1,320	\$1,461	\$142	10.7%
	75	30,000	400	\$1,646	\$1,817	\$171	10.4%
	100	30,000	300	\$1,746	\$1,932	\$185	10.6%
	100	40,000	400	\$2,181	\$2,405	\$224	10.3%
	100	50,000	500	\$2,546	\$2,789	\$243	9.5%
	200	60,000	300	\$3,453	\$3,814	\$361	10.4%
	200	80,000	400	\$4,322	\$4,761	\$438	10.1%
	200	100,000	500	\$5,052	\$5,528	\$476	9.4%
	300	90,000	300	\$5,159	\$5,695	\$536	10.4%
	300	120,000	400	\$6,464	\$7,116	\$653	10.1%
	300	150,000	500	\$7,558	\$8,267	\$709	9.4%
	500	150,000	300	\$8,572	\$9,459	\$887	10.3%
	500	200,000	400	\$10,746	\$11,827	\$1,081	10.1%
	500	250,000	500	\$12,570	\$13,745	\$1,175	9.3%
	1,000	300,000	300	\$17,104	\$18,868	\$1,764	10.3%
	1,000	400,000	400	\$21,452	\$23,604	\$2,152	10.0%
	1,000	500,000	500	\$25,100	\$27,440	\$2,340	9.3%
	3,000	900,000	300	\$51,232	\$56,504	\$5,272	10.3%
	3,000	1,200,000	400	\$64,276	\$70,712	\$6,436	10.0%
	3,000	1,500,000	500	\$75,220	\$82,220	\$7,000	9.3%
	5,000	1,500,000	300	\$85,360	\$94,140	\$8,780	10.3%
	5,000	2,000,000	400	\$107,100	\$117,820	\$10,720	10.0%
	5,000	2,500,000	500	\$125,340	\$137,000	\$11,660	9.3%

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

Peak-Controlled TOD Service (Secondary Voltage) - D21 **On-Peak Energy = 37%**

	Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
				Present	Ordered	Amount	Percent
Perf Factor B - No Firm Demand							
	15	3,000	200	\$231	\$257	\$26	11.3%
	15	3,750	250	\$263	\$292	\$29	10.9%
	15	4,500	300	\$295	\$326	\$31	10.6%
	25	5,000	200	\$357	\$395	\$39	10.9%
	25	6,250	250	\$410	\$453	\$43	10.5%
	25	7,500	300	\$463	\$510	\$47	10.2%
	50	10,000	200	\$670	\$741	\$71	10.5%
	50	12,500	250	\$777	\$856	\$79	10.2%
	50	15,000	300	\$883	\$971	\$88	9.9%
	75	15,000	200	\$984	\$1,086	\$102	10.4%
	75	22,500	300	\$1,303	\$1,431	\$128	9.8%
	75	30,000	400	\$1,623	\$1,776	\$153	9.5%
	100	30,000	300	\$1,723	\$1,892	\$168	9.8%
	100	40,000	400	\$2,150	\$2,352	\$202	9.4%
	100	50,000	500	\$2,506	\$2,722	\$216	8.6%
	200	60,000	300	\$3,404	\$3,733	\$329	9.7%
	200	80,000	400	\$4,256	\$4,653	\$397	9.3%
	200	100,000	500	\$4,968	\$5,394	\$425	8.6%
	300	90,000	300	\$5,084	\$5,575	\$490	9.6%
	300	120,000	400	\$6,363	\$6,955	\$593	9.3%
	300	150,000	500	\$7,431	\$8,066	\$635	8.5%
	500	150,000	300	\$8,445	\$9,258	\$813	9.6%
	500	200,000	400	\$10,576	\$11,559	\$983	9.3%
	500	250,000	500	\$12,357	\$13,410	\$1,053	8.5%
	1,000	300,000	300	\$16,847	\$18,465	\$1,618	9.6%
	1,000	400,000	400	\$21,109	\$23,067	\$1,959	9.3%
	1,000	500,000	500	\$24,670	\$26,769	\$2,099	8.5%
	3,000	900,000	300	\$50,456	\$55,296	\$4,841	9.6%
	3,000	1,200,000	400	\$63,240	\$69,102	\$5,862	9.3%
	3,000	1,500,000	500	\$73,924	\$80,207	\$6,283	8.5%
	5,000	1,500,000	300	\$84,064	\$92,127	\$8,063	9.6%
	5,000	2,000,000	400	\$105,371	\$115,137	\$9,766	9.3%
	5,000	2,500,000	500	\$123,178	\$133,646	\$10,468	8.5%

Xcel Energy
 Electric Utility - State of North Dakota
 Typical Monthly Bill Impacts
 (Ordered rates do not reflect wholesale margin credits)

Energy Controlled Service (Secondary Voltage) - D22

On-Peak Energy = 37%

(Proposed Peak-Controlled TOD EC Rider)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase		
			Present	Ordered	Amount	Percent	
Perf Factor C - No Firm Demand							
15	3,000	200	\$209	\$235	\$26	12.4%	
15	3,750	250	\$240	\$269	\$28	11.9%	
15	4,500	300	\$271	\$302	\$31	11.4%	
25	5,000	200	\$320	\$359	\$39	12.0%	
25	6,250	250	\$372	\$414	\$43	11.5%	
25	7,500	300	\$423	\$470	\$47	11.1%	
50	10,000	200	\$598	\$668	\$70	11.7%	
50	12,500	250	\$700	\$779	\$79	11.2%	
50	15,000	300	\$802	\$889	\$87	10.8%	
75	15,000	200	\$875	\$977	\$102	11.6%	
75	22,500	300	\$1,182	\$1,309	\$127	10.7%	
75	30,000	400	\$1,488	\$1,641	\$152	10.2%	
100	30,000	300	\$1,561	\$1,728	\$167	10.7%	
100	40,000	400	\$1,970	\$2,171	\$201	10.2%	
100	50,000	500	\$2,309	\$2,523	\$214	9.3%	
200	60,000	300	\$3,080	\$3,407	\$327	10.6%	
200	80,000	400	\$3,897	\$4,292	\$394	10.1%	
200	100,000	500	\$4,575	\$4,997	\$422	9.2%	
300	90,000	300	\$4,598	\$5,085	\$487	10.6%	
300	120,000	400	\$5,825	\$6,413	\$588	10.1%	
300	150,000	500	\$6,841	\$7,470	\$629	9.2%	
500	150,000	300	\$7,635	\$8,442	\$807	10.6%	
500	200,000	400	\$9,679	\$10,655	\$975	10.1%	
500	250,000	500	\$11,373	\$12,417	\$1,044	9.2%	
1,000	300,000	300	\$15,227	\$16,834	\$1,607	10.6%	
1,000	400,000	400	\$19,315	\$21,259	\$1,944	10.1%	
1,000	500,000	500	\$22,704	\$24,784	\$2,080	9.2%	
3,000	900,000	300	\$45,596	\$50,403	\$4,807	10.5%	
3,000	1,200,000	400	\$57,860	\$63,677	\$5,817	10.1%	
3,000	1,500,000	500	\$68,025	\$74,251	\$6,227	9.2%	
5,000	1,500,000	300	\$75,965	\$83,971	\$8,007	10.5%	
5,000	2,000,000	400	\$96,405	\$106,095	\$9,690	10.1%	
5,000	2,500,000	500	\$113,346	\$123,719	\$10,374	9.2%	

INTERIM REFUND PLAN

Xcel Energy submits the following plan for refunding the portion of the interim rate surcharge that will exceed the amount authorized by the Commission in its December 31, 2008 Order. The interim rate period subject to refund is February 5, 2008, when interim rates began, through February 28, 2009.

On January 30, 2008, the Commission issued its Order setting interim rates, and authorizing an interim increase of \$17,183,000 on an annual basis for service occurring on and after February 5, 2008. In its December 31, 2008 Order, the Commission authorized a final annual overall revenue increase of approximately \$10,855,000 for the 2008 test year, reflecting a base rate increase of \$12,785,000 netted with a test year projection of \$1,930,000 in wholesale margin credits passed to customers through the Fuel Cost Rider.

It should be noted, however, that the final refund calculation will ultimately reflect the *actual* wholesale margin credits (estimated at this time to be \$1,621,000, as shown on pages 1, 2, and 3 of Schedule A) for February through December 2008 (eleven months), which is different than the forecasted 2008 test year¹. In our post-interim-rate-refund report (“Refund Report”), we will provide the actual margins for this period that we used to calculate the customer refunds.

Page 1 of Schedule A also shows the preliminary calculation of the total refund amount, which includes:

- the amount of interim revenues exceeding the Order (line 3)
- the customer share of actual Feb. to Dec. 2008 wholesale margins (line 5)
- interest on the refundable balance (line 6).

As part of the refund, Xcel Energy proposes to include interest, calculated at the average prime rate computed from the effective date of interim rates through the date of the refund or credit (Feb. 2008 through Apr. 2009). The interest amount is calculated by applying the interest rate to the monthly principal balances (from interim revenues and margin sharing dollars).

¹ January 2008 margin credits were included in base rates and were not affected by the interim rate change nor resulting refund.

We will update the calculations shown on Schedule A in early April once interim revenues are no longer being collected. As previously noted, we will provide the final calculations for the interim rate refund in the Refund Report that will be provided by the Company after all refunds have been issued.

The difference between the interim revenue increase and the final revenue increase, along with the actual margins for 2008 and the associated interest on both, will be divided by the amount of the interim revenue increase to determine a “refund factor”, which is estimated to be 35.851 percent, as shown on Schedule A. For every customer assessed an interim rate charge, a refund will be calculated by multiplying the customer's actual interim rate charges during the period from February 2008 through February 2009 by the refund factor. Refunds of the applicable franchise fees and sales taxes will also be included in the refund amount.

While the Company will flow the customer share of 2008 wholesale margins back to customers through the interim rate refund, the applicable portion of wholesale margins that are achieved on and after January 1, 2009 will be passed to customers prospectively through the Fuel Cost Rider as explained in Attachment 11.

The interim rate refunds will be credited to accounts during a monthly billing cycle beginning no later than May 1, 2009. Refunds for existing customers will be in the form of a bill credit posted to the customer's account. A bill message will be developed with the assistance of Commission Staff to briefly describe the refund credit. Customers due a refund who are no longer Xcel Energy customers will receive a check if the refund amount is greater than \$2.00.

Any residual unrefunded monies will be handled in accordance with North Dakota Century Code 47-30.1-08.

Xcel Energy
Electric Utility - State of North Dakota
Interim Refund Summary
 (\$000's)

	<u>Test Year</u>	<u>Actual</u> <u>Feb 08 - Feb 09</u>
1. Interim Surcharge Collected Actual = Schedule A, Page 2	\$17,183	\$17,276
2. Approved Increase Actual = (TY Line 2 / TY Line 1) * Actual Line 1	\$12,785	\$12,854
3. Interim Refund (W/o Interest) Line 1 - Line 2	\$4,398	\$4,422
4. Interim Refund Factor w/o Interest Line 3 / Line 1	25.595%	25.595%
5. Margin Sharing to be Refunded Schedule A, Page 3		\$1,621
6. Interest Schedule A, Page 4		\$150
7. Total Refund Obligation Line 3 + Line 5 + Line 6		\$6,193
8. Refund Factor with Interest Line 7 / Line 1		35.851%

Xcel Energy
Electric Utility - State of North Dakota
Monthly Refund Amounts without Interest

	Interim Revenue Collected	Refund Factor (1)	Interim Refund w/o Interest	Margin Sharing w/o Interest (2)	Total Refund w/o Interest
Feb-08	\$493,755	25.595%	\$126,377	\$292,591	\$418,967
Mar-08	\$1,361,952	25.595%	\$348,593	\$177,382	\$525,974
Apr-08	\$1,348,554	25.595%	\$345,163	\$199,642	\$544,806
May-08	\$1,209,289	25.595%	\$309,518	\$489,544	\$799,062
Jun-08	\$1,263,603	25.595%	\$323,420	\$102,850	\$426,270
Jul-08	\$1,450,887	25.595%	\$371,355	\$33,142	\$404,497
Aug-08	\$1,508,111	25.595%	\$386,002	\$9,956	\$395,958
Sep-08	\$1,527,430	25.595%	\$390,947	-\$59,960	\$330,987
Oct-08	\$1,368,371	25.595%	\$350,235	\$117,717	\$467,953
Nov-08	\$1,049,468	25.595%	\$268,612	\$134,043	\$402,655
Dec-08	\$1,594,230	25.595%	\$408,044	\$124,441	\$532,485
Jan-09 est.	\$1,600,000	25.595%	\$409,521		\$409,521
Feb-09 est.	<u>\$1,500,000</u>	25.595%	<u>\$383,926</u>		<u>\$383,926</u>
	\$17,275,648		\$4,421,713	\$1,621,349	\$6,043,062

(1) Schedule A, Page 1

(2) Schedule A, Page 3

Xcel Energy
Electric Utility - State of North Dakota
Wholesale Margin Sharing (Feb 2008 - Dec 2008)

	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
Calendar Month Sales												
MN Retail	2,574,405	2,637,579	2,415,002	2,468,530	2,603,331	3,108,396	3,039,245	2,602,395	2,589,024	2,573,789	2,670,810	29,282,506
ND Retail	203,816	203,016	166,226	163,084	159,100	183,170	191,027	162,407	167,343	183,076	216,197	1,998,462
SD Retail	155,721	155,958	142,835	146,173	156,698	207,373	186,105	155,057	153,109	155,894	168,508	1,783,431
MN Wholesale	85,459	78,809	74,815	68,642	71,591	87,878	81,848	84,070	72,517	70,813	85,033	861,475
NSPM System Sales	3,019,401	3,075,362	2,798,878	2,846,429	2,990,720	3,586,817	3,498,225	3,003,929	2,981,993	2,983,572	3,140,548	33,925,874
WI Retail	530,118	543,175	479,330	474,116	470,033	553,835	541,736	494,524	520,577	521,147	562,497	5,691,088
MI Retail	12,852	12,012	11,129	10,392	9,650	10,580	10,621	9,796	10,323	12,274	14,702	124,331
WI Wholesale	48,125	48,102	44,734	41,580	43,675	47,650	47,292	43,919	43,944	43,654	46,973	499,648
NSPW System Sales	591,095	603,289	535,193	526,088	523,358	612,065	599,649	548,239	574,844	577,075	624,172	6,315,067
Total NSPM & NSPW System Sales	3,610,496	3,678,651	3,334,071	3,372,517	3,514,078	4,198,882	4,097,874	3,552,168	3,556,837	3,560,647	3,764,720	40,240,941
Asset-Based Margins												
Physically Settled Sales	14,738,573	12,748,481	14,792,683	20,129,937	7,156,639	5,021,650	8,938,525	1,672,892	3,449,150	9,335,357	14,154,401	
Less: Costs	(9,091,020)	(9,226,656)	(10,176,038)	(8,510,077)	(4,087,027)	(3,928,458)	(8,589,848)	(3,556,975)	(606,583)	(6,681,904)	(10,392,417)	
Total Asset-Based Margins	5,647,553	3,521,825	4,616,645	11,619,860	3,069,612	1,093,192	348,677	(1,884,083)	2,842,567	2,653,453	3,761,984	
ND % of NSPM & NSPW Sys Sales	5.65%	5.52%	4.99%	4.84%	4.53%	4.36%	4.66%	4.57%	4.70%	5.14%	5.74%	
ND Jurisdiction Share	318,810	194,361	230,171	561,899	138,977	47,689	16,254	(86,141)	133,738	136,431	216,040	
ND Customer %	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
ND Customer Share	270,989	165,207	195,645	477,614	118,130	40,536	13,816	(73,220)	113,677	115,966	183,634	1,621,995
Non-Asset-Based Margins												
Non-Asset-Based Margins	640,031	368,847	134,598	416,439	(574,462)	(289,564)	(141,382)	490,505	143,973	589,185	(1,719,692)	
ND % of NSPM Sys Sales	6.75%	6.60%	5.94%	5.73%	5.32%	5.11%	5.46%	5.41%	5.61%	6.14%	6.88%	
ND Jurisdiction Share	43,203	24,349	7,994	23,860	(30,560)	(14,787)	(7,720)	26,519	8,079	36,153	(118,385)	
ND Customer %	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	
ND Customer Share	21,602	12,175	3,997	11,930	(15,280)	(7,394)	(3,860)	13,260	4,040	18,077	(59,193)	(646)
Total ND Customer Share of Wholesale Margins:	292,591	177,382	199,642	489,544	102,850	33,142	9,956	(59,960)	117,717	134,043	124,441	1,621,349

Xcel Energy
Electric Utility - State of North Dakota
Interest Calculation - Interim Refund

	[1]=Prev[3+7]	[2]	[3]=[1+2]	[4]=[1+3]/2	[5]	[6]	[7]=[4*5*6]/365
Revenue	Beginning	Current Mo	Ending	Average	Number	Annual	Monthly
Month	Balance	Refund Prin	Balance	Balance	of Days	Interest (1)	Interest
Feb-08	\$0	\$418,967	\$418,967	\$209,484	25	6.00%	\$861
Mar-08	\$419,828	\$525,974	\$945,803	\$682,815	31	5.66%	\$3,282
Apr-08	\$949,085	\$544,806	\$1,493,891	\$1,221,488	30	5.24%	\$5,261
May-08	\$1,499,151	\$799,062	\$2,298,214	\$1,898,683	31	5.00%	\$8,063
Jun-08	\$2,306,277	\$426,270	\$2,732,547	\$2,519,412	30	5.00%	\$10,354
Jul-08	\$2,742,901	\$404,497	\$3,147,398	\$2,945,149	31	5.00%	\$12,507
Aug-08	\$3,159,905	\$395,958	\$3,555,863	\$3,357,884	31	5.00%	\$14,260
Sep-08	\$3,570,122	\$330,987	\$3,901,109	\$3,735,615	30	5.00%	\$15,352
Oct-08	\$3,916,461	\$467,953	\$4,384,413	\$4,150,437	31	4.56%	\$16,074
Nov-08	\$4,400,488	\$402,655	\$4,803,143	\$4,601,815	30	4.00%	\$15,129
Dec-08	\$4,818,272	\$532,485	\$5,350,757	\$5,084,515	31	3.61%	\$15,589
Jan-09 est.	\$5,366,346	\$409,521	\$5,775,868	\$5,571,107	31	3.61%	\$17,081
Feb-09 est.	\$5,792,949	\$383,926	\$6,176,875	\$5,984,912	28	3.61%	\$16,574
Total		\$6,043,062				2.489%	\$150,387

Total Principal and Interest

\$6,193,449

(1) Prime interest rates are from Federal Reserve Statistical Release H15 - Bank Prime Loan - Monthly
http://www.federalreserve.gov/releases/h15/data/Monthly/H15_PRIME_NA.txt

WHOLESALE MARGIN SHARING PLAN

Historically, test year level intersystem margins were applied as an offset to the retail revenue requirement, thereby lowering the test year revenue deficiency (and ultimately, base rates) by a fixed amount.

In this rate case, the Commission approved a different process to credit retail customers for the benefits of intersystem margins. The approved Fuel Clause Rider (“FCR”) tariff includes a new provision by which actual intersystem margins (as opposed to a fixed test year projection) will be prospectively shared with retail customers as an offset to fuel costs.

The FCR tariff indicates the margin sharing provisions as follows:

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as “margins”). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

- 1. Asset Based Margins: Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.*
- 2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.*

To conduct the wholesale margin sharing on a calendar year basis, this new sharing process will begin January 1, 2009¹. Because of the four month averaging of costs in the North Dakota Fuel Cost Factor calculation, the first

¹ Actual 2008 wholesale margin credits achieved during the interim rate period are being shared with customers through the interim rate refund. See Attachment 10.

of these margin credits will be reflected at least partially in the Fuel Cost Factor established for March 2009 bills. The Company's monthly fuel cost filings with the Commission will include data showing the amount of the actual margin credits included each month.

As indicated in the tariff language above, non-asset-based margins will be accumulated during each calendar year and, if positive, will be shared with customers through the Fuel Cost Factor in the subsequent year. The approach of waiting until the net activity for the year is known is necessary to ensure that annual losses are not recovered from customers.

Customer Notice and Bill Message

OUTDOOR SECURITY LIGHTING

This optional service is available to customers desiring nighttime security lighting. For each lighting unit, a monthly bill will show one of the following charges:

Area Units

100 Watts (W) High-Pressure Sodium (HPS)	\$5.91
175 W Mercury*	\$5.37
250 W HPS	\$11.56
400 W Mercury*	\$10.60

Directional Units

250 Watts (W) High-Pressure Sodium (HPS)	\$13.58
400 W Mercury*	\$12.62
400 W HPS	\$16.08

*Available to existing installations only

MINIMUM CHARGE

Your monthly minimum bill will always include the Basic Service Charge or any applicable Customer Charge even if energy use for the month is zero. These charges help recover those specific costs that do not change with the amount of electricity you use.

CITY FEES

Xcel Energy collects fees or additional charges as a requirement of our franchise or other agreement with the following communities: Fargo, Grand Forks, Cummings, Hatton and Larimore.

SERVICE PROCESSING CHARGE

There is a \$15 connection charge the first time service is established or when it's re-established. This charge is subject to city fees, where applicable. If Xcel Energy also furnishes your gas service and you ask us to establish or re-establish both services at the same time, you pay a single charge.

LATE PAYMENT CHARGE

If you do not pay the amount due by the due date shown on the bill, Xcel Energy may add a late payment charge of 1 percent of the unpaid portion to the next month's bill.

RETURNED CHECK CHARGE

Xcel Energy charges \$15 for any payment, check or draft dishonored or returned by a financial institution.

OTHER INFORMATION

This brochure does not include all prices, rules or regulations. Complete rate schedules and terms and conditions for these and other optional rate services are available by calling us at 1-800-895-4999.

HOW TO REACH US

24-Hour Emergency

Electric Emergency/Power Outage	1-800-895-1999
Gas Emergency/Gas Odor	1-800-895-2999

Home Service

24-Hour Customer Service and Billing	1-800-895-4999
TDD/TTY Support	1-800-895-4949

Business Service

Customer Service and Billing	1-800-481-4700
Builders Call Line	1-800-628-2121

Other

Xcel Energy, Employees and Departments	1-800-328-8226
Call Before You Dig/North Dakota One Call	811

Web site

xcelenergy.com



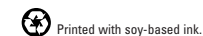
Xcel Energy North Dakota Residential Electric Prices

(EFFECTIVE MARCH 1, 2009)



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xcelenergy.com

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an Xcel Energy Company



03/09 00061635

This brochure lists Xcel Energy's new electricity prices that are effective March 1, 2009.

Overall, these rates are approximately 3.9 percent less than the rates on your previous bill. Xcel Energy's December 7, 2007, rate increase request to the North Dakota Public Service Commission was for \$18.2 million or 12.3 percent. By law, we were allowed to implement a \$17.2 million interim rate increase on Feb. 5, 2008, while our request was being reviewed. On Dec. 31, 2008, the commission approved an overall rate increase of approximately \$10.9 million or 7.4 percent.

Since the final rate increase is less than the interim rate level, Xcel Energy will refund the difference, with interest, to you on your April or May bill. A typical residential customer's refund is expected to be \$35 to \$45.

As part of its order, the commission required that these base rates not be increased again prior to 2011.

The items below appear on your bill under Electric Charges.

BASIC SERVICE CHARGE

The Basic Service Charge is a fixed monthly charge, which covers the costs related to metering, billing, account maintenance, and other costs that are not dependent on how much electricity you use. This charge is the same each month.

ENERGY CHARGE

The Energy Charge is a per kWh charge which covers the costs of operating and maintaining the distribution and transmission system, as well as some of the costs of generating power. The total energy charge on your bill depends on how much electricity you consume each month.

FUEL COST CHARGE

Xcel Energy's costs vary from month to month for fuel (coal, uranium, and natural gas) and purchased power used to provide electricity. Previously, a portion of these costs was included in your Energy Charge. Now, these costs are fully reflected in the Fuel Cost Charge, resulting in a corresponding decrease in your Energy Charge. The Fuel Cost Charge is a part of the monthly bill for all classes of electric service.

TYPES OF SERVICE	DESCRIPTION	MONTHLY CHARGES AND/OR RATE																						
<p>Standard Residential Service This service is available to any customer for domestic purposes living in a single private residence, multiplex, townhouse, condominium, etc.</p>	<p>The Basic Service Charge and the Underground Electric Service Charge help cover those specific costs that do not change with the amount of electricity you use; for example, your meter, maintaining your account, etc.</p>	<table border="0"> <tr> <td>Basic Service Charge</td> <td>\$9.00</td> </tr> <tr> <td>Underground Electric Service Charge</td> <td>\$11.00</td> </tr> <tr> <td>Overhead with electric primary heating</td> <td>\$12.00</td> </tr> <tr> <td>Underground with electric primary heating</td> <td>\$14.00</td> </tr> <tr> <td colspan="2">Energy Charge per kWh:</td> </tr> <tr> <td>June through September</td> <td>\$0.05573</td> </tr> <tr> <td>Other months without electric primary heating</td> <td>\$0.04273</td> </tr> <tr> <td>Other months with electric primary heating</td> <td>\$0.03539</td> </tr> </table>	Basic Service Charge	\$9.00	Underground Electric Service Charge	\$11.00	Overhead with electric primary heating	\$12.00	Underground with electric primary heating	\$14.00	Energy Charge per kWh:		June through September	\$0.05573	Other months without electric primary heating	\$0.04273	Other months with electric primary heating	\$0.03539						
Basic Service Charge	\$9.00																							
Underground Electric Service Charge	\$11.00																							
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Other months without electric primary heating	\$0.04273																							
Other months with electric primary heating	\$0.03539																							
<p>Time of Day Electric Service* Benefits customers who use 65% or more of their electricity at night or on weekends. The energy rate is higher during the on-peak periods during the peak period, 9 a.m. to 9 p.m. weekdays, when there is a greater demand for electricity. A low, off-peak rate applies to all other hours of the day and all day on major holidays.</p>	<p>On-peak times: 9 a.m. to 9 p.m. Monday through Friday</p> <p>Off-peak times: All other hours, plus New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and Fridays directly before Saturday holidays and Mondays immediately following Sunday holidays</p>	<table border="0"> <tr> <td>Basic Service Charge</td> <td>\$11.00</td> </tr> <tr> <td>Underground Electric Service Charge</td> <td>\$13.00</td> </tr> <tr> <td>Overhead with electric primary heating</td> <td>\$14.00</td> </tr> <tr> <td>Underground with electric primary heating</td> <td>\$16.00</td> </tr> <tr> <td colspan="2">On-Peak Time Energy Charge per kWh:</td> </tr> <tr> <td>June – September</td> <td>\$0.11761</td> </tr> <tr> <td>October – May</td> <td></td> </tr> <tr> <td>Without electric space heating</td> <td>\$0.08291</td> </tr> <tr> <td>With space heating</td> <td>\$0.06331</td> </tr> <tr> <td>Off-Peak Time:</td> <td></td> </tr> <tr> <td>All months</td> <td>0.01861</td> </tr> </table>	Basic Service Charge	\$11.00	Underground Electric Service Charge	\$13.00	Overhead with electric primary heating	\$14.00	Underground with electric primary heating	\$16.00	On-Peak Time Energy Charge per kWh:		June – September	\$0.11761	October – May		Without electric space heating	\$0.08291	With space heating	\$0.06331	Off-Peak Time:		All months	0.01861
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Without electric space heating	\$0.08291																							
With space heating	\$0.06331																							
Off-Peak Time:																								
All months	0.01861																							
<p>Saver's Switch* This optional service is available to customers with central air conditioning that is under Xcel Energy's control. Limited electric water heating and heat pump applications are also available.</p>	<p>Your air conditioner will normally be cycled on/off every 15 minutes, typically during summer high demand periods. Other control times may occasionally occur.</p>	<p>Your monthly bill will show a Controlled Air Conditioning Credit during the June through September billing months equal to 15 percent of the billed energy charge. For controlled water heating, your bill will show a Controlled Water Heating Credit each month equal to 2 percent of the billed energy charge provided total energy use for the month is 300 kWh or more.</p>																						
<p>Energy-Controlled Service* This optional service is available to Xcel Energy customers with permanently connected, separately served interruptible electric heating loads up to 50 kW that are under Xcel Energy's control.</p>	<p>Qualifying electric loads include dual fuel, storage space heating, water heating and other loads subject to Xcel Energy's approval that can be served by electricity and an alternate fuel. Xcel Energy customers use an alternate fuel to supply heating needs when their electric service is interrupted.</p>	<table border="0"> <tr> <td>Basic Service Charge</td> <td>\$4.20</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$0.02519</td> </tr> <tr> <td colspan="2">Optional Energy Charge is available to customers with heat pump or electric water heating installations for non-interruptible service during June through September billing months. Energy Charge per kWh:</td> </tr> <tr> <td>June through September</td> <td>\$0.05573</td> </tr> <tr> <td>October through May</td> <td>\$0.02519</td> </tr> </table>	Basic Service Charge	\$4.20	Energy Charge per kWh	\$0.02519	Optional Energy Charge is available to customers with heat pump or electric water heating installations for non-interruptible service during June through September billing months. Energy Charge per kWh:		June through September	\$0.05573	October through May	\$0.02519												
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June through September	\$0.05573																							
October through May	\$0.02519																							
<p>Limited Off-Peak Service*</p>	<p>This optional service is available to Xcel Energy customers with permanently connected loads that the customer or Xcel Energy would control and energize only from 10 p.m. to 6:30 a.m. daily.</p>	<table border="0"> <tr> <td>Basic Service Charge</td> <td>\$4.20</td> </tr> <tr> <td>Energy Charge per kWh</td> <td>\$0.01551</td> </tr> </table>	Basic Service Charge	\$4.20	Energy Charge per kWh	\$0.01551																		
Basic Service Charge	\$4.20																							
Energy Charge per kWh	\$0.01551																							

*Monthly minimum: 12 consecutive months

FUEL COST CHARGE (FCC)

Xcel Energy's costs vary from month to month for fuel (coal, uranium, and natural gas) and purchased power used to provide electricity. Previously, a portion of these costs was included in your Energy Charge. Now, these costs are fully reflected in the FCC, resulting in a corresponding decrease in your Energy Charge. The FCC is a part of the monthly bill for all classes of electric service.

PEAK AND ENERGY CONTROLLED RATE OPTIONS

These options offer discounted prices for business customers willing to interrupt a portion of their service when asked to do so. Please contact Xcel Energy for these and other rate options.

SAVER'S SWITCH

This optional service is available to customers with central air conditioning that is under Xcel Energy's control. Xcel Energy will normally control air conditioners on a schedule of 15 minutes on and 15 minutes off during high demand summer weekdays. You must remain on it for a minimum of one year. Your monthly bill will show a Controlled Air Conditioning Credit (\$5 per ton per summer billing month) during the June through September billing months.

OUTDOOR SECURITY LIGHTING

This optional service is available to customers desiring nighttime security lighting. For each lighting unit, your monthly bill will show one of the following charges:

Area Units

100 Watts (W) High-Pressure Sodium (HPS)	\$5.91
175 W Mercury*	\$5.37
250 W HPS	\$11.56
400 W Mercury*	\$10.60

Directional Units

250 Watts (W) High-Pressure Sodium (HPS)	\$13.58
400 W Mercury*	\$12.62
400 W HPS	\$16.08

*Available to existing installations only

MINIMUM CHARGE

Your monthly minimum bill will always include the Basic Service Charge or any applicable Customer Charge even if energy use for the month is zero. These charges help recover those specific costs that do not change with the amount of electricity you use.

CITY FEES

Xcel Energy collects fees or additional charges as required of our franchise or other agreement with the following communities: Fargo, Grand Forks, Cummings, Hatton and Larimore.

SERVICE PROCESSING CHARGE

Xcel Energy will charge \$15 for the initial establishment or the re-establishment of service for each customer. If any combination of gas or electric services requested by a customer and furnished by Xcel Energy is established or re-established at the same time and location, only one \$15 charge will be made.

LATE PAYMENT CHARGE

If you do not pay the amount by the due date shown on the bill, Xcel Energy may add a late payment charge of 1 percent of the unpaid portion to the next month's bill.

RETURNED CHECK CHARGE

Xcel Energy charges \$15 for any payment, check or draft dishonored or returned by a financial institution.

OPTIONAL ELECTRIC SERVICES

Please call the Xcel Energy Business Solutions Center at 1-800-481-4700 to help determine which service and rate is best for your electric needs and to sign up for an optional service.

HOW TO REACH US

24-Hour Emergency

Electric Emergency/Power Outage 1-800-895-1999

Gas Emergency/Gas Odor 1-800-895-2999

Home Service

24-Hour Customer Service and Billing 1-800-895-4999

TDD/TTY Support 1-800-895-4949

Business Service

Customer Service and Billing 1-800-481-4700

Builders Call Line 1-800-628-2121

Other

Xcel Energy, Employees and Departments 1-800-328-8226

Call Before You Dig/North Dakota One Call 811

Web site

xcelenergy.com



North Dakota Commercial and industrial Electric Prices

(EFFECTIVE MARCH 1, 2009)



P.O. Box 840 - BSC
Denver, CO 80201
1-800-481-4700
xcelenergy.com

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Northern States Power Company - Minnesota,
an Xcel Energy Company



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This brochure lists Xcel Energy's new electricity prices that are effective March 1, 2009.

Overall, these rates are approximately 3.9 percent less than the rates on your previous bill. Xcel Energy's December 7, 2007, rate increase request to the North Dakota Public Service Commission was for \$18.2 million or 12.3 percent. By law, we were allowed to implement a \$17.2 million interim rate increase on Feb. 5, 2008, while our request was being reviewed. On Dec. 31, 2008, the commission approved an overall rate increase of approximately \$10.9 million or 7.4 percent.

Since the final rate increase is less than the interim rate level, Xcel Energy will refund the difference, with interest, to you on your April or May bill.

As part of its order, the commission required that these base rates not be increased again prior to 2011.

The rates below appear on your bill under Electric Charges.

BASIC SERVICE CHARGE

The Basic Service Charge is a fixed monthly charge, which covers the costs related to metering, billing, account maintenance, and other costs that are not dependent on how much electricity you use. This charge is the same each month.

ENERGY CHARGE

The Energy Charge is a per kWh charge which covers the costs of operating and maintaining the distribution and transmission system, as well as some of the costs of generating power. The total energy charge on your bill depends on how much electricity you consume each month.

DEMAND CHARGE

The Demand Charge covers the cost of maintaining extra generating capacity so we can meet your peak demand needs at any time during the month. Bills that include a demand charge have a lower rate per kWh with the additional demand charge for the number of kilowatts your company used at its highest 15-minute period of usage during the month.

POWER FACTOR

The Power Factor is the relation of real to apparent power in an alternating current circuit. Your billed demand is adjusted upwards if the power factor shown on your bill is below 90 percent.

TYPES OF SERVICE	DESCRIPTION	MONTHLY CHARGES AND/OR RATE																																				
<p>Small General Service This service is available to any nonresidential customer for single- or three-phase electric service supplied through one meter where the maximum demand requirement is less than 25 kilowatts (kW).</p>	<p>The Basic Service Charge helps cover those specific costs that do not change with the amount of electricity you use; for example, your meter, maintaining your account, etc.</p>	<table> <tr> <td>Basic Service Charge</td> <td>\$12.00</td> </tr> <tr> <td>Energy Charge per kWh:</td> <td></td> </tr> <tr> <td> June through September</td> <td>\$0.05664</td> </tr> <tr> <td> October through May</td> <td>\$0.04364</td> </tr> </table>	Basic Service Charge	\$12.00	Energy Charge per kWh:		June through September	\$0.05664	October through May	\$0.04364																												
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<p>General Service Available to any nonresidential customer for single- or three-phase electric service. This is a demand-metered service with alternating current supplied at these nominal voltages.</p> <ul style="list-style-type: none"> • Secondary – single- or three-phase from 208 volts (V) up to 2,400 V • Primary – three-phase from 2,400 V up to but not including 69,000 V • Transmission – three-phase at 69,000 V or higher • Transmission Transformed – three-phase from 2,400 V up to 69,000 V but not including where service is provided at Xcel Energy's disconnecting device at a distribution substation transformer. 	<p>The demand charge is applied to each month's billing kW. The billing kW is the maximum 15-minute actual metered kilowatt demand during the billing month, rounded to the nearest whole kW. The demand is adjusted upwards if the power factor shown on the bill is below 90 percent and adjusted upwards, if necessary, to equal 50 percent of the greatest billing kW during the preceding 11 months. The result is then adjusted downward to be no more than the kWh sales divided by 75 hours times the number of days in the billing period divided by 30 days. If the billing kW is less than 25 kW for 12 consecutive months, you have the option to select Small General Service prices.</p>	<table> <tr> <td>Basic Service Charge</td> <td>\$22.00</td> </tr> <tr> <td>Service at Secondary Voltage</td> <td></td> </tr> <tr> <td> Energy Charge per kWh</td> <td>\$0.0213</td> </tr> <tr> <td>Demand Charge per kW:</td> <td></td> </tr> <tr> <td> June through September</td> <td>\$10.21</td> </tr> <tr> <td> October through May</td> <td>\$6.86</td> </tr> <tr> <td>Energy Charge Credit</td> <td></td> </tr> <tr> <td colspan="2">\$0.009 per month per kWh for customers with high load factors on all kWh used in excess of 400 hours times the billing kW times the number of days in the billing period divided by 30 days</td> </tr> <tr> <td>Service at Other Voltages</td> <td></td> </tr> <tr> <td colspan="2">The above prices except for the Energy Charge Credit are reduced by the following Voltage Discounts if service is other than Secondary Voltage.</td> </tr> <tr> <td></td> <td style="text-align: center;">Per kW</td> </tr> <tr> <td>Primary</td> <td>\$0.85</td> </tr> <tr> <td>Transmission Transformed</td> <td>\$1.45</td> </tr> <tr> <td>Transmission</td> <td>\$1.85</td> </tr> <tr> <td></td> <td style="text-align: center;">Per kWh</td> </tr> <tr> <td>Primary</td> <td>\$0.0007</td> </tr> <tr> <td>Transmission Transformed</td> <td>\$0.0010</td> </tr> <tr> <td>Transmission</td> <td>\$0.0015</td> </tr> </table>	Basic Service Charge	\$22.00	Service at Secondary Voltage		Energy Charge per kWh	\$0.0213	Demand Charge per kW:		June through September	\$10.21	October through May	\$6.86	Energy Charge Credit		\$0.009 per month per kWh for customers with high load factors on all kWh used in excess of 400 hours times the billing kW times the number of days in the billing period divided by 30 days		Service at Other Voltages		The above prices except for the Energy Charge Credit are reduced by the following Voltage Discounts if service is other than Secondary Voltage.			Per kW	Primary	\$0.85	Transmission Transformed	\$1.45	Transmission	\$1.85		Per kWh	Primary	\$0.0007	Transmission Transformed	\$0.0010	Transmission	\$0.0015
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<p>Limited Off-Peak Service Available to Xcel Energy customers with permanently connected loads that the customer or Xcel Energy would control and energize.</p>	<p>Available only from 10 p.m. to 6:30 a.m. daily.</p>	<table> <tr> <td>Basic Service Charge:</td> <td></td> </tr> <tr> <td> Secondary Voltage - Three Phase</td> <td>\$6.00</td> </tr> <tr> <td> Primary Voltage</td> <td>\$30.00</td> </tr> <tr> <td>Energy Charge per kWh by Voltage:</td> <td></td> </tr> <tr> <td> Secondary</td> <td>\$0.0140</td> </tr> <tr> <td> Primary</td> <td>\$0.0133</td> </tr> </table>	Basic Service Charge:		Secondary Voltage - Three Phase	\$6.00	Primary Voltage	\$30.00	Energy Charge per kWh by Voltage:		Secondary	\$0.0140	Primary	\$0.0133																								
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Bill Message

Your bill reflects an electric rate decrease. In Feb. 2008, Xcel Energy was allowed to implement an interim rate increase while the N.D. Public Service Commission reviewed our rate increase request. The commission recently ordered final rates that are lower than the interim. Please see the enclosed brochure or call us at 1-800-895-4999.

**North Dakota Electric Rate Book - NDPSC No. 2
Final Tariff Sheets**

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Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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Case No.	PU-07- 740 <u>776</u>	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	41-24-07 <u>12-31-08</u>

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RESIDENTIAL SERVICE
RATE CODE D01, D03

Section No. 5
~~1st~~-2nd Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	<u>Standard</u>	<u>Electric Space Heating</u>
<u>Overhead (D01)</u>	\$5.50 <u>\$9.00</u>	<u>\$12.00</u>
<u>Underground (D03)</u>	<u>\$11.00</u>	<u>\$14.00</u>
Energy Charge per kWh	<u>First 1,000</u>	<u>Excess</u>
June - September	<u>kWh per Month</u>	<u>kWh per Month</u>
Other Months	<u>6.205.573¢</u>	<u>5.30¢5.573¢</u>
<u>Without Electric Space Heating</u>	<u>5.42¢</u>	<u>4.51¢</u>
<u>Electric Space Heating</u>	<u>5.42¢</u>	<u>3.79¢</u>

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in the Fuel Clause Cost Rider No. 4.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04

Section No. 5
~~1st~~ 2nd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	<u>Standard</u>	<u>Electric Space Heating</u>	I
<u>Overhead (D02)</u>	\$7.50 <u>\$11.00</u>	<u>\$14.00</u>	C
<u>Underground (D04)</u>	<u>\$13.00</u>	<u>\$16.00</u>	C
<u>On-Peak</u> Energy Charge per kWh	<u>On-Peak Period</u>	<u>Off-Peak Period</u>	TD
June - September	44.66¢ <u>11.761¢</u>	11.761¢ <u>2.84¢</u>	C
Other Months	<u>8.291¢</u>	<u>6.331¢</u>	C
<u>Off-Peak Energy Charge per kWh Without</u>	<u>1.861¢</u> 9.19¢	<u>1.861¢</u> 2.84¢	TC
<u>Electric Space Heating</u>			D
<u>Electric Space Heating</u>	<u>7.92¢</u>	<u>2.84¢</u>	D

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in the Fuel Clause Cost Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be

(Continued on Sheet No. 5-3)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04

Section No. 5
~~1st~~ 2nd Revised Sheet No. 2

designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
~~Original-1st Revised~~ Sheet No. 3
~~Relocated from NDPSC No. 1 Sheet No. E-6~~

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is ~~\$5.50~~ the applicable Residential Service customer charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~RESIDENTIAL SERVICE—UNDERGROUND~~
~~RATE CODE D03~~CANCELED

Section No. 5
1st-2nd Revised Sheet No. 4

CANCELED

~~AVAILABILITY~~

~~Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.~~

~~RATE~~

Customer Charge per Month	\$7.50	
	<u>First 1,000</u>	<u>Excess</u>
Energy Charge per kWh	<u>kWh per Month</u>	<u>kWh per Month</u>
June—September	6.20¢	5.30¢
Other Months		
Without Electric Space Heating	5.42¢	4.51¢
Electric Space Heating	5.42¢	3.79¢

~~INTERIM RATE ADJUSTMENT~~

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

~~FUEL CLAUSE~~

~~Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.~~

~~MONTHLY MINIMUM CHARGE~~

~~Customer Charge.~~

~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

~~LATE PAYMENT CHARGE~~

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

~~OTHER PROVISIONS~~

~~This schedule is also subject to provisions contained in Rules for Application of Residential Rates.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~RESIDENTIAL TIME OF DAY SERVICE--
UNDERGROUND
RATE CODE D04 CANCELED~~

Section No. 5
1st-2nd Revised Sheet No. 5

CANCELED

~~AVAILABILITY-~~

~~Available to any residential customer for domestic purposes only in a single private residence where service is provided through underground facilities.~~

~~RATE~~

Customer Charge per Month	\$9.50	
Energy Charge per kWh	<u>On Peak Period</u>	<u>Off Peak Period</u>
June—September	11.66¢	2.81¢
Other Months		
Without Electric Space Heating	9.19¢	2.81¢
Electric Space Heating	7.92¢	2.81¢

~~INTERIM RATE ADJUSTMENT~~

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

~~FUEL CLAUSE-~~

~~Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.~~

~~MONTHLY MINIMUM CHARGE~~

~~Customer Charge.~~

~~SURCHARGE-~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

~~LATE PAYMENT CHARGE-~~

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

~~DEFINITION OF PEAK PERIODS-~~

~~The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.~~

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~RESIDENTIAL TIME OF DAY SERVICE--
UNDERGROUND
RATE CODE D04-CANCELED~~

Section No. 5
~~1st~~-2nd Revised Sheet No. 5

~~OPTIONAL TRIAL SERVICE~~

~~Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.~~

~~(Continued on Sheet No. 5-6)~~

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~RESIDENTIAL TIME OF DAY SERVICE—
UNDERGROUND (Continued)
RATE CODE D04-CANCELED~~

Section No. 5
~~1st~~-2nd Revised Sheet No. 6

CANCELED

~~OPTIONAL TRIAL SERVICE~~

~~Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.~~

~~TERMS AND CONDITIONS OF SERVICE~~

~~2. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service—Underground rate is unavailable.~~

~~2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**ENERGY-CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE D05**

Section No. 5
~~1st~~-2nd Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month	\$2.30 <u>\$4.20</u>	
	<u>Residential</u>	<u>Commercial</u>
Energy Charge – per kWh	<u>2.519¢</u>	<u>2.368¢</u>
<u>Optional</u>		
June - September	<u>5.573¢</u>	<u>5.664¢</u>
<u>Other Months</u>	<u>2.519¢</u>	<u>2.368¢</u>
Standard	3.15¢	
Optional—Residential	6.20¢	
Optional—Commercial	6.17¢	
<u>Other Months</u>	3.15¢	

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the~~ Fuel ~~Clause Cost~~ Rider ~~No. 4~~.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
Original-1st Revised Sheet No. 8
~~Relocated from NDPSC No. 1 Sheet No. E-8.5 &
E-8.6~~

TERMS AND CONDITIONS OF SERVICE

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) ~~-(a) when~~ When Company is required to use ~~oil-fired~~ generation equipment ~~or~~ to purchase power that results in ~~equivalent~~ production cost in excess of \$70.00 per MWh,
 - (b) ~~-(b) w~~When Company expects to establish an annual system peak demand, or
 - (c) ~~-(c) a~~At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**LIMITED OFF-PEAK SERVICE
 RATE CODE D10**

Section No. 5
~~1st~~-2nd Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage		
Single Phase	\$2.30	<u>\$4.20</u>
Three Phase	\$3.80	<u>\$6.00</u>
Primary Voltage	\$25.00	<u>\$30.00</u>

Energy Charge per kWh

	<u>Residential</u>	<u>Commercial</u>
Secondary Voltage	2.54¢ <u>1.551¢</u>	<u>1.400¢</u>
Primary Voltage	2.49¢ <u>-</u>	<u>1.330¢</u>

~~INTERIM RATE ADJUSTMENT~~

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

~~FUEL CLAUSE COSTS~~

~~Bills subject to the adjustment charges provided for in the Fuel Clause Cost Rider No. 4.~~

~~MONTHLY MINIMUM CHARGE~~

~~Secondary Voltage Single Phase \$6.00, Secondary Voltage Three Phase \$10.00, and Primary Voltage \$40.00 Customer charge.~~

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
~~1st~~-2nd Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$6.04 <u>\$5.91</u>
175W Mercury	\$6.04 (1) <u>\$5.37 (1)</u>
250W High Pressure Sodium	\$11.91 <u>\$11.56</u>
400W Mercury	\$11.91 (1) <u>\$10.60 (1)</u>
Directional Nightwatch	
250W High Pressure Sodium	\$13.74 <u>\$13.58</u>
400W Mercury	\$13.74 (1) <u>\$12.62 (1)</u>
400W High Pressure Sodium	\$16.48 <u>\$16.08</u>
1,000W Mercury	\$26.87 (1)

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in the Fuel Clause Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

Date Filed:	12-07-07	By:	David M. Sparby	Effective Date:	02-05-08 <u>03-01-09</u>
Case No.	PU-07-776		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	01-30-08 <u>12-31-08</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL SERVICE
RATE CODE D12, D15

Section No. 5
~~1st~~-2nd Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
<u>Customer Charge per Month</u>	<u>\$12.00</u>	
<u>Customer Charge per Month</u>	<u>\$8.25</u>	<u>\$8.25</u>
<u>Energy Charge per kWh</u>		
<u>Energy Charge per kWh June - September</u>	<u>5.664¢</u>	<u>6.47¢</u>
<u>Other Months</u>	<u>4.364¢</u>	<u>\$5.33</u>

Demand Charge (Direct Current Service Only) per Month per kW of Connected Load

\$1.43

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the adjustment charges provided for in the Fuel Clause Cost Rider No. 1.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

Date Filed: 12-07-07

By: David M. Sparby

Effective Date: ~~02-05-08~~03-01-09

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President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~04-30-08~~12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL SERVICE (Continued)
RATE CODE D12, D15

Section No. 5
~~Original-1st Revised~~ Sheet No. 20
~~Relocated from NDPSC No. 1 Sheet No. E-35~~

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

DETERMINATION OF CONNECTED LOAD FOR DIRECT CURRENT SERVICE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

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Date Filed: ~~10-26-07~~12-07-07

By: David M. Sparby

Effective Date: ~~12-01-07~~03-01-09-

Case No. PU-07-740776
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~11-21-07~~12-31-08-

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18, D19, D34

Section No. 5
 1st-2nd Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

<u>Time of Day Metered (D14)</u>	<u>\$14.00</u>
<u>kWh Metered (D19)</u>	<u>\$12.00</u>
<u>Unmetered (D18)</u>	<u>\$9.00</u>
<u>Low Wattage (D34)</u>	<u>(Please see Sheet No. 5-23)</u>

	<u>Oct-May</u>	<u>Jun-Sep</u>
<u>Customer Charge per Month</u>	<u>\$10.25</u>	<u>\$10.25</u>
<u>Energy Charge per kWh</u>		
On-Peak Period Energy	<u>7.93¢6.870¢</u>	<u>9.57¢9.660¢</u>
Off-Peak Period Energy	<u>2.68¢1.710¢</u>	<u>2.68¢1.710¢</u>
Continuous 24 Hour Energy	<u>4.52¢3.520¢</u>	<u>5.09¢4.490¢</u>

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the adjustment charges provided for in the Fuel Clause Cost Rider No. 4.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

Date Filed:	12-07-07	By: David M. Sparby	Effective Date: 02-05-08 <u>03-01-09</u>
Case No.:	PU-07-776	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date: 01-30-08 <u>12-31-08</u>

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18, D19, D34

Section No. 5
Original-1st Revised Sheet No. 22
~~Relocated from NDPSC No. 1 Sheet No. E 36 & E 37~~

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge ~~for each location is \$8.25~~ shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge ~~shall apply for each location is \$6.00~~. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

(Continued on Sheet No. 5-23)

Date Filed: 40-26-0712-07-07 By: David M. Sparby Effective Date: 42-04-0703-01-09-
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-740776 Order Date: 44-24-0712-31-08-

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

~~DIRECT CURRENT SERVICE (Closed)~~
~~RATE CODE D15-CANCELED~~

Section No. 5
1st-2nd Revised Sheet No. 24

CANCELED

~~EFFECTIVE IN-~~

~~Fargo-~~

~~AVAILABILITY~~

~~Available to any commercial or industrial customer for Direct Current Service only where and to the extent now used.~~

~~RATE~~

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$8.25	\$8.25
Demand Charge per Month	\$1.32	\$1.32
per kW of Connected Load		
Energy Charge per kWh	5.33¢	6.17¢

~~INTERIM RATE ADJUSTMENT~~

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

~~FUEL CLAUSE~~

~~Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.~~

~~MONTHLY MINIMUM CHARGE~~

~~Customer Charge plus Demand Charge.~~

~~SURCHARGE~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

~~LATE PAYMENT CHARGE~~

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

~~DETERMINATION OF CONNECTED LOAD FOR PURPOSES OF THE SCHEDULE~~

~~The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.~~

Date Filed: 12-07-07

By: David M. Sparby

Effective Date: ~~02-05-08~~
03-01-09

Case No. PU-07-776
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~01-30-08~~
12-31-08

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~1st~~-2nd Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	\$15.40 <u>\$22.00</u>	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.62 <u>\$6.86</u>	\$8.93 <u>\$10.21</u>
Energy Charge per kWh	2.89¢ <u>2.130¢</u>	
Energy Charge Credit	0.70¢ <u>0.900¢</u>	
All kWh in Excess of 400 Hours Times the Billing Demand		
Voltage Discounts per Month	<u>January – December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.55 <u>\$0.85</u>	0.05¢ <u>0.070¢</u>
Transmission Transformed Voltage	\$1.10 <u>\$1.45</u>	0.06¢ <u>0.100¢</u>
Transmission Voltage	\$1.65 <u>\$1.85</u>	0.09¢ <u>0.150¢</u>

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the Fuel Clause Cost Rider No. 1.~~

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted

(Continued on Sheet No. 5-26)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
RATE CODE D16**

Section No. 5
~~1st~~-2nd Revised Sheet No. 25

demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by ~~75~~-100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	12-07-07	By: David M. Sparby	Effective Date: 02-05-08 <u>03-01-09</u>
Case No.	PU-07-776	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date: 04-30-08 <u>12-31-08</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 1st-2nd Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month

~~Customer Charge per Month~~ Time of Day \$18.40 \$25.00
Metered (D17)-

TC

Service at Secondary Voltage

Oct-May Jun-Sep

Demand Charge per Month per kW

On-Peak Period Demand ~~\$6.62~~ \$6.86 ~~\$8.93~~ \$10.21

C

Off-Peak Period Demand in Excess of
 On-Peak Period Demand

\$1.85 \$1.85

Energy Charge per kWh

On-Peak Period Energy ~~3.32¢~~ 2.865¢

C

Off-Peak Period Energy ~~2.50¢~~ 1.685¢

C

Energy Charge Credit

All kWh in Excess of 400 Hours Times
 the Sum of On-Peak Period and Excess
 Off-Peak Period Billing Demand

~~0.70¢~~ 0.900¢

C

Voltage Discounts per Month

January - December

Primary Voltage

Per kW Per kWh
~~\$0.55~~ \$0.85 ~~0.05¢~~ 0.070¢

C

Transmission Transformed Voltage

~~\$1.10~~ \$1.45 ~~0.06¢~~ 0.100¢

C

Transmission Voltage

~~\$1.65~~ \$1.85 ~~0.09¢~~ 0.150¢

C

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

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FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in the Fuel Clause Cost Rider No. 1.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-29)

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By: David M. Sparby

Effective Date: ~~02-05-08~~ 03-01-09

President and CEO of Northern States Power Company, a Minnesota corporation

Case No. PU-07-776

Order Date: ~~01-30-08~~ 12-31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
RATE CODE D17**

Section No. 5
~~1st~~-2nd Revised Sheet No. 28

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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Case No.	PU-07-776	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date: 01-30-08 <u>12-31-08</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
Original-1st Revised Sheet No. 29
~~Relocated from NDPSC No. 1 Sheet No. E-56 & E-57~~

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by ~~75-100~~ hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-30)

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03-01-09
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-~~740~~776 Order Date: ~~11-21-07~~12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~1st~~-2nd Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$40.00 <u>\$50.00</u>		C
Service at Secondary Voltage			D
Demand Charge per Month per kW			
Firm Demand			
Option A and Option B			
October - May	\$6.62		
June - September	\$8.93		D
<u>Demand Charge per Month per kW</u>	<u>Tier 1</u>	<u>Tier 2</u>	
<u>Firm Demand</u>			C
<u>June - September</u>	<u>\$10.21</u>	<u>\$10.21</u>	
<u>Other Months</u>	<u>\$6.86</u>	<u>\$6.86</u>	
<u>Controllable Demand (Jan-Dec)</u>			
<u>Level A: < 65% PF (Tier 1 Closed)</u>	<u>\$4.46</u>	<u>\$5.09</u>	
<u>Level B: > 65% and < 85% PF</u>	<u>\$4.01</u>	<u>\$4.61</u>	
<u>Level C: > 85% PF</u>	<u>\$3.51</u>	<u>\$4.21</u>	
Controllable Demand			C
Option A (January - December)			D
Level A: < 65% PF	\$4.50		
Level B: > 65% and < 85% PF	\$4.02		
Level C: > 85% PF	\$3.62		
Option B (Closed)			
October - May	\$3.56		
June - September	\$5.30		
Energy Charge per kWh	2.89¢ <u>2.130¢</u>		D
Energy Charge Credit			
All kWh in Excess of 400 Hours	0.70¢ <u>0.900¢</u>		C
Times the Billing Demand			C
		<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.55 <u>\$0.85</u>	0.05¢ <u>0.070¢</u>	C
Transmission Transformed Voltage	\$1.10 <u>\$1.45</u>	0.06¢ <u>0.100¢</u>	C
Transmission Voltage	\$1.65 <u>\$1.85</u>	0.09¢ <u>0.150¢</u>	C
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(Continued on Sheet No. 5-33)

Date Filed:	12-07-07	By:	David M. Sparby	Effective Date:	02-05- <u>0803-01-09</u>
Case No.	PU-07-776		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	01-30-08 <u>12-</u> <u>31-08</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
RATE CODE D20**

Section No. 5
~~1st~~-2nd Revised Sheet No. 32

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the~~ Fuel ~~Clause Cost~~ Rider ~~No. 4~~.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-33)

Date Filed: 12-07-07

By: David M. Sparby

Effective Date: ~~02-05-~~
~~0803-01-09~~

Case No. PU-07-776
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~01-30-08~~
~~12-~~
~~31-08~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
1st-2nd Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum ~~e~~C~~o~~n~~t~~r~~o~~l~~l~~a~~b~~l~~e~~ ~~d~~D~~e~~m~~a~~n~~d~~ occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual ~~e~~C~~o~~n~~t~~r~~o~~l~~l~~a~~b~~l~~e~~ ~~d~~D~~e~~m~~a~~n~~d~~. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

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DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the ~~m~~M~~a~~x~~i~~m~~u~~m ~~a~~A~~c~~t~~u~~a~~l~~ ~~d~~D~~e~~m~~a~~n~~d~~ in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

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Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's ~~a~~A~~d~~j~~u~~s~~t~~e~~d~~ ~~d~~D~~e~~m~~a~~n~~d~~ must not exceed the ~~p~~P~~r~~e~~d~~e~~r~~m~~i~~n~~e~~d ~~d~~D~~e~~m~~a~~n~~d~~ ~~l~~L~~e~~v~~e~~l (PDL) during a control period.

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Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater. PDL will be the monthly adjusted on-peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

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Firm Demand for the billing month shall be the lesser of ~~p~~P~~r~~e~~d~~e~~r~~m~~i~~n~~e~~d ~~d~~D~~e~~m~~a~~n~~d~~ or ~~a~~A~~d~~j~~u~~s~~t~~e~~d~~ ~~d~~D~~e~~m~~a~~n~~d~~, except in months when customer fails to control load to ~~p~~P~~r~~e~~d~~e~~r~~m~~i~~n~~e~~d ~~d~~D~~e~~m~~a~~n~~d~~ ~~l~~L~~e~~v~~e~~l when requested by Company. In these months, ~~f~~F~~i~~r~~m~~ ~~d~~D~~e~~m~~a~~n~~d~~ shall be the ~~a~~A~~d~~j~~u~~s~~t~~e~~d~~ ~~d~~D~~e~~m~~a~~n~~d~~ established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

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(Continued on Sheet No. 5-34)

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Order Date: ~~04-30-08~~12-31-08

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~1st~~-2nd Revised Sheet No. 33

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of ~~p~~Predetermined ~~d~~Demand or ~~f~~Firm ~~d~~Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both. shall not be less than the current month's ~~a~~Aadjusted ~~d~~Demand in kW.

POWER FACTOR

~~The power factor for the month shall be determined by permanently installed metering equipment.~~

ECONOMIC DEVELOPMENT

~~The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.~~

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(Continued on Sheet No. 5-34)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
Original-1st Revised Sheet No. 34
~~Relocated from NDPSC No. 1 Sheet No. E-59.02~~

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.
2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

~~(Continued on Sheet No. 5-35)~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20 - CANCELED

Section No. 5
 Original-1st Revised Sheet No. 35
 Relocated from NDPSC No. 1 Sheet No. E-59-03

CANCELED

RATE CODE

		<u>Secondary</u>		<u>Primary</u>		<u>Transmission- Transformed</u>		<u>Transmission</u>	
		<u>Option A</u>	<u>Option B (Closed)</u>	<u>Option A</u>	<u>Option B (Closed)</u>	<u>Option A</u>	<u>Option B (Closed)</u>	<u>Option A</u>	<u>Option B (Closed)</u>
<u>LEVEL A</u>									
Standard-PDL	Small	DP-504	DK-604	DP-514	DK-614	DP-524	DK-624	DP-534	DK-634
Standard-PDL	Large	GP-504	GK-604	GP-514	GK-614	GP-524	GK-624	GP-534	GK-634
Optional-PDL	Small	DP-506	DK-606	DP-516	DK-616	DP-526	DK-626	DP-536	DK-636
Optional-PDL	Large	GP-506	GK-606	GP-516	GK-616	GP-526	GK-626	GP-536	GK-636
<u>LEVEL B</u>									
Standard-PDL	Small	DY-504		DY-514		DY-524		DY-534	
Standard-PDL	Large	GY-504		Gy-514		GY-524		GY-534	
Optional-PDL	Small	DY-506		DY-516		DY-526		DY-536	
Optional-PDL	Large	GY-506		GY-516		GY-526		GY-536	
<u>LEVEL C</u>									
Standard-PDL	Small	DZ-504		DZ-514		DZ-524		DZ-534	
Standard-PDL	Large	GZ-504		GZ-514		GZ-524		GZ-534	
Optional-PDL	Small	DZ-506		DZ-516		DZ-526		DZ-536	
Optional-PDL	Large	GZ-506		GZ-516		GZ-526		GZ-536	

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12-31-08-

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 Original-1st Revised Sheet No. 36
 Relocated from NDPSC No. 1 Sheet No. E-59.04

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$43.00 <u>\$50.00</u>		C
Service at Secondary Voltage			
Demand Charge per Month per kW			
Firm Demand			
Option A and Option B			D
			C
<u>June - September</u>	<u>\$10.21</u>	<u>\$10.21</u>	
<u>Other Months</u>	<u>\$6.86</u>	<u>\$6.86</u>	
<u>Controllable Demand (Jan-Dec)</u>			
<u>Level A: < 65% PF (Tier 1 Closed)</u>	<u>\$4.46</u>	<u>\$5.09</u>	
<u>Level B: > 65% and < 85% PF</u>	<u>\$4.01</u>	<u>\$4.61</u>	C
<u>Level C: > 85% PF</u>	<u>\$3.51</u>	<u>\$4.21</u>	D
<u>October - May</u>		<u>\$6.62</u>	
<u>June - September</u>		<u>\$8.93</u>	
Controllable Demand			
Option A (January - December)			
Level A: < 65% PF		<u>\$4.50</u>	
Level B: > 65% and < 85% PF		<u>\$4.02</u>	
Level C: > 85% PF		<u>\$3.62</u>	
Option B (Closed)			
October - May		<u>\$3.56</u>	
June - September		<u>\$5.30</u>	D
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.85	
Energy Charge per kWh			
On-Peak Period Energy	3.32¢ <u>2.865¢</u>		C
Off-Peak Period Energy	2.50¢ <u>1.685¢</u>		C
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Sum of	0.70¢ <u>0.900¢</u>		C

(Continued on Sheet No. 5-36)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
RATE CODE D21**

Section No. 5
~~Original-1st Revised~~ Sheet No. 36
~~Relocated from NDPSC No. 1 Sheet No. E-59.04~~

On-Peak Period and Excess Off-Peak Period
Billing Demand

Voltage Discounts per Month	January – December	
	Per kW	Per kWh
Primary Voltage	\$0.55 <u>\$0.85</u>	0.05¢ <u>0.070¢</u>
Transmission Transformed Voltage	\$1.10 <u>\$1.45</u>	0.06¢ <u>0.100¢</u>
Transmission Voltage	\$1.65 <u>\$1.85</u>	0.09¢ <u>0.150¢</u>

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(Continued on Sheet No. 5-36)

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31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
1st-2nd Revised Sheet No. 37

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the Fuel Clause Cost Rider No. 4~~

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, ~~or which has been permanently shifted out of normal control period times~~, divided by the unadjusted maximum annual Controllable Demand. ~~Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.~~

DETERMINATION OF DEMAND

~~Maximum Actual On-Peak Period Demand~~ in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

~~Adjusted On-Peak Period Demand~~ in kilowatts for billing purposes shall be determined by dividing the ~~Maximum~~ ~~a~~Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

(Continued on Sheet No. 5-38)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
~~1st~~-2nd Revised Sheet No. 37

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
4st-2nd Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's aAdjusted eOn-pPeak pPeriod dDemand must not exceed the pPredetermined dDemand lLevel (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load than can be separately sub-metered and has an annual load factor of 90% or greater. PDL will be the monthly adjusted on-peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding eleven months.

Firm Demand for the billing month shall be the lesser of pPredetermined dDemand or aAdjusted eOn-pPeak pPeriod dDemand, except in months when customer fails to control load to pPredetermined dDemand lLevel when requested by Company. In these months, fFirm dDemand shall be the aAdjusted eOn-pPeak pPeriod dDemand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's aAdjusted eOn-pPeak pPeriod dDemand during the billing month, and the greater of pPredetermined dDemand or fFirm dDemand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's aAdjusted eOn-pPeak pPeriod dDemand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-39)

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01-09
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31-08

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
~~4st~~-2nd Revised Sheet No. 38

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED-TIME-OF-DAY-SERVICE-
(Continued)
RATE CODE D21-CANCELED

Section No. 5
 Original-1st Revised Sheet No. 40
 Relocated from NDPSC No. 1 Sheet No. E-59.061

RATE CODE		CANCELED							
		<u>Secondary</u>		<u>Primary</u>		<u>Transmission-Transformed</u>		<u>Transmission</u>	
		Option-A	Option-B (Closed)	Option-A	Option-B (Closed)	Option-A	Option-B (Closed)	Option-A	Option-B (Closed)
LEVEL-A									
Standard-PDL									
—On-Peak	Small	DP-604	DT-604	DP-614	DT-614	DP-624	DT-624	DP-634	DT-634
—On-Peak	Large	GP-604	GT-604	GP-614	GT-614	GP-624	GT-624	GP-634	GT-634
—Off-Peak	Small	DP-605	DT-605	DP-615	DT-615	DP-625	DT-625	DP-635	DT-635
—Off-Peak	Large	GP-605	GT-605	GP-615	GT-615	GP-625	GT-625	GP-635	GT-635
Optional-PDL									
—On-Peak	Small	DP-606	DT-606	DP-616	DT-616	DP-626	DT-626	DP-636	DT-636
—On-Peak	Large	GP-606	GT-606	GP-616	GT-616	GP-626	GT-626	GP-636	GT-636
—Off-Peak	Small	DP-607	DT-607	DP-617	DT-617	DP-627	DT-627	DP-637	DT-637
—Off-Peak	Large	GP-607	GT-607	GP-617	GT-617	GP-627	GT-627	GP-637	GT-637
LEVEL-B									
Standard-PDL									
—On-Peak	Small	DY-604		DY-614		DY-624		DY-634	
—On-Peak	Large	GY-604		GY-614		GY-624		GY-634	
—Off-Peak	Small	DY-605		DY-615		DY-625		DY-635	
—Off-Peak	Large	GY-605		GY-615		GY-625		GY-635	
Optional-PDL									
—On-Peak	Small	-		-		-		-	
—On-Peak	Large	DY-606		DY-616		DY-626		DY-636	
—On-Peak	Large	GY-606		GY-616		GY-626		GY-636	
—Off-Peak	Small	DY-607		DY-617		DY-627		DY-637	
—Off-Peak	Large	GY-607		GY-617		GY-627		GY-637	

(Continued on Sheet No. 5-41)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED-TIME-OF-DAY-SERVICE-
(Continued)
RATE CODE ~~D21~~ CANCELED

Section No. 5
 Original-1st Revised Sheet No. 41
 Relocated from NDPSC No. 1 Sheet No. E-59.061

RATE CODE (Continued) CANCELED

		<u>Secondary</u>		<u>Primary</u>		<u>Transmission- Transformed</u>		<u>Transmission</u>	
		Option-A	Option-B (Closed)	Option-A	Option-B (Closed)	Option-A	Option-B (Closed)	Option-A	Option-B (Closed)
LEVEL-C									
Standard-PDL									
—On-Peak	Small	DZ-604		DZ-614		DZ-624		DZ-634	
—On-Peak	Large	GZ-604		GZ-614		GZ-624		GZ-634	
—Off-Peak	Small	DZ-605		DZ-615		DZ-625		DZ-635	
—Off-Peak	Large	GZ-605		GZ-615		GZ-625		GZ-635	
Optional-PDL									
—On-Peak	Small	DZ-606		DZ-616		DZ-626		DZ-636	
—On-Peak	Large	GZ-606		GZ-616		GZ-626		GZ-636	
—Off-Peak	Small	DZ-607		DZ-617		DZ-627		DZ-637	
—Off-Peak	Large	GZ-607		GZ-617		GZ-627		GZ-637	

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Order Date: 11-21-07
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5

~~Original-1st Revised~~ Sheet No. 42

~~Relocated from NDPSC No. 1 Sheet No. E-59.07~~

7. Customer has the responsibility of controlling own load to predetermined demand level.
8. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
9. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
10. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
11. Failure to Control Charge: An additional charge of \$8 (~~\$10.00 for Tier 1~~) per kW will apply during each Company specified control period to the amount by which customer's ~~maximum~~ ~~Maximum adjusted~~ ~~Adjusted demand~~ ~~Demand~~ exceeds their ~~predetermined~~ ~~Predetermined demand~~ ~~Demand level~~ ~~Level~~. After three such customer failures to control load to their ~~predetermined~~ ~~Predetermined demand~~ ~~Demand level~~ ~~Level~~, Company reserves the right to increase the ~~predetermined~~ ~~Predetermined demand~~ ~~Demand level~~ ~~Level~~ or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
12. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
13. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service.
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company.
 - c. Minimum demand charge differential.
 - d. Maximum 150 hours of interruption.
 - e. Cancellation charge terms, and
 - f. Control period notice.

~~a. a minimum initial five year term of service which includes a one year trial period, and a six month cancellation notice effective after the initial term of service.~~

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(Continued on Sheet No. 5-43)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5

~~Original-1st Revised~~ Sheet No. 42

~~Relocated from NDPSC No. 1 Sheet No. E-59.07~~

- b. ~~the predetermined demand level, which may be revised subject to approval by Company;~~
 - c. ~~minimum demand charge differential;~~
 - d. ~~maximum 80 hours of interruption;~~
 - e. ~~cancellation charge terms, and~~
 - f. ~~control period notice.~~
8. ~~Minimum controllable demand during the Company's peak season shall be 50 kW.~~

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(Continued on Sheet No. 5-43)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (Continued)**

Section No. 5
Original-1st Revised Sheet No. 43
Relocated from NDPSC No. 1 Sheet No. E-59.08

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
 - a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Minimum demand charge differential,
 - d. Maximum 80 hours of interruption,
 - e. Cancellation charge terms, and
 - f. Control period notice.
8. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is ~~\$11.00~~\$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (Continued)**

Section No. 5
~~Original-1st Revised~~ Sheet No. 43
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reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

ENERGY-CONTROLLED SERVICE
RATE CODE D22-CANCELED

Section No. 5
 1st-2nd Revised Sheet No. 44

CANCELED

AVAILABILITY

~~Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.~~

RATE

Customer Charge per Month \$43.00

~~Service at Secondary Voltage~~

~~Demand Charge per Month per kW~~

~~Firm Demand~~

~~October—May~~

~~\$6.62~~

~~June—September~~

~~\$8.93~~

~~Controllable Demand (January—December)~~

~~Level A: < 65% PF~~

~~\$3.87~~

~~Level B: ≥ 65% and < 85% PF~~

~~\$3.42~~

~~Level C: ≥ 85% PF~~

~~\$2.92~~

~~Off-Peak Period Demand in Excess of On-Peak Period Demand~~

~~\$1.85~~

~~Energy Charge per kWh~~

~~Firm On-Peak Period Energy~~

~~-3.32¢~~

~~Firm Off-Peak Period Energy~~

~~-2.50¢~~

~~Controllable On-Peak Period Energy~~

~~-3.09¢~~

~~Controllable Off-Peak Period Energy~~

~~-2.36¢~~

~~Energy Charge Credit~~

~~All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand~~

~~0.70¢~~

~~Voltage Discounts per Month~~

~~January—December~~

~~Primary Voltage~~

~~Per kW
\$0.55~~

~~Per kWh
0.05¢~~

~~Transmission Transformed Voltage~~

~~\$1.10~~

~~0.06¢~~

~~Transmission Voltage~~

~~\$1.65~~

~~0.09¢~~

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE

~~Bills subject to the adjustment provided for in Fuel Clause Rider No. 1.~~

(Continued on Sheet No. 5-45)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~ENERGY-CONTROLLED-SERVICE~~
~~RATE CODE D22-CANCELED~~

Section No. 5
~~1st~~-2nd Revised Sheet No. 44

~~**SURCHARGE**~~

~~In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.~~

~~**LATE PAYMENT CHARGE**~~

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

~~(Continued on Sheet No. 5-45)~~

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~~ENERGY-CONTROLLED SERVICE (Continued)~~
~~RATE CODE D22-CANCELED~~

Section No. 5
~~1st~~2nd Revised Sheet No. 45

CANCELED

LATE PAYMENT CHARGE

~~A 1% late payment charge will be added to the unpaid balance on date due.~~

DEFINITION OF PEAK PERIODS

~~The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.~~

DEFINITION OF PERFORMANCE FACTOR (PF)

~~Performance factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum controllable demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays divided by the unadjusted maximum annual controllable demand.~~

DETERMINATION OF DEMAND

~~Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.~~

~~Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and in rounding to the nearest whole kW.~~

~~Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.~~

~~Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.~~

~~Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on-peak demand must not exceed the predetermined demand level during a control period.~~

~~Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on-peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on-peak period demand established during the control period.~~

~~(Continued on Sheet No. 5-46)~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~ENERGY-CONTROLLED SERVICE (Continued)~~
~~RATE CODE D22-CANCELED~~

Section No. 5
Original-1st Revised Sheet No. 46
Relocated from NDPSC No. 1 Sheet No. ~~E-59.42 &~~
~~E-59.5~~

CANCELED

~~DETERMINATION OF DEMAND (Continued)~~

~~Controllable Demand shall be the difference between customer's adjusted on-peak period demand during the billing month, and the greater of predetermined demand or firm demand, but never less than zero.~~

~~Minimum On-Peak Demand to be billed each month shall not be less than the current month's adjusted on-peak period demand in kW.~~

~~POWER FACTOR~~

~~The power factor for the month shall be determined by permanently installed metering equipment.~~

~~ECONOMIC DEVELOPMENT~~

~~The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.~~

~~ANNUAL MINIMUM DEMAND CHARGE~~

~~The annual minimum demand charge shall be no less than six times the average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.~~

~~TERMS AND CONDITIONS OF SERVICE~~

1. ~~Alternating current service is provided at the following nominal voltages:~~
 - a. ~~Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,~~
 - b. ~~Primary Voltage: Three phase from 2,400v up to but not including 69,000v,~~
 - c. ~~Transmission Transformed Voltage: three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,~~
 - d. ~~Transmission Voltage: Three phase at 69,000v or higher.~~

~~Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.~~

2. ~~Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.~~
3. ~~Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.~~
4. ~~Customer has the responsibility of controlling own load to predetermined demand level.~~

~~(Continued on Sheet No. 5-47)~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~ENERGY-CONTROLLED SERVICE (Continued)
RATE CODE D22 CANCELED~~

Section No. 5
Original-1st Revised Sheet No. 47
Relocated from NDPSC No. 1 Sheet No. E-59.5

CANCELED

~~TERMS AND CONDITIONS OF SERVICE (Continued)~~

- ~~5. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.~~
- ~~6. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company;
 - b. Install the remote breaker indication equipment provided by Company;
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment;~~
- ~~7. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.~~
- ~~8. Failure to Control Charge:—An additional charge of \$10 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level and the Emergency Service energy charge to the energy used during the control period which is associated with the customer's controllable demand.—After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Energy Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.~~
- ~~9. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times (a) when Company is required to use oil fired generation equipment or to purchase power that results in equivalent production cost, (b) when Company expects system peak load conditions, or (c) at such other times when, in Company's opinion, the reliability of the system is endangered.~~

~~(Continued on Sheet No. 5-48)~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~ENERGY-CONTROLLED SERVICE (Continued)~~
~~RATE CODE D22-CANCELED~~

Section No. 5
Original-1st Revised Sheet No. 48
Relocated from NDPSC No. 1 Sheet No. E-59.6

CANCELED

~~TERMS AND CONDITIONS OF SERVICE (Continued)~~

10. ~~Customer must execute an Electric Service Agreement with Company which will include:~~
 - a. ~~a minimum initial ten-year term of service which includes a one-year trial period, and a three-year—cancellation notice effective after the initial term of service;~~
 - b. ~~the predetermined demand level, which may be revised subject to approval by Company;~~
 - c. ~~minimum demand charge differential;~~
 - d. ~~maximum 300 hours of interruption;~~
 - e. ~~cancellation charge terms, and~~
 - f. ~~control period notice.~~
11. ~~Minimum controllable demand during the Company's peak season shall be 50 kW.~~
12. ~~Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.~~
13. ~~Company will determine, at a service location designated by Company, the number of services supplied.—Customers requesting special facilities will be charged the additional costs incurred for such facilities.~~
14. ~~Company will maintain Firm Demand Charge rates for Energy Controlled Service at the General Time of Day Service level.~~
15. ~~Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.~~
16. ~~Any load served by customer generation during Company requested control periods must be served by Company at all other times.~~
17. ~~Customers selecting Energy Controlled Service will normally remain at a specific Performance Factor for a minimum of one year, subject to the Company's discretion.—The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement.—This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater.—The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.~~

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~~**ENERGY-CONTROLLED SERVICE (Continued)**~~
~~**RATE CODE D22-CANCELED**~~

Section No. 5
Original-1st Revised Sheet No. 49
Relocated from NDPSC No. 1 Sheet No. E-59.6

~~**CANCELED**~~

~~**TERMS AND CONDITIONS OF SERVICE (Continued)**~~

- ~~18. Customers taking Energy-Controlled Service prior to the effective date of this rate schedule may continue on this rate schedule at the Level A rate option for the remaining term of the Electric Service Agreement or until otherwise terminated by six months cancellation notice. At that time, these customers may continue on the Level A rate option by executing a new Electric Service Agreement. Customers qualifying for the Level B or C rate option and who elect to transfer from Level A to Level B or C must execute a new Electric Service Agreement with the Company which includes the Terms and Conditions of Service stated in this rate schedule.~~
- ~~19. Energy-Controlled Service customers choosing the Level B or C rate option may be subject to an additional monthly charge for a Company-approved and installed two-way communications system. The system equipment allows NSP to determine remotely customer load levels and to notify customers of control periods.~~

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~~(Continued on Sheet No. 5-50)~~

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~~ENERGY-CONTROLLED SERVICE (Continued)~~
~~RATE CODE D22-CANCELED~~

Section No. 5
Original-1st Revised Sheet No. 50
Relocated from NDPSC No. 1 Sheet No. E-59.7

CANCELED

EMERGENCY SERVICE

AVAILABILITY

~~Available to an Energy-Controlled Service customer at Company's sole option for supply of emergency electric service during control periods. Emergency Service will not be available during system emergencies and when Company expects system peak load conditions.~~

RATE

~~All energy associated with Controllable Demand used during the controlled period — per kWh ————— 10.0¢~~

TERMS AND CONDITIONS OF SERVICE

1. ~~Emergency electric service will be available providing that:
 - a. Customer has requested such service from Company,
 - b. Customer has specified the reason for such service and the probable duration of the emergency,
 - c. Such service is necessary as a result of causes not reasonably within customer's control.
 - d. Such service will not adversely affect firm service to any customer.~~
2. ~~Company reserves the right to refuse or control the supply of emergency electric service if its capacity is not adequate to furnish such service.~~
3. ~~All other provisions of the Energy-Controlled Service rate schedule not in conflict herewith shall apply.~~

~~(Continued on Sheet No. 51)~~

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ENERGY-CONTROLLED-SERVICE (Continued)
RATE CODE D22-CANCELED

Section No. 5
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CANCELED

RATE CODE

		<u>Secondary</u>	<u>Primary</u>	<u>Transmission- Transformed</u>	<u>Transmission</u>
		-	-	-	-
LEVEL-A					
On-Peak	Small	DL-604	DL-614	DL-624	DL-634
On-Peak	Large	GL-604	GL-614	GL-624	GL-634
Off-Peak	Small	DL-605	DL-615	DL-625	DL-635
Off-Peak	Large	GL-605	GL-615	GL-625	GL-635
LEVEL-B					
On-Peak	Small	DQ-604	DQ-614	DQ-624	DQ-634
On-Peak	Large	GQ-604	GQ-614	GQ-624	GQ-634
Off-Peak	Small	DQ-605	DQ-615	DQ-625	DQ-635
Off-Peak	Large	GQ-605	GQ-615	GQ-625	GQ-635
LEVEL-C					
On-Peak	Small	DR-604	DR-614	DR-624	DR-634
On-Peak	Large	GR-604	GR-614	GR-624	GR-634
Off-Peak	Small	DR-605	DR-615	DR-625	DR-635
Off-Peak	Large	GR-605	GR-615	GR-625	GR-635

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

RESERVED FOR FUTURE USE REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
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RESERVED FOR FUTURE USE AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$300.00

Demand Charge per Month per kW

Contract Demand \$6.13

Distribution Demand by Voltage

<u>Secondary</u>	<u>Primary</u>	<u>Transmission Transformed</u>	<u>Transmission</u>
\$1.60	\$0.85	\$0.35	\$0.00

Energy Charge per kWh

Day-Type

	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>
<u>12 a.m.-6 a.m.</u>	2.320¢	1.890¢	1.680¢	1.300¢	1.090¢	0.780¢	0.720¢	0.570¢
<u>6 a.m.- 9 a.m.</u>	5.730¢	4.020¢	3.090¢	3.160¢	2.910¢	2.350¢	1.630¢	1.030¢
<u>9 a.m.-12 p.m.</u>	17.131¢	10.741¢	5.518¢	3.669¢	2.355¢	1.634¢	1.134¢	0.575¢
<u>12 p.m.- 6 p.m.</u>	30.981¢	19.261¢	9.789¢	4.741¢	2.356¢	1.639¢	1.151¢	0.580¢
<u>6 p.m.- 9 p.m.</u>	21.391¢	15.001¢	7.664¢	3.850¢	2.357¢	1.677¢	1.198¢	0.610¢
<u>9 p.m.-12 a.m.</u>	5.510¢	4.020¢	3.370¢	2.740¢	1.870¢	1.470¢	1.150¢	0.930¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

<u>Normal</u>	5	5	10	35	60	110	60	80
<u>Maximum</u>	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh

11.800¢

All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month

0.770¢

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

(Continued on Sheet No. 5-54)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~RESERVED FOR FUTURE USE~~ **REAL TIME PRICING
SERVICE**
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~Original-1st Revised~~ Sheet No. 53

Primary

Transmission

Transmission

N

0.070¢

Transformed

0.100¢

0.150¢

N

(Continued on Sheet No. 5-54)

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RESERVED FOR FUTURE USE REAL TIME PRICING
SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
Original-1st Revised Sheet No. 54

RESERVED FOR FUTURE USE
DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

(Continued on Sheet No. 5-55)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~RESERVED FOR FUTURE USE~~ **REAL TIME PRICING**
SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~Original-1st Revised~~ Sheet No. 55

~~RESERVED FOR FUTURE USE~~
STABILITY FACTOR ADJUSTMENT

Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day-types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day-types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company-approved equipment to maintain a power factor of not less than 90%.

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(Continued on Sheet No. 5-56)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

RESERVED FOR FUTURE USE REAL TIME PRICING
SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
Original-1st Revised Sheet No. 56

RESERVED FOR FUTURE USE
DETERMINATION OF DEMAND

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

CONTROLLABLE SERVICE OPTION

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

	<u>Jun-Sep</u>	<u>Other Months</u>	<u>Limited Energy Surcharge per kWh</u>
<u>Level A: < 65% PF</u>	<u>\$4.62</u>	<u>\$1.27</u>	<u>8.400¢</u>
<u>Level B: > 65% and < 85% PF</u>	<u>\$5.09</u>	<u>\$1.74</u>	<u>5.900¢</u>
<u>Level C: > 85% PF</u>	<u>\$5.44</u>	<u>\$2.09</u>	<u>4.800¢</u>

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESERVED FOR FUTURE USE REAL TIME PRICING
SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)**

Section No. 5
Original-1st Revised Sheet No. 57

RESERVED FOR FUTURE USE

Controllable Service Terms and Conditions

Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak-Controlled Service.

STANDBY SERVICE

Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.

TERMS AND CONDITIONS OF SERVICE

2. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts.
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts.
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).
4. Company will provide, install, and maintain equipment necessary to communicate real-time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.
5. Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.

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By: David M. Sparby

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Case No. PU-07-740776

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SERVICE (LEASED EQUIPMENT)
 RATE CODE D30**

Section No. 5
~~1st~~2nd Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate Per Luminaire		
	Overhead	Underground	Decorative Underground
400W Mercury (1)	\$12.60		
100W High Pressure Sodium	\$8.04 <u>\$8.02</u>	\$13.97 <u>\$14.01</u>	\$17.64 <u>\$21.27</u>
150W High Pressure Sodium	\$9.69 <u>\$9.31</u>	\$15.83 <u>\$15.45</u>	\$18.61 <u>\$22.43</u>
250W High Pressure Sodium	\$13.00 <u>\$12.01</u>		\$22.32 <u>\$25.08</u>
400W High Pressure Sodium	\$16.14 <u>\$14.53</u>		

~~(1) Available to existing installations only.~~

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the~~ Fuel ~~Clause Cost~~ Rider ~~No. 4~~.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Date Filed: 12-07-07 By: David M. Sparby Effective Date: ~~02-05-08~~03-01-09-
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
 Original-1st Revised Sheet No. 60
 Relocated from NDPSC No. 1 Sheet No. E-67.3

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

Designation of Lamp	Monthly Rate Per Luminaire	
	<u>AN</u>	
175W Mercury	\$4.13	\$4.04
250W Mercury	\$5.36	\$5.13
400W Mercury	\$7.84	\$7.37
700W Mercury	\$13.35	
1,000W Mercury	\$17.89	
70W High Pressure Sodium	\$3.20	\$2.98
100W High Pressure Sodium	\$3.35	\$3.13
150W High Pressure Sodium	\$4.13	\$3.86
200W High Pressure Sodium	\$5.42	\$4.96
250W High Pressure Sodium	\$6.30	\$5.78
310W High Pressure Sodium	\$7.37	\$6.85
400W High Pressure Sodium	\$8.77	\$7.99
1,000W High Pressure Sodium	\$19.20	\$17.22

~~Groups II and III~~

~~Rates for Group I less the following monthly deduction per luminaire:-~~

	<u>Group II</u>	<u>Group III</u>
400W Mercury or Less	\$0.25	\$ n/a
700W Mercury or Greater	\$0.75	\$0.40
150W High Pressure Sodium or Less	\$0.45	\$ n/a
200W High Pressure Sodium or Greater	\$0.75	\$0.20

Group IV (Closed)

	<u>Monthly Rate Per Luminaire</u> AN	
70W High Pressure Sodium	\$1.39	\$1.24
400W High Pressure Sodium	\$7.02	\$6.18

(Continued on Sheet No. 5-61)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31**

Section No. 5
~~1st~~-2nd Revised Sheet No. 61

~~RATE (Continued)~~

~~Group V-~~

~~Rates for Group I plus the following monthly rate per luminaire:~~

	<u>400W or less</u>	
High Pressure Sodium or Less		\$1.53

~~INTERIM RATE ADJUSTMENT~~

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

~~FUEL CLAUSE COSTS~~

~~Bills subject to the adjustment charges provided for in the Fuel Clause Cost Rider No. 4.~~

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
~~1st~~-2nd Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>
1,000 Lumen Incandescent	1	AN \$2.94 <u>\$2.83</u>
4,000 Lumen Incandescent	1	\$6.13 <u>\$5.77</u>

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INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

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FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in the Fuel Clause Cost Rider No. 4.

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LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SERVICE – METERED
(PURCHASED EQUIPMENT)
RATE CODE D33**

Section No. 5
~~1st~~-2nd Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month ~~\$8.25~~\$12.00
Energy Charge per kWh ~~4.03¢~~3.431¢

~~INTERIM RATE ADJUSTMENT~~

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

~~FUEL CLAUSE COSTS~~

Bills subject to the ~~adjustment charges~~ provided for in ~~the Fuel Clause Cost Rider No. 1.~~

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
Original-1st Revised Sheet No. 64
~~Relocated from NDPSC No. 1 Sheet No. E-69~~

1. Service Included in Rate:

a. Leased Equipment

Company shall own, operate and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. Purchased Equipment

Groups ~~I, II, III, and V~~ rates are available only for lighting standards of 50 feet or less in height. (Lighting standards over 50 feet in height, being served on Group I rates as of the effective date of the schedule, may continue service under Group I.)

Group I and Closed Schedule

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

~~Where customer receives painting of metal standards service in lieu of ballast renewals (closed schedule), the monthly rate shall be reduced by 25¢ for each additional luminaire mounted on a single standard.~~

~~Group II (Ballglobe or luminaries with nonstandard ballast)~~

~~Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor.~~

~~Group III (Customer furnishes glassware and ballast)~~

~~Company shall furnish all electric energy necessary to operate ornamental street lighting system, shall make all lamp renewals, clean the globes, light and extinguish all lamps, and furnish all the materials and labor necessary therefor. Customer shall furnish and stock glassware and ballast — Company shall furnish replacement labor.~~

(Continued on Sheet No. 5-65)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
Original-1st Revised Sheet No. 65
Relocated from NDPSC No. 1 Sheet No. ~~E-69 & E-70~~

- 1. Service Included in Rate: (Continued)
 - b. Purchased Equipment (Continued)

Group IV (Closed)

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

Group V

~~The customer shall purchase from Company the entire ornamental street lighting system including underground cables, posts, lamps, ballasts, starters, photocells, and glassware. The customer may retain ownership of the new system or transfer ownership to the Company.~~

~~Company shall furnish all electric energy necessary to operate the street lighting system, shall make all lamp and glassware renewals, clean the glassware, light and extinguish all lamps, make all ballast and starter renewals, and furnish all the materials and labor necessary for these services.~~

- 2. Daily Operating Schedule: The daily operating schedule of lamps ~~on the all-night (AN) schedule shall be from approximately one-half hour after sunset until one-half hour before sunrise, and on the midnight (MN) schedule shall be approximately one-half hour after sunset until midnight (Central Standard Time).~~ All lamps served under Company owned street lighting rate schedules operate on the above all-night schedule.

- 3. Outages: If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, 1/30th of the monthly energy-related rate for such lamp shall be deducted for each night of nonillumination after such notice is received.

- 4. Special Services:

- a. Leased Equipment

Conversion to High Pressure Sodium Street Lights

When requested by the customer, Company will convert obsolete incandescent, fluorescent, and mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of \$20 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for incandescent, fluorescent, or scheduled mercury vapor street lighting units for this service.

(Continued on Sheet No. 5-66)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~1st~~-2nd Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month

\$12.00

TC

Customer Charge per Month

Oct-May

Jun-Sep

\$7.50

\$7.50

Energy Charge per kWh

4.79¢~~3.844¢~~

5.61¢~~5.144¢~~

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INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

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FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the Fuel Clause Cost Rider No. 4.~~

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MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~1st~~-2nd Revised Sheet No. 67

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

MUNICIPAL PUMPING SERVICE
RATE CODE D41

Section No. 5
 1st-2nd Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

<u>Customer Charge per Month</u>		<u>\$22.00</u>		TC
	<u>Oct-May</u>		<u>Jun-Sep</u>	
<u>Customer Charge per Month</u>	<u>\$15.40</u>		<u>\$15.40</u>	C
Service at Secondary Voltage:				
Demand Charge per month:	<u>\$4.74</u> <u>\$5.24</u>		<u>\$6.77</u> <u>\$8.59</u>	C
Energy Charge - per kWh	<u>2.94¢</u> <u>2.130¢</u>			C
		<u>January - December</u>		
Voltage Discount per Month	<u>Per kW</u>		<u>Per kWh</u>	
Primary Voltage	<u>\$0.55</u> <u>\$0.85</u>		<u>\$0.05¢</u> <u>0.070¢</u>	C

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

FUEL CLAUSE COSTS

Bills subject to the ~~adjustment charges~~ provided for in ~~the~~ Fuel ~~Clause Cost~~ Rider ~~No. 1~~

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the

(Continued on Sheet No. 5-69)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
~~1st~~-2nd Revised Sheet No. 68

demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on Sheet No. 5-69)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
~~1st~~-2nd Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

~~43¢~~47¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

MINIMUM CHARGE

~~\$2.20~~\$2.39 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL ~~CLAUSE-COST RIDER NO. 4~~

Section No. 5

~~Original-1st Revised~~ Sheet No. 76

~~Relocated from NDPSC No. 1 Sheet No. E-76.2~~

~~There shall be added to or deducted from the net monthly bill \$0.00001 per kilowatt-hour for each \$0.00001 increase above or decrease below \$0.01092 in the fuel cost per kilowatt-hour sales.~~

~~The fuel cost shall be the sum of the following for the most recent four month period plus unrecovered (or less over-recovered) prior cumulative energy costs:~~

- ~~1. The cost of fossil, nuclear, and other fuels, including but not limited to biomass, wood, and refuse derived fuel (RDF), consumed in the Company's generating stations as recorded in Accounts 151 and 518.~~
- ~~2. The net energy cost of energy purchases, including gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility, as recorded in Account 555 exclusive of capacity or demand charges including but not limited to:
 - ~~a. Energy purchased on an economic dispatch basis, including such costs as the charges for economic energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy;~~
 - ~~b. Energy purchased from a renewable energy source, including but not limited to hydropower, wood, windpower, and biomass;~~
 - ~~c. Energy purchased from a qualifying facility as defined in 18 C.F.R. Part 292.~~
 - ~~d. Net costs linked to the Company's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.~~~~
- ~~3. The actual identifiable fossil, nuclear, biomass, wood, and refuse derived fuel (RDF) costs associated with energy purchased for reasons other than identified in (2) above.~~
- ~~4. Less the fuel related costs recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.~~

~~The kilowatt-hour sales shall be all kilowatt hours sold excluding intersystem sales for the most recent four month period.~~

FUEL COST CHARGE

A Fuel Cost Charge will be added to the monthly customer bill to recover the cost of fuel and other energy-related costs, as defined below, incurred by the Company.

(Continued on Sheet No. 5-76.1)

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FUEL ~~CLAUSE-COST~~ RIDER ~~NO. 4~~

Section No. 5
~~Original-1st Revised~~ Sheet No. 76
~~Relocated from NDPSC No. 1 Sheet No. E-76.2~~

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

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(Continued on Sheet No. 5-76.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
Original Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the Fuel Cost Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
<u>Residential</u>	<u>D01, D02, D03, D04, D05, D10</u>	<u>0.9956</u>
<u>C&I Non-Demand</u>	<u>D05, D10, D12, D14, D15, D18, D19, D34, D40, D42</u>	<u>1.0548</u>
<u>C&I Demand Non-TOD</u>	<u>D16, D20, D41</u>	<u>1.0219</u>
<u>C&I Demand TOD On-Peak</u>	<u>D17, D21, D22, D62, D63</u>	<u>1.3135</u>
<u>C&I Demand TOD Off-Peak</u>	<u>D17, D21, D22, D62, D63</u>	<u>0.7726</u>
<u>Outdoor Lighting</u>	<u>D11, D30, D31, D32, D33</u>	<u>0.7088</u>

FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered qualifying system fuel costs from prior months divided by the North Dakota retail kWh sales for the most recent four month period, and 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, described below.

(Continued on Sheet No. 5-76.2)

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FUEL COST RIDER (Continued)

Section No. 5
Original Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. Asset Based Margins: Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SURCHARGE RIDER

Section No. 5

~~Original-1st Revised~~ Sheet No. 77

~~Relocated from NDPSC No. 1 Sheet No. E-76.4~~

A surcharge as designated will be included in the monthly bills computed under the indicated rate schedules effective in the following North Dakota Communities:

- A. Cummings (\$2.60) X indicates surcharge is applied.
- B. Fargo (2%) - indicates surcharge is not applied.
- C. Grand Forks (2%) Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)

Rate Schedules	A \$2.60	B 2%	C 2%	D 2%	E 2%
Residential Service.....	X	X	X	X	X
Residential Time of Day Service.....	X	X	X	X	X
Residential Service—Underground.....	X	X	X	X	X
Residential Time of Day Service—Underground.....	X	X	X	X	X
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X
Limited Off-Peak Service.....	-	X	X	X	X
Automatic Protective Lighting Service.....	-	X	X	X	X
Small General Service.....	X	X	X	X	X
Small General Time of Day Service.....	X	X	X	X	X
Direct Current Service (Closed).....		X			
General Service.....	-	X	X	X	X
General Time of Day Service.....	-	X	X	X	X
Peak-Controlled Service.....	-	X	X	X	X
Peak-Controlled Time of Day Service.....	-	X	X	X	X
Energy Controlled Service.....	-	X	X	X	X
Real Time Pricing Service.....	-	X	X	X	X
Street Lighting Service (Leased Equipment).....	-	X	-	-	-
Street Lighting Service (Leased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment).....	-	X	-	-	-
Small Municipal Pumping Service.....	-	X	-	-	-
Municipal Pumping Service.....	-	X	-	-	-
Fire and Civil Defense Siren Service.....	-	X	-	-	-

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SURCHARGE RIDER

Section No. 5
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*Surcharge is applied except bills to the University of North Dakota.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
1st-2nd Revised Sheet No. 78

AVAILABILITY

Available to Residential Service ~~and Residential Service—Underground~~ customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy ~~charge and fuel cost charges~~ during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy ~~and fuel cost~~ charges during each billing month -provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.

~~(Continued on Sheet No. 5-79)~~

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~1st~~-2nd Revised Sheet No. 78

6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

~~(Continued on Sheet No. 5-79)~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

~~RESIDENTIAL CONTROLLED-
AIR CONDITIONING AND WATER HEATING RIDER-
(Continued) CANCELED~~

Section No. 5
~~1st~~-2nd Revised Sheet No. 79

CANCELED

~~TERMS AND CONDITIONS (Continued)~~

- ~~5. The Residential Central Air Conditioning energy charge discount for Energy Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.~~
- ~~6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.~~

RATE CODE	A/C	A/C and WH	WH (Closed)
Residential Overhead			
Without Space Heating	AE500	AE510	AE520
Space Heating	AF500	AF510	AF520
Energy Controlled (Non-Demand Metered)	AL510		
Residential Underground			
Without Space Heating	AE503	AE513	AE523
Space Heating	AF503	AF513	AF523
Energy Controlled (Non-Demand Metered)	AL513		

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~1st~~-2nd Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

OFF SEASON LOAD RIDER

Section No. 5

~~Original-1st Revised~~ Sheet No. 81

~~Relocated from NDPSC No. 1 Sheet No. E-58~~

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

RATE CODE

	<u>Secondary</u>	<u>Primary</u>
Small	DK506	DK516
Large	GK506	GK516

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~1st~~-2nd Revised Sheet No. 82

AVAILABILITY

Available to any ~~General Service or General Time of Day Service customer subject to~~ non-residential customer who has an alternative source of electric energy supply which normally serves all or a portion of the customer's electrical load requirements and who desires use of the Company's electric service for temporary backup or maintenance power. Under this service the Company will provide a permanent service connection to supply the customer's contracted load in accordance with ~~to~~ the provisions in the General Rules and Regulations, Section 2.4.

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RATE

Customer Charge per Month

\$25.00

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	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	<u>Non-Firm Standby</u>	
Customer Charge per Month	\$25.00	\$25.00		M
Demand Charge per Month per kW of Contracted Standby Capacity:				
<u>Distribution Standby Capacity Fee</u>				
___ Secondary Voltage Service	\$ 2.80 <u>\$1.85</u>	\$ 2.70 <u>\$1.85</u>	<u>\$1.85</u>	CN
___ Primary Voltage Service	\$ 2.25 <u>\$1.00</u>	\$ 2.15 <u>\$1.00</u>	<u>\$1.00</u>	CN
___ Transmission Transformed Voltage Service	\$ 1.65 <u>\$0.40</u>	\$ 1.55 <u>\$0.40</u>	<u>\$0.40</u>	CN
___ Transmission Voltage Service	\$ 1.15 <u>\$0.00</u>	\$ 1.05 <u>\$0.00</u>	<u>\$0.00</u>	CN
<u>Transmission Standby Capacity Fee</u>	<u>\$2.00</u>	<u>\$2.00</u>	<u>\$2.00</u>	CN
<u>Generation Standby Capacity Fee</u>	<u>\$0.75</u>	<u>\$0.65</u>	<u>\$0.00</u>	CN

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INTERIM RATE ADJUSTMENT

~~A 14.96% adjustment will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Monthly Minimum Charge, Controlled Air Conditioning Rider, Voltage Discount, Energy Charge Credit and Annual Minimum Demand Charge.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-~~8382.1~~)

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STANDBY SERVICE RIDER

Section No. 5
~~1st~~-2nd Revised Sheet No. 82

TERMS AND CONDITIONS OF SERVICE

1. ~~Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.~~
2. ~~Customer will execute an electric service agreement with Company which will specify:~~
 - a. ~~The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available,~~
 - b. ~~Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.~~
3. ~~The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.~~
4. ~~Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.~~
5. ~~Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.~~
6. ~~Company will require customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding twelve months.~~
7. ~~Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at it's discretion, refuse to provide Standby Service.~~
8. ~~Customer will remain on Standby Service for a period of not less than twelve months.~~

(Continued on Sheet No. 5-~~8382.1~~)

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-TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available,
 - b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
6. Company will require customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

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(Continued on Sheet No. 5-83)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
~~1st~~-2nd Revised Sheet No. 83

TERMS AND CONDITIONS OF SERVICE (Continued)

~~8. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.~~

~~8. Customer will remain on Standby Service for a period of not less than twelve months.~~

RATE CODE

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission Transformed</u>	<u>Transmission</u>
<u>Unscheduled</u>	GN504	GN514	GN524	GN534
<u>Scheduled</u>	GN604	GN614	GN624	GN634

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. Scheduled maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.

2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of contracted standby capacity

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of contracted standby capacity

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, and at those times when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production costs. Customer shall ~~to~~ provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule:

<u>Outage Length</u>	<u>Required Notice</u>
<u>Less than 48 hours</u>	<u>24 hours</u>
<u>2 days to 30 days</u>	<u>7 days</u>
<u>Over 30 days</u>	<u>90 days</u>

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.

4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
~~1st~~-2nd Revised Sheet No. 83

which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.

5. General Service or General Time of Day Service demand charges shall not apply to use during qualifying scheduled maintenance periods.

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ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. General Service or General Time of Day Service monthly demand charges for the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees for six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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~~**DOWNTOWN GRAND FORKS REDEVELOPMENT-
BUSINESS INCENTIVE RIDER**~~**CANCELED**

Section No. 5
Original ~~1st Revised~~ Sheet No. 86
Relocated from NDPSC No. 1 Sheet No. ~~E-62~~

CANCELED

AVAILABILITY

~~Available to new or existing commercial or industrial customers taking electric service located in the designated Business Incentive Zone who qualify and meet the criteria below as approved by the Commission. Customers must enroll with the Company to be eligible for the incentive discount. This Rider will end 36 months after the original effective date of this rate tariff.~~

BUSINESS INCENTIVE ZONE DESIGNATION

~~The Business Incentive Zone (BIZ) established for this Rider is the area within the Commercial Rehab Grant Program Boundaries located in the Central Business District (CBD) identified by the City of Grand Forks.~~

RATE

~~The rates and all other provisions of the customer's regular rate schedule shall apply except that the monthly bill before the application of Fuel Clause Adjustment, fees and taxes shall be reduced by the Qualified Incentive Discount.~~

QUALIFIED INCENTIVE DISCOUNT

~~The Qualified Incentive Discount is a 25% reduction of the customer's monthly billing under the terms of this Rider.~~

TERMS AND CONDITIONS OF SERVICE

- ~~1. This Rider is exclusively available to business customers under the Company's commercial and industrial customer classification. The Rider is not available to residential customers, schools, churches or government customers. Customer must maintain an active electric service account with the Company to be eligible for this Rider.~~
- ~~2. Customers located near the designated Business Incentive Zone may be eligible for this Rider subject to Company's verification and joint approval by the Grand Forks Downtown Development Commission (DDC) on a case by case basis. Eligibility will be based on an assessment of the customer's potential contribution to the formation of a viable downtown business community.~~
- ~~3. This Rider is for business customers establishing permanent service and will not be available to contractors or developers requesting temporary service during construction.~~
- ~~4. The discount shall be for electric service prospectively and shall not be applied to past due bills, merchandise purchases or non-electric services.~~
- ~~5. The Company will file an annual report with the North Dakota Public Service Commission which identifies activity associated with the application of this Rider.~~

(Continued on Sheet No. 5-87)

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**~~DOWNTOWN GRAND FORKS REDEVELOPMENT-
BUSINESS INCENTIVE RIDER (Continued)~~CANCELED**

Section No. 5
Original-1st Revised Sheet No. 87
Relocated from NDPSC No. 1 Sheet No. E-63

CANCELED

CANCELLATION CHARGE

~~Customer who terminates electric service under this Rider and elects to relocate outside of the Business Incentive Zone within the first 12 months of the service shall be subject to a cancellation charge. Under this circumstance, customer shall be rebilled for the most recent 12 months. The cancellation charge is the difference between the rebilled amount under the applicable rate schedule without the Qualified Incentive Discount and the actual amount billed with the Qualified Incentive Discount. Customers who had declared bankruptcy or have gone out of business and are no longer receiving service from the Company upon termination of service shall not be assessed the cancellation charge.~~

RIGHT TO CLOSE THE RIDER TO NEW CUSTOMERS

~~The Company reserves the right to close the Rider to new customers sooner than the 36 months cited above if it determines that: (a) significant additional costs will be required to continue the Rider; (b) the Rider is no longer needed or achieving its intended objectives, or (c) continuation of the Rider will not be in the best interest of NSP's customers. In such instance, NSP shall seek permission from the Commission to close the Rider.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
Original Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	2.865¢
Firm Off-Peak Period Energy	1.685¢
Controllable On-Peak Period Energy	2.618¢
Controllable Off-Peak Period Energy	1.549¢
Control Period Energy	10.000¢

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
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TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWH,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Mid-Continent Area Power Pool Agreement, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

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**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
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TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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**GENERAL RULES AND REGULATIONS
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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer any applicant for or user of service who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses Receipt and use of electric service in the absence of application or contract shall constitute the user a customer of the be subject to the Company's s-subject to its rates, rules and regulations, and said user shall be responsible for payment of all service used.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue suchthe service. The Customer will be responsible for payment of all service furnished tothrough the date of the such discontinuance.

1.2 SERVICE CONNECTION PROCESSING CHARGE

The Company will charge \$~~12.00~~15.00 for each of the following services:

<u>Item</u>	<u>Identified on bill</u>	<u>Description</u>
New <u>AccountBusiness</u>	<u>Service Connection Charge</u> <u>New account charge</u>	<u>The Company will assess a \$15.00 processing charge for the initial establishment of service for each customer.</u>
<u>Tenant change</u>	<u>Processing charge</u>	
Reconnection	<u>Service Reconnection charge</u>	<u>The Company will assess \$15.00 for reconnecting service that has been disconnected for non-payment.</u>

If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only one \$~~12.00~~15.00 charge will be made. required from the customer.

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken.

1.3 ACCESS TO CUSTOMER'S PREMISES

(Continued on Sheet No. 6-~~21.1~~)

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GENERAL RULES AND REGULATIONS

Section No. 6
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~~Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.~~

~~1.4 CONTINUITY OF SERVICE~~

~~The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.~~

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 1.1

1.3 ACCESS TO CUSTOMER'S PREMISES

Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.

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1.4 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

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(Continued on Sheet No. 6-2)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original-1st Revised Sheet No. 2
Relocated from NDPSC No. 1 Sheet No. ~~E-78 &~~
~~E-78.1~~

1.5 OPTIONAL METERING SERVICE

A. General Rule

The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

B. Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of ~~40~~ 250 kW or less and an estimated usage of ~~2,500~~ 186,000 kWh or less per month;
2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits;
3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
 - a) a continuous non-discretionary 24 hour usage, or
 - b) a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule;
4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
 - a) the nameplate rating,
 - b) totaling the load for the number of ballast-controlled high intensity discharge lamps, or
 - c) the use of a kilowatt-hour or other type of meter.

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule, which accounts for the number of hours of usage occurring in the on-peak and off-peak periods. Optional time of day metering service will be provided under one of the following methods:

(Continued on Sheet No. 6-3)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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Relocated from NDPSC No. 1 Sheet No. E-78.1 &
-E-78.2

1.5 OPTIONAL METERING SERVICE (Continued)

D. Optional Time of Day Metering Service (Continued)

1. ~~Totally~~ Unmetered Service. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.
2. Kilowatt-hour Metered Service. Usage for billing will be determined from meter readings.

1.6 DEPOSITS AND GUARANTEES

~~Any applicant or customer requesting service may be required to deposit a sum not to exceed the estimated charge for furnishing service for a sixty-day period, as determined by the Company. The deposit will earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit. The interest rate will be determined as of the first business day of each year, on a six-month certificate of deposit with the smallest deposit required. The Company will pay interest annually by direct payment or as a credit on the customer's bill, at the option of the Company. The Company may refund a customer's deposit after twelve consecutive months of prompt payment. If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover the estimated charge for furnishing service for a sixty-day period, a new or additional deposit may be required upon reasonable written notice by the Company. Deposits will not be considered as advance payments on account. Service to a customer who fails to comply with these requirements may be discontinued upon reasonable written notice.~~

~~Upon notice by a customer to discontinue service, the customer's deposit, less any amounts due by the customer to the Company for electric service, will be returned to that customer within 45 days of the date of discontinuance of service.~~

~~In lieu of cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable.~~

~~In case of discontinuance of service for nonpayment of amounts payable when due, the Company will not restore service until all arrears are paid in full and a cash deposit as required above is made, or until other satisfactory credit arrangement is made.~~

- A. ~~General: The Company may require a customer or an applicant for service to make a deposit to ensure payment before making a service connection.~~
- B. ~~New Service: The Company may require an applicant for service to make a deposit sufficient to cover the estimated charge for furnishing service. If a deposit is required, the Company shall issue a receipt to the depositor showing the amount of the deposit, the date the deposit was made, and the depositor's name.~~
- C. ~~Existing Service: The Company may require a deposit from an existing customer before reconnection is made due to disconnection for nonpayment of a bill. The Company may require a deposit if all or part of the previous deposit was used in settlement of the delinquent bill.~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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~~E-78.2~~

- D. Deposit Amount: If a deposit is required, the amount of the deposit shall cover the estimated charge for furnishing service to the customer for a sixty-day period.
- E. Payment Guarantee Permissible: In lieu of a cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable. The Payment Guarantee will terminate when the customer gives notice to discontinue service, there is a change in the location covered by the Payment Guarantee, or thirty days after the Guarantor makes a written request to the Company for termination.
- However, no Payment Guarantee may be terminated unless the customer has satisfactorily settled any balance owed to the Company. The Company may require a new Payment Guarantee or cash deposit after termination of a Payment Guarantee.
- F. Interest on Deposits and Refunds: On such customer deposits, the Company will pay interest annually at the rate paid by the Bank of North Dakota on a six-month certificate of deposit with the smallest deposit required. The interest rate will be determined as of the first business day of each year. The Company will pay interest annually by direct payment or as a credit on the customer's bill, at the option of the Company. The payment or deduction for interest must be made during each calendar year, or whenever a deposit is refunded or service discontinued.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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SECTION 2 - RATE APPLICATION

2.1 CLASSIFICATION OF CUSTOMERS For rate application:

- A. Residential Customer. A residential customer is one using electric service for general household domestic purposes in space occupied as living quarters such as single private residences, single apartments, duplex-units, townhouse units, condominium units, apartment units, mobile homes, fraternity houses, sorority houses, rooming houses and for garages or other auxiliary buildings on the same premises used by the residential customer. ~~Domestic-General household~~ purposes or uses are domestic lighting, heating, cooking and power service.
- B. Farm Customer. A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock or poultry. A farm customer taking electric service for non-general household domestic purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for general household domestic and non-general household domestic purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-general household domestic electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for general household domestic and non-general household domestic purposes (such as a water pump), the major use of such equipment will determine whether it is classified for general household domestic or non-general household domestic uses.
- C. General Service (Commercial) Customer. A general service customer is one using electric service for any non-general household domestic purpose in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes. ~~Hotels, religious institutions, greenhouses, nurseries and kennels are specifically included in this classification.~~
- D. Small Commercial and Industrial Customer. A Small Commercial and Industrial Customer has an actual demand less than or equal to 100 kW.
- E. Large Commercial and Industrial Customer. A Large Commercial and Industrial Customer has an actual demand greater than 100 kW.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~Original 1st Revised Sheet No. 9~~

~~Relocated from NDPSC No. 1 Sheet No. E-79.1~~

2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

Availability of a rate schedule with respect to the purpose for which service thereunder may be used and the class or classes of customers to which the schedule applies shall be as specified in the rate schedule. Rate schedules are applicable to alternating current service only, except for those schedules, which specifically state that they are available for direct current service.

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Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change the voltage or type of service will be supplied only alternating current at available secondary voltage.

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2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates ~~for~~ open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its ~~judgment~~judgement, will result in the lowest cost of projected consumption, based on twelve (12) months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the rate schedule originally designated. The Company may not be required to change a rate schedule for any customer after a change more often than once in twelve months unless the rates are changed or there is a material change in the customer's load, or ~~another change, or changes,~~ become necessary as a result of an order issued by the Public Service Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer's ~~entire~~entire electrical requirements be received from the Company. The Company's service is not available for standby, supplementary, emergency or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is defined as service ~~continuously~~ available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to supply replacement electric energy and power when the customer's normal source of electric energy supply is not available. provide power and energy for use by a customer in case of failure of another mechanical or electrical source of power.
2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.
3. *Emergency Service* is defined as service supplied through a temporary connection when for the customer's ~~use when his~~ usual source of supply has failed.
4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for his convenience; e.g., (without limiting the generality of the foregoing), for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.
3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate ~~his customer's~~ independent source of power in parallel with Company's system. The customer shall not energize a de-energized portion of the Company's system without permission from the Company. The customer's independent source of power will be designed so that the interconnection circuit breaker or load break switch between the Company and the customer will open under the following conditions:
 - a) De-energized Company system

(Continued on Sheet No. 6-11)

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- b) Sustained line faults on Company's system, and
- c) Faults on customers system

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

B. Parallel Operations (Continued)

A customer shall consult with the Company regarding these minimum requirements, additional protection recommended, proper operation of interconnect circuit breaker or load break switch, and customer's independent source of power disconnecting device.

4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate ~~his its~~ system at a power factor as near unity as ~~possible~~ possible, or other mutually agreed upon power factor level, in such manner as to ~~absorb his control its~~ share of the reactive power and voltage as conducive to the best operating standards.
5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in trouble on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

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SECTION 3 METERING AND BILLING

3.1 METERING AND TESTING

Metering

The Company will furnish, install, and maintain one set of metering equipment for each account and rate schedule under which service is supplied. The location, number of meters and appurtenances, and specifics of installation will depend on the service arrangements and requirements of the rate schedules.

Customer Request for Meter Testing

The customer may request the Company to test its meter. If the request to test a meter is made within one year of a previous meter test, a charge will be added to customer's bill if the metering equipment tests accurate in accordance with the Public Service Commission standards. The charge must be waived if the meter error is more than plus or minus two percent.

A. Meter Error

In the event the Company's test shows meter error in excess of accepted or prescribed tolerance, the Company will adjust the bills for service during the period of registration error equal to one-half the time elapsed since the most recent test. This period shall not exceed six months. Adjustments shall be based on actual monthly consumptions.

If the average meter error cannot be determined because of failure of part or all of the metering equipment, the customer shall pay an amount based upon registration of check metering equipment or an estimated amount based upon the customer's consumption for comparable operations over a similar period. Any adjustment because of metering equipment failure shall be from the date of the metering equipment failure, if known, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

B. Testing Process for New Electric Meters (Single Phase and Polyphase)

New meters, whether single phase or polyphase, self-contained or transformer rated, are normally sample tested (where a random selection of meters from a lot is tested every year and the condition of the sample is used to determine the performance of the group and whether or not it remains in service) for accuracy when they are received from the supplier. NSP-The Company requires the meter supplier to provide certified test data for all new meters demonstrating the "as left" calibration for each meter is within NSP's the Company's accuracy requirements. As confidence grows in this certification data transfer process, NSP may modify or eliminate the sample testing procedures of new meters.

(Continued on Sheet No. 6-14)

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Section No. 6

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New transformer rated meter installations are also checked within sixty days of being energized and having customer load connected to ensure proper installation. This procedure is normally repeated if the current transformers and/or voltage transformers are replaced.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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3.1 METERING AND TESTING (Continued)

C- Testing Process for In-Service Meters

In-service meters are either sample tested or periodically tested (where all the meters in a defined grouping are tested within a certain period) depending on meter type as indicated in the following table:

<u>Type of Meter</u>	<u>Type of Testing</u>
Self-contained single phase, non-demand	Sample – yearly
Self-contained single phase, demand	Periodic – 16 years
Transformer rated single phase, non-demand	Sample – yearly
Transformer rated single phase, demand	Periodic – 16 years
Self-contained polyphase, non-demand	Sample – yearly
Self-contained polyphase, demand	Periodic – 16 years
Transformer rated polyphase, non-demand	Periodic – 16 years
Transformer rated polyphase, demand	Periodic – 16 years
Self-contained and transformer rated time-of-use (TOU) and/or recording meters and battery equipped devices	Periodic – 8 years

1. Sample Testing Program

Meters to be sample tested on a yearly basis are placed in groups, or “lots.” These lots are defined by manufacturer, model type, and the industry standard test code. Each lot may be further separated into additional lots by individual or combinations of parameters such as serial numbers, purchase date, etc. Testing is performed in accordance with ~~Military Standard 414, Inspection Level IV~~ ANSI/ASQC Z1.9, Inspection Level II with an acceptable quality level of 2.5 or better and specification limits of +/- 2%.

If a sample unexpectedly fails for the first time, ~~NSP – the will~~ Company will observe the test results for unusual test data or individual test results that are several standard deviations from the mean. If anomalies have occurred, and are the reason for the lot to fail, ~~NSP – the Company~~ will monitor the lot more closely in subsequent years. One of three options may be employed:

- 1) a second sample may be taken and tested,
- 2) the lot may be separated by an additional parameter such as serial number and retested as multiple lots in subsequent years, or
- 3) the lot may be left as is. If the lot fails again, analysis of the cause of failure is made to determine appropriate remedial action. If necessary, removal of a failed lot is accomplished as soon as practicable by the Company’s normal operating personnel.

(Continued on Sheet No. 6-15)

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Section No. 6

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~~As meters are tested in the sample testing plan, individual meters are calibrated — if design permits — if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Motors that require electronic reconfiguration due to their installation application will be individually re-programmed, calibration tested, and demand checked/tested as appropriate.~~

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3.1 METERING AND TESTING (Continued)

~~C.~~ Testing Process for In-Service Meters (Continued)

~~As meters are tested in the sample testing plan, individual meters are calibrated – if design permits – if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed; calibration tested, and demand checked/tested as appropriate.~~

2. Periodic Testing Program

Meters to be periodically tested are placed in groups, or periodic lots. Lots are defined by manufacturer, model type, and the industry standard test code. The scheduled test for each meter will be established by specified test schedule and the last test date or the original receipt of the meter, whichever is most recent.

Meters that are on a periodic schedule may be tested and re-installed, tested and retired, or placed on a retirement list prior to their required test date based on the lot's performance or other factors impacting ~~NSP's~~ the Company's meter management decisions. As meters are tested in the periodic testing plan, individual meters are calibrated – if design permits – if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Meters that require electronic reconfiguration due to their installation application will be individually re-~~programmed, programmed;~~ calibration tested, and demand checked/tested as appropriate.

~~D.~~ Testing Process for Reconditioned Meters

1. Mechanical Meters

Re-serviceable meters removed from a customer premise are reconditioned by cleaning, testing, and calibration prior to re-installation. Meters are calibrated if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test.

2. Electronic Meters

Re-serviceable meters removed from a customer premise are reconditioned by cleaning, re-programming, and testing prior to re-installation. Many electronic meters have no calibration adjustment, but if possible they are calibrated if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. If the meter has no calibration adjustment, and is found to be more than +/- 1.0% inaccurate, it is retired or repaired.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
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3.2 METHOD OF DETERMINING DEMAND FOR BILLING PURPOSES

The actual (~~maximum~~) demand in kW is defined as the greatest 15-minute average load during the billing period. For determining the adjusted (~~recorded~~) demand, the actual demand may require application of the average power factor, which is defined as the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the average power factor. The demand for billing shall be determined as shown in the respective rate schedule.

3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or at the office of the Company, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each ~~three (3) 12~~ months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis except for the November, December, and January billing periods whereby the bill shall be prorated on a daily basis whenever the billing period is less than 25 days or more than 40 days. ~~If a customer receives and uses service for a period of less than one month, for billing purposes, all metered consumption shall be deemed to have occurred in a one month period.~~

3.4 BUDGET HELPER PLAN

Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for eleven equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for the month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

3.5 LATE-PAYMENT CHARGE

A late-payment charge of 1.0% of the unpaid balance will be added to the unpaid balance two working days after the date due. Customers under the Budget Helper Plan or a payment arrangement will be assessed late payment charge on the lesser of the outstanding scheduled payments or the outstanding account balance. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be assessed as follows: The late payment charge will be waived in instances where a Company error is involved or where complications arise with financial institutions in processing automatic electronic payments.

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GENERAL RULES AND REGULATIONS (Continued)

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Class

Assessment Date

~~Large Commercial & Industrial~~

~~4 working days after due date~~

~~All Other Classes~~

~~Next scheduled billing date
—(4 working days after date due)~~

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GENERAL RULES AND REGULATIONS (Continued)

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3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

<u>Classification of Customer</u>	<u>Date Due Date</u>
Large Commercial & Industrial <u>Customers</u>	Minimum of 10 working days after — bill mailing date <u>Not less than 15</u> <u>days from current billing date.</u>
All Other <u>Customers Classes</u>	Next scheduled billing date minus — 4 working days <u>Not more than five</u> <u>days before next scheduled billing</u> <u>date.</u>

Residential and Small Commercial and Industrial Customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal date. Customer selecting a modified due date will remain on that due date for a period not less than 12 months or may change back to the normal due date anytime.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if the Company is unable to read the meter or customer fails to supply a meter-reading form in time for the billing operation or in cases of emergency. An adjustment, if any will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

In General:

In the event of a meter or billing error resulting from:

- (1) an inaccurate meter;
- (2) an incorrect reading of the meter;
- (3) incorrect application of a rate schedule;
- (4) incorrect connection of the meter;
- (5) application of an incorrect multiplier or constant;
- (6) bill delay;
- (7) or other similar errors affecting ,as billing as defined by the Public Service Commission's rule, the Company shall recalculate the customer's bills consistent with the Public Service Commission's rules and tariffs. for service during the period of the error and make adjustment of bills in accordance with the rules prescribed by the Commission. If a customer has been overcharged as a result of the error, the recalculated amount will

(Continued on Sheet No. 6-18)

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E-81.2

~~be refunded or, where applicable, a credit on a bill shall be made. If a customer has been undercharged as a result of the error, the Company may bill the customer if the amount exceeds \$10.~~

~~**3.9RETURNED CHECK CHARGE**~~

~~There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.~~

~~**3.10**There shall be a charge of \$.50 per account to the authorized requesting party for providing account history when such request involves then or more accounts, regardless of the type of account or number of meters.~~

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**RESERVED FOR FUTURE USE GENERAL RULES AND
REGULATIONS (Continued)**

Section No. 6
Original-1st Revised Sheet No. 18

RESERVED FOR FUTURE USE

3.8 BILLING ADJUSTMENTS (Continued)

Underbilled

In the event the customer was underbilled, the Company, except as provided below for billing errors resulting from Meter Errors, may recalculate the bills for service during the period of the error, up to a maximum of six years from the date of payment.

Overbilled

In the event the customer was overbilled, the Company, except as provided below for billing errors resulting from Meter Errors, shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment.

Meter Error

In the event the Company meter was found to be defective upon testing by request of the customer, the Company shall calculate the adjustment amount on the basis the metering equipment should be 100% accurate, in accordance with the rules prescribed by the Public Service Commission. The Company shall refund the customer any excess charges for incorrectly metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. The Company may charge the customer for any deficiency in billing for incorrect metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. Adjustments shall be based on actual monthly consumptions.

Meter Error due to Meter Registration Creep

In the event the Company meter was found to be defective upon testing, the Company shall calculate the rate of creeping for one-half the time elapsed since the last previous meter test, but not to exceed six months.

Meter Error Due to Partial or Complete Meter Failure

In the event the average meter error cannot be determined by a test because the Company meter failed either partially or completely, the Company shall use the check metering registration, if any, to estimate the quantity of energy used, or estimate the quantity of energy used on all available data. The Company shall advise the customer of the metering equipment failure and the basis for the estimated bill. Any adjustment shall be made from the discovery date of metering equipment failure, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

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Section No. 6
~~Original-1st Revised~~ Sheet No. 19
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RESERVED FOR FUTURE USE

3.9 RETURNED CHECK CHARGE

There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment, which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of ~~\$-50~~ \$5.00 per account to the authorized requesting party for providing account history when such request involves ~~th~~en or more accounts, regardless of the type of account or number of meters.

3.11 SYNCHRONIZED BILL SERVICE

Customers billed under the Company's Synchronized Bill Service will receive one bill each month for either residential or commercial service. Such service will provide one or more monthly synchronized bills which combine all premises for a customer into selected multi-site account bill statements. Customers need make only one payment covering the total amount due for all the accounts included in each synchronized bill. The Company may, at its sole discretion, select the bill date of a synchronized bill, limit the number of accounts included in any one synchronized bill and exclude accounts based on rate class or type, amount of bill, account arrearages, bill date or participation in other programs. Accounts can be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the synchronized bill date is reached. Customers may revert to standard billing upon request. Customers may request modifications to how their accounts are set up under synchronized bill service.

Synchronized bill service is subject to the following conditions:

- A. The most restrictive bill due date provision for the accounts combined in the synchronized bill will be applied in the Company-approved bill date when the synchronized bill is issued.
- B. The Company shall not be liable for any customer costs which may result from any refusal, delays or failure to provide synchronized bill service when requested, for synchronized bill account changes.
- C. Customers using synchronized bill service agree Company may modify at its option the meter reading date of all accounts on the synchronized bill to a single read date where Company has installed automatic meter reading facilities at such customer's service locations. The meter read date shall not revert to the prior read date except at the Company's discretion.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

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SECTION 4 - USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.
2. *Master Metering or Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupant, or to any person who qualifies for unmetered service.
3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption.
4. ~~*Outside Sale/Resale.*~~ The sale or provision of electrical supply by a customer to any other person outside the customer's building or property.
5. *Series Subtractive Metering.* An arrangement to measure consumption~~s~~ in a multiple-occupancy-unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula.
6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures shall not be considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.
7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

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Section No. 6

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4.1 USE OF SERVICE (Continued)

B. General Rules.

Electric service may be used only for purposes set forth in the respective rate schedules.

Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business, and ~~Outside Sale/Resale~~ or Submetering of such service is not permitted. The Company permits master metering where allowed by law, but a landlord may not charge the tenants more than the landlord is charged by the Company.

The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual ~~Company~~ metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, paragraphs C and D. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy units.

The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not engage in the practice of doing interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to ~~two~~ two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant-occupied building, or area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as the building is substantially remodeled or material-structural there are changes are made that will result in major modifications to the customer's service entrance equipment that allow for individual metering. If such ~~remodeling does modifications do~~ occur, provisions must be made to allow for individual Company metering of each tenant-occupied building, or area, or occupancy unit. While the single-meter service continues, the bill for the buildings will be computed as though each building or area or occupancy used unit used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to November 1, 1980 -Effective Date, and the bills were computed by a different procedure, that ~~practice procedure~~ may continue until such time as the building is substantially remodeled or there are changes as major modifications are made to the customer's service entrance ~~equipment~~ that allow for individual metering. At that time, the above provision for individual metering will apply.

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Section No. 6

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4.1 USE OF SERVICE (Continued)

- C. Permitted Master Metering Redistribution. Notwithstanding the general rules above, master metering redistribution is permitted by hotels, motels, dormitories, nursing homes, homes for elderly, or similar facilities, or by low income rental housing in which the cost of electricity is included in the rent and where the amount of the rental payment is based upon the tenant's ability to pay. In addition, the customer of a new or substantially remodeled building may petition the Commission for approval of redistribution master metering of electric service.
- D. Existing Installations. Redistribution Master metering is not permitted under the general rules above but service in existence prior to November 1, 1980, may continue provided that buildings or portions of buildings that are substantially renovated or remodeled after November 1, 1980, will be converted at the customer's expense to individual Company's metering.

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4.2 CUSTOMER'S WIRING, EQUIPMENT AND PROPERTY

All wiring and equipment on customer's side of the point of connection, except metering equipment, will be furnished, installed and maintained at the customer's expense in a manner approved by the public authorities having jurisdiction over the same.

Customer will protect all electrical equipment and systems with devices that conform to the industry-accepted standard for the various classes of electrical equipment and systems to prevent fire or damage to equipment from electrical disturbances or fault occurring in the customer's system or in the supplying system. The "industry-accepted standard" will be as required in the National Electrical Code and such additional devices as are prescribed by any public authority with jurisdiction over the installation of electrical facilities.

Any inspection of a customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's wiring or equipment.

The Company may, however, at any time require a customer to make such changes in his customer's electrical or non-electrical property or use thereof as may be necessary to eliminate any hazardous condition or any adverse effect which the operation of the customer's property or equipment may have on said customer, other customers of the Company, the public, or the Company's employees, equipment or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

The transformers, service conductors, meters and appurtenances used in furnishing electric service to a customer have a definite capacity. Therefore, no material increase in load or equipment will be made without first making arrangements with the Company for the additional electric supply.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~Original-1st Revised~~ Sheet No. 25

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SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer him to any ownership interest or rights therein.

~~A customer, u~~Unless otherwise stipulated in the applicable agreement or service form, ~~and is required~~ prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

1. ~~Excess Footage. Service Installation~~

a. Residential. Company will extend, on private property, to a Company-designated service location, a distribution service lateral a maximum distance of 100 feet, ~~a service lateral a maximum distance of 100 feet, or a combination of distribution and service lateral a maximum distance of 100 feet.~~ When the necessary extensions to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. and the total cost exceeds a sum equal to three times the customer's anticipated annual revenues, the customer will be charged for additional extension according to the Excess Footage Charge. Customers requesting a

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preferred service location will also be charged ~~the an~~ Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location ~~to another service location requested by customer.~~

Excess Footage Charge

Services \$6.85 per circuit foot

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5.1 STANDARD INSTALLATION (Continued)

b. ~~Non-Residential~~Other than Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference for the additional extension according to the Excess Footage Charge. ~~Customer will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location to another service location requested by customer.~~

2. Winter Construction. When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service facilities installed. ~~Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.~~

Winter Construction Charge

Thawing \$400.00 per frost burner

Service, primary or secondary distribution

Extension \$3.00 per trench foot

3. ~~Unusual Installation Costs~~. Excess Installation Costs. The customer is required to pay the excess installation cost incurred by the Company because ~~of~~ of:

- a. ~~(1)~~ surface or of subsurface conditions that impede the installation of distribution facilities,
- b. ~~(2)~~ delays caused by customer, or
- c. ~~(3)~~ paving of streets, alleys or other areas prior to the installation of underground facilities.

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Such payment, if any, will be determined by the Company based on actual costs.

~~4. Excess Capital Expenditures. The customer will pay to Company any portion of the capital expenditures not justified by the anticipated annual revenue. Such payment, if any, will be the amount determined by taking the total estimated installation costs (1) less any charges paid or to be paid under "A" through "C" above, (2) less the Revenue Factor equal to three times the anticipated annual revenue, and (3) plus the cost of operating and maintenance on the excess capital expenditures.~~

~~B. Service at Transmission Voltage.~~

~~Transmission voltage service is defined as three phase alternating current at 96,000 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of his service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.~~

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5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage. ~~(Continued)~~

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of his the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting ~~his the customer's~~ equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an ~~electric-Electric service-Service agreement-Agreement~~ specifying the appropriate charges.

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Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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~~The customer will execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle him to any ownership interest or rights therein.~~

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5.3 SPECIAL FACILITIES (Continued)

~~The customer will execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle him the customer to any ownership interest or rights therein.~~

~~Payment for special facilities may be required by either of the following methods, or a combination of these methods, as prescribed by the Company:~~

- ~~A. A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or~~
- ~~B. A monthly charge of one-twelfth of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.~~

~~Payment for special facilities may be required by either of the following methods, or a combination of these methods, as prescribed by the Company: A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or a monthly charge of 1/12 of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.~~

5.4 AUTOMATIC PROTECTIVE LIGHTING SERVICE

When requested by a customer, the Company will provide area and directional units service to that customer, except a municipality or other governmental body if the service would be used for street lighting purposes. The Company will own, operate and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. The Company will furnish all electric energy required for operation of the unit at the monthly rate per unit provided in the Company's rate schedule for Automatic Protective Lighting Service.

The Company will install a lighting unit on an existing utility-owned wood pole upon which the Company's 120 volt or 277 volt lines are attached without an additional charge. Additional wood poles, overhead lines and underground service are available upon payment of a one-time charge. Optional monthly payments are available for requests for wood poles and overhead lines. A removal charge will be made if the customer discontinues service in less than three years.

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5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

- A. General. The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense. ~~The customer, at his expense~~ must engage an electrician to convert or adapt the customer's his electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in the customer's his electrical facilities to accept underground service.
- B. Urban Renewal. In an urban renewal area wherein 75% or more of the buildings in each block are being demolished, and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense. ~~The customer, at his expense,~~ must engage an electrician to convert or adapt his the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably ~~adequate~~ adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

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5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on ~~his~~ the customer's premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment and appurtenances.

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and reimburse the Company for the cost of any alterations to the Company's lines, meters or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. The exception is when such loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

5.7 TEMPORARY SERVICE

The following special requirement is prescribed to govern temporary service:

A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

The Company may require the customer to make an advance payment sufficient to cover the estimated cost of service as described above.

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By: David M. Sparby

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President and CEO of Northern States Power Company, a Minnesota corporation

Case No. PU-07-~~740~~ 776

Order Date: ~~11-21-07~~ 12-31-08

SECTION 6 - CURTAILMENT OR INTERRUPTION OF SERVICE

6.1 REFUSAL OR DISCONTINUANCE OF SERVICE

A. With notice, the Company may refuse, discontinue, or curtail electric service for any of the following reasons:

1. If the customer is delinquent in payment for services rendered.
2. For failure to comply with Company regulations on file with the Public Service Commission pertaining to installation and operation of utilization equipment, or for use of equipment which interferes with, or adversely affects the service to other customers. The customer shall be afforded reasonable opportunity to change or disconnect such equipment.
3. If the Company's installed meter or other equipment has been tampered with, or if there is a diversion of service, or the customer is utilizing electricity before the energy has passed through a Company installed meter. The Company may discontinue service upon ten days written notice to the customer.

B. The Company may not disconnect or discontinue service for:

1. Failure to pay for merchandise purchased from the utility.
2. Failure to pay for a different class of service furnished by the utility.
3. Failure to pay for service rendered to a previous occupant of the premises.
4. Failure to pay the bill of another customer as guarantor thereof, or
5. For nonpayment of a deposit.

C. When a landlord or property management firm includes the cost of utility services in the rent and the utility bill is delinquent, before disconnecting service, the Company must also notify the tenants in writing at least ten days prior to the proposed termination date. The Company must allow each tenant to apply to become the customer of the Company in the tenant's name, to have the service to the rental facility continued or resumed, and to pay the pro rata share of the future bills to the Company. A tenant that becomes the customer of the Company under this provision shall be subject to all provisions of the Company's tariff.

D. The Company shall not connect a customer until the customer has obtained all necessary permits from the proper authorities, such as permits, wiring affidavits, or necessary rights-of-way. Service may be denied to any customer for failure to comply with the applicable requirements of the Public Service Commission, or with the service regulations of the Company on file with the Public Service Commission. The Company may require the customer to sign an application for service and to make a deposit to ensure payment for service, before making a service connection.

~~failure to pay amounts payable when due; failure to meet the Company's deposit or credit requirements; breach of contract for service; failure to provide Company with reasonable access to its property or equipment; failure to make proper application for service; failure to comply with the other provisions of the Company's rates, rules and regulations~~

(Continued on Sheet No. 6-35)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~Original~~ 1st Revised Sheet No. 34

~~Relocated from NDPSC No. 1 Sheet No. E-86~~

~~on file with the Public Service Commission; when Company is unable to furnish electric service to customer because it cannot obtain permits, wiring affidavits, or necessary rights-of-way; unauthorized diversion of electricity or use of or tampering with the Company's equipment; E. In the event of emergency conditions and in the event of a conditions~~ determined to be hazardous to the customer, other customers of the Company, the public, or the Company's employees, equipment, or service; when necessary to comply with any order or request of any governmental authority having jurisdiction, ~~the Company may, w~~Without notice, ~~the Company may~~ refuse, discontinue, or curtail electric service when necessary to make emergency repairs, replacements, or changes in the Company's equipment. Any discontinuance of supply will not relieve the customer from its his obligations to the Company.

~~6.2— CURTAILMENT OR INTERRUPTION OF SUPPLY~~

~~Without notice, Company may curtail or interrupt service to any or all of its customers when in its judgment such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption.~~

~~Any curtailment or interruption of supply will not relieve the customer from its his obligations to the Company.~~

~~6.3— BUSINESS INTERRUPTION~~

~~If, for any cause not reasonably within the customer's control — including fire, explosion, flood, unavoidable accident, labor dispute, or government interference — the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the demand ratchet portion of the Determination of Demand provision of the general service rates shall be suspended for the duration of the business interruption. Similarly, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.~~

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(Continued on Sheet No. 6-35)

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President and CEO of Northern States Power Company, a Minnesota corporation
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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

RESERVED FOR FUTURE USE

Original-1st Revised Sheet No. 35

RESERVED FOR FUTURE USE

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when in its judgment such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption.

Any curtailment or interruption of supply will not relieve the customer from his obligations to the Company.

6.3 BUSINESS INTERRUPTION

If, for any cause not reasonably within the customer's control – including fire, explosion, flood, unavoidable accident, labor dispute, or government interference – the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the demand ratchet portion of the Determination of Demand provision of the general service rates shall be suspended for the duration of the business interruption. Similarly, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.

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GENERAL RULES AND REGULATIONS
(Continued) ~~CANCELED~~

Section No. 6
 Original ~~1st Revised~~ Sheet No. 39
 Relocated from NDPSC No. 1 Sheet No. ~~E-81.41~~



RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY AGREEMENT

Landlord Company Name _____
Landlord Contact Last Name _____ First Name _____
 Title _____ Telephone _____ Email _____
Contact Address _____
 City, State, Zip Code _____

Management Company Name (if applicable) _____
Management Company Contact Last Name _____ First Name _____
 Title _____ Telephone _____ Email _____
Contact Address _____
 City, State, Zip Code _____

Billing Address _____
 City, State, Zip Code _____

Description of Residential Billing of Vacant Rental Property Agreement Options

Automatic Turn On Option

As landlord/property manager ("Landlord") for the following properties, I hereby request service pursuant to the Company's Residential Billing of Vacant Rental Property Tariff under which Xcel Energy will provide and bill rental unit(s) electric and/or gas service during periods of tenant vacancy, as notified by either tenant or Landlord (if the tenant has signed the "Residential Tenant Authorization Form for Tenant or Landlord to Start Service" or the "Residential Tenant Authorization Form for Tenant or Landlord to Stop Service"). Landlord accepts responsibility for payment of all Xcel Energy electric and/or gas billings for rental unit(s) during periods of vacancy for the following addresses.

In consideration for this service, the Service (Processing) Connection Charge for these rental units will not be assessed to the Landlord. Accurate and current information is imperative to insure no interruption of service. Failure to notify Xcel Energy in writing of the sale or ownership transfer of facilities within three business days may result in Late Payment Charges and/or billing may revert to the Landlord of record. The Agreement must be fully completed and faxed (1-800-892-0343) or mailed (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008) to waive the Service (Processing) Connection Charge. The Service (Processing) Connection Charge will not be waived in cases of non-payment of services.

Lock on Disconnect Option (DEFAULT)

As a landlord/property manager ("Landlord") for the following properties, I hereby request service pursuant to the Company's Billing of Vacant Rental Property tariff. Service(s) will be disconnected when Xcel Energy is notified the tenant has vacated the rental unit. Service(s) will be reconnected when there is a new service request. Landlord will be assessed disconnect and reconnect charges for these units. If the meter is reconnected to prep the rental unit prior to the new tenant moving in, the Landlord will not be assessed the Service (Processing) Connection Charge but will be responsible for payment of all Xcel Energy services until the new tenant assumes service in their name. Landlord is advised that unless the facility is properly weatherized for all conditions, the LOD option may endanger health and/or result in property damage.

Anytime there is a tenant transition and it comes to the Company's attention that the landlord/property manager has not submitted a signed BVRP Agreement and has not selected either the ATO or LOD service option, the Company will mail BVRP Tariff information to the landlord/property manager. The landlord/property manager will have 15 business days to make a selection and submit the required forms, or the Company will notify the landlord/property manager, in writing, of the account's LOD designation.

Accurate and current information is imperative to insure no interruption of service. Failure to notify Xcel Energy in writing of the sale or ownership transfer of facilities within three business days may result in Late Payment Charges and/or billing may revert to the Landlord of record. The Agreement must be fully completed and faxed (1-800-892-0343) or mailed (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008).

The service is subject to Company's General Rules and Regulations. Company reserves the right to make changes from time-to-time in the administration of this service and may choose to discontinue this service upon approval of the state regulatory commission. Company will notify participating Landlords of any changes to the tariff. Upon written notice, either party may terminate the agreement.

Landlord/Property Manager Contact (Printed) _____ **Date** _____ **Phone ()** _____
Signature _____ **Title** _____ **Email** _____

For Xcel Energy use only
 Date received _____ **Form AGREEMENT12062006**
Billing of Vacant Rental Property Agreement Number _____

Date Fil

Case No. **PU-07-740776** President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: **11-24-07**
12-31-08

~~1-01-07~~
~~03-01-09~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2

GENERAL RULES AND REGULATIONS
(Continued) CANCELED

Section No. 6
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**RESIDENTIAL PROPERTIES INCLUDED IN THE
RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY AGREEMENT**

Landlord/property manager will select one of the following options to apply during times of tenant vacancy for each of their buildings. Please fax (1-800-892-0343) or mail (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008) this page with the completed Residential Billing of Vacant Rental Property Agreement. Additional addresses may be included on a separate page.

Automatic Turn On (ATO) Option - Landlord/property manager accepts responsibility for payment of utility bills and authorizes Xcel Energy to place the following rental unit(s) electric and/or gas services in the landlord/property manager's name during periods of tenant vacancies. Landlord/property manager will not be assessed the Service (Processing) Connection Charge for these units.

Lock on Disconnect (LOD) Option (DEFAULT) - Landlord/property manager agrees that service(s) will be disconnected when Xcel Energy is notified the Tenant has vacated the property. Service(s) will be reconnected when there is a new service request. Landlord/property manager will be assessed disconnect and connect charges. If the meter is unlocked to prep the rental unit prior to the new tenant moving in, the landlord/property manager will not be assessed the Service (Processing) Connection Charge but will be responsible for payment of all other Xcel Energy services until the new tenant assumes service in their name. Landlord/property manager is advised that unless the facility is properly weatherized for all conditions, the Lock on Disconnect option may endanger health and/or result in property damage.

New <input type="checkbox"/>	Delete <input type="checkbox"/>	ATO <input type="checkbox"/>	LOD <input type="checkbox"/>	Date of Effective Change ___/___/___
Building Name _____		Address _____		
City State Zip _____		Telephone Number _____		
Management Company _____		Email _____		
Contact _____				

New <input type="checkbox"/>	Delete <input type="checkbox"/>	ATO <input type="checkbox"/>	LOD <input type="checkbox"/>	Date of Effective Change ___/___/___
Building Name _____		Address _____		
City State Zip _____		Telephone Number _____		
Management Company _____		Email _____		
Contact _____				

New <input type="checkbox"/>	Delete <input type="checkbox"/>	ATO <input type="checkbox"/>	LOD <input type="checkbox"/>	Date of Effective Change ___/___/___
Building Name _____		Address _____		
City State Zip _____		Telephone Number _____		
Management Company _____		Email _____		
Contact _____				

New <input type="checkbox"/>	Delete <input type="checkbox"/>	ATO <input type="checkbox"/>	LOD <input type="checkbox"/>	Date of Effective Change ___/___/___
Building Name _____		Address _____		
City State Zip _____		Telephone Number _____		
Management Company _____		Email _____		
Contact _____				

New <input type="checkbox"/>	Delete <input type="checkbox"/>	ATO <input type="checkbox"/>	LOD <input type="checkbox"/>	Date of Effective Change ___/___/___
Building Name _____		Address _____		
City State Zip _____		Telephone Number _____		
Management Company _____		Email _____		
Contact _____				

Landlord Company _____ Date _____ Phone () _____
Contact Name (Printed) _____ Signature _____

For Xcel Energy use only Form LISTINGS12062006
Date received _____ Billing of Vacant Rental Property Agreement Number _____

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PU-07-740776 Order Date: 11-21-07 12-31-08-

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~GENERAL RULES AND REGULATIONS-~~
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS
(Continued) CANCELED

Section No. 6
Original 1st Revised Sheet No. 41
Relocated from NDPSC No. 1 Sheet No. E-81.45



**NORTH DAKOTA RESIDENTIAL TENANT AUTHORIZATION FORM
FOR TENANT OR LANDLORD TO START SERVICE**

Tenant Instructions: Please read and complete the following:

1. You are responsible for payment of all electric and/or gas service used from the START date until Xcel Energy is notified to STOP such service. You may also contact Xcel Energy to START or STOP service at 1-800-895-4999, fax (1-800-892-0343), xcelenergy.com, or landlordagreement@xcelenergy.com.
2. By completing this form, you authorize the landlord/property manager to notify Xcel Energy to START your rental unit electric and/or gas service at the address listed below.
3. You are granting Xcel Energy permission to electronically communicate with you regarding your rental electric and/or gas service. Xcel Energy does not sell or rent customer contact information to any outside organization. Xcel Energy will notify the Landlord if you have notified Xcel Energy to START service. You will be notified if the Landlord has notified Xcel Energy to START service in your name.
4. You should retain a copy of this form for your records.

Landlord Instructions:

1. Fax (1-800-892-0343) completed Authorization Form within one business day or mail to Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008.
2. Xcel Energy will notify you if the Tenant has notified Xcel Energy to START service.

BOX A: START Service Date ___/___/___	Date Form Completed ___/___/___
Tenant Signature _____	Landlord Signature _____
Note: The tenant signature does not prevent the tenant from contacting Xcel Energy to START utility service. The form is to be signed and dated only when tenant plans to take receipt and use utility service in the rental unit.	

BOX B: Tenant Name (Last, First, and Middle) _____ _____ email _____ email _____	Other Adult(s) Residing in the Unit (optional) (Last, First, and Middle Name) _____ _____ email _____ email _____
---	--

Box C: Rental Address this START form Applies to: _____ Unit _____ City _____ State _____ Zip _____ Tenant Telephone _____ Landlord Company Name _____ Landlord Contact _____ Landlord Contact Phone _____
NOTE: Tenant will receive utility bills at the above address. Indicate an alternate billing mailing address if appropriate: Address _____ Unit _____ City _____ State _____ Zip _____

Box D: Tenant Current Address if Different than Box C: _____ Unit _____ City _____ State _____ Zip _____ Contact Telephone _____ Should we STOP Xcel Energy service at this address? NO <input type="radio"/> YES <input type="radio"/> Date Effective ___/___/___
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For Xcel Energy use only
Date received _____

Form START01032007
Owner ID _____

Date Fil _____

~~1-01-0703-~~
~~01-09-~~

Case No. PU-07-740776 President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-0712-
31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~GENERAL RULES AND REGULATIONS-~~
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Section No. 6
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Order Date: ~~11-21-07~~12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS
(Continued) CANCELED

Section No. 6
Original 1st Revised Sheet No. 42
Relocated from NDPSC No. 1 Sheet No. E-81.47



**NORTH DAKOTA RESIDENTIAL TENANT AUTHORIZATION FORM
FOR TENANT OR LANDLORD TO STOP SERVICE**

Tenant Instructions: Please read and complete the following:

1. You are responsible for payment of all electric and/or gas service used from the START date until Xcel Energy is notified to STOP such service. You may also contact Xcel Energy to START or STOP service at 1-800-895-4999, fax (1-800-892-0343), xcelenergy.com, or landlordagreement@xcelenergy.com.
2. By completing this form, you authorize the landlord/property manager to notify Xcel Energy to STOP your rental unit electric and/or gas service at the address listed below.
3. You are granting Xcel Energy permission to electronically communicate regarding your rental electric and/or gas service. Xcel Energy does not sell or rent customer contact information to any outside organization. Xcel Energy will notify the Landlord if you have notified Xcel Energy to STOP service. You will be notified if the Landlord has notified Xcel Energy to STOP service in your name.
4. You should retain a copy of this form for your records.

Landlord Instructions:

1. Fax (1-800-892-0343) completed Authorization Form within one business day or mail to Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008.
2. Xcel Energy will notify you if the Tenant has notified Xcel Energy to STOP service.

BOX A: STOP Service Date ___/___/___	Date Form Completed ___/___/___
Tenant Signature _____	Landlord Signature _____
Note: The tenant signature does not prevent the tenant from contacting Xcel Energy to STOP utility service. The form is to be used when the tenant plans to stop receiving and using utility service in the rental unit.	

BOX B: Tenant Name (Last, First, and Middle) _____ _____ email _____ email _____	Other Adult(s) Residing in the Unit (optional) (Last, First, and Middle Name) _____ _____ email _____ email _____
---	--

Box C: Rental Address this STOP form Applies to: _____ Unit _____ City _____ State _____ Zip _____ Tenant Telephone _____ Landlord Company Name _____ Landlord Contact _____ Landlord Contact Phone _____

Box D: Tenant Forwarding or New Address: _____ Unit _____ City _____ State _____ Zip _____ Contact Telephone _____ Should we START Xcel Energy service at this address? NO <input type="radio"/> YES <input type="radio"/> Date Effective ___/___/___

For Xcel Energy use only
Date received _____

Form STOP01032007
Owner ID _____

Date Fil _____

1-01-0803-
01-09-

Case No. PU-07-740776 President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 11-21-0712-
31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

~~GENERAL RULES AND REGULATIONS-~~
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

**CONTRACTS
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~~Original-1st Revised~~ Sheet No. TOC-1

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GENERAL RULES AND REGULATIONS-
(Continued) RESIDENTIAL BILLING OF VACANT
RENTAL PROPERTY

Section No. ~~67~~
 Original Sheet No. ~~3912~~
 Relocated from NDPSC No. 1 Sheet No. ~~E-81.41~~



RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY AGREEMENT

Landlord Company Name _____		
Landlord Contact Last Name _____	First Name _____	
Title _____	Telephone _____	Email _____
Contact Address _____		
City, State, Zip Code _____		
Management Company Name (if applicable) _____		
Management Company Contact Last Name _____	First Name _____	
Title _____	Telephone _____	Email _____
Contact Address _____		
City, State, Zip Code _____		
Billing Address _____		
City, State, Zip Code _____		

Description of Residential Billing of Vacant Rental Property Agreement Options

Automatic Turn On Option
 As landlord/property manager ("Landlord") for the following properties, I hereby request service pursuant to the Company's Residential Billing of Vacant Rental Property Tariff under which Xcel Energy will provide and bill rental unit(s) electric and/or gas service during periods of tenant vacancy, as notified by either tenant or Landlord (if the tenant has signed the "Residential Tenant Authorization Form for Tenant or Landlord to Start Service" or the "Residential Tenant Authorization Form for Tenant or Landlord to Stop Service"). Landlord accepts responsibility for payment of all Xcel Energy electric and/or gas billings for rental unit(s) during periods of vacancy for the following addresses.

In consideration for this service, the Service (Processing) Connection Charge for these rental units will not be assessed to the Landlord. Accurate and current information is imperative to insure no interruption of service. Failure to notify Xcel Energy in writing of the sale or ownership transfer of facilities within three business days may result in Late Payment Charges and/or billing may revert to the Landlord of record. The Agreement must be fully completed and faxed (1-800-892-0343) or mailed (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008) to waive the Service (Processing) Connection Charge. The Service (Processing) Connection Charge will not be waived in cases of non-payment of services.

Lock on Disconnect Option (DEFAULT)
 As a landlord/property manager ("Landlord") for the following properties, I hereby request service pursuant to the Company's Billing of Vacant Rental Property tariff. Service(s) will be disconnected when Xcel Energy is notified the tenant has vacated the rental unit. Service(s) will be reconnected when there is a new service request. Landlord will be assessed disconnect and reconnect charges for these units. If the meter is reconnected to prep the rental unit prior to the new tenant moving in, the Landlord will not be assessed the Service (Processing) Connection Charge but will be responsible for payment of all Xcel Energy services until the new tenant assumes service in their name. Landlord is advised that unless the facility is properly weatherized for all conditions, the LOD option may endanger health and/or result in property damage.

Anytime there is a tenant transition and it comes to the Company's attention that the landlord/property manager has not submitted a signed BVRP Agreement and has not selected either the ATO or LOD service option, the Company will mail BVRP Tariff information to the landlord/property manager. The landlord/property manager will have 15 business days to make a selection and submit the required forms, or the Company will notify the landlord/property manager, in writing, of the account's LOD designation.

Accurate and current information is imperative to insure no interruption of service. Failure to notify Xcel Energy in writing of the sale or ownership transfer of facilities within three business days may result in Late Payment Charges and/or billing may revert to the Landlord of record. The Agreement must be fully completed and faxed (1-800-892-0343) or mailed (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008).

The service is subject to Company's General Rules and Regulations. Company reserves the right to make changes from time-to-time in the administration of this service and may choose to discontinue this service upon approval of the state regulatory commission. Company will notify participating Landlords of any changes to the tariff. Upon written notice, either party may terminate the agreement.

Landlord/Property Manager Contact (Printed) _____ Date _____ Phone () _____
 Signature _____ Title _____ Email _____

For Xcel Energy use only
 Date received _____

Form AGREEMENT12062006
 Billing of Vacant Rental Property Agreement Number _____

Date Filed: ~~40-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~42-04-07~~ 03-01-09
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GENERAL RULES AND REGULATIONS RESIDENTIAL
BILLING OF VACANT RENTAL PROPERTY (Continued)

Section No. 67
 Original Sheet No. 4013
 Relocated from NDPSO No. 1 Sheet No. E-81.43



**RESIDENTIAL PROPERTIES INCLUDED IN THE
 RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY AGREEMENT**

Landlord/property manager will select one of the following options to apply during times of tenant vacancy for each of their buildings. Please fax (1-800-892-0343) or mail (Xcel Energy, Attn: Landlord Agreement Team, PO Box 3, Eau Claire, WI 54702-0008) this page with the completed Residential Billing of Vacant Rental Property Agreement. Additional addresses may be included on a separate page.

Automatic Turn On (ATO) Option - Landlord/property manager accepts responsibility for payment of utility bills and authorizes Xcel Energy to place the following rental unit(s) electric and/or gas services in the landlord/property manager's name during periods of tenant vacancies. Landlord/property manager will not be assessed the Service (Processing) Connection Charge for these units.

Lock on Disconnect (LOD) Option (DEFAULT) - Landlord/property manager agrees that service(s) will be disconnected when Xcel Energy is notified the Tenant has vacated the property. Service(s) will be reconnected when there is a new service request. Landlord/property manager will be assessed disconnect and connect charges. If the meter is unlocked to prep the rental unit prior to the new tenant moving in, the landlord/property manager will not be assessed the Service (Processing) Connection Charge but will be responsible for payment of all other Xcel Energy services until the new tenant assumes service in their name. Landlord/property manager is advised that unless the facility is properly weatherized for all conditions, the Lock on Disconnect option may endanger health and/or result in property damage.

New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change <u> </u> / <u> </u> / <u> </u> Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change <u> </u> / <u> </u> / <u> </u> Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change <u> </u> / <u> </u> / <u> </u> Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change <u> </u> / <u> </u> / <u> </u> Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change <u> </u> / <u> </u> / <u> </u> Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____

Landlord Company _____ Date _____ Phone () _____

Contact Name (Printed) _____ Signature _____

For Xcel Energy use only Form LISTINGS12062006

Date received _____ Billing of Vacant Rental Property Agreement Number _____

Date Filed: 40-26-0712-07-07 By: David M. Sparby Effective Date: 42-04-0703-01-09
 Case No. PU-07-740776 President and CEO of Northern States Power Company, a Minnesota corporation Order Date: 44-24-0712-31-08-

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS RESIDENTIAL
BILLING OF VACANT RENTAL PROPERTY (Continued)

Section No. ~~6-7~~
Original Sheet No. ~~44-14~~
~~Relocated from NDPSC No. 1 Sheet No. E-81.45~~



**NORTH DAKOTA RESIDENTIAL TENANT AUTHORIZATION FORM
FOR TENANT OR LANDLORD TO START SERVICE**

Tenant Instructions: Please read and complete the following:

1. You are responsible for payment of all electric and/or gas service used from the START date until Xcel Energy is notified to STOP such service. You may also contact Xcel Energy to START or STOP service at 1-800-895-4999, fax (1-800-892-0343), xcelenergy.com, or landlordagreement@xcelenergy.com.
2. By completing this form, you authorize the landlord/property manager to notify Xcel Energy to START your rental unit electric and/or gas service at the address listed below.
3. You are granting Xcel Energy permission to electronically communicate with you regarding your rental electric and/or gas service. Xcel Energy does not sell or rent customer contact information to any outside organization. Xcel Energy will notify the Landlord if you have notified Xcel Energy to START service. You will be notified if the Landlord has notified Xcel Energy to START service in your name.
4. You should retain a copy of this form for your records.

Landlord Instructions:

1. Fax (1-800-892-0343) completed Authorization Form within one business day or mail to Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008.
2. Xcel Energy will notify you if the Tenant has notified Xcel Energy to START service.

BOX A: START Service Date ___/___/___	Date Form Completed ___/___/___
Tenant Signature _____	Landlord Signature _____
Note: The tenant signature does not prevent the tenant from contacting Xcel Energy to START utility service. The form is to be signed and dated only when tenant plans to take receipt and use utility service in the rental unit.	

BOX B: Tenant Name (Last, First, and Middle) _____ _____ email _____ email _____	Other Adult(s) Residing in the Unit (optional) (Last, First, and Middle Name) _____ _____ email _____ email _____
---	--

Box C:
Rental Address this START form Applies to: _____ Unit _____
City _____ State _____ Zip _____ Tenant Telephone _____
Landlord Company Name _____ Landlord Contact _____
Landlord Contact Phone _____

NOTE: Tenant will receive utility bills at the above address. Indicate an alternate billing mailing address if appropriate:
Address _____ Unit _____ City _____ State _____ Zip _____

Box D:
Tenant Current Address if Different than Box C: _____ Unit _____
City _____ State _____ Zip _____ Contact Telephone _____
Should we STOP Xcel Energy service at this address? NO YES Date Effective ___/___/___

For Xcel Energy use only
Date received _____

FormSTART01032007
Owner ID _____

Date Filed: ~~40-26-07~~12-07-07 By: David M. Sparby Effective Date: ~~42-04-07~~03-01-09-
President and CEO of Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS RESIDENTIAL
BILLING OF VACANT RENTAL PROPERTY (Continued)

Section No. ~~67~~
Original Sheet No. ~~4215~~
~~Relocated from NDPSC No. 1 Sheet No. E-81.47~~



**NORTH DAKOTA RESIDENTIAL TENANT AUTHORIZATION FORM
FOR TENANT OR LANDLORD TO STOP SERVICE**

Tenant Instructions: Please read and complete the following:

1. You are responsible for payment of all electric and/or gas service used from the START date until Xcel Energy is notified to STOP such service. You may also contact Xcel Energy to START or STOP service at 1-800-895-4999, fax (1-800-892-0343), xcelenergy.com, or landlordagreement@xcelenergy.com.
2. By completing this form, you authorize the landlord/property manager to notify Xcel Energy to STOP your rental unit electric and/or gas service at the address listed below.
3. You are granting Xcel Energy permission to electronically communicate regarding your rental electric and/or gas service. Xcel Energy does not sell or rent customer contact information to any outside organization. Xcel Energy will notify the Landlord if you have notified Xcel Energy to STOP service. You will be notified if the Landlord has notified Xcel Energy to STOP service in your name.
4. You should retain a copy of this form for your records.

Landlord Instructions:

1. Fax (1-800-892-0343) completed Authorization Form within one business day or mail to Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008.
2. Xcel Energy will notify you if the Tenant has notified Xcel Energy to STOP service.

BOX A: STOP Service Date ___/___/___	Date Form Completed ___/___/___
Tenant Signature _____	Landlord Signature _____
Note: The tenant signature does not prevent the tenant from contacting Xcel Energy to STOP utility service. The form is to be used when the tenant plans to stop receiving and using utility service in the rental unit.	

BOX B: Tenant Name (Last, First, and Middle) _____ _____ email _____ email _____	Other Adult(s) Residing in the Unit (optional) (Last, First, and Middle Name) _____ _____ email _____ email _____
---	--

Box C: Rental Address this STOP form Applies to: _____ Unit _____ City _____ State _____ Zip _____ Tenant Telephone _____ Landlord Company Name _____ Landlord Contact _____ Landlord Contact Phone _____

Box D: Tenant Forwarding or New Address: _____ Unit _____ City _____ State _____ Zip _____ Contact Telephone _____ Should we START Xcel Energy service at this address? NO <input type="radio"/> YES <input type="radio"/> Date Effective ___/___/___

For Xcel Energy use only
Date received _____

Form STOP01032007
Owner ID _____

Date Filed: ~~40-26-07~~ 12-07-07 By: David M. Sparby Effective Date: ~~42-01-08~~
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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

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By: David M. Sparby

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President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~11-21-07~~12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PURCHASE AND SALE BILLING SERVICE
RATE CODE D51**

Section No. 9
~~1st~~-2nd Revised Sheet No. 3

AVAILABILITY

Available to any Small Qualifying Facility of less than 100 kW who receives non-time of day retail electric service.

RATE

Metering Charge per Month

Single Phase	\$ 5.25
Three Phase	\$ 7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Payment per kWh	5.01¢	5.27¢
Capacity Payment per kWh for Firm Power	0.91¢	2.52¢

~~FUEL CLAUSE~~

~~Payments subject to the adjustment provided for in Fuel Clause Rider No. 1.~~

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on peak capacity factor of at least 65 percent was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate non-time of day retail electric tariff.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the small qualifying facility (SQF). The net interconnection charge is the responsibility of the SQF.
3. The minimum contracted term of service is 12 months.

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President and CEO of Northern States Power Company, a Minnesota corporation

Case No. PU-~~08-39~~07-776

Order Date: ~~02-01-08~~12-31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**TIME OF DAY PURCHASE SERVICE
RATE CODE D52**

Section No. 9
~~1st~~2nd Revised Sheet No. 4

AVAILABILITY

Available to any Small Qualifying Facility (SQF).

RATE

Metering Charge per Month

Single Phase	\$ 5.25
Three Phase	\$ 7.60

Payment Schedule for Energy Delivered to Company

Oct-May Jun-Sep

Energy Payment per On-Peak kWh	6.64 ¢	7.66¢
Energy Payment per Off-Peak kWh	4.09 ¢	3.91¢
Capacity Payment per On-Peak kWh for Firm Power	2.60 ¢	7.31¢

~~FUEL CLAUSE~~

~~Payments subject to the adjustment provided for in Fuel Clause Rider No. 1.~~

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on-peak capacity factor of at least 65 percent was achieved. The calculation of the on-peak capacity factor will be as follows:

The average on-peak period metered capacity delivered to the Company for the on-peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on-peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate time of day retail electric tariff.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the small qualifying facility (SQF). The net interconnection charge is the responsibility of the SQF.
3. The minimum contract term of service is 12 months.

Date Filed: ~~01-02-08~~12-07-07

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**INTERCONNECTION PROCEDURES AND TECHNICAL
REQUIREMENTS**

Section No. 9
Original Sheet No. 13

TECHNICAL REFERENCE DOCUMENT

Company's "Distributed Generation Interconnection Manual" is available to interested parties upon a request made to the Company. This document provides information concerning technical interconnection requirements and the administrative process associated with interconnecting distributed generation facilities to the Company distribution system.

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Non-Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

**RATE SCHEDULES
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
2nd Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	T
Overhead (D01)	\$9.00	\$12.00	C
Underground (D03)	\$11.00	\$14.00	C
Energy Charge per kWh			D
June - September	5.573¢	5.573¢	D
Other Months	4.273¢	3.539¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

T
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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
 RATE CODE D02, D04**

Section No. 5
 2nd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	T
Overhead (D02)	\$11.00	\$14.00	C
Underground (D04)	\$13.00	\$16.00	C
On-Peak Energy Charge per kWh			TD
June - September	11.761¢	11.761¢	C
Other Months	8.291¢	6.331¢	C
Off-Peak Energy Charge per kWh	1.861¢	1.861¢	TC

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
1st Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
2nd Revised Sheet No. 4

CANCELED

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		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-07-776		Order Date:	12-31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
2nd Revised Sheet No. 5

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
2nd Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.20	
	Residential	Commercial	
Energy Charge – per kWh	2.519¢	2.368¢	
Optional			
June - September	5.573¢	5.664¢	
Other Months	2.519¢	2.368¢	

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OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
1st Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to establish an annual system peak demand, or
 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
2nd Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage

Single Phase

\$4.20

Three Phase

\$6.00

Primary Voltage

\$30.00

Energy Charge per kWh

Residential

Commercial

Secondary Voltage

1.551¢

1.400¢

Primary Voltage

--

1.330¢

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
2nd Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$5.91
175W Mercury	\$5.37 (1)
250W High Pressure Sodium	\$11.56
400W Mercury	\$10.60 (1)
Directional Nightwatch	
250W High Pressure Sodium	\$13.58
400W Mercury	\$12.62 (1)
400W High Pressure Sodium	\$16.08

(1) Available to existing installations only.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
2nd Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

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RATE

Customer Charge per Month \$12.00

Energy Charge per kWh

June - September 5.664¢

Other Months 4.364¢

Demand Charge (Direct Current Service Only) per Month per kW of Connected Load \$1.43

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

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(Continued on Sheet No. 5-20)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL SERVICE (Continued)
RATE CODE D12, D15

Section No. 5
1st Revised Sheet No. 20

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

DETERMINATION OF CONNECTED LOAD FOR DIRECT CURRENT SERVICE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
 RATE CODE D14, D18, D19, D34**

Section No. 5
 2nd Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month			
Time of Day Metered (D14)	\$14.00		TC
kWh Metered (D19)	\$12.00		TC
Unmetered (D18)	\$9.00		TC
Low Wattage (D34)	<u>(Please see Sheet No. 5-23)</u>		T
	<u>Oct-May</u>	<u>Jun-Sep</u>	T
Energy Charge per kWh			C
On-Peak Period Energy	6.870¢	9.660¢	C
Off-Peak Period Energy	1.710¢	1.710¢	C
Continuous 24 Hour Energy	3.520¢	4.490¢	D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18, D19, D34

Section No. 5
1st Revised Sheet No. 22

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

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(Continued on Sheet No. 5-23)

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Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
2nd Revised Sheet No. 24

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 2nd Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.86		\$10.21
Energy Charge per kWh		2.130¢	
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
		<u>January – December</u>	
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.85		0.070¢
Transmission Transformed Voltage	\$1.45		0.100¢
Transmission Voltage	\$1.85		0.150¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-26)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 2nd Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month					
Time of Day Metered (D17)		\$25.00		TC	
Service at Secondary Voltage					
Demand Charge per Month per kW					
On-Peak Period Demand	Oct-May	\$6.86	Jun-Sep	\$10.21	C
Off-Peak Period Demand in Excess of		\$1.85		\$1.85	
On-Peak Period Demand					
Energy Charge per kWh					C
On-Peak Period Energy		2.865¢			C
Off-Peak Period Energy		1.685¢			
Energy Charge Credit					C
All kWh in Excess of 400 Hours Times		0.900¢			
the Sum of On-Peak Period and Excess					
Off-Peak Period Billing Demand					
Voltage Discounts per Month					
Primary Voltage					C
Transmission Transformed Voltage					C
Transmission Voltage					D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
1st Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-30)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
2nd Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

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DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

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Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

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Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

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Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

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Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

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(Continued on Sheet No. 5-34)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
1st Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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Section No. 5
1st Revised Sheet No. 35

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 1st Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$50.00		C
Service at Secondary Voltage				
Demand Charge per Month per kW				
Firm Demand				D
		<u>Tier 1</u>	<u>Tier 2</u>	C
June - September		\$10.21	\$10.21	
Other Months		\$6.86	\$6.86	
Controllable Demand (Jan-Dec)				
Level A: < 65% PF(Tier 1 Closed)		\$4.46	\$5.09	
Level B: ≥ 65% and < 85% PF		\$4.01	\$4.61	
Level C: ≥ 85% PF		\$3.51	\$4.21	
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.85		D
Energy Charge per kWh				
On-Peak Period Energy		2.865¢		C
Off-Peak Period Energy		1.685¢		C
Energy Charge Credit				
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		0.900¢		C
Voltage Discounts per Month		<u>January – December</u>		
Primary Voltage		<u>Per kW</u>	<u>Per kWh</u>	C
Transmission Transformed Voltage		\$0.85	0.070¢	C
Transmission Voltage		\$1.45	0.100¢	C
		\$1.85	0.150¢	C

(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
2nd Revised Sheet No. 37

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.

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DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

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Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

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Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

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Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
2nd Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

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Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

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Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

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Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

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Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

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POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
1st Revised Sheet No. 40

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
1st Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Minimum demand charge differential,
 - d. Maximum 150 hours of interruption,
 - e. Cancellation charge terms, and
 - f. Control period notice.

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(Continued on Sheet No. 5-43)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
1st Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
 - a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Minimum demand charge differential,
 - d. Maximum 80 hours of interruption,
 - e. Cancellation charge terms, and
 - f. Control period notice.
8. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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Section No. 5
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1st Revised Sheet No. 51

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 1st Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$300.00

Demand Charge per Month per kW
 Contract Demand \$6.13

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.60	\$0.85	\$0.35	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	2.320¢	1.890¢	1.680¢	1.300¢	1.090¢	0.780¢	0.720¢	0.570¢
6 a.m.- 9 a.m.	5.730¢	4.020¢	3.090¢	3.160¢	2.910¢	2.350¢	1.630¢	1.030¢
9 a.m.-12 p.m.	17.131¢	10.741¢	5.518¢	3.669¢	2.355¢	1.634¢	1.134¢	0.575¢
12 p.m.- 6 p.m.	30.981¢	19.261¢	9.789¢	4.741¢	2.356¢	1.639¢	1.151¢	0.580¢
6 p.m.- 9 p.m.	21.391¢	15.001¢	7.664¢	3.850¢	2.357¢	1.677¢	1.198¢	0.610¢
9 p.m.-12 a.m.	5.510¢	4.020¢	3.370¢	2.740¢	1.870¢	1.470¢	1.150¢	0.930¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 11.800¢

All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.770¢

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

Primary	Transmission Transformed	Transmission
0.070¢	0.100¢	0.150¢

(Continued on Sheet No. 5-54)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
1st Revised Sheet No. 54

DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

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(Continued on Sheet No. 5-55)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
1st Revised Sheet No. 55

STABILITY FACTOR ADJUSTMENT

Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day-types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day-types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company-approved equipment to maintain a power factor of not less than 90%.

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(Continued on Sheet No. 5-56)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
1st Revised Sheet No. 56

DETERMINATION OF DEMAND

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

CONTROLLABLE SERVICE OPTION

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

	Jun-Sep	Other Months	Limited Energy Surcharge per kWh
Level A: < 65% PF	\$4.62	\$1.27	8.400¢
Level B: ≥ 65% and < 85% PF	\$5.09	\$1.74	5.900¢
Level C: ≥ 85% PF	\$5.44	\$2.09	4.800¢

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
1st Revised Sheet No. 57

Controllable Service Terms and Conditions

Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak-Controlled Service.

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STANDBY SERVICE

Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).
4. Company will provide, install, and maintain equipment necessary to communicate real-time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.
5. Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE (LEASED EQUIPMENT)
RATE CODE D30**

Section No. 5
2nd Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$8.02	\$14.01	\$21.27
150W High Pressure Sodium	\$9.31	\$15.45	\$22.43
250W High Pressure Sodium	\$12.01		\$25.08
400W High Pressure Sodium	\$14.53		

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
 1st Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>	
175W Mercury	\$4.04	D
250W Mercury	\$5.13	C
400W Mercury	\$7.37	C
		D
70W High Pressure Sodium	\$2.98	
100W High Pressure Sodium	\$3.13	C
150W High Pressure Sodium	\$3.86	
200W High Pressure Sodium	\$4.96	
250W High Pressure Sodium	\$5.78	
310W High Pressure Sodium	\$6.85	
400W High Pressure Sodium	\$7.99	
1,000W High Pressure Sodium	\$17.22	C
		D
Group IV (Closed)	<u>Monthly Rate Per Luminaire</u>	
70W High Pressure Sodium	\$1.24	C
400W High Pressure Sodium	\$6.18	C

(Continued on Sheet No. 5-61)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31**

Section No. 5
2nd Revised Sheet No. 61

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
2nd Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>
1,000 Lumen Incandescent	1	\$2.83
4,000 Lumen Incandescent	1	\$5.77

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING SERVICE – METERED
(PURCHASED EQUIPMENT)
RATE CODE D33**

Section No. 5
2nd Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month	\$12.00
Energy Charge per kWh	3.431¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
1st Revised Sheet No. 64

1. Service Included in Rate:

a. Leased Equipment

Company shall own, operate and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. Purchased Equipment

Group I rates are available only for lighting standards of 50 feet or less in height. (Lighting standards over 50 feet in height, being served on Group I rates as of the effective date of the schedule, may continue service under Group I.)

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Group I and Closed Schedule

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

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(Continued on Sheet No. 5-65)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
1st Revised Sheet No. 65

1. Service Included in Rate: (Continued)
 - b. Purchased Equipment (Continued)

Group IV (Closed)

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

2. Daily Operating Schedule: The daily operating schedule of lamps be from approximately one-half hour after sunset until one-half hour before sunrise. All lamps served under Company owned street lighting rate schedules operate on the above all-night schedule.
3. Outages: If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, 1/30th of the monthly energy-related rate for such lamp shall be deducted for each night of nonillumination after such notice is received.
4. Special Services:
 - a. Leased Equipment

Conversion to High Pressure Sodium Street Lights

When requested by the customer, Company will convert obsolete incandescent, fluorescent, and mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of \$20 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for incandescent, fluorescent, or scheduled mercury vapor street lighting units for this service.

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(Continued on Sheet No. 5-66)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
2nd Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$12.00 TC

Energy Charge per kWh	<u>Oct-May</u> 3.844¢	<u>Jun-Sep</u> 5.144¢	C D T T
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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
 2nd Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$22.00		TC
Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per month:	\$5.24	\$8.59	C
Energy Charge - per kWh	2.130¢		C
		<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.85	0.070¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

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MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
2nd Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

47¢ per month per horsepower of connected capacity.

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MINIMUM CHARGE

\$2.39 net per month.

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LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER

Section No. 5
1st Revised Sheet No. 76

FUEL COST CHARGE

A Fuel Cost Charge will be added to the monthly customer bill to recover the cost of fuel and other energy-related costs, as defined below, incurred by the Company.

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

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(Continued on Sheet No. 5-76.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

FUEL COST RIDER (Continued)

Section No. 5
Original Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the Fuel Cost Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	0.9956
C&I Non-Demand	D05, D10, D12, D14, D15, D18, D19, D34, D40, D42	1.0548
C&I Demand Non-TOD	D16, D20, D41	1.0219
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.3135
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.7726
Outdoor Lighting	D11, D30, D31, D32, D33	0.7088

FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered qualifying system fuel costs from prior months divided by the North Dakota retail kWh sales for the most recent four month period, and 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, described below.

(Continued on Sheet No. 5-76.2)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
Original Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. Asset Based Margins: Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SURCHARGE RIDER

Section No. 5
 1st Revised Sheet No. 77

A surcharge as designated will be included in the monthly bills computed under the indicated rate schedules effective in the following North Dakota Communities:

- A. Cummings (\$2.60) X indicates surcharge is applied.
- B. Fargo (2%) - indicates surcharge is not applied.
- C. Grand Forks (2%) Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)

Rate Schedules	A \$2.60	B 2%	C 2%	D 2%	E 2%	
Residential Service.....	X	X	X	X	X	
Residential Time of Day Service.....	X	X	X	X	X	
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X	D
Limited Off-Peak Service.....	-	X	X	X	X	D
Automatic Protective Lighting Service.....	-	X	X	X	X	
Small General Service.....	X	X	X	X	X	
Small General Time of Day Service.....	X	X	X	X	X	
General Service.....	-	X	X	X	X	D
General Time of Day Service.....	-	X	X	X	X	
Peak-Controlled Service.....	-	X	X	X	X	
Peak-Controlled Time of Day Service.....	-	X	X	X	X	D
Real Time Pricing Service.....	-	X	X	X	X	N
Street Lighting Service (Leased Equipment).....	-	X	-	-	-	
Street Lighting Service (Leased Equipment) (Closed).....	-	X	-	-	-	
Street Lighting Service-Metered (Purchased Equipment) (Closed).....	-	X	-	-	-	
Street Lighting Service-Metered (Purchased Equipment).....	-	X	-	-	-	
Small Municipal Pumping Service.....	-	X	-	-	-	
Municipal Pumping Service.....	-	X	-	-	-	
Fire and Civil Defense Siren Service.....	-	X	-	-	-	

*Surcharge is applied except bills to the University of North Dakota.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
2nd Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

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RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

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Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
2nd Revised Sheet No. 79

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
2nd Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

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(Continued on Sheet No. 80.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

OFF SEASON LOAD RIDER

Section No. 5
1st Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
 2nd Revised Sheet No. 82

AVAILABILITY

Available to any non-residential customer who has an alternative source of electric energy supply which normally serves all or a portion of the customer's electrical load requirements and who desires use of the Company's electric service for temporary backup or maintenance power. Under this service the Company will provide a permanent service connection to supply the customer's contracted load in accordance with the provisions in the General Rules and Regulations, Section 2.4.

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RATE

Customer Charge per Month		\$25.00		M
	<u>Unscheduled Maintenance</u>		<u>Scheduled Maintenance</u>	<u>Non-Firm Standby</u>
Demand Charge per Month per kW of Contracted Standby Capacity:				
Distribution Standby Capacity Fee				
Secondary Voltage Service	\$1.85	\$1.85	\$1.85	CN
Primary Voltage Service	\$1.00	\$1.00	\$1.00	CN
Transmission Transformed Voltage Service	\$0.40	\$0.40	\$0.40	CN
Transmission Voltage Service	\$0.00	\$0.00	\$0.00	CN
Transmission Standby Capacity Fee	\$2.00	\$2.00	\$2.00	CN
Generation Standby Capacity Fee	\$0.75	\$0.65	\$0.00	CN

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-82.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
Original Sheet No. 82.1

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. The total capacity requirements which will be no less than that which Company will be required to supply in the event customer's power source is not available,
 - b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.
3. The Company's meter will be ratcheted to measure the flow of power and energy from Company to customer only.
4. Company will not be obligated to supply a customer's load in excess of the capacity for which customer has contracted.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
6. Company will require customer to contract for additional standby and supplementary capacity if the customer exceeds his contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

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(Continued on Sheet No. 5-83)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. Scheduled maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.
2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of contracted standby capacity

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of contracted standby capacity

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, and at those times when Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production costs. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule:

<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.
4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.
5. General Service or General Time of Day Service demand charges shall not apply to use during qualifying scheduled maintenance periods.

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STANDBY SERVICE RIDER (Continued)

Section No. 5
Original Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. General Service or General Time of Day Service monthly demand charges for the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees for six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CANCELED

Section No. 5
1st Revised Sheet No. 86

CANCELED

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(Continued on Sheet No. 5-87)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
Original Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	2.865¢
Firm Off-Peak Period Energy	1.685¢
Controllable On-Peak Period Energy	2.618¢
Controllable Off-Peak Period Energy	1.549¢
Control Period Energy	10.000¢

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
Original Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWH,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Mid-Continent Area Power Pool Agreement, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
Original Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL RULES AND REGULATIONS
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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

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When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

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Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

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1.2 SERVICE PROCESSING CHARGE

The Company will charge \$15.00 for each of the following services:

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<u>Item</u>	<u>Identified on bill</u>	<u>Description</u>
New Account	Service Connection Charge	The Company will assess a \$15.00 processing charge for the initial establishment of service for each customer.
Reconnection	Service Reconnection	The Company will assess \$15.00 for reconnecting service that has been disconnected for non-payment.

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If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only one \$15.00 charge will be made.

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If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
Original Sheet No. 1.1

1.3 ACCESS TO CUSTOMER'S PREMISES

Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incident to the service.

1.4 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of electric service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than gross negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

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(Continued on Sheet No. 6-2)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 2

1.5 OPTIONAL METERING SERVICE

A. General Rule

The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

B. Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of 250 kW or less and an estimated usage of 186,000 kWh or less per month; C
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2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits;
3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
 - a) a continuous non-discretionary 24 hour usage, or M
 - b) a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule; M
4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
 - a) the nameplate rating, M
 - b) totaling the load for the number of ballast-controlled high intensity discharge lamps, or M
 - c) the use of a kilowatt-hour or other type of meter. M

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

D. Optional Time of Day Metering Service

The Company will provide optional time of day metering service to customers meeting the eligibility requirements. The time of day metering charge will be waived for customers eligible for this optional service. Time of day billing will be accomplished through a usage schedule, which accounts for the number of hours of usage occurring in the on-peak and off-peak periods. Optional time of day metering service will be provided under one of the following methods: T

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 3

1.5 OPTIONAL METERING SERVICE (Continued)

D. Optional Time of Day Metering Service (Continued)

1. Unmetered Service. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.
2. Kilowatt-hour Metered Service. Usage for billing will be determined from meter readings.

1.6 DEPOSITS AND GUARANTEES

- A. General: The Company may require a customer or an applicant for service to make a deposit to ensure payment before making a service connection.
- B. New Service: The Company may require an applicant for service to make a deposit sufficient to cover the estimated charge for furnishing service. If a deposit is required, the Company shall issue a receipt to the depositor showing the amount of the deposit, the date the deposit was made, and the depositor's name.
- C. Existing Service: The Company may require a deposit from an existing customer before reconnection is made due to disconnection for nonpayment of a bill. The Company may require a deposit if all or part of the previous deposit was used in settlement of the delinquent bill.
- D. Deposit Amount: If a deposit is required, the amount of the deposit shall cover the estimated charge for furnishing service to the customer for a sixty-day period.
- E. Payment Guarantee Permissible: In lieu of a cash deposit, a guarantee satisfactory to the Company for a like amount will be acceptable. The Payment Guarantee will terminate when the customer gives notice to discontinue service, there is a change in the location covered by the Payment Guarantee, or thirty days after the Guarantor makes a written request to the Company for termination.

However, no Payment Guarantee may be terminated unless the customer has satisfactorily settled any balance owed to the Company. The Company may require a new Payment Guarantee or cash deposit after termination of a Payment Guarantee.

- F. Interest on Deposits and Refunds: On such customer deposits, the Company will pay interest annually at the rate paid by the Bank of North Dakota on a six-month certificate of deposit with the smallest deposit required. The interest rate will be determined as of the first business day of each year. The Company will pay interest annually by direct payment or as a credit on the customer's bill, at the option of the Company. The payment or deduction for interest must be made during each calendar year, or whenever a deposit is refunded or service discontinued.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 4

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 8

SECTION 2 - RATE APPLICATION

2.1 CLASSIFICATION OF CUSTOMERS For rate application:

- A. Residential Customer. A residential customer is one using electric service for general household purposes in space occupied as living quarters such as single private residences, single apartments, fraternity houses, sorority houses, and for garages or other auxiliary buildings on the same premises used by the residential customer. General household purposes or uses are domestic lighting, heating, cooking and power service. T
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- B. Farm Customer. A farm customer is one using electric service for the production of income for agricultural pursuits such as gardening, dairying, egg production, or raising of crops, livestock or poultry. A farm customer taking electric service for non-general household purposes only may be considered a general service customer for rate application purposes. A farm customer using electric service for general household and non-general household purposes jointly may combine such uses through one meter on such rates as are available to general service customers or farm customers. However, where such use is combined and the non-general household electric equipment totals less than one kilowatt of connected load, such farm customer shall be classified residential. Where electric equipment is used jointly for general household and non-general household purposes (such as a water pump), the major use of such equipment will determine whether it is classified for general household or non-general household uses. T
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- C. General Service (Commercial) Customer. A general service customer is one using electric service for any non-general household purpose in space occupied and operated for commercial purposes, such as stores, offices, shops, hotels, garages, wholesale houses, filling stations, barber shops, beauty shops, and any other space occupied for commercial purposes. T
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- D. Small Commercial and Industrial Customer. A Small Commercial and Industrial Customer has an actual demand less than or equal to 100 kW. N
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- E. Large Commercial and Industrial Customer. A Large Commercial and Industrial Customer has an actual demand greater than 100 kW. N
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 9

2.2 AVAILABILITY OF SERVICE UNDER RATE SCHEDULES

Availability of a rate schedule with respect to the purpose for which service thereunder may be used and the class or classes of customers to which the schedule applies shall be as specified in the rate schedule. Rate schedules are applicable to alternating current service only, except for those schedules, which specifically state that they are available for direct current service.

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Availability of service under a rate schedule at any particular location in a community or territory where the schedule is shown to be effective, and the kind of current, capacity, voltage, phase, and frequency which the Company holds itself out to supply, depends upon the proximity of the particular location to adequate Company facilities. The extent to which the Company will extend, enlarge, or change its facilities to supply service is determined by Section 5, STANDARD INSTALLATION AND EXTENSION RULES. In areas served by the Company's alternating current, low voltage network systems, all new customers and any customers desiring to change the voltage or type of service will be supplied only alternating current at available secondary voltage.

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2.3 CHOICE OF OPTIONAL RATES

When more than one rate schedule is available for the same class of service as indicated by the complete copy of the Company's rates open to public inspection in the Company's office, the Company will assist the customer in the selection of the rate schedule or schedules that, in its judgment, will result in the lowest cost of projected consumption, based on twelve (12) months' service and on the information at hand. New customers may change to another rate schedule after a reasonable trial of the rate schedule originally designated. The Company may not be required to change a rate schedule for any customer after a change more often than once in twelve months unless the rates are changed or there is a material change in the customer's load or other change become necessary as a result of an order issued by the Public Service Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.

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2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES

Unless otherwise specifically provided, the Company's rate schedules require that the customer's entire electrical requirement be received from the Company. The Company's service is not available for standby, supplementary, emergency or incidental service with respect to any other source of power except when contracted for under a rate schedule providing for these services.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 10

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

A. Definitions

1. *Standby Service* is defined as service available on a firm (scheduled or unscheduled) basis or non-firm basis through a permanent connection to supply replacement electric energy and power when the customer's normal source of electric energy supply is not available. T
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2. *Supplementary Service* is defined as service continuously available through a permanent connection to supplement or augment directly or indirectly another independent source of power.
3. *Emergency Service* is defined as service supplied through a temporary connection when the customer's usual source of supply has failed. T
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4. *Incidental Service* is defined as service continuously available through a permanent connection to provide power and energy for use by customer where such use is merely incidental to customer's operations and essentially for his convenience; e.g., (without limiting the generality of the foregoing), for voltage or frequency control, for partial lighting of selected or limited areas, or for operation of controls, battery chargers, starting devices, electric clocks, or other equipment requiring relatively small quantities of energy as compared with customer's total energy usage.

B. Parallel Operations

If a customer has an independent source of power that will be operated in parallel with the Company's system, such source of power must be operated as provided below. Any customer who operates their facility in non-compliance with these provisions will be subject to discontinuance of service.

1. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.
2. The interconnection of customer's facilities with the Company's system shall not interfere with the quality of the Company's service to any of its other customers.
3. The customer will provide the necessary equipment as approved by the Company to enable the customer to operate customer's independent source of power in parallel with Company's system. The customer shall not energize a de-energized portion of the Company's system without permission from the Company. The customer's independent source of power will be designed so that the interconnection circuit breaker or load break switch between the Company and the customer will open under the following conditions: T
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 - a) De-energized Company system
 - b) Sustained line faults on Company's system, and
 - c) Faults on customers system T

(Continued on Sheet No. 6-11)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 11

2.4 STANDBY, SUPPLEMENTARY, EMERGENCY, AND INCIDENTAL SERVICES (Continued)

B. Parallel Operations (Continued)

A customer shall consult with the Company regarding these minimum requirements, additional protection recommended, proper operation of interconnect circuit breaker or load break switch, and customer's independent source of power disconnecting device.

4. Since the power factor and the voltage at which the Company's system and a customer's system are operated will vary, each party agrees to operate its system at a power factor as near unity as possible, or other mutually agreed upon power factor level, in such manner as to control its share of the reactive power and voltage as conducive to the best operating standards.
5. The Company reserves the right to discontinue service if continued parallel operation by the customer results in trouble on the Company's system, such as interruptions, ground faults, radio or telephone interference, surges, or objectionable voltage fluctuations, where such trouble is caused by a customer and the customer fails to remedy the causes thereof within a reasonable time.

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SECTION 3 METERING AND BILLING

3.1 METERING AND TESTING

Metering

The Company will furnish, install, and maintain one set of metering equipment for each account and rate schedule under which service is supplied. The location, number of meters and appurtenances, and specifics of installation will depend on the service arrangements and requirements of the rate schedules.

Customer Request for Meter Testing

The customer may request the Company to test its meter. If the request to test a meter is made within one year of a previous meter test, a charge will be added to customer's bill if the metering equipment tests accurate in accordance with the Public Service Commission standards. The charge must be waived if the meter error is more than plus or minus two percent.

Meter Error

In the event the Company's test shows meter error in excess of accepted or prescribed tolerance, the Company will adjust the bills for service during the period of registration error equal to one-half the time elapsed since the most recent test. This period shall not exceed six months. Adjustments shall be based on actual monthly consumptions.

If the average meter error cannot be determined because of failure of part or all of the metering equipment, the customer shall pay an amount based upon registration of check metering equipment or an estimated amount based upon the customer's consumption for comparable operations over a similar period. Any adjustment because of metering equipment failure shall be from the date of the metering equipment failure, if known, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

Testing Process for New Electric Meters (Single Phase and Polyphase)

New meters, whether single phase or polyphase, self-contained or transformer rated, are normally sample tested (where a random selection of meters from a lot is tested every year and the condition of the sample is used to determine the performance of the group and whether or not it remains in service) for accuracy when they are received from the supplier. The Company requires the meter supplier to provide certified test data for all new meters demonstrating the "as left" calibration for each meter is within the Company's accuracy requirements.

New transformer rated meter installations are also checked within sixty days of being energized and having customer load connected to ensure proper installation. This procedure is normally repeated if the current transformers and/or voltage transformers are replaced.

(Continued on Sheet No. 6-14)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 14

3.1 METERING AND TESTING (Continued)

Testing Process for In-Service Meters

In-service meters are either sample tested or periodically tested (where all the meters in a defined grouping are tested within a certain period) depending on meter type as indicated in the following table:

<u>Type of Meter</u>	<u>Type of Testing</u>
Self-contained single phase, non-demand	Sample – yearly
Self-contained single phase, demand	Periodic – 16 years
Transformer rated single phase, non-demand	Sample – yearly
Transformer rated single phase, demand	Periodic – 16 years
Self-contained polyphase, non-demand	Sample – yearly
Self-contained polyphase, demand	Periodic – 16 years
Transformer rated polyphase, non-demand	Periodic – 16 years
Transformer rated polyphase, demand	Periodic – 16 years
Self-contained and transformer rated time-of-use (TOU) and/or recording meters and battery equipped devices	Periodic – 8 years

1. Sample Testing Program

Meters to be sample tested on a yearly basis are placed in groups, or “lots.” These lots are defined by manufacturer, model type, and the industry standard test code. Each lot may be further separated into additional lots by individual or combinations of parameters such as serial numbers, purchase date, etc. Testing is performed in accordance with ANSI/ASQC Z1.9, Inspection Level II with an acceptable quality level of 2.5 or better and specification limits of +/- 2%.

If a sample unexpectedly fails for the first time, the Company will observe the test results for unusual test data or individual test results that are several standard deviations from the mean. If anomalies have occurred, and are the reason for the lot to fail, the Company will monitor the lot more closely in subsequent years. One of three options may be employed:

- 1) a second sample may be taken and tested,
- 2) the lot may be separated by an additional parameter such as serial number and retested as multiple lots in subsequent years, or
- 3) the lot may be left as is. If the lot fails again, analysis of the cause of failure is made to determine appropriate remedial action. If necessary, removal of a failed lot is accomplished as soon as practicable by the Company's normal operating personnel.

(Continued on Sheet No. 6-15)

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3.1 METERING AND TESTING (Continued)

Testing Process for In-Service Meters (Continued)

As meters are tested in the sample testing plan, individual meters are calibrated – if design permits – if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed; calibration tested, and demand checked/tested as appropriate.

2. Periodic Testing Program

Meters to be periodically tested are placed in groups, or periodic lots. Lots are defined by manufacturer, model type, and the industry standard test code. The scheduled test for each meter will be established by specified test schedule and the last test date or the original receipt of the meter, whichever is most recent.

Meters that are on a periodic schedule may be tested and re-installed, tested and retired, or placed on a retirement list prior to their required test date based on the lot's performance or other factors impacting the Company's meter management decisions. As meters are tested in the periodic testing plan, individual meters are calibrated – if design permits – if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. Meters that require electronic reconfiguration due to their installation application will be individually re-programmed; calibration tested, and demand checked/tested as appropriate.

Testing Process for Reconditioned Meters

1. Mechanical Meters

Re-serviceable meters removed from a customer premise are reconditioned by cleaning, testing, and calibration prior to re-installation. Meters are calibrated if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test.

2. Electronic Meters

Re-serviceable meters removed from a customer premise are reconditioned by cleaning, re-programming, and testing prior to re-installation. Many electronic meters have no calibration adjustment, but if possible they are calibrated if the “as found” test results show an error greater than +/- 0.5% during either the full load or light load test. If the meter has no calibration adjustment, and is found to be more than +/- 1.0% inaccurate, it is retired or repaired.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 16

3.2 METHOD OF DETERMINING DEMAND FOR BILLING PURPOSES

The actual demand in kW is defined as the greatest 15-minute average load during the billing period. For determining the adjusted demand, the actual demand may require application of the average power factor, which is defined as the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered in determining the average power factor. The demand for billing shall be determined as shown in the respective rate schedule.

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3.3 MONTHLY BILLING

Bills will normally be rendered monthly and may be paid by mail, or at the office of the Company, or to its duly authorized agents during regular business hours. A "month", as used for billing purposes, does not mean a calendar month, but means the interval between two consecutive periodic meter reading dates which are, as nearly as practicable, at 30 day intervals. The Company may read certain meters less frequently than once each billing month for customers under the Company's self meter reading procedure, or when the Company and customers otherwise mutually agree, except that a Company representative will read the meter at least once each three (3) months. If the billing period is longer or shorter than the normal billing period by more than five days, the bill shall be prorated on a daily basis except for the November, December, and January billing periods whereby the bill shall be prorated on a daily basis whenever the billing period is less than 25 days or more than 40 days.

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3.4 BUDGET HELPER PLAN

Qualified customers may, at their request, be billed under the Company's budget helper plan. Such plan shall provide for eleven equal monthly payments based on the customer's previous use. The billing for the twelfth month will reflect the actual billing for the month adjusted for the credit or debit balance carried forward from the previous month. The Company will review the account during the budget year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

3.5 LATE-PAYMENT CHARGE

A late-payment charge of 1.0% of the unpaid balance will be added to the unpaid balance two working days after the date due. Customers under the Budget Helper Plan or a payment arrangement will be assessed late payment charge on the lesser of the outstanding scheduled payments or the outstanding account balance. All payments received will be credited against the oldest outstanding total account balance before application of the late payment charge. The late payment charge will be waived in instances where a Company error is involved or where complications arise with financial institutions in processing automatic electronic payments.

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3.6 BILL DATE DUE

Bills are due and payable upon presentation. For purposes of applying the late payment charge, the date due shown on the customer's bill shall be:

Classification of Customer	Date Due
Large Commercial & Industrial Customers	Not less than 15 days from current billing date.
All Other Customers	Not more than five days before next scheduled billing date.

Residential and Small Commercial and Industrial Customers have the option of selecting a modified due date for paying their bill. The due date can be extended up to a maximum of 14 calendar days from the normal date. Customer selecting a modified due date will remain on that due date for a period not less than 12 months or may change back to the normal due date anytime.

3.7 ESTIMATED BILLS

An estimated bill will be rendered if the Company is unable to read the meter or customer fails to supply a meter-reading form in time for the billing operation or in cases of emergency. An adjustment, if any will be made in the bill based on the next meter reading.

3.8 BILLING ADJUSTMENTS

In General:

In the event of a meter or billing error resulting from:

- (1) an inaccurate meter;
- (2) an incorrect reading of the meter;
- (3) incorrect application of a rate schedule;
- (4) incorrect connection of the meter;
- (5) application of an incorrect multiplier or constant;
- (6) bill delay;
- (7) or other similar errors affecting billing as defined by the Public Service Commission's rule, the Company shall recalculate the customer's bill consistent with the Public Service Commission's rules and tariffs.

(Continued on Sheet No. 6-18)

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3.8 BILLING ADJUSTMENTS (Continued)

Underbilled

In the event the customer was underbilled, the Company, except as provided below for billing errors resulting from Meter Errors, may recalculate the bills for service during the period of the error, up to a maximum of six years from the date of payment.

Overbilled

In the event the customer was overbilled, the Company, except as provided below for billing errors resulting from Meter Errors, shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment.

Meter Error

In the event the Company meter was found to be defective upon testing by request of the customer, the Company shall calculate the adjustment amount on the basis the metering equipment should be 100% accurate, in accordance with the rules prescribed by the Public Service Commission. The Company shall refund the customer any excess charges for incorrectly metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. The Company may charge the customer for any deficiency in billing for incorrect metered electric service for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months. Adjustments shall be based on actual monthly consumptions.

Meter Error due to Meter Registration Creep

In the event the Company meter was found to be defective upon testing, the Company shall calculate the rate of creeping for one-half the time elapsed since the last previous meter test, but not to exceed six months.

Meter Error Due to Partial or Complete Meter Failure

In the event the average meter error cannot be determined by a test because the Company meter failed either partially or completely, the Company shall use the check metering registration, if any, to estimate the quantity of energy used, or estimate the quantity of energy used on all available data. The Company shall advise the customer of the metering equipment failure and the basis for the estimated bill. Any adjustment shall be made from the discovery date of metering equipment failure, or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

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(Continued on Sheet No. 6-19)

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3.9 RETURNED CHECK CHARGE

There shall be a charge of \$15.00 for any check or draft submitted to the Company for payment, which is dishonored or returned by the financial institution on which it is drawn.

3.10 ACCOUNT HISTORY CHARGE

There shall be a charge of \$5.00 per account to the authorized requesting party for providing account history when such request involves ten or more accounts, regardless of the type of account or number of meters.

3.11 SYNCHRONIZED BILL SERVICE

Customers billed under the Company's Synchronized Bill Service will receive one bill each month for either residential or commercial service. Such service will provide one or more monthly synchronized bills which combine all premises for a customer into selected multi-site account bill statements. Customers need make only one payment covering the total amount due for all the accounts included in each synchronized bill. The Company may, at its sole discretion, select the bill date of a synchronized bill, limit the number of accounts included in any one synchronized bill and exclude accounts based on rate class or type, amount of bill, account arrearages, bill date or participation in other programs. Accounts can be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the synchronized bill date is reached. Customers may revert to standard billing upon request. Customers may request modifications to how their accounts are set up under synchronized bill service.

Synchronized bill service is subject to the following conditions:

- A. The most restrictive bill due date provision for the accounts combined in the synchronized bill will be applied in the Company-approved bill date when the synchronized bill is issued.
- B. The Company shall not be liable for any customer costs which may result from any refusal, delays or failure to provide synchronized bill service when requested, for synchronized bill account changes.
- C. Customers using synchronized bill service agree Company may modify at its option the meter reading date of all accounts on the synchronized bill to a single read date where Company has installed automatic meter reading facilities at such customer's service locations. The meter read date shall not revert to the prior read date except at the Company's discretion.

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SECTION 4 - USE OF SERVICE RULES

4.1 USE OF SERVICE

A. Definitions

1. *Individual Company Metering.* Direct measurement by the Company, using a Company meter, of all electrical consumption of a customer supplied by Company.
2. *Master Metering or Redistribution.* The provision of unmetered electrical supply by a customer to customer's tenants or other occupant, or to any person who qualifies for unmetered service. C
3. *Submetering.* The provision of metered electrical supply through a customer owned meter to a customer's tenants, cooperative or condominium owners, other occupants, or to a portion of the customer's own electrical consumption. C
4. *Resale.* The sale or provision of electrical supply by a customer to any other person outside the customer's building or property. C
5. *Series Subtractive Metering.* An arrangement to measure consumption in a multiple-occupancy-unit building using individual Company meters on each occupancy unit in series with one Company master meter to measure total building consumption on the set of service entrance conductors or feeder supplying the individual occupancy units with billing for common area usage determined by Company formula. T
6. *Building.* A self-contained complete structure, including movable and temporary structures separated by space or an area separation wall (as defined in the Uniform Building Code) from all other structures. Two or more structures shall not be considered a single building merely by the existence of skyways, tunnels, common heating or cooling facilities, common garages, entry halls or elevators, or other attachments.
7. *Occupancy Unit.* A room, office, apartment, or other space separated by walls or partitions that enclose the area, or a contiguous grouping thereof when occupied by a single customer.

(Continued on Sheet No. 6-21)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 21

4.1 USE OF SERVICE (Continued)

B. General Rules.

Electric service may be used only for purposes set forth in the respective rate schedules.

Within its assigned service area, the Company is in the business of providing retail electricity to the ultimate consumer. Electricity is supplied for use by customer's household or business, and Resale or Submetering of such service is not permitted. The Company permits master metering where allowed by law, but a landlord may not charge the tenants more than the landlord is charged by the Company.

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The electric service equipment and associated building wiring of buildings must be arranged by the owner to facilitate individual metering of the electrical consumption of each building and occupancy unit, except where specifically permitted by Section 4.1, USE OF SERVICE, paragraphs C and D. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and tender bills on the applicable rate schedules to each customer and separately occupied buildings and occupancy units.

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The Company will not install, operate, maintain, or acquire any series metering system. The Company may, however, require series subtractive metering for its own purposes to measure consumption and render bills for electric energy not otherwise measured.

Electricity is normally supplied to each separate customer through a single service and meter. The Company does not engage in the practice of doing interior wiring on customer's premises except for the installation and maintenance of its own property. The customer may combine the supply of electricity through one meter and one service to two or more buildings or occupancy units if they are located on the same or contiguous parcels of property and occupied by the same customer solely for customer's own use. If separate buildings are occupied in whole or part by tenants of the customer, then each tenant-occupied building, or area, or occupancy unit must be segregated from other loads of the customer and metered by the Company.

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If more than one building with tenants, or portions of more than one building with tenants, are served through one meter, this practice may continue until such time as the building is substantially remodeled **or** there are changes to the customer's service entrance that allow for individual metering. If such remodeling does occur, provisions must be made to allow for individual Company metering of each tenant-occupied building, or area, or occupancy unit. While the single-meter service continues, the bill for the buildings will be computed as though each building or area or occupancy unit used an equal portion of the total metered service and was separately billed. If more than one building with tenants, or portions of more than one building with tenants, were served through one meter prior to November 1, 1980, and the bills were computed by a different procedure, that practice may continue until such time as the building is substantially remodeled **or** there are changes to the customer's service entrance that allow for individual metering. At that time, the above provision for individual metering will apply.

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4.1 USE OF SERVICE (Continued)

- C. Permitted Master Metering. Notwithstanding the general rules above, master metering is permitted by hotels, motels, dormitories, nursing homes, homes for elderly, or similar facilities, or by low income rental housing in which the cost of electricity is included in the rent and where the amount of the rental payment is based upon the tenant's ability to pay. In addition, the customer of a new or substantially remodeled building may petition the Commission for approval of master metering of electric service. T
- D. Existing Installations. Master metering is not permitted under the general rules above but service in existence prior to November 1, 1980, may continue provided that buildings or portions of buildings that are substantially renovated or remodeled after November 1, 1980, will be converted at the customer's expense to individual Company metering. T

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4.2 CUSTOMER'S WIRING, EQUIPMENT AND PROPERTY

All wiring and equipment on customer's side of the point of connection, except metering equipment, will be furnished, installed and maintained at the customer's expense in a manner approved by the public authorities having jurisdiction over the same.

Customer will protect all electrical equipment and systems with devices that conform to the industry-accepted standard for the various classes of electrical equipment and systems to prevent fire or damage to equipment from electrical disturbances or fault occurring in the customer's system or in the supplying system. The "industry-accepted standard" will be as required in the National Electrical Code and such additional devices as are prescribed by any public authority with jurisdiction over the installation of electrical facilities.

Any inspection of a customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its customers or damage to its property and for no other purpose, and will not be construed to impose any liability upon the Company to a customer or any other person by reason thereof. In addition, the Company will not be liable or responsible for any loss, injury, or damage that may result from the use of or defects in a customer's wiring or equipment.

The Company may, however, at any time require a customer to make such changes in customer's electrical or non-electrical property or use thereof as may be necessary to eliminate any hazardous condition or any adverse effect which the operation of the customer's property or equipment may have on said customer, other customers of the Company, the public, or the Company's employees, equipment or service. In lieu of changes by the customer, the Company may require reimbursement from the customer for the cost incurred by the Company in alleviating an adverse effect on the Company's facilities caused by the customer's property.

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The transformers, service conductors, meters and appurtenances used in furnishing electric service to a customer have a definite capacity. Therefore, no material increase in load or equipment will be made without first making arrangements with the Company for the additional electric supply.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. Other than Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.
- 2. Winter Construction. When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

Winter Construction Charge

Thawing	\$400.00 per frost burner
Service, primary or secondary distribution Extension	\$3.00 per trench foot

- 3. Unusual Installation Costs. The customer is required to pay the excess installation cost incurred by the Company because of:
 - a. surface or subsurface conditions that impede the installation of distribution facilities,
 - b. delays caused by customer, or
 - c. paving of streets, alleys or other areas prior to the installation of underground facilities.Such payment, if any, will be determined by the Company based on actual costs.

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5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 28

5.2 GENERAL EXTENSION

Subject to its Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company will extend, enlarge, or change its distribution or other facilities for supplying electric service when the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery from the sale of additional service to result there from is such as to justify the expenditure. When the expenditure is not so justified, the extension, enlargement or change of facilities will be made only if the customer, at the Company's option:

- A. Pays to the Company the portion of the capital expenditure not justified by the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of revenue representing fuel-cost recovery (with or without provision for refund of all or part of such payment),
- B. Agrees to pay a special monthly charge,
- C. Agrees to pay annually a specified minimum charge, or
- D. Agrees to a combination of the above methods.

In determining whether the expenditure is so justified, the Company will take into consideration the total cost of serving the applicant and will apply the general principle that the rendering of service to the applicant will not cast an undue burden on other customers. The Company's Section 5, STANDARD INSTALLATION AND EXTENSION RULES, imposes charges on customers for certain installation costs.

Non-refundable payments will be in the amount determined by subtracting from the total estimated installation cost the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery as set forth in Section 5.1, STANDARD INSTALLATION. Additional refundable payments may be required where service is extended and where customer occupancy is expected to be delayed. In such cases, for each additional customer served directly from the original contracted extension within five (5) years from the date of its completion, the person who made the advance payment will receive proportionate refunds as additional customers take occupancy. The total of such refunds will in no event exceed the total refundable advance payment. Refunds will be made only for line extensions on private property to a single customer served directly from the original contracted facilities.

5.3 SPECIAL FACILITIES

When requested by the customer, the Company will provide, if practicable, service through special facilities not normally provided under Section 5.1, STANDARD INSTALLATION. Common examples of special facilities are duplicate service facilities, special switching equipment, special service voltage, three-phase service where single phase is adequate, excess capacity, capacity for intermittent equipment, trailer park distribution systems, underground installations to wood poles and other special undergrounding and relocation or replacement of existing Company facilities. Charges will be made for such service in accordance with this rule.

(Continued on Sheet No. 6-29)

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5.3 SPECIAL FACILITIES (Continued)

The customer will execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle the customer to any ownership interest or rights therein.

Payment for special facilities may be required by either of the following methods, or a combination of these methods, as prescribed by the Company:

- A. A single charge for the costs incurred or to be incurred by the Company due to such a special installation, or
- B. A monthly charge of one-twelfth of the Company's annual fixed cost, plus cost of maintenance to provide such a special installation. The monthly charge will be discontinued if the special requested facilities are removed or if the customer eventually qualifies for the originally requested special facilities.

5.4 AUTOMATIC PROTECTIVE LIGHTING SERVICE

When requested by a customer, the Company will provide area and directional units service to that customer, except a municipality or other governmental body if the service would be used for street lighting purposes. The Company will own, operate and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets and all necessary wiring. The Company will furnish all electric energy required for operation of the unit at the monthly rate per unit provided in the Company's rate schedule for Automatic Protective Lighting Service.

The Company will install a lighting unit on an existing utility-owned wood pole upon which the Company's 120 volt or 277 volt lines are attached without an additional charge. Additional wood poles, overhead lines and underground service are available upon payment of a one-time charge. Optional monthly payments are available for requests for wood poles and overhead lines. A removal charge will be made if the customer discontinues service in less than three years.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 30

5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND

- A. General. The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in the customer's electrical facilities to accept underground service. T
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- B. Urban Renewal. In an urban renewal area wherein 75% or more of the buildings in each block are being demolished, and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service. T
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Case No. PU-07-776 Order Date: 12-31-08

5.6 SERVICE CONNECTIONS

The customer, without expense to the Company, will grant the Company right-of-way on the customer's premises for the installation and maintenance of the necessary distribution lines, service conductors and appurtenances, and will provide and maintain on the premises, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment and appurtenances. T

The service conductors as installed by the Company from the distribution line to the point of connection with the customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense.

The customer will provide for the safekeeping of the Company's meters and other facilities and reimburse the Company for the cost of any alterations to the Company's lines, meters or other facilities necessitated by customer and for any loss or damage to the Company's property located on the premises. The exception is when such loss or damage is occasioned by the Company's negligence or causes beyond the control of the customer.

5.7 TEMPORARY SERVICE

The following special requirement is prescribed to govern temporary service:

A customer taking temporary service (less than five years) will pay the rate applicable to the class of service rendered and will pay in advance the Company's calculated cost, figured on a time and material basis, of the installation and removal of the facilities, including the meter required to furnish the desired service, less the salvage value of such facilities.

The Company may require the customer to make an advance payment sufficient to cover the estimated cost of service as described above. N
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
1st Revised Sheet No. 35

6.2 CURTAILMENT OR INTERRUPTION OF SUPPLY

Without notice, Company may curtail or interrupt service to any or all of its customers when in its judgment such curtailment or interruption will tend to prevent or alleviate a threat to the integrity of its power supply. In such event the judgment of the Company will be deemed conclusive on all parties involved. The selection by the Company of the customers to be curtailed or interrupted will also be conclusive on all parties concerned, and the Company will be under no liability for any such curtailment or interruption.

Any curtailment or interruption of supply will not relieve the customer from its obligations to the Company.

6.3 BUSINESS INTERRUPTION

If, for any cause not reasonably within the customer's control – including fire, explosion, flood, unavoidable accident, labor dispute, or government interference – the customer's electric load is substantially reduced because customer is partially or totally prevented from using all the electric service supplied by the Company, the demand ratchet portion of the Determination of Demand provision of the general service rates shall be suspended for the duration of the business interruption. Similarly, the Annual Minimum Demand Charge provision of customer contracts for the interruptible service rates shall be prorated to reflect the duration and level of customer's business interruption.

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Section No. 6
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RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY

Section No. 7
 Original Sheet No. 12



RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY AGREEMENT

Landlord Company Name _____	
Landlord Contact Last Name _____	First Name _____
Title _____	Telephone _____ Email _____
Contact Address _____	
City, State, Zip Code _____	
Management Company Name (if applicable) _____	
Management Company Contact Last Name _____	First Name _____
Title _____	Telephone _____ Email _____
Contact Address _____	
City, State, Zip Code _____	
Billing Address _____	
City, State, Zip Code _____	

Description of Residential Billing of Vacant Rental Property Agreement Options

Automatic Turn On Option
 As landlord/property manager ("Landlord") for the following properties, I hereby request service pursuant to the Company's Residential Billing of Vacant Rental Property Tariff under which Xcel Energy will provide and bill rental unit(s) electric and/or gas service during periods of tenant vacancy, as notified by either tenant or Landlord (if the tenant has signed the "Residential Tenant Authorization Form for Tenant or Landlord to Start Service" or the "Residential Tenant Authorization Form for Tenant or Landlord to Stop Service"). Landlord accepts responsibility for payment of all Xcel Energy electric and/or gas billings for rental unit(s) during periods of vacancy for the following addresses:

In consideration for this service, the Service (Processing) Connection Charge for these rental units will not be assessed to the Landlord. Accurate and current information is imperative to insure no interruption of service. Failure to notify Xcel Energy in writing of the sale or ownership transfer of facilities within three business days may result in Late Payment Charges and/or billing may revert to the Landlord of record. The Agreement must be fully completed and faxed (1-800-892-0343) or mailed (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008) to waive the Service (Processing) Connection Charge. The Service (Processing) Connection Charge will not be waived in cases of non-payment of services.

Lock on Disconnect Option (DEFAULT)
 As a landlord/property manager ("Landlord") for the following properties, I hereby request service pursuant to the Company's Billing of Vacant Rental Property tariff. Service(s) will be disconnected when Xcel Energy is notified the tenant has vacated the rental unit. Service(s) will be reconnected when there is a new service request. Landlord will be assessed disconnect and reconnect charges for these units. If the meter is reconnected to prep the rental unit prior to the new tenant moving in, the Landlord will not be assessed the Service (Processing) Connection Charge but will be responsible for payment of all Xcel Energy services until the new tenant assumes service in their name. Landlord is advised that unless the facility is properly weatherized for all conditions, the LOD option may endanger health and/or result in property damage.

Anytime there is a tenant transition and it comes to the Company's attention that the landlord/property manager has not submitted a signed BVRP Agreement and has not selected either the ATO or LOD service option, the Company will mail BVRP Tariff information to the landlord/property manager. The landlord/property manager will have 15 business days to make a selection and submit the required forms, or the Company will notify the landlord/property manager, in writing, of the account's LOD designation.

Accurate and current information is imperative to insure no interruption of service. Failure to notify Xcel Energy in writing of the sale or ownership transfer of facilities within three business days may result in Late Payment Charges and/or billing may revert to the Landlord of record. The Agreement must be fully completed and faxed (1-800-892-0343) or mailed (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008).

The service is subject to Company's General Rules and Regulations. Company reserves the right to make changes from time-to-time in the administration of this service and may choose to discontinue this service upon approval of the state regulatory commission. Company will notify participating Landlords of any changes to the tariff. Upon written notice, either party may terminate the agreement.

Landlord/Property Manager Contact (Printed) _____ Date _____ Phone () _____
 Signature _____ Title _____ Email _____

For Xcel Energy use only
 Date received _____ Form AGREEMENT12062006
 Billing of Vacant Rental Property Agreement Number _____

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RESIDENTIAL BILLING OF VACANT RENTAL
 PROPERTY (Continued)**

Section No. 7
 Original Sheet No. 13



**RESIDENTIAL PROPERTIES INCLUDED IN THE
 RESIDENTIAL BILLING OF VACANT RENTAL PROPERTY AGREEMENT**

Landlord/property manager will select one of the following options to apply during times of tenant vacancy for each of their buildings. Please fax (1-800-892-0343) or mail (Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008) this page with the completed Residential Billing of Vacant Rental Property Agreement. Additional addresses may be included on a separate page.

Automatic Turn On (ATO) Option - Landlord/property manager accepts responsibility for payment of utility bills and authorizes Xcel Energy to place the following rental unit(s) electric and/or gas services in the landlord/property manager's name during periods of tenant vacancies. Landlord/property manager will not be assessed the Service (Processing) Connection Charge for these units.

Lock on Disconnect (LOD) Option (DEFAULT) - Landlord/property manager agrees that service(s) will be disconnected when Xcel Energy is notified the Tenant has vacated the property. Service(s) will be reconnected when there is a new service request. Landlord/property manager will be assessed disconnect and connect charges. If the meter is unlocked to prep the rental unit prior to the new tenant moving in, the landlord/property manager will not be assessed the Service (Processing) Connection Charge but will be responsible for payment of all other Xcel Energy services until the new tenant assumes service in their name. Landlord/property manager is advised that unless the facility is properly weatherized for all conditions, the Lock on Disconnect option may endanger health and/or result in property damage.

New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change __/__/__ Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change __/__/__ Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change __/__/__ Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change __/__/__ Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____
New <input type="checkbox"/> Delete <input type="checkbox"/> ATO <input type="checkbox"/> LOD <input type="checkbox"/> Date of Effective Change __/__/__ Building Name _____ Address _____ City State Zip _____ Management Company _____ Telephone Number _____ Contact _____ Email _____

Landlord Company _____ Date _____ Phone () _____
 Contact Name (Printed) _____ Signature _____

For Xcel Energy use only

Form LISTINGS12062006

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RESIDENTIAL BILLING OF VACANT RENTAL
PROPERTY (Continued)**

Section No. 7
Original Sheet No. 14



**NORTH DAKOTA RESIDENTIAL TENANT AUTHORIZATION FORM
FOR TENANT OR LANDLORD TO START SERVICE**

Tenant Instructions: Please read and complete the following:

1. You are responsible for payment of all electric and/or gas service used from the START date until Xcel Energy is notified to STOP such service. You may also contact Xcel Energy to START or STOP service at 1-800-895-4999, fax (1-800-892-0343), xcelenergy.com, or landlordagreement@xcelenergy.com.
2. By completing this form, you authorize the landlord/property manager to notify Xcel Energy to START your rental unit electric and/or gas service at the address listed below.
3. You are granting Xcel Energy permission to electronically communicate with you regarding your rental electric and/or gas service. Xcel Energy does not sell or rent customer contact information to any outside organization. Xcel Energy will notify the Landlord if you have notified Xcel Energy to START service. You will be notified if the Landlord has notified Xcel Energy to START service in your name.
4. You should retain a copy of this form for your records.

Landlord Instructions:

1. Fax (1-800-892-0343) completed Authorization Form within one business day or mail to Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008.
2. Xcel Energy will notify you if the Tenant has notified Xcel Energy to START service.

BOX A: START Service Date ___/___/___	Date Form Completed ___/___/___
Tenant Signature _____	Landlord Signature _____
Note: The tenant signature does not prevent the tenant from contacting Xcel Energy to START utility service. The form is to be signed and dated only when tenant plans to take receipt and use utility service in the rental unit.	

BOX B: Tenant Name (Last, First, and Middle) _____ _____ email _____ email _____	Other Adult(s) Residing in the Unit (optional) (Last, First, and Middle Name) _____ _____ email _____ email _____
---	--

Box C: Rental Address this START form Applies to: _____ Unit _____ City _____ State _____ Zip _____ Tenant Telephone _____ Landlord Company Name _____ Landlord Contact _____ Landlord Contact Phone _____ <hr/> NOTE: Tenant will receive utility bills at the above address. Indicate an alternate billing mailing address if appropriate: Address _____ Unit _____ City _____ State _____ Zip _____
--

Box D: Tenant Current Address if Different than Box C: _____ Unit _____ City _____ State _____ Zip _____ Contact Telephone _____ Should we STOP Xcel Energy service at this address? NO <input type="radio"/> YES <input type="radio"/> Date Effective ___/___/___
--

For Xcel Energy use only
Date received _____

FormSTART01032007
Owner ID _____

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL BILLING OF VACANT RENTAL
PROPERTY (Continued)**

Section No. 7
Original Sheet No. 15



**NORTH DAKOTA RESIDENTIAL TENANT AUTHORIZATION FORM
FOR TENANT OR LANDLORD TO STOP SERVICE**

Tenant Instructions: Please read and complete the following:

1. You are responsible for payment of all electric and/or gas service used from the START date until Xcel Energy is notified to STOP such service. You may also contact Xcel Energy to START or STOP service at 1-800-895-4999, fax (1-800-892-0343), xcelenergy.com, or landlordagreement@xcelenergy.com.
2. By completing this form, you authorize the landlord/property manager to notify Xcel Energy to STOP your rental unit electric and/or gas service at the address listed below.
3. You are granting Xcel Energy permission to electronically communicate regarding your rental electric and/or gas service. Xcel Energy does not sell or rent customer contact information to any outside organization. Xcel Energy will notify the Landlord if you have notified Xcel Energy to STOP service. You will be notified if the Landlord has notified Xcel Energy to STOP service in your name.
4. You should retain a copy of this form for your records.

Landlord Instructions:

1. Fax (1-800-892-0343) completed Authorization Form within one business day or mail to Xcel Energy, Attn: Landlord Agreement Team, PO Box 8, Eau Claire, WI 54702-0008.
2. Xcel Energy will notify you if the Tenant has notified Xcel Energy to STOP service.

BOX A: STOP Service Date ___/___/___	Date Form Completed ___/___/___
Tenant Signature _____	Landlord Signature _____
Note: The tenant signature does not prevent the tenant from contacting Xcel Energy to STOP utility service. The form is to be used when the tenant plans to stop receiving and using utility service in the rental unit.	

BOX B: Tenant Name (Last, First, and Middle) _____ _____ email _____ email _____	Other Adult(s) Residing in the Unit (optional) (Last, First, and Middle Name) _____ _____ email _____ email _____
---	--

Box C: Rental Address this STOP form Applies to: _____ Unit _____ City _____ State _____ Zip _____ Tenant Telephone _____ Landlord Company Name _____ Landlord Contact _____ Landlord Contact Phone _____

Box D: Tenant Forwarding or New Address: _____ Unit _____ City _____ State _____ Zip _____ Contact Telephone _____ Should we START Xcel Energy service at this address? NO <input type="radio"/> YES <input type="radio"/> Date Effective ___/___/___

For Xcel Energy use only
Date received _____

Form STOP01032007
Owner ID _____

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PURCHASE AND SALE BILLING SERVICE
RATE CODE D51**

Section No. 9
2nd Revised Sheet No. 3

AVAILABILITY

Available to any Small Qualifying Facility of less than 100 kW who receives non-time of day retail electric service.

RATE

Metering Charge per Month

Single Phase	\$ 5.25
Three Phase	\$ 7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Payment per kWh	5.01¢	5.27¢
Capacity Payment per kWh for Firm Power	0.91¢	2.52¢

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on peak capacity factor of at least 65 percent was achieved. The calculation of the on peak capacity factor will be as follows:

The average on peak period metered capacity delivered to the Company for the on peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate non-time of day retail electric tariff.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the small qualifying facility (SQF). The net interconnection charge is the responsibility of the SQF.
3. The minimum contracted term of service is 12 months.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**TIME OF DAY PURCHASE SERVICE
RATE CODE D52**

Section No. 9
2nd Revised Sheet No. 4

AVAILABILITY

Available to any Small Qualifying Facility (SQF).

RATE

Metering Charge per Month

Single Phase	\$ 5.25
Three Phase	\$ 7.60

Payment Schedule for Energy Delivered to Company

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Payment per On-Peak kWh	6.64¢	7.66¢
Energy Payment per Off-Peak kWh	4.09¢	3.91¢
Capacity Payment per On-Peak kWh for Firm Power	2.60¢	7.31¢

DETERMINATION OF FIRM POWER

The small qualifying facility will have supplied firm power if during the billing period an on-peak capacity factor of at least 65 percent was achieved. The calculation of the on-peak capacity factor will be as follows:

The average on-peak period metered capacity delivered to the Company for the on-peak period of the billing period divided by the greatest 15 minute metered capacity delivered for the on-peak period of the same billing period expressed in percent and rounded to the nearest whole percent. If the percent calculated is 65 or greater, capacity payment will be made. If the percent calculated is less than 65, capacity payment will not be made.

TERMS AND CONDITIONS OF SERVICE

1. Electric service provided by Company to customer at the same site shall be billed in accordance with the appropriate time of day retail electric tariff.
2. Interconnection charges will be assessed by the Company on an individual basis for all costs associated with addition to or modification of Company facilities to accommodate the small qualifying facility (SQF). The net interconnection charge is the responsibility of the SQF.
3. The minimum contract term of service is 12 months.

Date Filed:	12-07-07	By: David M. Sparby	Effective Date:	03-01-09
		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-07-776		Order Date:	12-31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**INTERCONNECTION PROCEDURES AND TECHNICAL
REQUIREMENTS**

Section No. 9
Original Sheet No. 13

TECHNICAL REFERENCE DOCUMENT

Company's "Distributed Generation Interconnection Manual" is available to interested parties upon a request made to the Company. This document provides information concerning technical interconnection requirements and the administrative process associated with interconnecting distributed generation facilities to the Company distribution system.

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CERTIFICATE OF SERVICE

I, Josie L. Oxley, hereby certify that I have this day served copies of the foregoing document on the attached list of persons by delivery by hand or by causing to be placed in the U.S. mail at Minneapolis, Minnesota.

Case No. PU-07-776

Dated this 21st day of January 2009

/s/

Josie L. Oxley

In the Matter of the Application by Northern States
Power Company, a Minnesota Corporation, for
Authority to Increase Rates for Electric Service in
North Dakota
Case No. PU-07-776
11-7-2008

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