

Nuclear Decommissioning Rate Impact Calculation

2013 Accrual Amount						
36 Year Scenario						\$11,180,757
60 Year Scenario						\$14,189,132
100 Year Scenario						\$16,337,631
200 Year Scenario (without Repackaging)						\$17,597,410
200 Year Scenario (with Repackaging)						\$19,966,865
Analysis by Customer Class						
		Residential	C&I Non-Demand	C&I Demand	Lighting	Total
Stratification⁽¹⁾						
Capacity Component (D10C)	19.4%	37.30%	3.65%	58.84%	0.21%	100.00%
Energy Component (E8760)	80.6%	27.96%	3.60%	68.06%	0.37%	100.00%
Combined		29.77%	3.61%	66.27%	0.34%	100.00%
Combined Allocation to Class						
36 Year Scenario		\$3,328,805	\$403,929	\$7,409,805	\$38,218	\$11,180,757
60 Year Scenario		\$4,224,477	\$512,613	\$9,403,540	\$48,502	\$14,189,132
100 Year Scenario		\$4,864,142	\$590,232	\$10,827,411	\$55,846	\$16,337,631
200 Year Scenario w/o repackaging		\$5,239,211	\$635,744	\$11,662,303	\$60,152	\$17,597,410
200 Year Scenario w repackaging		\$5,944,660	\$721,346	\$13,232,608	\$68,251	\$19,966,865
Class MWh Sales⁽²⁾		8,900,012	1,003,342	21,553,382	172,864	31,629,600
Average Class Amount per kWh						
36 Year Scenario		\$0.000374	\$0.000403	\$0.000344	\$0.000221	
60 Year Scenario		\$0.000475	\$0.000511	\$0.000436	\$0.000281	
100 Year Scenario		\$0.000547	\$0.000588	\$0.000502	\$0.000323	
200 Year Scenario w/o repackaging		\$0.000589	\$0.000634	\$0.000541	\$0.000348	
200 Year Scenario w repackaging		\$0.000668	\$0.000719	\$0.000614	\$0.000395	
Average Customer Monthly kWh⁽³⁾		675	1,000	40,000	2,000	
Average Customer Monthly Amount						
36 Year Scenario		\$0.25	\$0.40	\$13.76	\$0.44	
60 Year Scenario		\$0.32	\$0.51	\$17.44	\$0.56	
100 Year Scenario		\$0.37	\$0.59	\$20.08	\$0.65	
200 Year Scenario w/o repackaging		\$0.40	\$0.63	\$21.64	\$0.70	
200 Year Scenario w repackaging		\$0.45	\$0.72	\$24.56	\$0.79	

(1) Docket No. E002/GR-10-971, Nuclear Stratification Percentages

(2) Year Ending June 2011

(3) Docket No. E002/GR-10-971, Sales by Rate Schedule (Lighting based on Metered Service)