

215 South Cascade Street
PO Box 496
Fergus Falls, MN 56538-0496
218 739-8200
www.otpco.com (web site)

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PUBLIC SERVICE COMMISSION



February 19, 2008

Ms. Ilona Jeffcoat-Sacco, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Ms. Jeffcoat-Sacco:

Subject: CASE NO. PU-08-35

Enclosed are two approved copies of Otter Tail Power Company's Small Power Producer Occasional Delivery Energy Rider P-09N, Small Power Producer Rider Time of Delivery Energy Service P-10N & Small Power Producer Rider Dependable Service P-11N rate sheets. A motion by the North Dakota Public Service Commission approved the rate schedules on January 30, 2008. The rate schedules are effective with services rendered on and after February 1, 2008.

Electronic copies of these tariff sheets are being sent to you at ijeffcoatsacco@state.nd.us and to ndpsc@nd.gov.

If you have any questions, please contact me at (218) 739-8896 or dross@otpco.com.

Sincerely yours,

A handwritten signature in black ink that reads "Dave Ross". The signature is written in a cursive style with a large initial "D" and a long, sweeping underline.

Dave Ross
Tariff Specialist
Regulatory Services

Enclosures

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE
(Net Energy Billing Rate)**

Base Avoided Costs	Rates Zone 1 & 9	Code 9020
Base Avoided Costs plus Renewable Energy Credit	Rates Zone 1 & 9	Code 9021

AVAILABILITY: Available to any qualifying facility not exceeding 100 kW of generating capacity.

METERING CHARGE: \$1.40 per month

<u>PAYMENT SCHEDULES:</u>	Base Avoided Costs:	3.614¢ per kWh	 -D-
	Base Avoided Costs plus Renewable Energy Credit:	3.839¢ per kWh	-D-

SPECIAL CONDITIONS OF SERVICE:

The minimum contracted term of service is 12 months.

REGULATIONS: General Rules and Regulations govern service under this schedule.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

1. The customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Approved: January 30, 2008
Case No. PU-08-35

RATES EFFECTIVE with bills rendered
on and after February 1, 2008, in ND

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

SMALL POWER PRODUCER RIDER TERMS AND CONDITIONS: (Continued)

5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
9. The customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation.
10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
15. The customer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.

R

**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

Base Avoided On-Peak Costs	Rates Zone 1 & 9 Code 9030
Base Avoided Off-Peak Costs	Rates Zone 1 & 9 Code 9031
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code 9032
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code 9033

AVAILABILITY: Available to any Qualifying Facility not exceeding 100 kW of generating capacity. Available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

Base Avoided Costs	<u>On-Peak</u>	<u>Off-Peak</u>	┌
Summer	3.886¢ per kWh	2.232¢ per kWh	-I- -D-
Winter	6.049¢ per kWh	3.226¢ per kWh	-I- -D-
			└
Base Avoided Costs Plus Renewable Energy Credit	<u>On-Peak</u>	<u>Off-Peak</u>	┌
Summer	4.111¢ per kWh	2.457¢ per kWh	-I- -D-
Winter	6.274¢ per kWh	3.451¢ per kWh	-I- -D-
			└

SPECIAL CONDITIONS OF SERVICE:

The minimum contracted term of service is 12 months.

REGULATIONS: General Rules and Regulations govern service under this schedule.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday.

SMALL POWER PRODUCER RIDER (Continued)

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday.

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Years Day.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

1. The customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On site use of the SQF output shall be unmetered for purposes of compensation.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
9. The customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation.
10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
15. The customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.

R

**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

Base Avoided On-Peak Costs	Rates Zone 1 & 9 Code 9040
Base Avoided Off-Peak Costs	Rates Zone 1 & 9 Code 9041
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code 9042
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code 9043

AVAILABILITY: Available to any qualifying facility which is capable of delivering power and energy to the Company on a dependable basis.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

Base Avoided Costs	<u>On-Peak</u>	<u>Off-Peak</u>	
Summer	3.886¢ per kWh	2.232¢ per kWh	
Winter	6.049¢ per kWh	3.226¢ per kWh	-I- -D-
Base Avoided Costs Plus Renewable Energy Credit	<u>On-Peak</u>	<u>Off-Peak</u>	
Summer	4.111¢ per kWh	2.457¢ per kWh	
Winter	6.274¢ per kWh	3.451¢ per kWh	-I- -D-

CAPACITY:

	Monthly \$/kW	Monthly \$/kW	
Contract	Net Capacity	Levelized	
<u>Term</u>	<u>Rate</u>	<u>Rate</u>	
60 mos.	\$7.41	\$7.41	
120 mos.	7.94	7.94	-I- -I-
180 mos.	8.45	8.45	-I- -I-
240 mos.	8.94	8.94	-I- -I-
300 mos.	9.40	9.40	-I- -I-
360 mos.	9.85	9.85	-I- -I-

Energy payment will be adjusted annually to reflect energy costs.

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 Manager, Regulatory Services

SMALL POWER PRODUCER RIDER (Continued)

Total capacity payment equals (accredited capacity value of the QF) times
(capacity ratio) times (appropriate levelized capacity rate).

Capacity Ratio equals $\frac{\text{Qualifying Facility on-peak capacity factor}}{65\%}$

The Capacity Ratio shall not exceed a value of 1

or

If the Qualifying Facility is dispatchable by Otter Tail
and tested under the Mid-Continent Area Power Pool guidelines,
then the capacity ratio automatically equals 1.

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

<u>Months of Payments</u>	<u>Contract Term Filled</u>
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 360	300

SMALL POWER PRODUCER RIDER (Continued)

SPECIAL CONDITIONS OF SERVICE:

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

3. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to Otter Tail. A 30-day prior notice must be given to Otter Tail before a scheduled maintenance period can be established.

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

REGULATIONS: General Rules and Regulations govern service under this schedule.

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 65% on-peak capacity factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to Section 5.2 of the Mid-Continent Area Power Pool Engineering Handbook.

Capacity Factor: The number of kilowatthours delivered during the period divided by the product of the accredited capacity times the number of hours in the period. The maximum capacity factor is 1.0.

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Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.

SMALL POWER PRODUCER RIDER (Continued)

DEFINITIONS: (Continued)

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday.

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Years Day.

TERMS AND CONDITIONS:

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5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.

SMALL POWER PRODUCER RIDER TERMS AND CONDITIONS: (Continued)

7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
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10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system.
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