

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Ashtabula Wind, LLC
Electric Generation/Wind-Barnes County
Siting Application
Ashtabula Wind, LLC
230 kV Electric Transmission Line Barnes County
Siting Application

Case No. PU-08-32

Case No. PU-08-73

AFFIDAVIT OF SERVICE BY CERTIFIED MAIL

STATE OF NORTH DAKOTA
COUNTY OF BURLEIGH

Janet Marquart deposes and says that:

she is over the age of 18 years and not a party to this action and, on the **4th day of June, 2008**, she deposited in the United States Mail, Bismarck, North Dakota, **one** envelope with certified postage, return receipt requested, fully prepaid, securely sealed and containing a photocopy of:

Findings of Facts, Conclusions of Law and Order

The envelope was addressed as follows:

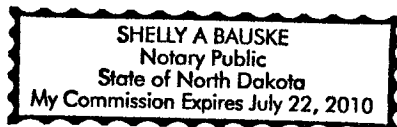
Brian R. Bjella
Fleck, Mather & Strutz, Ltd.
PO Box 2798
Bismarck, ND 58502-2798

Cert. No. 7008 0150 0003 3556 2216

Each address shown is the respective addressee's last reasonably ascertainable post office address.

Janet Marquart

Subscribed and sworn to before me
this **4th day of June, 2008**.



SEAL

Shelly A Bauske
Notary Public

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**Ashtabula Wind, LLC
230 kV Electric Transmission Line - Barnes County
Siting Application**

Case No. PU-08-73

FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER

May 30, 2008

Appearances

Commissioners Susan E. Wefald, Kevin Cramer and Tony Clark.

Brian R. Bjella, Attorney-at-Law, Fleck, Mather & Strutz, Ltd., 400 East Broadway, Suite 600, Bismarck, North Dakota 58501, on behalf of the Applicant, Ashtabula Wind, LLC.

William W. Binek, Chief Counsel, Public Service Commission, State Capitol, Bismarck, North Dakota 58505, on behalf of the Public Service Commission.

Allen C. Hoberg, Administrative Law Judge and Director, Office of Administrative Hearings, 1701 North Ninth Street, Bismarck, North Dakota 58501-1882.

Preliminary Statement

On February 20, 2008, Ashtabula Wind, LLC (Ashtabula Wind) filed a Letter of Intent (LOI) to submit siting applications for a 230 kV electric transmission line in Barnes County, North Dakota. Ashtabula Wind requested in its LOI that the Commission shorten the one-year waiting period required between filing of the LOI and the filing of an application.

On February 27, 2008, the Commission shortened the one-year waiting period to one day, and assessed a filing fee of \$15,000.00.

On March 24, 2008, Ashtabula Wind filed an Application for a Waiver or Reduction of Procedures and Time Schedules and a Consolidated Application for a Certificate of Corridor Compatibility and Route Permit authorizing construction of approximately 9.5 miles of 230 kV electric transmission line and associated facilities extending from the proposed Ashtabula Wind Energy Center (Case No. PU-08-32) to an interconnection to be established (Case No. PU-08-48) near Pillsbury, North Dakota. Ashtabula Wind filed revised applications on April 2, 2008.

On April 4, 2008, the Commission found the revised applications to be complete conditioned on Ashtabula Wind filing proposed transmission line structure locations on or before April 25, 2008 and issued a Notice of Filings and Notice of Hearings, scheduling a public hearing to begin May 2, 2008, at 9:00 a.m. CDT in the Valley City auditorium, 320 Central Avenue South, Valley City, North Dakota 58072. The Notice identified the following issues to be considered:

1. Will the location, construction and operation of the proposed facilities produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota?
2. Are the proposed facilities compatible with the environmental preservation and the efficient use of resources?
3. Will the proposed facility location minimize adverse human and environmental impacts while ensuring continued system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion?
4. Is it appropriate for the Commission to waive procedures and time schedules requested, including the request for a single consolidated application for corridor certificate and route permit?

On April 25, 2008 Ashtabula Wind filed proposed transmission line structure locations.

On May 2, 2008, a public hearing was held as scheduled. Having allowed all interested persons an opportunity to be heard, and having heard, reviewed and considered all testimony and evidence presented, the Commission makes the following:

Findings of Fact

1. Ashtabula Wind is a Delaware limited liability corporation headquartered in Juno Beach, Florida. Ashtabula Wind is a subsidiary of FPL Energy, LLC, also of Juno Beach, Florida and a national leader in the development of wind energy.
2. Ashtabula Wind's proposed 230 kV transmission line will be an alternating current transmission line originating at the collection substation within the Ashtabula Wind Energy Center, and terminating at the proposed Pillsbury 230 kV substation operated by Minnkota Power Cooperative, Inc.
3. From the Ashtabula Wind Energy Center collection substation located in Section 10 of Township 142, Range 57, the line will extend west approximately one quarter mile to 123rd Avenue before extending north approximately six miles to the intersection with 14th Street SE. The line will then extend east approximately three miles to interconnect at with a new Pillsbury substation and 230 kV Transmission line proposed by Minnkota Power Cooperative, Inc. in Case No. PU-08-48.
4. The estimated cost of materials and construction for the transmission line is approximately \$15 million.
5. Ashtabula Wind has obtained all easements necessary for construction of the transmission line and associated collection substation.
6. Construction and operation of the transmission line will conform to requirements of the National Electric Safety Code.
7. Single pole, steel or wood structures will be used for construction of the transmission line.

8. Ashtabula Wind has completed both a Class I record search, and a Class III pedestrian survey for archeological and cultural resources for a width of 200 feet along the proposed route, as well as for the operations and maintenance building and the collection substation sites. Neither the Class I nor Class III searches revealed any eligible sites along the proposed route.

9. No exclusion areas have been identified along the proposed route.

10. Avoidance areas along the proposed route include four occupied residences located within 500 feet of the proposed line. Ashtabula Wind has obtained written waivers from owners of these residences. Other avoidance areas along the proposed route include approximately 5.35 acres of CRP land, 2.09 acres of surface water, and 1.24 acres of U.S. Fish and Wildlife Service (USFWS) Wetlands. Although located along the proposed route, these USFWS jurisdictional wetlands will not be impacted. The Commission finds no reasonable alternative that would further avoid these avoidance areas.

11. With respect to selection criteria under N.D. Administrative Code section of the Commission, 5.94 acres of woodlands/wooded areas, and 7.17 acres of wetlands are located along the proposed route. No alterations will be made to existing wetland drainage patterns. Based on the limited impacts to US Army Corps of Engineers jurisdictional wetlands, the project activities will likely qualify for authorization by a Nationwide General Permit #12. Limited impacts to woodlands/wooded areas are expected.

12. Ashtabula Wind completed a fall 2007 avian survey and is in the process of completing a spring avian survey. Avian impacts are believed to be minimal. Ashtabula Wind will implement measures to avoid and minimize effects on wildlife by siting facilities away from wetlands and woodlands when possible. Bird safe designs pursuant to the Avian Power Line Interaction Committee recommendations will be used.

From the foregoing Findings of Fact, the Commission now makes its:

Conclusions of Law

1. The Commission has jurisdiction over this proceeding under North Dakota Century Code Chapter 49-22.

2. The transmission line and associated collection substation proposed by Ashtabula Wind are transmission facilities as defined under North Dakota Century Code § 49-22-03(11).

3. The proposed project is of such design, location and purpose that it will produce minimal adverse effects, as defined under North Dakota Century Code § 49-22-05.2.

4. The application submitted by Ashtabula Wind, as amended, meets the corridor and route evaluation criteria required by North Dakota Century Code Chapter 49-22.

5. The location, construction, and operation of the proposed transmission line and collection substation will produce only minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota.

6. The proposed transmission line and collection substation are compatible with environmental preservation and the efficient use of resources.
7. The proposed transmission corridor and route will minimize adverse human and environmental impact, while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion.
8. The proposed transmission corridor and route will allow for the transmission of environmentally sustainable wind power.
9. The proposed transmission corridor and route is of such length, design, location and purpose that they will produce minimal adverse affects.
10. The requested waivers of procedures and time schedules are justified based upon: the relatively short length of the transmission line; minimal impacts on the environment and the welfare of the citizens of North Dakota; the lack of objection to the proposed corridor, route and collection substation by federal, state and local governmental bodies and agencies or by area landowners; and by Ashtabula Wind's objective to have the project in operation by December 31, 2008.

From the foregoing Findings of Fact and Conclusions of Law, the Commission now makes its:

Order

The Commission orders:

1. Ashtabula Wind's Revised Application for Waiver of Procedures and Time Schedules is granted.
2. Certificate of Corridor Compatibility for Transmission Facility Corridor No. 104 is issued to Ashtabula Wind.
3. Route Permit for construction of a Transmission Facility No. 114 is issued to Ashtabula Wind granting authority to construct the proposed transmission line and associated collection substation.
4. Ashtabula Wind shall conduct a pre-construction conference prior to the commencement of any construction, which must include a company representative, construction supervisor, and a representative of the Commission staff to ensure that Ashtabula Wind fully understands the conditions set forth in this Order.
5. Ashtabula Wind shall comply with all the rules and regulations of all other agencies having jurisdiction over any phase of the proposed project. Prior to commencing construction of any phase of the proposed project, Ashtabula Wind shall obtain all other necessary approvals and permits for construction of such phase, and provide copies to the Commission prior to the construction of each such phase.
6. Ashtabula Wind shall inform the Commission of its intent to start construction on the transmission line and associated collection substation prior to the commencement of construction, and, once construction has started, Ashtabula Wind shall keep the Commission updated of construction activities on a weekly basis.

7. Ashtabula Wind shall construct and operate the transmission line and associated collection substation in the manner described in the revised application and at the hearing or in late filed exhibits, and in accordance with all applicable safety requirements.
8. Ashtabula Wind shall report to the Commission the presence in the permit area of any critical habitat of threatened or endangered species, or a bald or golden eagle that Ashtabula Wind becomes aware of and were not previously reported to the Commission.
9. If any cultural resource, paleontological resource, archeological site, historical resource, or grave site is discovered during construction of the facilities, earth disturbing activities in the immediate vicinity of the discovery must be halted. The resource must be marked, preserved, and protected from further disturbance until a professional examination can be made and consultation with the North Dakota State Historic Preservation Office (SHPO). A report of such examination must be filed with the Commission, and clearance to proceed must be given by the Commission.
10. All pre-existing roads and lanes used during construction must be restored to a condition that will accommodate their previous use, and areas used as temporary roads during construction must be restored to their original condition.
11. Construction must be suspended when weather conditions are such that construction activities will cause irreparable damage, unless adequate protection measures approved by the Commission are taken.
12. Reclamation along the right-of-way must be continuous and coordinated with construction.
13. Reclamation, fertilization and reseeding must be completed by Ashtabula Wind according to the Natural Resource Conservation Service recommendations, unless otherwise specified by the landowner and approved by the Commission.
14. Ashtabula Wind's obligations for reclamation and maintenance of the right-of-way continue throughout the life of the transmission system.
15. Trees and other woody vegetation must be replaced at a rate of two for every one removed along the route. Landowners shall be given the option of having replacement trees/shrubs planted off the right-of-way on the landowners' property or waiving that requirement in writing, and allowing replacement plantings of trees/shrubs elsewhere. Ashtabula Wind shall inspect tree replacements once a year for three years and send a report on or shortly before October 1 of 2009, 2010, and 2011 to the Commission documenting work completion and condition of woodlands planting. The Commission may order additional plantings if survival rates are less than 75% of the required ratio of two for one.
16. Ashtabula Wind shall provide the Commission with copies of design specifications for construction of the transmission line and associated collection substation showing the location as built within three months of the completion of construction.

17. Ashtabula Wind shall work with landowners and residents to mitigate any increase in television and residential radio interference that results from the transmission system.

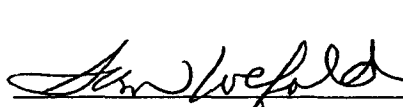
18. Ashtabula Wind shall obtain approval from the Commission or from Commission staff prior to any changes in structure locations.

19. The authorizations granted by the corridor certificate and route permit are subject to modification by order of the Commission if deemed necessary to further protect the public or the environment.

PUBLIC SERVICE COMMISSION



Tony Clark
Commissioner



Susan E. Wefald
President



Kevin Cramer
Commissioner

**PUBLIC SERVICE COMMISSION
STATE OF NORTH DAKOTA**

**Certificate of Corridor Compatibility
Number 104**

This is to certify that the Commission has designated a transmission facility corridor for Ashtabula Wind, LLC to construct and operate approximately 9.5 miles of 230 kV transmission line and associated facilities in Barnes County, North Dakota.

This certificate is issued in accordance with the Findings of Fact, Conclusions of Law and Order of this Commission dated May 30, 2008 in Case No. PU-08-73 and is subject to the conditions and limitations noted in the Order.

Bismarck, North Dakota, May 30, 2008.

ATTEST:

PUBLIC SERVICE COMMISSION



Executive Director



Commissioner

PUBLIC SERVICE COMMISSION

STATE OF NORTH DAKOTA

Route Permit Number 114

This is to certify that the Commission has designated a transmission facility route for Ashtabula Wind, LLC to construct and operate approximately 9.5 miles of 230 kV transmission line and associated facilities in Barnes County, North Dakota.

This certificate is issued in accordance with the Findings of Fact, Conclusions of Law and Order of this Commission dated May 30, 2008 in Case No. PU-08-73 and is subject to the conditions and limitations noted in the Order.

Bismarck, North Dakota, May 30, 2008.

ATTEST:

PUBLIC SERVICE COMMISSION



Executive Director



Commissioner