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# FACSIMILE COVER SHEET

Faxed  
5.6.08

**To:** Rex Sadler  
Slope Electric Cooperative  
**Phone:** 701-579-4191  
**Fax:** 701-579-4193

**From:** Janet Marquart  
**Company:** ND Public Service Commission  
**Phone:** 701-328-4076  
**Fax:** 701-328-2410  
**Email:** jamarquart@nd.gov

**Date:** May 6, 2008

Pages including this page: 2

Hello, Rex:

Please find attached a request from Montana-Dakota Utilities Co. for a temporary authority to extend electric services to Buffalo Creek Energy, LLC, near Gascoyne, North Dakota.

Please review this request and let me know whether or not the Cooperative will protest the application.

Thank you for your attention in this matter.

Janet Marquart  
Public Utilities Division

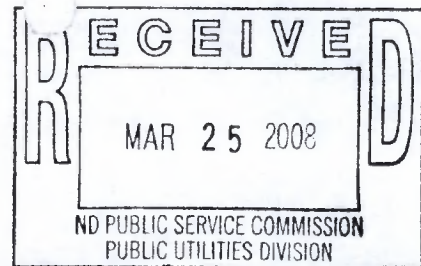
2 **PU-08-135** Filed: 5/6/2008 Pages: 2  
Fax to Slope Electric re: MDU Temporary Authority Permit

Public Service Commission

Janet Marquart



**TEMPORARY AUTHORITY PERMIT**  
**NORTH DAKOTA PUBLIC SERVICE COMMISSION**  
**PUBLIC UTILITIES**  
 SFN 50560 (6-96)



Date 03/25/08	Time 11:00 <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities Co.	Telephone Number (701) 456-7123
Name of Person Calling Eric Martel		Name of Coop Serving Slope Electric	
Name of Customer Buffalo Creek Energy, LLC		Location SE 1/4 of NE 1/4 of Sec 34 131N 99W	
Address PO Box 406 Hettinger, ND 58639-0406		County Bowman	
City Hettinger		State ND	Zip Code 58639
Name of Nearest City Gascoyne		Distance to the City 1.5 Miles	
When will service be extended? July 2008		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other: 3Ø 13.8 KV	
Extension Length to Most Economical Point of Service Utility: 1/2 mile Coop: 3 miles		Extension <input checked="" type="checkbox"/> Overhead <input type="checkbox"/> Underground	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$2 Million		Estimated Revenue \$1.9 Million, yearly	
Under what rate filed with the Public Service Commission will customer be served? General Electric Service Rate 30			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized	
Authorized By (Name of Commissioner)			

Extension must be made from most economical point of service.

**Comments:**

Bob Kudrna is the contact for Buffalo Creek Energy (701) 576-6550.

Customer will have generator on site and MDU will have an agreement to purchase generation from customer. A transmission tap and substation will be constructed to serve this customer and purchase generation.

Temporary Authority Permit sent by Fax.

Please call Eric Martel (Electric Engineering Associate) at (701) 456-7123 or Fax (701) 456-7100 with Temporary Authority.

Thank you,  
Eric Martel