



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

April 17, 2008

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Fuel Clause Adjustment (FCA)
Case No. PU-08-___

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and seven (7) copies of its fuel clause adjustment (FCA) per its Fuel Clause Rate 58. The attached statement shows the following:

Cost per Kwh	\$0.02445
Base Cost/Kwh Included in Current Rates	0.01303
Total Billing Adjustment	<u>\$0.01142</u>

The net effect of this FCA is to decrease the rate by 0.085 cents per Kwh for bills rendered in the month of May 2008. All of North Dakota's electric customers will be affected by this proposal. There were 73,877 electric customers in North Dakota as of March 31, 2008.

The decrease in the FCA for May is caused by the fact that the higher cost month of November, used in the April calculation, was replaced by the lower cost month of March.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs.

Montana-Dakota submitted a check for the amount of \$600.00 on December 19, 2007. This payment will cover the filing fee associated with the monthly FCA filings, in accordance with North Dakota Century Code Section 49-05-05, for January through December, 2008.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Donald R. Ball

Vice President – Regulatory Affairs


Attachment

VERIFICATION

STATE OF NORTH DAKOTA)
)
COUNTY OF BURLEIGH)

Donald R. Ball, being first duly sworn, deposes and says: That he is the Vice President – Regulatory Affairs of Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc., that he has supervised the preparation of the foregoing statements, certifies that all of the statements are based upon the records of the respondent, and that the same is true and correct to the best of his knowledge, information and belief.

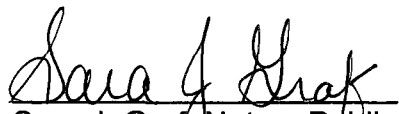
Dated this 17th day of April, 2008.



Donald R. Ball

Subscribed and sworn to before me, a Notary Public for the state and county above named, this 17th day of April, 2008.

SARA J GRAF
Notary Public
State of North Dakota
My Commission Expires September 18, 2013



Sara J. Graf, Notary Public
Burleigh County, North Dakota
My Commission Expires: 09/18/2013

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
MAY 2008 BILLING ADJUSTMENT SUMMARY**

	<u>Amount</u>
Current cost per Kwh 1/	\$0.02328
Surcharge Adjustment	<u>0.00117</u>
Total Cost per Kwh	\$0.02445
Less: Base Cost 2/	<u>0.01303</u>
Total Fuel Cost Adjustment	<u><u>\$0.01142</u></u>

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2/ Base cost of fuel per Case No. PU-399-03-296,
order dated December 18, 2003.

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
MAY 2008 BILLING ADJUSTMENT**

	2007	2008			Total
	December	January	February	March	
Fuel & Purchased Power Costs					
Account 151 and Natural Gas Used for Generation	\$2,913,663	\$3,670,851	\$3,668,660	\$3,830,611	\$14,083,785
Account 555 (Excludes Demand) 1/	3,573,426	1,710,449	1,018,195	313,642	6,615,712
Total Energy Related Costs	\$6,487,089	\$5,381,300	\$4,686,855	\$4,144,253	\$20,699,497
Fuel Costs - Sales for Resale	7,434	96,659	246,592	396,627	747,312
Net System Costs	\$6,479,655	\$5,284,641	\$4,440,263	\$3,747,626	\$19,952,185
Kwh Retail Sales	197,744,604	238,589,485	221,120,814	199,546,442	857,001,345
Cost Per Kwh	\$0.03277	\$0.02215	\$0.02008	\$0.01878	<u>\$0.02328</u>

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MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
MAY 2008 BILLING ADJUSTMENT

Account No.	Account Description	2007	2008		
		December	January	February	March
		\$0	\$0	\$0	\$0
555.1	Purchased Power				
555.111	Day-Ahead Asset Energy	\$2,925,132	\$1,095,137	\$277,764	(\$489,225)
555.112	Day-Ahead Non-Asset Energy	0	0	0	0
555.113	Day-Ahead Virtual Energy	0	0	0	0
555.114	Real-Time Asset Energy	(135,520)	59,897	44,534	401,002
555.115	Real-Time Non-Asset Energy	(9,290)	(1,969)	(10,903)	(3,887)
555.116	Real-Time Virtual Energy	0	0	0	0
555.1211	Day-Ahead Asset Congestion	634,452	93,359	17,237	(34,452)
555.1212	Day-Ahead Financial Bilateral Congestion Loss	0	0	0	0
555.1213	Day-Ahead Non-Asset Congestion	0	0	0	0
555.1214	Day-Ahead Virtual Congestion	0	0	0	0
555.1215	Real-Time Asset Congestion	(196,801)	(52,519)	5,475	41,456
555.1216	Real-Time Financial Bilateral Transaction Congestion	0	0	0	0
555.1217	Real-Time Non-Asset Congestion	0	0	0	0
555.1218	Real-Time Virtual Congestion	0	0	0	0
555.1221	Financial Transmission Rights Hourly Allocation	(24,890)	(9,695)	(13,468)	(9,558)
555.1222	Financial Transmission Rights Market Administration	0	0	0	0
555.1223	Financial Transmission Rights Monthly Allocation	(1,723)	(1)	(874)	(818)
555.1224	Financial Transmission Rights Transaction	0	0	0	0
555.1225	Financial Transmission Rights Yearly Allocation	0	0	0	0
555.1226	Financial Transmission Rights Funding Guarantee Amt	0	(784)	(1,704)	196
555.1227	Financial Transmission Rights Guarantee Uplift Amt	0	784	1779	(54)
555.131	Day-Ahead Asset Loss	86,998	397,112	427,283	442,175
555.132	Day-Ahead Financial Bilateral Transaction Loss	0	0	0	0
555.133	Day-Ahead Non-Asset Loss	0	0	0	0
555.134	Day-Ahead Virtual Loss	0	0	0	0
555.135	Real-Time Asset Loss	404,613	312,468	316,751	71,208
555.136	Real-Time Distribution of Loss	(117,855)	(114,089)	(128,476)	(105,388)
555.137	Real-Time Financial Bilateral Transaction Loss	0	0	0	0
555.138	Real-Time Non-Asset Loss	0	0	0	0
555.139	Real-Time Virtual Loss	0	0	0	0
555.141	Day-Ahead Market Administration	0	0	0	0
555.142	Real-Time Market Administration	0	0	0	0
555.151	Day-Ahead Rev Suff Guarantee Distribution	10,106	10,319	12,227	7,339
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	(1,868)	0	0	0
555.153	Real-Time Miscellaneous	10,179	(71)	15	0
555.154	Real-Time Net Inadvertent Distribution	(3,049)	(7,226)	(5,920)	19,999
555.155	Real-Time Revenue Neutrality Uplift	286,618	67,846	68,983	39,558
555.156	R-T Rev Suff Guarantee First Pass Distribution	(131,855)	36,892	30,706	37,824
555.157	R-T Rev Suff Guarantee Make Whole Payment	(173,955)	(180,224)	(24,955)	(109,694)
555.158	Real-Time Uninstructed Deviation	7,328	(2,198)	(3,849)	0
555.159	Day Ahead Schedule 24	4,445	5,124	5,299	5,583
555.160	Real Time Schedule 24	361	287	291	378
	Total MISO Market Charges	\$3,573,426	\$1,710,449	\$1,018,195	\$313,642
	Total Account 555 Charges	\$3,573,426	\$1,710,449	\$1,018,195	\$313,642

**MONTANA-DAKOTA UTILITIES CO.
INFORMATIONAL SUPPLEMENT
TO RATE 58
NORTH DAKOTA**

	<u>Current Adjustment in Cents per Kwh</u>	<u>Amount of Change in Cents per Kwh</u>	<u>Current Adjustment in Dollars per Kwh</u>
January 2007	0.803	0.450	0.00803
February	0.731	(0.072)	0.00731
March	1.268	0.537	0.01268
April	1.208	(0.060)	0.01208
May	0.891	(0.317)	0.00891
June	0.870	(0.021)	0.00870
July	0.821	(0.049)	0.00821
August	0.801	(0.020)	0.00801
September	1.105	0.304	0.01105
October	1.155	0.050	0.01155
November	1.127	(0.028)	0.01127
December	1.038	(0.089)	0.01038
January 2008	0.899	(0.139)	0.00899
February	1.121	0.222	0.01121
March	1.165	0.044	0.01165
April	1.227	0.062	0.01227
May	1.142	(0.085)	0.01142

Base rates effective on or after January 23, 2004. Base cost of fuel @ \$0.01303 per Kwh per Case No. PU-399-03-296