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Minneapolis, Minnesota 55401-1993

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PUBLIC SERVICE COMMISSION

**Public Document
Trade Secret Data Excised**

Ms. Illona A. Jeffcoat-Sacco, Executive Secretary
North Dakota Public Service Commission
600 East Boulevard
Bismarck, ND 58505-0480

RE: PURPA 210 BIENNIAL REPORT

Dear Ms. Jeffcoat-Sacco:

In compliance with the Public Utility Regulatory Policies Act - Section 210, Northern States Power, a Minnesota corporation ("Xcel Energy" or the "Company") hereby submits the attached biennial report ("Report") for the year ended December 31, 2007.

Certain information provided in the Report pertaining to the Section 292.302 (b) (1) - (3) filing requirement are considered trade secret information pursuant to Commission rules and policy. Xcel Energy provides the following justification for the identification of the data as trade secret information in the Report.

Under Minnesota Statute 13.37, trade secret information is defined in part as government data, including a compilation that: 1) was supplied by the affected individual or organization, 2) is subject to efforts by the individual or organization that are reasonable under the circumstances to maintain secrecy, and 3) derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

The information designated as trade secret in the Report meets this definition for the following reasons:

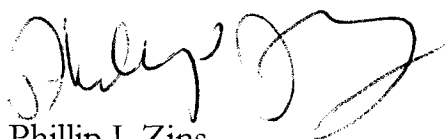
1. Xcel Energy, the affected organization, is supplying the information.

2. Xcel Energy makes extensive efforts to maintain the secrecy of this information. This information is not available outside the Company except to other parties involved in contracts and to regulatory agencies under the confidentiality provisions of state or federal law, as evidenced by the non-disclosure provisions in the contracts.
3. The planning information has economic value to Xcel Energy, its customers, suppliers, and competitors in at least three ways. First, if suppliers know the terms of Xcel Energy's supply, resources or power contracts, they may be able to use this knowledge to fashion bids to Xcel Energy. These bids may be competitive with existing contracts, but at a price higher than the best price the supplier can offer. Second, suppliers will be reluctant to offer special favorable terms to Xcel Energy if they know other competitors or customers will gain knowledge of the terms and demand similar terms in the future. Third, competitors may be able to leverage knowledge of Xcel Energy's costs to gain similar prices.

Any of these results would harm Xcel Energy and its electric customers. Because Xcel Energy competes for electric energy in the wholesale market, disclosure would directly harm Xcel Energy by making its costs less competitive. To the extent that Xcel Energy's supply costs rise because of disclosure, Xcel Energy's sales customers would pay higher rates. This result would not serve the public interest.

For all of these reasons, the data so indicated in the Report must be treated as trade secret information. The Company, however, has also provided a public version of this Report with the designated trade secret data excised.

Sincerely,



Phillip J. Zins
Manager, Pricing and Planning

cc Dave Sederquist

PUBLIC UTILITY REGULATORY POLICIES ACT

SECTION 210

FILING OF

NORTHERN STATES POWER COMPANY, A MINNESOTA CORPORATION

414 NICOLLET MALL

MINNEAPOLIS, MINNESOTA 55401

TO THE

MINNESOTA PUBLIC UTILITIES COMMISSION

NORTH DAKOTA PUBLIC SERVICE COMMISSION

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

PREFACE

Northern States Power Company, a Minnesota corporation, hereinafter referred to as the Utility, herein submits its data with regard to small power production and cogeneration in compliance with Federal Energy Regulatory Commission Order No. 69, Section 210, Subtitle D, under Title II, of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Utility qualified as a reporting utility since the Utility's total sales of electric energy for purposes other than resale exceeded 500 million kilowatt-hours during any calendar year beginning after December 31, 1975. These sales represent sales that occurred in the Utility's jurisdictional service areas in the states of Minnesota, North Dakota and South Dakota.

ELECTRIC UTILITY INFORMATION

Submitted by: NORTHERN STATES POWER COMPANY D/B/A XCEL ENERGY

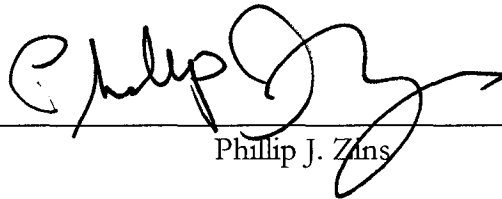
In Compliance With

Federal Energy Regulatory Commission Order No. 69
Public Utility Regulatory Policies Act
Title II Subtitle D - Section 210

Reporting Period: 12 Months of calendar year 2007

ATTESTATION: I have prepared or supervised the preparation of the information presented herewith, and I certify that it is as complete and accurate as the records of the respondent will permit, to the best of my knowledge and belief.

SIGNATURE:



Phillip J. Zins

Name: Phillip J. Zins
Title: Manager, Pricing and Planning
Address: 414 Nicollet Mall
Minneapolis, Minnesota 55401

Technical questions on the content of this report should be addressed to:

Name: John Chow
Title: Pricing Consultant
Address: 414 Nicollet Mall
Minneapolis, Minnesota 55401

Date Submitted: May 30, 2008

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Northern States Power Company, A Minnesota Corporation
Public Utility Regulatory Policies Act
Title II - Section 210
Biennial Report (12-Month Period Ending December 31, 2007)

PUBLIC DOCUMENT - WITH TRADE SECRET DATA EXCISED

Subpart: C - Arrangement Between Electric Utilities and Qualifying Cogeneration and Small Power Production Facilities Under Section 210 of the Public Utility Regulatory Policies Act of 1978

Section: 292.302 (b) (1)

Description: Estimated Annual Avoided Energy Cost

For all blocks of energy, the estimated annual avoided costs (at generation level) for the years 2007-2012 are as follows:

[TRADE SECRET DATA BEGINS...]

<u>Year</u>	<u>Summer On-Peak</u>	<u>Winter On-Peak</u>	<u>Off-Peak</u>
2007			
2008			
2009			
2010			
2011			
2012			

...TRADE SECRET DATA ENDS]

Basis for 2007 is budget data.

The summer season includes the months of June, July, August and September. The winter season includes all other months.

The on-peak period is defined as those hours between 9 a.m. and 9 p.m., Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours.

Northern States Power Company, A Minnesota Corporation
Public Utility Regulatory Policies Act
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Subpart: C - Arrangement Between Electric Utilities and Qualifying Cogeneration and Small Power Production Facilities Under Section 210 of the Public Utility Regulatory Policies Act of 1978

Section: 292.302 (b) (2) - (3)

Description: Owned Capacity Additions (2007-2016)

Year	Name	Amount (MW)	Fuel Type	Completed Cost (\$/kW)	Energy Cost (¢/kWh)
2008	Grand Meadow	100 MW	Wind	Not available	Not available
2008	High Bridge CC	515 MW	Natural Gas	Not available	Not available
2009	Riverside CC	439 MW MW	Natural Gas	Not available	Not available
2009	Monticello Upratet	15	Nuclear	Not available	Not available
2011	Monticello Uprate	56 MW	Nuclear	Not available	Not available
2012	Sherco Upgrades	40 MW	Coal	Not available	Not available
2013	Sherco Upgrades	40 MW	Coal	Not available	Not available
2012	Prairie Island Uprate	82 MW	Nuclear	Not available	Not available
2015	Prairie Island Uprate	82 MW	Nuclear	Not available	Not available

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Subpart: C - Arrangement Between Electric Utilities and Qualifying Cogeneration and Small Power Production Facilities Under Section 210 of the Public Utility Regulatory Policies Act of 1978

Section: 292.302 (b) (2) - (3)

Description: Firm Purchases (2007-2016)

[TRADE SECRET DATA BEGINS...

Term of Operation	Capacity Amount (MW)	Capacity Cost \$/kW-Mo *	Energy Cost cents/kWh *
1985-2010			
1992-2015			
1991-2011			
2008-2025			
1997-2027			
2006-2025			
1988-2021			
2007-2025			
1991-2026			
2005-2009			
1987-2033			
1986-2021			
1987-2019			
1984-2017			
2003-2021			
1986-			
2005-2015			
1995-2024			
1994-2024			
1996-2026			
2007-2028			
1990-2017			
2006-2027			
2003-2022			
2001-2031			
2005-2025			
2003-2028			
2001-2031			

... TRADE SECRET DATA ENDS]

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Section: 292.302 (b) (2) - (3)

Description: Firm Purchases (2007-2016)

[TRADE SECRET DATA BEGINS...

Term of Operation	Capacity Amount (MW)	Capacity Cost \$/kW-Mo *	Energy Cost cents/kWh *
<i>2003-2028</i>			
<i>2006-2025</i>			
<i>2003-2028</i>			
<i>2003-2028</i>			
<i>2005-2025</i>			
<i>2006-2028</i>			
<i>2006-2028</i>			
<i>2002-2027</i>			
<i>2003-2018</i>			
<i>2003-2028</i>			
<i>2004-2024</i>			
<i>2005-2025</i>			
<i>2003-2028</i>			
<i>2003-2023</i>			
<i>2006-2025</i>			
<i>2006-2025</i>			
<i>2003-</i>			
<i>2007-2032</i>			
<i>2003-2028</i>			
<i>2001-2031</i>			
<i>2006-2026</i>			
<i>2002-2027</i>			
<i>2003-2025</i>			
<i>2003-</i>			
<i>2005-2025</i>			
<i>2005-2025</i>			
<i>2005-2025</i>			

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Section: 292.302 (b) (2) - (3)

Description: Firm Purchases (2007-2016)

[TRADE SECRET DATA BEGINS...

Term of Operation	Capacity Amount (MW)	Capacity Cost \$/kW-Mo *	Energy Cost cents/kWh *
2006-2025			
2001-2031			
2005-2025			
2006-2025			
2001-2031			
2003-2033			
2001-2031			
2002-2032			
2005-2025			
2001-2031			
2004-2028			
2001-2031			
2001-2031			
2003-2028			
2005-2025			
1998-2028			
2000-2024			
2004-2029			
2006-2025			
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2002-2032			
2001-2031			
2007-2022			

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Section: 292.302 (b) (2) - (3)

Description: Firm Purchases (2007-2016)

[TRADE SECRET DATA BEGINS...

Term of Operation	Capacity Amount (MW)	Capacity Cost \$/kW-Mo *	Energy Cost cents/kWh *
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2005-2025			
2003-2018			
2003-2018			
2003-2018			
2003-2028			
2003-2018			
2005-2025			
2001-2031			
2007-2027			
2006-2026			
2006-2020			
2001-2031			
2006-2025			
2006-2025			
2003-2028			
2006-2025			
2004-2027			
2006-2025			
2001-2031			
2006-2020			
2001-2031			

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Description: Firm Purchases (2008-2017)

[TRADE SECRET DATA BEGINS...

Term of Operation	Capacity Amount (MW)	Capacity Cost \$/kW-Mo *	Energy Cost cents/kWh *
2005-2025			
2001-2031			
2006-2025			
2003-2028			
2005-2025			
2003-2028			
2005-2025			
2001-2031			
2001-2031			
2003-2018			
2003-2018			
2006-2026			
2003-2018			
2003-2018			
2006-2025			
2005-2025			
2003-2018			
2005-2025			
2003-2018			
1993-2020			
2003-2028			
2006-2020			
2006-2025			
2001-2031			
2004-2023			
2008-2027			
2009-2028			

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Section: 292.302 (b) (2) - (3)

Description: Firm Purchases (2008-2017)

Note

- * Costs based on 2008 budgeted values. If service begins after 2008, costs are based on the first year of service.
- ** Fuel Tolling – Purchased Energy Cost does not include the separate cost of fuel burned.

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Section: 292.302 (b) (2) - (3)

Description: Owned Capacity Retirements (2008-2017)

Year	Name	Amount (MW)	Fuel Type
2008	High Bridge	274 MW	Coal
2009	Riverside	387 MW	Coal

Note: Minnesota Valley, a 47 MW coal unit, was taken out of service in 2004, but the unit has not been financially retired.