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RECEIVED

JUN 26 2008

PUBLIC SERVICE COMMISSION



VIA ELECTRONIC DELIVERY

June 26, 2008

Ms. Illona Jeffcoat-Sacco
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Ms. Jeffcoat-Sacco:

For the four-month period ending May 31, 2008, the rate for the Cost of Energy Adjustment is \$.0076 per kWh. Otter Tail Power Company proposes to bill at this rate effective July 2, 2008.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.028959
Average costs from current month's adjustment:	\$.024061
Difference – (Increase) Decrease:	\$.004898

The net effect of this fuel adjustment is to decrease the rate by \$.0049. The total resulting adjustment for the current billing period will then be \$.0076 per kWh.

Details supporting the adjustment are enclosed. The costs reported in the supporting detail are based upon the provisions of the Cost of Energy Adjustment Clause approved by the Commission on May 2, 1983, in Case No. 10,334. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

1 **PU-08-399** Filed: 6/26/2008 Pages: 8
July 2008 Fuel Cost Adjustment

Otter Tail Corporation

Ms. Illona Jeffcoat-Sacco
June 26, 2008
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the July 2008 Cost of Energy Adjustment Clause based on the four-month period ending May 2008.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for April and May 2008 marked as Attachment E.

Sincerely,

Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE JULY 2, 2008

EFFECTIVE 7/02/08
 CYCLE '1'
 RATE LEVEL 44

<u>ENERGY COSTS</u>	2008 February	2008 March	2008 April	2008 May	Total This Period
Purchased Power	\$ 10,272,850	\$ 3,494,943	\$ 5,849,059	\$ 5,734,293	\$ 25,351,145
Steam Plant Generation	\$ 5,745,760	\$ 6,069,064	\$ 4,995,232	\$ 4,545,056	\$ 21,355,112
Other Plant Generation	\$ 734,992	\$ 729,219	\$ 320,346	\$ 10,653	\$ 1,795,210
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 24,239	\$ 25,910	\$ 25,074	\$ 25,910	\$ 101,133
Less: Intersystem Sales	\$ (8,425,936)	\$ (2,327,191)	\$ (4,473,736)	\$ (4,396,895)	\$ (19,623,757)
Net Retail MISO Day 2	\$ 5,187,810	\$ 1,570,933	\$ 597,684	\$ 161,121	\$ 7,517,549
NET ENERGY COSTS	\$ 13,539,715	\$ 9,562,879	\$ 7,313,658	\$ 6,080,139	\$ 36,496,391

Prior (over) under recovery \$ (6,839,568)

Adjusted Net Energy Costs \$ 29,656,823

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	328,961,501	340,695,941	285,521,483	250,598,711	1,205,777,636
Other Plant IC Generation	6,183,712	6,645,337	2,236,191	215,241	15,280,481
Hydro Plant Generation	1,629,307	2,058,211	2,322,585	2,464,087	8,474,190
Wind	7,141,670	10,635,518	13,722,582	12,253,087	43,752,857
Purchased Power	529,475,346	488,417,260	336,107,052	290,466,414	1,644,466,072
Total Energy	873,391,536	848,452,267	639,909,893	555,997,540	2,917,751,236
Less Intersystem Sales	(510,720,804)	(474,043,733)	(325,800,359)	(289,147,560)	(1,599,712,456)
Net Retail MISO Day 2	64,517,999	8,391,733	(3,969,276)	13,660,395	82,600,851
Net Energy - KWHs	427,188,731	382,800,267	310,140,258	280,510,375	1,400,639,631

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,232,562,875

Delivered Cost per kWh \$ 0.024061

Base Cost per kWh \$ 0.016473

Energy Cost Adjustment -- Per kWh **\$ 0.0076**

TRUE UP FOR APRIL

1) Net Energy (kWhs) Less 12% Losses	246,849,130
2) Net Energy Costs for the System -- Most recent month	\$ 6,080,139
3) Base Cost Recovered (1 X Base Cost of Fuel)	\$ 4,066,346
4) Net to be Recovered from COE (2 - 3)	\$ 2,013,793
5) COE Recovery Rate Effective for May	\$ 0.0227
6) Amount Recovered by COE (5 X 1)	\$ 5,603,475
7) Over / (Under) Recovery (4 - 6)	\$ 3,589,682
8) Cumulative Over / (Under) Recovery	\$ 6,839,568

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DoC No.		Line #	Charge Type Description	Acct	Total	Retail	FCA Other	Total	Non-FCA
V:\Regulatory_Services\Cost of Energy\Monthly COE\MISO Allocation\May 2008 MISO Day 2 Allocation.xls\ND Public By Charge Type Other Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA May 2008* includes any adjustments									
1	5	2	DA Asset Energy Amt	555.02		\$ 2,610,138.79		\$ 2,610,138.79	
12	12	9	DA Non-asset Energy Amt	555.09		\$ (726,564.50)		\$ (726,564.50)	
13	19	12	DA Virtual Energy Amt	555.12					
22	26	19	RT Asset Energy Amt	555.19		\$ (1,323,473.39)		\$ (1,323,473.39)	
27	22	26	RT Non-Asset Energy Amt	555.26		\$ 855.35		\$ 855.35	
	27	32	RT Virtual Energy Amt	555.32					
ENERGY CHARGES TOTAL					\$ 4,030,061.89	\$ 560,956.25		\$ 560,956.25	\$ 3,469,105.64
4	2	1	DA Mkt Admin Amt	555.01		\$ 37,612.51		\$ 37,612.51	
3	3	3	DA FBT Congestion Amt	555.03		\$ (13,793.55)		\$ (13,793.55)	
6	4	4	DA FBT Loss Amt	555.04		\$ 445,377.59		\$ 445,377.59	
7	5	5	DA Congestion Rebate on COGA	555.05					
8	6	6	DA Losses Rebate on COGA	555.06					
9	7	7	DA Congestion Rebate on Option B GFA	555.07					
10	8	8	DA Losses Rebate on Option B GFA	555.08		\$ 13,745.67		\$ 13,745.67	
11	10	11	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ (221,084.95)		\$ (221,084.95)	
29	11	10	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ 4,925.42		\$ 4,925.42	
28	13	13	FTR Mkt Admin Amt	555.13		\$ 2,459.34		\$ 2,459.34	
30	14	14	FTR Hourly Allocation Amt	555.14		\$ (84.22)		\$ (84.22)	
31	15	15	FTR Monthly Allocation Amt	555.15		\$ (33.78)		\$ (33.78)	
32	16	16	FTR Monthly Transaction Amt	555.16		\$ 88.12		\$ 88.12	
19	17	17	FTR Yearly Allocation Amt	555.17		\$ (653,053.78)		\$ (653,053.78)	
15	18	18	RT Mkt Admin Amt	555.18		\$ 3,737.63		\$ 3,737.63	
16	20	20	RT FBT Congestion Amt	555.20					
17	21	21	RT FBT Loss Amt	555.21					
18	22	22	RT Congestion Rebate on COGA	555.22					
14	23	23	RT Loss Rebate on COGA	555.23					
20	24	24	RT Distribution of Losses Amt	555.24		\$ (49,627.27)		\$ (49,627.27)	
21	25	25	RT Misc Amt	555.25		\$ (356.39)		\$ (356.39)	
23	27	27	RT Net Inadvertent Amt	555.27		\$ 7,416.41		\$ 7,416.41	
24	28	28	RT Revenue Neutrality Uplift Amt	555.28		\$ 38,736.90		\$ 38,736.90	
25	29	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 30,729.29		\$ 30,729.29	
26	30	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ (121.55)		\$ (121.55)	
	31	31	RT Uninstructed Deviation Amt	555.31		\$ (2,698.69)		\$ (2,698.69)	
ENERGY CHARGES TOTAL					\$ (549,616.23)	\$ (356,025.30)		\$ (356,025.30)	\$ (193,590.93)
TOTAL MISO DAY 2 CHARGES					\$ 3,480,445.66	\$ 204,930.95		\$ 204,930.95	\$ 3,275,514.71
Less Schedule 16 & 17 (Lines 1, 13, and 18)						\$ (43,809.48)		\$ (43,809.48)	
TOTAL FOR ND COST OF ENERGY ADJUSTMENT					\$ 3,480,445.66	\$ 161,121.47		\$ 161,121.47	\$ 3,275,514.71

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		Other Tail Power Company Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment January - December 2008 Includes Any Adjustments															
		Public Document - Trade Secret Data Has Been Excised															
		V:\Regulatory_Services\Cost of Energy\Monthly COE\MISO Allocation\MN and ND MISO Day 2 Allocation by FCA and Non FCA 2008.xls\ND Public Non-FAC 2008															
		6/17/2008 13:28															
Doc No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE	
Day Ahead & Real Time Asset & Non Asset Energy & Loss																	
1	2	DA Asset Energy Amt	555.02														
3	4	DA FBT Loss Amt	555.04														
5	9	DA Non-asset Energy Amt	555.09														
13	19	RT Asset Energy Amt	555.19														
14	24	RT Distribution of Losses Amt	555.24														
16	21	RT FBT Loss Amt	555.21														
22	26	RT Non-Asset Energy Amt	555.26														
		TOTAL														6,339,388.70	
Virtual Energy																	
12	12	DA Virtual Energy Amt	555.12														
27	32	RT Virtual Energy Amt	555.32														
		TOTAL														9,266.62	
Schedules 16 & 17																	
4	1	DA Mkt Admin Amt	555.01														
19	18	RT Mkt Admin Amt	555.18														
29	13	FTR Mkt Admin Amt	555.13														
		TOTAL														88,478.93	
Congest & FTRs																	
2	3	DA FBT Congestion Amt	555.03														
15	20	RT FBT Congestion Amt	555.2														
28	14	FTR Hourly Allocation Amt	555.14														
30	15	FTR Monthly Allocation Amt	555.15														
32	17	FTR Yearly Allocation Amt	555.17														
31	16	FTR Monthly Transaction Amt	555.16														
		TOTAL														(672,668.53)	
RSG & Make Whole Payments																	
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.1														
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11														
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29														
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3														
		TOTAL														(396,603.96)	
Revenue Neutrality Uplift																	
23	28	RT Revenue Neutrality Uplift Amt	555.28														
		TOTAL														28,059.80	
Other Charges																	
20	25	RT Misc Amt	555.25														
21	27	RT Net Inadvertent Amt	555.27														
26	31	RT Unrestricted Deviation Amt	555.31														
		TOTAL														(659.87)	
Grandfathered Charge Types																	
6	5	DA Congestion Rebate on COGA	555.05														
7	6	DA Losses Rebate on COGA	555.06														
8	7	DA Congestion Rebate on Option B GFA	555.07														
9	8	DA Losses Rebate on Option B GFA	555.08														
17	22	RT Congestion Rebate on COGA	555.22														
18	23	RT Loss Rebate on COGA	555.23														
		TOTAL														7,395,361.69	
TOTAL MISO DAY 2 CHARGES - Non-Fuel Clause Adjustment																	
				\$ (2,009,912.09)	\$ (1,352,603.40)	\$ 2,321,320.87	\$ 5,960,941.60	\$ 3,275,514.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,395,361.69	
				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
				\$ (2,009,912.09)	\$ (1,352,603.40)	\$ 2,321,320.87	\$ 5,960,941.60	\$ 3,275,514.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,395,361.69	
TOTAL FOR MN COST OF ENERGY ADJUSTMENT																	

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Doc No.	Line #	Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Day Ahead & Real Time Asset & Non-Asset Energy & Loss			Acc	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
<p>VI:Regulatory_Services\Cost of Energy\Monthly COE\MISO Allocation\May 2008 MISO Day 2 Allocation.mxl\ND Public By Charge Group Detail of MISO Day 2 Charges by Charge Group for Current Month May 2008** includes any adjustments</p>										
1	2	DA Asset Energy Amt	555.02	\$ 19,831,970.64	\$ (17,221,831.85)	\$ -	\$ 2,610,138.79	\$ -	\$ 2,610,138.79	462,958
3	4	DA FBT Loss Amt	555.04	\$ 445,377.59	\$ -	\$ -	\$ 445,377.59	\$ -	\$ 445,377.59	-
5	9	DA Non-asset Energy Amt	555.09	\$ 442,037.64	\$ (1,168,602.14)	\$ -	\$ (726,564.50)	\$ -	\$ (726,564.50)	10,778
13	19	RT Asset Energy Amt	555.19	\$ 218,092.83	\$ (1,329,034.31)	\$ (212,531.91)	\$ (1,323,473.39)	\$ -	\$ (1,323,473.39)	9,127
14	24	RT Distribution of Losses Amt	555.24	\$ -	\$ (52,418.00)	\$ 2,790.73	\$ (49,627.27)	\$ -	\$ (49,627.27)	-
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
22	26	RT Non-Asset Energy Amt	555.26	\$ 173,338.01	\$ (172,482.66)	\$ -	\$ 855.35	\$ -	\$ 855.35	4,247
		TOTAL		\$ 21,110,816.71	\$ (19,944,368.98)	\$ (209,741.16)	\$ 956,706.57	\$ -	\$ 956,706.57	487,109
		Virtual Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	32	DA Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Schedules 16 & 17		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	1	DA Mkt Admin Amt	555.01	\$ 37,612.51	\$ (0.16)	\$ -	\$ 37,612.51	\$ -	\$ 37,612.51	-
19	16	RT Mkt Admin Amt	555.18	\$ 3,665.01	\$ -	\$ 72.78	\$ 3,737.63	\$ -	\$ 3,737.63	-
29	13	RT Mkt Admin Amt	555.13	\$ 2,459.34	\$ -	\$ -	\$ 2,459.34	\$ -	\$ 2,459.34	-
		TOTAL		\$ 43,736.86	\$ (0.16)	\$ 72.78	\$ 43,809.48	\$ -	\$ 43,809.48	\$ -
		Compass & FTRs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	3	DA FBT Competition Amt	555.03	\$ 20,953.45	\$ (34,747.00)	\$ -	\$ (13,793.55)	\$ -	\$ (13,793.55)	-
15	20	FTB Competition Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
28	14	FTR Monthly Allocation Amt	555.14	\$ 1,119.16	\$ (1,199.09)	\$ (4.29)	\$ (84.22)	\$ -	\$ (84.22)	-
30	15	FTR Yearly Allocation Amt	555.15	\$ -	\$ (33.72)	\$ (0.06)	\$ (33.78)	\$ -	\$ (33.78)	-
34	17	FTR Monthly Allocation Amt	555.17	\$ -	\$ -	\$ (653,053.78)	\$ (653,053.78)	\$ -	\$ (653,053.78)	-
32	16	FTR Monthly Transaction Amt	555.16	\$ 176.77	\$ (92.63)	\$ 3.98	\$ 88.12	\$ -	\$ 88.12	-
		TOTAL		\$ 22,249.38	\$ (36,072.44)	\$ (653,054.15)	\$ (666,877.21)	\$ -	\$ (666,877.21)	\$ -
		RSO & Make Whole Payments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	10	DA Revenue Sufficiency Guarantees Distribution Amt	555.10	\$ 4,925.42	\$ -	\$ -	\$ 4,925.42	\$ -	\$ 4,925.42	-
11	11	DA Revenue Sufficiency Guarantees Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
24	20	RT Revenue Sufficiency Guarantees First Pass Distribution Amt	555.29	\$ 20,817.07	\$ -	\$ 9,912.22	\$ 30,729.29	\$ -	\$ 30,729.29	-
25	30	RT Revenue Sufficiency Guarantees Make Whole Pymt Amt	555.30	\$ -	\$ (121.55)	\$ -	\$ (121.55)	\$ -	\$ (121.55)	-
		TOTAL		\$ 25,742.49	\$ (121.55)	\$ 9,912.22	\$ 35,533.16	\$ -	\$ 35,533.16	\$ -
		Revenue Neutrality Uplift		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 47,852.23	\$ (9,786.65)	\$ 671.32	\$ 38,736.90	\$ -	\$ 38,736.90	-
		TOTAL		\$ 47,852.23	\$ (9,786.65)	\$ 671.32	\$ 38,736.90	\$ -	\$ 38,736.90	\$ -
		Other Charges		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	25	RT Misc Amt	555.25	\$ 9,117.38	\$ (266.00)	\$ (1,434.97)	\$ 7,416.41	\$ -	\$ 7,416.41	-
21	27	RT Net Incentive Amt	555.27	\$ 99.99	\$ -	\$ (2,798.68)	\$ (2,698.69)	\$ -	\$ (2,698.69)	-
26	31	RT Un-scheduled Deviation Amt	555.31	\$ 9,217.37	\$ (622.39)	\$ (4,233.65)	\$ 4,361.33	\$ -	\$ 4,361.33	-
		TOTAL		\$ 18,434.74	\$ (958.99)	\$ (4,167.70)	\$ 13,317.05	\$ -	\$ 13,317.05	\$ -
		Grandfathered Charge Types		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	5	DA Competition Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
8	7	DA Competition Rebate on Option B GFA	555.07	\$ 27,389.88	\$ (15,644.21)	\$ -	\$ 13,745.67	\$ -	\$ 13,745.67	-
9	8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (221,084.95)	\$ -	\$ (221,084.95)	\$ -	\$ (221,084.95)	-
17	22	RT Competition Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
18	23	RT Loss Rebate on COGA	555.23	\$ 27,389.88	\$ (234,729.16)	\$ -	\$ (207,339.28)	\$ -	\$ (207,339.28)	-
		TOTAL		\$ 54,779.76	\$ (250,354.13)	\$ -	\$ (195,574.37)	\$ -	\$ (195,574.37)	\$ -
33	33	TOTAL MISO DAY 2 CHARGES		\$ 21,287,004.92	\$ (20,225,701.31)	\$ (856,372.66)	\$ 204,930.95	\$ 3,275,514.71	\$ 3,480,445.66	487,109
34	34	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$ (43,736.86)	\$ 0.16	\$ (72.78)	\$ (43,809.48)	\$ -	\$ (43,809.48)	-
35	35	TOTAL FOR NO COST OF ENERGY ADJUSTMENT		\$ 21,243,268.06	\$ (20,225,701.15)	\$ (856,445.44)	\$ 161,121.47	\$ -	\$ 161,121.47	-
36	36	Net MISO Charges for retail = (B) 35 + (C) 35 + (D) 35		\$ -	\$ 161,121.47	\$ -	\$ 161,121.47	\$ -	\$ 161,121.47	-
37	37	Net KWH for retail = ((G) 33 + (H) 33) * 1,000		\$ -	\$ 17,375.025	\$ -	\$ 17,375.025	\$ -	\$ 17,375.025	17,375,025
<p>* covers time period of 04-29-08 to 05-28-08 ** increased for losses of 2.8%</p>										
<p>MISO Book Totals</p>										
<p>May Adjustments \$ 1,017,566.91</p>										
<p>Total MISO \$ (856,445.44)</p>										
<p>Net MISO KWH (adjusted cumulatively) 17,375,025</p>										
<p>Total MISO 13,660,395</p>										

Otter Tail Power Company
Plant Conditions

Plant Conditions for May 2008

Big Stone:

The unit generated 219,315 net MWh for the month. Availability was 70.2% and our equivalent availability was 67.3%. The Unit came down for its scheduled spring maintenance on May 21st. Fuel prices were about 3% under budget.

Coyote:

The Unit generated 266,013 mWh net for the month May. Availability for the month was 97.5% due to a cyclone tube leak which carried over from the month of April. Fuel costs were 5% above budget for the month, with a significant increase on the 2nd quarter fuel price from the mine. The main driver to that increase was the significant increase to the light fuel oil index in the second quarter.

Hoot Lake:

Unit 3 generated 45,399 MWh net for the month of May. The Unit had an availability and equivalent availability of 99.7 percent. The net capacity factor for April was 83.6 percent. Unit 2 has been offline all of the month of April for scheduled outage. The plant was scheduled to come back on line on May 26th, but the outage was extended due to delays in the generator work. Fuel costs were about 7% over budget.

Plant Conditions for April 2008

Big Stone:

The unit generated 293,751 net MWh for the month. Availability was 92.7% and our equivalent availability was 89.7%. The Unit was forced off line for nearly 53 hours on the 23rd due to leaks in the reheat superheater and #2 cyclone. Fuel prices were about 5% under budget.

Coyote:

The Unit generated 263,912 MWh net for the month of April. Availability for the month was 97.8% due to a cyclone tube leak which carried into the month of May. Fuel costs were 4% above budget for the month, with a significant increase on the 2nd quarter fuel price from the mine. The main driver to that increase was the significant increase to the light fuel oil index in the second quarter.

Hoot Lake:

The plant produced 38,964 MWh net for the month of April. Unit 2 has been offline all of the month of April for scheduled outage. Work continues on Low NOx Burner project, Primary Superheat and Upper Economizer Bank Replacement project and Turbine overhaul. Unit 3 generated 39,171 MWh net. The Unit had an availability and equivalent availability of 81.2 percent. The net capacity factor for April was 74.5 percent. Fuel costs were about 4% over budget.