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 **WILLISTON BASIN**

INTERSTATE PIPELINE COMPANY

A Subsidiary of MDU Resources Group, Inc.

1250 West Century Avenue

Mailing Address:

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Bismarck, ND 58506-5601

(701) 530-1600

~~PUBLIC SERVICE COMMISSION~~

July 1, 2008

Illona Jeffcoat-Sacco
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, North Dakota 58505

Dear Ms. Jeffcoat-Sacco:

Williston Basin Interstate Pipeline Company (Williston Basin) herewith submits, for informational purposes only, ten (10) copies of the North Dakota Ten-Year Plan Report for its natural gas transmission system. Filing this report does not imply that Williston Basin is subject to the jurisdiction of the North Dakota Public Service Commission over its activities.

Williston Basin is not including its Federal Energy Regulatory Commission Form 567 (Form 567) in this report. FERC has deemed the Form 567 to be Critical Energy Infrastructure Information (CEII) and as such any requests for this information must be coordinated with Williston Basin or the FERC's CEII Coordinator. If a copy of the Form 567 is required, please contact Williston Basin to make the necessary arrangements.

Pursuant to Section 69-06-02-02 of the North Dakota Administrative Code, Williston Basin has provided notice of this filing to each state agency and officer entitled to notice as designated in Section 69-06-01-05.

This report contains the best information presently available concerning future additions to Williston Basin's North Dakota natural gas transmission system. It is expected that there will be changes from year to year based on forecast and technical changes.

Should you have any questions, please do not hesitate to contact the undersigned at 701-530-1560.

Sincerely,

Keith Tiggelaar D.D.

Keith Tiggelaar
Director Regulatory Affairs

Attachments

WILLISTON BASIN
INTERSTATE PIPELINE COMPANY

NORTH DAKOTA TEN-YEAR PLAN REPORT
FOR PLANNING YEARS
JULY 1, 2008 THROUGH JUNE 30, 2018

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Introduction

Williston Basin Interstate Pipeline Company (Williston Basin) is a Delaware corporation duly authorized to do business in the State of North Dakota and is a "natural gas company" within the meaning of the Natural Gas Act, 15 U.S.C. Sec. 717, et seq. By order of the Federal Energy Regulatory Commission (FERC) dated February 13, 1985 in Docket Nos. CP82-487-000, et al., Williston Basin was authorized to acquire and operate the interstate pipeline facilities previously owned and operated by MDU Resources Group, Inc. (MDU). Filing this report is done as a courtesy and does not imply that Williston Basin is subject to the jurisdiction of the North Dakota Public Service Commission over its activities.

Williston Basin maintains and/or operates approximately 3,369 miles of natural gas transmission lines in Montana, North Dakota, South Dakota, and Wyoming. Twenty (20) transmission compressor stations, with a total output of 78,914 horsepower, deliver natural gas to Williston Basin's transportation customers. Williston Basin also provides storage and gathering services for others.

SCHEDULE A: EXISTING CONVERSION FACILITIES

None.

SCHEDULE B: ENERGY CONVERSION FACILITIES UNDER CONSTRUCTION

None.

SCHEDULE C: PROPOSED ENERGY CONVERSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS

None.

SCHEDULE D: PROPOSED ENERGY CONVERSION FACILITIES DURING THE
NEXT FIVE-YEAR TIME PERIOD

None.

SCHEDULE E: EXISTING TRANSMISSION FACILITIES (ELECTRIC)

None.

SCHEDULE F: EXISTING TRANSMISSION FACILITIES (PIPELINE)
LOCATION OF FACILITIES

See Exhibit F-1 (Map) "Williston Basin Interstate Pipeline Company - Natural Gas System"

PIPELINE SEGMENT DESIGN SPECIFICATIONS

See Exhibit F-2 (Table) for a description of the general location and size of Williston Basin's transmission pipeline facilities in North Dakota.

Williston Basin is excluding the Form 567 from this report. The Form 567 has been deemed Critical Energy Infrastructure Information (CEII) as the information contained in the Form 567 could be useful to a person(s) planning an attack on critical infrastructure. Therefore, any requests for this information must be coordinated with Williston Basin or the FERC's CEII Coordinator.

SCHEDULE F: COMPRESSOR STATION DESIGN SPECIFICATIONS

DICKINSON COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	1980
Electric Motor Driven Reciprocal Compressor Horsepower	1250
Total Station Horsepower	3230

BISMARCK COMPRESSOR STATION

Gas Turbine Driven Centrifugal Compressor Horsepower	3400
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WILLISTON COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	800
--	-----

GLEN ULLIN COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	5300
--	------

CLEVELAND COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	1100
--	------

MANNING COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower

4180

NOTE: These design specifications are applicable to existing system configuration requirements. Williston Basin reserves the right to alter these design specifications to be compatible with future requirements.

SCHEDULE G: PROPOSED TRANSMISSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS (ELECTRIC)

None.

SCHEDULE H: PROPOSED TRANSMISSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS (PIPELINE)

FIRST PLANNING YEAR (2008-2009)

Sheyenne Expansion Project

The Sheyenne Expansion Project will provide new transmission service to the Tharaldson Ethanol Plant, near Casselton, ND, and the Dakota Growers Pasta Company, Inc. near Carrington, ND. The Sheyenne Expansion Project will consist of the construction of new facilities and the modification of existing Williston Basin facilities. The facilities are detailed below.

- Bismarck Compressor Station - Williston Basin will install Unit #4, a new 1,590 HP compressor unit, install a new gas cooler, modify three existing compressor units, and make associated station piping modifications.
- Steele Compressor Station - Williston Basin will construct a new compressor station near the town of Steele, ND, which will consist of one 1,750 HP compressor unit.
- Cleveland Compressor Station - Williston Basin will make minor valve changes.
- Casselton Ethanol Plant Lateral and Measurement Station - Williston Basin will construct a transmission lateral and an associated measurement station to connect the Tharaldson Ethanol Plant to Williston Basin's existing mainline transmission facilities. The transmission lateral will consist of 6,400 feet of 8-inch diameter steel pipeline. The measurement station will be constructed on a 75X75 foot tract, and will be located entirely within the Tharaldson Ethanol Plant property.

Bakken Expansion

The Bakken Expansion facilities are being constructed to serve load growth on Williston Basin's transmission system attributable to growing natural gas production. The Bakken Expansion will consist of the construction of new facilities and the modification of existing Williston Basin facilities. The facilities are detailed below.

- Williston Compressor Station - Williston Basin will replace an existing 800 HP compressor with a new 1,005 HP compressor. The existing 800 HP compressor will be abandoned.
- Ft. Buford Compressor Station - Williston Basin will construct a new Ft. Buford compressor station. The station will have a total installed HP of 2,680 consisting of two 1,340 HP units.
- Northern Border Interconnect - Williston Basin will construct a new pipeline interconnect with Northern Border. The interconnect will be constructed and located entirely within the Ft. Buford compressor station plot.

SECOND PLANNING YEAR (2009-2010)

None.

THIRD PLANNING YEAR (2010-2011)

None.

FOURTH PLANNING YEAR (2011-2012)

None.

FIFTH PLANNING YEAR (2012-2013)

None.

SCHEDULE I: PROPOSED TRANSMISSION FACILITIES DURING THE NEXT

FIVE-YEAR TIME PERIOD (PIPELINE)

PLANNING YEAR 2013-2014

None.

PLANNING YEAR 2014-2015

None.

PLANNING YEAR 2015-2016

None.

PLANNING YEAR 2016-2017

None.

PLANNING YEAR 2017-2018

None.

SCHEDULE J: REGIONAL COORDINATION

Williston Basin cooperates with other gas transmission companies in the area to jointly utilize existing transmission facilities to transport natural gas. This cooperation may eliminate the need for new transmission facilities.

SCHEDULE K: ENVIRONMENTAL INFORMATION

Williston Basin must obtain from the FERC a Certificate of Public Convenience and Necessity under the Natural Gas Act for each proposed gas transmission capacity addition and/or storage capability addition. In doing so, Williston Basin must comply with 18 CFR Sections 157.14, 157.206, 380.15 and all other applicable State and Federal Regulations.

In general, transmission and storage facilities will be located and designed to maximize economic benefits and to minimize environmental impacts.

SCHEDULE L: PROJECTED DEMAND FOR SERVICE

Williston Basin is required under Section 7 of the Natural Gas Act to obtain certificates of public convenience and necessity from the FERC for, among

other things, construction and operation of delivery and receipt points, increases in storage capabilities, underground storage testing and development, and abandonment of facilities and services.

Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1 (FERC Gas Tariff) is a compilation of all the effective rate schedules and terms and conditions governing the services it offers to its customers.

Firm transportation shippers have provided Williston Basin with their Maximum Daily Delivery Quantity (MDDQ), or the maximum quantity of firm natural gas in equivalent dkt which Williston Basin is obligated to transport on any day under the conditions of its FERC Gas Tariff.

Williston Basin currently serves two LDCs with firm transportation service at delivery points within the state of North Dakota. Montana-Dakota Utilities Co. (Montana-Dakota) has contracted for a specific firm transportation MDDQ which Williston Basin is obligated to provide Montana-Dakota on any day. Montana-Dakota's current MDDQ

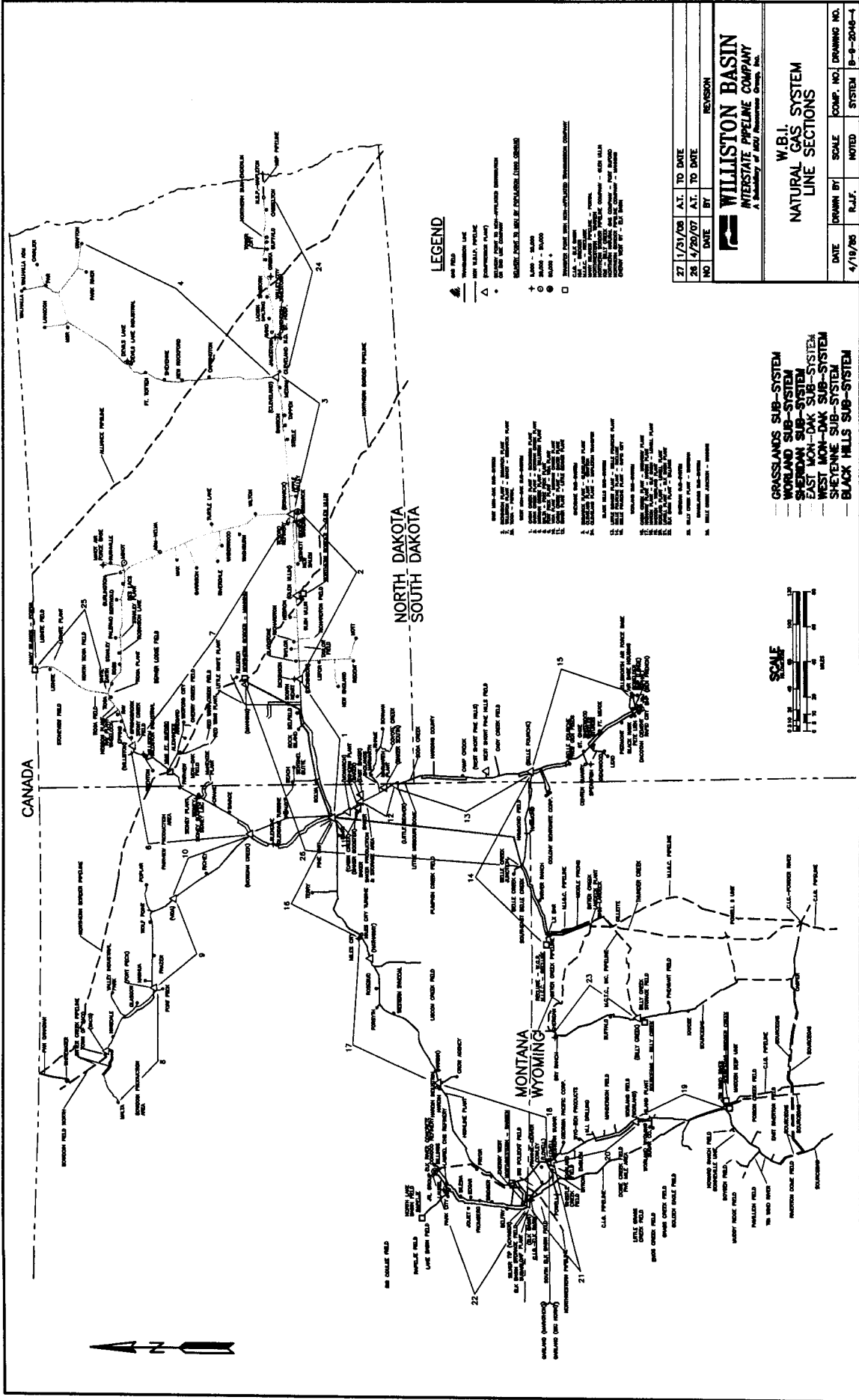
for North Dakota delivery points is 137,340 equivalent dkt.

Williston Basin provides firm transportation service in the state of North Dakota for another LDC customer, Northern States Power Company (NSP). NSP has contracted for a specific firm transportation MDDQ which Williston Basin is obligated to provide NSP on any day. NSP's current MDDQ for North Dakota delivery points is 8,461 equivalent dkt.

In addition to the MDDQ, these firm shippers have specified their Annual Delivery Quantity (ADQ) for firm transportation service. This is the annual quantity of firm transportation gas in equivalent dkt which Williston Basin is obligated to transport under its FERC Gas Tariff.

Williston Basin's projected demand for service is based on its present customers' MDDQ and ADQ levels. Increases in a customer's MDDQ or ADQ may require additional facilities. Williston Basin diligently strives within regulatory bounds to satisfy its customers' demand for service on its system.

EXHIBIT F-1



LEGEND

- PIPELINE
- TRANSMISSION LINE
- STORAGE TANK
- COMPRESSOR STATION
- WELL
- OIL WELL
- GAS WELL
- WATER WELL
- WELL HEAD
- WELL PAD
- WELL BENCH
- WELL FIELD
- WELL CLUSTER
- WELL PATTERNS
- WELL SPACING
- WELL DENSITY
- WELL YIELD
- WELL PRODUCTION
- WELL RESERVES
- WELL REVENUE
- WELL COSTS
- WELL RISK
- WELL VALUE
- WELL OPTIMIZATION
- WELL MANAGEMENT
- WELL DEVELOPMENT
- WELL EXPANSION
- WELL MODERNIZATION
- WELL REPAIR
- WELL MAINTENANCE
- WELL SAFETY
- WELL ENVIRONMENT
- WELL COMMUNITY
- WELL ECONOMY
- WELL SOCIETY
- WELL CULTURE
- WELL HISTORY
- WELL FUTURE

NO.	DATE	BY	REVISION
27	1/31/08	A.T.	TO DATE
28	4/20/07	A.T.	TO DATE

DATE	SCALE	NOTED	SYSTEM	DRAWING NO.
4/18/95				8-8-2048-4

WILLISTON BASIN
 INTERSTATE PIPELINE COMPANY
 A subsidiary of WILLISTON GROUP, INC.

**NATURAL GAS SYSTEM
 LINE SECTIONS**

- GRASSLANDS SUB-SYSTEM
- WORLAND SUB-SYSTEM
- SHERIDAN SUB-SYSTEM
- EAST MON-DAK SUB-SYSTEM
- WEST MON-DAK SUB-SYSTEM
- SHETYENNE SUB-SYSTEM
- BLACK HILLS SUB-SYSTEM



EXHIBIT F-2

Williston Basin Interstate Pipeline Co.

ND 2007 Gas Transmission Lines

By Size

Line Number (Old)	Line Number (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
237.010	584200	TIOGA - MINOT LINE		77.087										77.087
237.020	584205	PALERMO LATERAL									2.437			2.437
237.030	584206	BERTHOLD LATERAL									2.079			2.079
237.040	584208	DES LACS LATERAL									0.754			0.754
237.060	584201	WHITE EARTH LATERAL									0.248			0.248
237.070	584202	ROSS LATERAL									0.260			0.260
237.080	584203	STANLEY LATERAL								0.557				0.557
237.090	584204	MINOT AIR FORCE BASE LATERAL						12.756			0.020			12.756
237.100	584207	AIR BASE HOSPITAL LATERAL		104.189										104.189
242.010	565100	MINOT-BISMARCK LINE									1.344			1.344
242.020	565101	MINOT RADAR BASE LATERAL									6.616			6.616
242.030	565102	MAX LATERAL												
242.040	565103	GARRISON LATERAL								15.458				15.458
242.050	565104	TURTLE LAKE LATERAL									4.653			4.653
242.060	565105	UNDERWOOD LATERAL								6.870				6.870
242.070	565106	WASHBURN LATERAL									4.195			4.195
242.080	565107	WILTON LATERAL									1.388			1.388
243.010	572100	MCGREGOR - TIOGA LINE				13.293								13.293
243.020	572101	LIGNITE - MCGREGOR LINE				25.005								25.005
243.030	572102	LIGNITE - PORTAL LINE				9.495								9.495
244.010	524301	WATFORD CITY LATERAL						11.306	17.397					28.703
244.020	524306	ALEXANDER LATERAL									0.951			0.951
244.030	524307	ARNEGARD LATERAL									0.551			0.551
246.010	565108	UNDERWOOD TO RIVERDALE LAT.								5.234	7.040			12.274
255.010	507100	BISMARCK-JAMESTOWN LINE					103.881				0.043			103.924
255.011	581101	BISMARCK-JAMESTOWN (N.S.P.)					0.210							0.210
255.020	507102	STEELE LATERAL									0.690			0.690
255.030	507103	DAWSON LATERAL									0.800			0.800
255.040	507104	TAPPEN LATERAL									0.343			0.343
255.060	507105	CLEVELAND LATERAL									0.527			0.527
255.080	507101	APPLE VALLEY LATERAL									3.102			3.102

Williston Basin Interstate Pipeline Co.

ND 2007 Gas Transmission Lines

By Size

Line Number (Old) (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
792.000 512265	KILLDEER FIELD						20.294						20.294
	STATE TOTAL	232.731	286.174	0.458		419.679	197.837	101.142	75.440	52.623	7.003		1,373.087