

MONTANA-DAKOTA UTILITIES CO.
TEN YEAR PLAN
FOR NORTH DAKOTA ELECTRIC PROPERTIES

For Planning Years July 1, 2008 through June 30, 2018

Submitted to
NORTH DAKOTA PUBLIC SERVICE COMMISSION
July 1, 2008



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UTILITIES CO.**

A Division of MDU Resources Group, Inc.

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400 North 4th Street
Bismarck, North Dakota 58501

INTRODUCTION

Enclosed are data comprising the Montana-Dakota Utilities Co. (Montana-Dakota) "Ten Year Plan" for North Dakota Electric Properties filed in compliance with NDCC §49-22-04 and NDAC §69-06-02-01 and 02.

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SCHEDULE A

EXISTING ENERGY CONVERSION FACILITIES

The existing energy conversion facilities subject to this filing and located in North Dakota are the 415 MW Coyote Station near Beulah, North Dakota, in which Montana-Dakota has a 25 percent ownership interest, and the 103 MW Heskett Station in Mandan, North Dakota, which is wholly owned by Montana-Dakota. Energy Information Administration Form No. EIA-923, "Power Plant Operations Report" for the R.M. Heskett Station for the year 2008 is attached as Appendix A.¹ Otter Tail Power Company of Fergus Falls, Minnesota operates the Coyote Station and reports all information required by Schedule A. The Williston Plant is a 10 MW energy conversion facility located in Williston, ND.

None of the existing energy conversion facilities are committed to be retired in the next ten years.

SCHEDULE B

ENERGY CONVERSION FACILITIES UNDER CONSTRUCTION

NONE

SCHEDULE C

PROPOSED ENERGY CONVERSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS

Montana-Dakota is proceeding with the construction of a 5.7 MW waste heat recovery unit along the Northern Border Pipeline near Glen Ullin, North Dakota, with an expected completion in the fourth quarter of 2009. This unit will provide renewable energy for Montana-Dakota customers.

¹ The information historically provided by Form EIA-767 is now provided by Form EIA-923.

Montana-Dakota is participating with four other Midwestern utilities in acquiring permits for a second unit at the existing Big Stone plant near Big Stone City, South Dakota. This unit, Big Stone II, rated at 500-580 MW, is planned for commercial operation in 2013. Big Stone II is the lowest cost resource alternative and the company's share in the unit (up to 133 MW) is the next planned addition to its base load generation resources within the next five years.

SCHEDULE D

PROPOSED ENERGY CONVERSION FACILITIES DURING THE NEXT TEN-YEAR TIME PERIOD

Montana-Dakota is studying renewable resource options to meet the North Dakota renewable energy objective.

SCHEDULE E

EXISTING TRANSMISSION FACILITIES (ELECTRIC)

Exhibit A, enclosed in the back of this North Dakota Ten Year Plan, is a system map of North Dakota showing the location of existing transmission facilities.

There are no planned retirements of any North Dakota transmission facilities within the next ten years.

SCHEDULE G

PROPOSED TRANSMISSION FACILITIES ON WHICH CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE YEARS (ELECTRIC)

NONE

SCHEDULE I

PROPOSED TRANSMISSION FACILITIES DURING THE NEXT TEN YEAR TIME PERIOD (ELECTRIC)

NONE

SCHEDULE J

REGIONAL COORDINATION

Montana-Dakota has been coordinating planning, construction, and operation of electric facilities with other utilities and agencies serving North Dakota since 1945. Montana-Dakota has agreements for joint planning and common use of area facilities with Basin Electric Power Cooperative (Basin Electric) and Western Area Power Administration (Western).

Montana-Dakota and Western have an agreement that provides for mutual wheeling and coordinates construction of transmission facilities. The current agreement is in effect through the year 2015. Montana-Dakota originally entered into this agreement with Western's predecessor, the United States Bureau of Reclamation, in 1945 and the agreement has been renewed several times since then. Over the years since, cooperation among Montana-Dakota, Western, and rural electric cooperatives has resulted in numerous interconnections between Montana-Dakota's and Western's systems, avoiding duplication of hundreds of miles of transmission facilities.

Montana-Dakota has an agreement with Basin Electric that provides for joint planning and common use of transmission facilities. This agreement, first signed in 1972, is perpetual until terminated by one of the parties with a five year notice required prior to termination. Joint planning involving Montana-Dakota and Basin Electric and its member cooperatives continues to provide maximum utilization and benefit of existing and new transmission facilities. Load flow studies provided for under this agreement assure that adequate facilities will be provided to meet expected long-range demands.

Montana-Dakota has interconnection agreements with Otter Tail Power Company, NorthWestern Energy Corporation, and Minnkota Power Cooperative, Inc. These agreements, along with the Basin Electric and Western agreements, provide for the interconnection of

Montana-Dakota's bulk transmission facilities with the Mid-Continent Area Power Pool (MAPP) and Midwest Independent Transmission System Operators (Midwest ISO or MISO) bulk transmission facilities.

Montana-Dakota, Otter Tail Power Company, and NorthWestern Energy Corporation own the 415 MW Big Stone generating station near Big Stone City, South Dakota, and associated bulk transmission facilities. Montana-Dakota owns 22.7 percent of the Big Stone Plant. In addition, Montana-Dakota is a participant in another joint venture with Minnkota Power Cooperative, Inc. (agent for Northern Municipal Power Agency), Otter Tail Power Company, and NorthWestern Energy Corporation. This is the 415 MW Coyote generating plant near Beulah, North Dakota, and associated bulk transmission facilities. Montana-Dakota currently owns 25 percent of the Coyote Station. These cooperative efforts permit Montana-Dakota to realize economic benefits from construction and operation of a large generating station and to provide the service required of it and its partners using fewer facilities.

Montana-Dakota is a transmission owning member of the Midwest ISO. The Midwest ISO is a FERC-authorized Regional Transmission Organization (RTO). MISO commenced tariff administration for the operational control of the transmission systems of its members in February 2002. MISO commenced its energy market on April 1, 2005. The MISO Ancillary Services Market is scheduled to start September 2008 at which time Montana-Dakota will become a Local Balancing Authority within MISO. Montana-Dakota is actively participating in the planning processes performed by MISO, who has the obligation to coordinate the planning of transmission facilities. Two of the planning processes mandated by FERC are generator interconnection and delivery service. The third process is related to expansion planning through the MISO Transmission Expansion Plan. As part of the market operation, Montana-Dakota's generating units are dispatched by MISO. Montana-Dakota is also participating in the Midwest Contingency Reserve Sharing Group in which the participants share their contingency (capacity) reserve as of January 1, 2007.

Montana-Dakota is a member of the MAPP Regional Transmission Committee, which coordinates the regional transmission planning with MISO through its Transmission Planning Subcommittee. Montana-Dakota is active in the Northern MAPP and Missouri Basin Subregional Planning Groups of the Transmission Planning Subcommittee. The objective of these subregional planning groups is to provide coordinated planning of transmission systems in North Dakota, South Dakota, and western Minnesota for Montana-Dakota, Otter Tail Power, Minnkota Power Cooperative Inc., Great River Energy, NorthWestern Energy Corporation,

Minnesota Power Inc., and Xcel Energy. The groups in turn coordinate with other subregional planning groups in MAPP to provide a coordinated regional transmission plan for MAPP.

Montana-Dakota is also a member of the Midwest Reliability Organization (MRO), which is a Cross-Border Regional Entity representing the upper Midwest of the United States and Canada. MRO is organized consistent with the Energy Policy Act of 2005 and the bilateral principles between the United States and Canada.

SCHEDULE K

ENVIRONMENTAL INFORMATION

The Corporate Environmental Policy of MDU Resources Group, Inc., the parent corporation of Montana-Dakota, states that:

Our company will operate efficiently to meet the needs of the present without compromising the ability of future generations to meet their own needs. Our environmental goals are:

- *To minimize waste and maximize resources;*
- *To support environmental laws and regulations that are based on sound science and cost-effective technology; and*
- *To meet or surpass all applicable environmental laws, regulations and permit requirements.*

Montana-Dakota maintains good relations with local, state, and federal agencies involved with environmental protection and land use planning in its service area.

Transmission and energy conversion facilities will be designed and located in such a manner as to maximize operational efficiency and economic benefits and to minimize impacts on agriculture, extractable resources, health and safety, plant and animal life, communications, and the visual effect on the surrounding area. Transmission and energy conversion facilities will be sited in compliance with the federal, state, and local laws and with the Public Service Commission's rules and regulations.

Montana-Dakota complies with all federal, state and local environmental regulations and requirements at its wholly-owned and jointly-owned generating facilities.

SCHEDULE L

PROJECTED DEMAND FOR SERVICE

The load data reported in this plan are the result of Montana-Dakota's *2008-2027 Electric Load Forecast* dated December 31, 2007.

1. Projected Peak Load for 2008-2018

The demand forecast was developed using an econometric model whose methodology is documented in detail in Attachment A of the Montana-Dakota Utilities Co. Integrated Resource Plan submitted to the North Dakota Public Service Commission on July 1, 2007.

The summer peak is the highest monthly peak demand forecast for the summer months in the given year. The winter peak is the highest of the monthly peak demand forecast for the winter season occurring at the end of the given year or the beginning of the following calendar year. The projected demands shown in MW below represent the load at the customer level plus the demand due to system losses. System losses include energy losses on the transmission and distribution systems and energy that is unaccounted for such as power theft or stray currents. The summer peak demand reflects the demand reduction due to customer loads under interruptible large power service. This service is offered to large customers who allow their loads to be subject to possible interruptions in exchange for a reduced rate. Currently, Montana-Dakota has 6.5 MW of interruptible loads on its Integrated System.

a. Integrated System

PROJECTED DEMAND (MW)

YEAR	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
SUMMER	483.5	486.0	487.7	491.7	497.5	503.3	509.1	514.9	520.7	526.4	532.2
WINTER	398.1	404.5	408.7	413.4	418.2	422.8	427.5	432.2	436.9	441.6	446.3

GROWTH RATE (%)

YEAR	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
SUMMER	--	0.5	0.4	0.8	1.2	1.2	1.2	1.1	1.1	1.1	1.1
WINTER	--	1.6	1.0	1.2	1.2	1.1	1.1	1.1	1.1	1.1	1.1

Historically, for the period 2002-2007 the summer peak demand increased at an average rate of 2.2 percent per year while winter peak demand increased at an average rate of 3.2 percent per year. The projected average growth rates for the period 2008-2018 are 1.0 percent for the summer peak and 1.1 percent for the winter peak.

b. North Dakota

PROJECTED DEMAND (MW)

YEAR	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
SUMMER	345.0	347.0	348.5	351.4	355.6	359.7	363.8	368.0	372.1	376.2	380.3
WINTER	274.4	278.9	281.7	284.9	288.2	291.4	294.7	297.9	301.2	304.4	307.6

GROWTH RATE (%)

YEAR	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
SUMMER	--	0.6	0.4	0.8	1.2	1.2	1.1	1.2	1.1	1.1	1.1
WINTER	--	1.6	1.0	1.1	1.2	1.1	1.1	1.1	1.1	1.1	1.1

2. Projected Energy for 2008-2018

The annual sales forecasts by sector were summed up to arrive at the total annual sales, which represents the load at the customer level. The energy due to system losses was then calculated and added to the annual sales for the system projected energy.

The projected annual energy, shown in gigawatt-hours (GWh), for Montana-Dakota's Integrated System is as follows:

Year	Annual Energy (GWh)	Year	Annual Energy (GWh)
2008	2,542.4	2014	2,745.8
2009	2,596.1	2015	2,772.0
2010	2,630.8	2016	2,798.0
2011	2,666.7	2017	2,824.8
2012	2,692.7	2018	2,851.6
2013	2,718.7		

Historically, for the period 2002-2007, Montana-Dakota has experienced an average annual increase of 3.0 percent for energy consumption. The projected average growth rate for the period 2008-2018 is 1.2 percent.

Based on the above forecast, Montana-Dakota's existing and committed generation resources along with demand-side management (DSM) are adequate to serve its projected load obligations through the year 2010.

Montana-Dakota is constantly reviewing its capacity addition requirements as well as the feasibility of the potential DSM programs under the IRP process. Montana-Dakota plans to implement an additional 13.8 MW of DSM and conservation measures by 2011. These programs will result in approximately 2,427 MWh annual savings in energy. The programs implemented in 2006 will take three to five years to be fully implemented. The following is a list of all the DSM programs Montana-Dakota has implemented or expects to implement in the coming years:

DSM program	Implementation Date	Expected kWh Savings	Expected Peak kW Savings
Residential high efficiency A/C	2006	440,818	374.3
High efficiency commercial lighting	2006	4,063,754	1,467.9
ENERGY STAR refrigerators	2008	312,191	195
ENERGY STAR freezers	2008	175,574	127
Refrigerator round-up	2008	473,999	503
LED exit signs	2008	86,944	124
Commercial High Efficiency A/C	2008	203,689	199
High Efficiency Motors	2008	567,063	138
IT Rate – Demand Response	2008	340,025	4,500
Residential A/C Cycling	2009	238,782	7,151
Commercial A/C Cycling	2009	29,157	873
Total by 2011		6,931,996	15,652.2

3. Load Centers

Montana-Dakota's load centers for the Integrated System, defined as areas with 10 MW or more of load in a limited geographical area, in North Dakota are Bismarck-Mandan, Beulah, Dickinson, and Williston, and in Montana are Glendive, Sidney, and Miles City.

APPENDIX A

Form EIA-923

**Power Plant Operations
Report**

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

SCHEDULE 1. IDENTIFICATION

(Instructions for SCHEDULE 1 are on page 2)

Log Date/User:

21-APR-2008

F906C1219901

Survey Contact

First Name Theresa Last Name Addison
Title PDP Accountant
Address 400 North Fourth Street
City Bismarck State ND Zip 58501
EMAIL theresa.addison@mdu.com
Telephone 701-222-7654 Extension FAX

Supervisor of Contact Person for Survey

First Name Alan Last Name Welte
Title Director of Generation
Address 400 North Fourth Street
City Bismarck State ND Zip 58501
EMAIL alan.welte@mdu.com
Telephone 701-222-7948 Extension FAX 701-222-7845

Report For

Company Name MDU Resources Group Inc
Plant Name R M Heskett
Plant ID 2790 PLANT COUNTY Morton
Plant Address 2025 38th St
Plant City Mandan State ND

CHP ☐ Yes ☒ NoRegulated ☒ Yes ☐ No

For questions or additional information about the Form EIA-923, contact the Survey Manager:

Questions related to filing via the Internet: CNEAFHelpcenter@eia.doe.gov 202-586-9595

General Questions and

Schedule 1: Chris Cassar christopher.cassar@eia.doe.gov 202-586-5448

Schedule 2: Becky McNemey rebecca.mcnemey@eia.doe.gov 202-586-4509

Schedules 3 and 5: Ron Hankey rhankey@eia.doe.gov 202-586-2630

Schedules 4, 6, and 7: Dan Brent daniel.brent@eia.doe.gov 202-586-1146

Schedule 8: Channele Wirman channele.wirman@eia.doe.gov 202-586-5356

EIA-923 Fax: 202-287-1943

EIA-923 Mailbox: EIA-923@eia.doe.gov

Power Plant Operations
Report

SCHEDULE 3. PART A. BOILER INFORMATION FOR STEAM-ELECTRIC ORGANIC-FUELED PLANTS - FUEL CONSUMPTION

This schedule will be completed by plants with a total steam turbine capacity of **10 megawatts and above** that burn organic fuels. Report only fuels consumed in the boilers, or for HRSGs in duct burners. Report consumption in combustion turbines or IC engines on SCHEDULE 3. PART B. If this does not apply, go to SCHEDULE 3. PART B. Complete a separate row for each Boiler ID (see page seven of the instructions).

☐ (If applicable, please check) Did any boiler produce steam for purposes other than electric power generation during this reporting period?

Rpt Month:

Prime Mover	Boiler Id	Status	Energy Source	Quantity	Type Of Units	Avg Heat Content. (as burned) (MMBtu per ton, barrel, or Mcf)	Sulfur Content, (petroleum and coal only, to nearest 0.01%)	Ash Content, (coal only, to nearest 0.1%)	
ST	B1	OP	LIG	14,948	Tons	13.92	.69	6.8	
ST	B2	OP	LIG	17,112	Tons	13.92	.69	6.8	
ST	B2	OP	SUB	3,000	Tons	17.36	.7	9.4	
ST	EIA001	OP	NG	411	Mcf	1			

If Energy Source reported is OTH, OBS, OBG, OBL, or OG, please specify:

Add Equipment

To add a new Boiler ID not on the drop down list, click "Add Equipment" and a generic ID will be assigned and appear on your drop down list. Choose EIA001, EIA002, etc. for the new ID. EIA will contact you to update this generic ID to an actual ID. Remember to add the Prime Mover Code first (double click on prime mover field and choose the prime mover code).

**Power Plant Operations
Report****SCHEDULE 4 FOSSIL FUEL STOCKS AT THE END OF THE REPORTING PERIOD AND THE DATA BALANCE****For Coal**

(Instructions for SCHEDULE 4 are on page 10)

Report stocks for the following fuels:

Coal (tons)

Residual oil (No. 5 and No. 6 fuel oils) (barrels)

Distillate-type oils (including diesel oil, No. 2 oil, jet fuel and kerosene) (barrels)

Petroleum coke (tons)

Include back-up fuels.

Include start-up and flame stabilization fuels.

Do not report stocks for waste coal, natural gas or wood waste. Do enter a comment if natural gas balance does not equal zero.

Stocks held off-site that cannot be assigned to an individual plant are to be reported as stocks held at a central storage site. Each central storage site must be reported separately. New sites should be indicated in the Comment Section, located in SCHEDULE 9 of this form.

Enter zero if the plant has no stocks. Do not leave blank.

Enter adjustments to stocks. An adjustment can be positive or negative. See instructions for additional information.

Energy Source	Type Of Units
LIG	Tons
SUB	Tons

Current Year
Ending Stocks

12,142
15,410

Adjustment
to Stocks



U.S. Department of Energy
Energy Information Administration
Form EIA-923 (2008)

Power Plant Operations Report

Form Approval
OMB No. 1905-0129
Approval Expires 12/31/2010

SCHEDULE 8. PART B. FINANCIAL INFORMATION

(Instructions for SCHEDULE 8 PART B are on page15.)

If actual data are not available, provide an estimated value.

Operation and Maintenance (O&M) Expenditures During Year (Thousand Dollars)

Type	(1) Fly Ash	(2) Bottom Ash	(3) Flue Gas Desulfurization	(4) Water Pollution Abatement	(5) Other Pollution Abatement	(6) Total (1 + 2 + 3 + 4 + 5)
Collection	64	38				102
Disposal	88	22				110
Other						0

Capital Expenditures for New Structures and Equipment During Year, Excluding Land and Interest Expense (Thousand Dollars)

Type	(7) Air Pollution Abatement	(8) Water Pollution Abatement	(9) Solid/Contained Waste	(10) Other Pollution Abatement
Amount	267		433	

Byproduct Sales Revenue During Year (Thousand Dollars)

Type	(11) Fly Ash	(12) Bottom Ash	(13) Fly and Bottom Ash Sold Intermingled	(14) Flue Gas Desulfurization Byproducts	(15) Other Byproduct Revenue	(16) Total (11+12+13+14+15)
Amount						0

**Power Plant Operations
Report****SCHEDULE 8. PART C. BOILER INFORMATION NITROGEN OXIDE EMISSION CONTROLS**

(Instructions for SCHEDULE 8 PART C are on page 16.)

Complete a separate row for each boiler.

Note: The Boiler ID must match the Boiler ID as reported on Form EIA-860, "Annual Electric Generator Report"

☐ No NOX Controls

Boiler ID	NOx Control In-Service (hours)	NOx Emission Rate (lbs/MMBtu)	
		Entire Year	May through September
B1			
B2	7,705	.3800	.3990

Add Equipment

To add a new Equipment ID not on the drop down list, click "Add Equipment" and a generic ID will be assigned and appear on your drop down list. Choose EIA001, EIA002, etc. for the new Equipment ID. EIA will contact you to update this generic ID to an actual ID.

**Power Plant Operations
Report****SCHEDULE 8. PART D. COOLING SYSTEM INFORMATION, ANNUAL OPERATIONS**

(Instructions for SCHEDULE 8 PART D are on page 16.)

Note: Cooling System ID must match the ID as reported on Form EIA-860, "Annual Electric Generator Report."

Complete a separate row for each cooling system.

Cooling System ID	Status	Annual Amount of Chlorine added to Cooling Water (1000 lbs)	Average Annual Rate of Cooling Water (0.1 ft ³ /sec)			Maximum Cooling Water Temperature at Intake (F)		Maximum Cooling Water Temperature at Discharge Outlet (F)	
			Withdrawal	Discharge	Consumption	Winter Peak	Summer Peak	Winter Peak	Summer Peak
						Month	Month	Month	Month
C12	OP		87.5	87.5		45.0	69.0	80.0	92.0

Add Equipment

To add a new Equipment ID not on the drop down list, click "Add Equipment" and a generic ID will be assigned and appear on your drop down list. Choose EIA001, EIA002, etc. for the new Equipment ID. EIA will contact you to update this generic ID to an actual ID.

**Power Plant Operations
Report****SCHEDULE 8. PART E. FLUE GAS PARTICULATE COLLECTION INFORMATION**

(Instructions for SCHEDULE 8 PART E are on page 17)

Complete a separate row for each flue gas particulate collector.

☐ Does not Apply

Removal Efficiency of Particulate Matter (nearest 0.1% by weight)

Flue Gas Particulate Collector ID	Status	Hours in Service	Typical Particulate Emissions Rate (nearest 0.01 lb/MMBtu)	At Annual Operating Factor	At 100% Load or Tested Efficiency	Date of Most Recent Efficiency Test (e.g., 12-2005)
ESP1	OP	8,167	04	99.0	99.0	08-1985
ESP2	OP	7,705	01	97.0	97.0	08-1985

Add Equipment

To add a new Equipment ID not on the drop down list, click "Add Equipment" and a generic ID will be assigned and appear on your drop down list. Choose EIA001, EIA002, etc. for the new Equipment ID. EIA will contact you to update this generic ID to an actual ID.

**Power Plant Operations
Report****SCHEDULE 8. PART F. FLUE GAS DESULFURIZATION UNIT INFORMATION, ANNUAL OPERATIONS**

(Instructions for SCHEDULE 8 PART F are on page 19.)

Note: Flue Gas Desulfurization ID must match the ID as reported on Form EIA-860, "Annual Electric Generator Report."

Complete a separate row for each Flue Gas Desulfurization Unit.

☒ Does not Apply**ANNUAL OPERATIONS**

Removal Efficiency of Sulfur Dioxide (nearest 0.1% by wt)

Flue Gas Desulfurization Unit ID	FGD Unit Status	Hours In Service	Quantity of FGD Sorbent Used (0.1 thousand tons)	Electrical Energy Consumption (MWh)	At Annual Operating Factor	At 100% Load or Tested Efficiency	Date of Most Recent Efficiency Test (e.g., 12-2005)

OPERATION AND MAINTENANCE EXPENDITURES DURING YEAR, EXCLUDING ELECTRICITY (THOUSAND DOLLARS)

Flue Gas Desulfurization Unit ID	Feed Materials and Chemicals	Labor and Supervision	Waste Disposal	Maintenance, Materials and All Other Costs	Total

Add Equipment

To add a new Equipment ID not on the drop down list, click "Add Equipment" and a generic ID will be assigned and appear on your drop down list. Choose EIA001, EIA002, etc. for the new Equipment ID. EIA will contact you to update this generic ID to an actual ID.

U.S. Department of Energy
Energy Information Administration
Form EIA-923 (2008)

Power Plant Operations Report

Form Approval
OMB No. 1905-0129
Approval Expires 12/31/2010

SCHEDULE 9. COMMENTS

(Instructions for SCHEDULE 9. are on page 20.)

Schedule	Part	Item
3	A	
3	A	
8	A	9

EIA001 is Boiler 2. System wouldn't allow me to enter B2.

EIA002 is Boiler 1. System wouldn't allow me to enter B1.

0.4 tons bottom ash used as road bed material. No money changed hands.

Changes in Ownership (Provide name of purchaser and date sold.)

	▲
	■
	▼

Exhibit A

North Dakota Electric System Map

