

Fahn, Patrick J.

From: Fahn, Patrick J.
Sent: Wednesday, July 30, 2008 10:03 AM
To: 'jmorrison@flecklaw.com'
Cc: Jeffcoat-Sacco, Illona; Fahn, Patrick J.
Subject: FW: Whiting Oil & Gas
Attachments: PSC-L01.pdf

John – I am faxing Bear Paw's 2004 Ten Year Plan. The Ten Year Plan discusses two pipelines originating at the McKenzie Gas Processing Plant that were sited by the Commission. Like Whiting's Robinson Lake line, it appears these lines would be classified as incidental gathering under API RP 80.

Patrick Fahn
Utility Analyst
Email: pfahn@nd.gov
Phone: (701) 328-4077

North Dakota Public Service Commission
600 E Boulevard
Bismarck ND 58505-0480
Fax: (701) 328-2410

From: Jeffcoat-Sacco, Illona
Sent: Wednesday, July 30, 2008 9:46 AM
To: Fahn, Patrick J.
Subject: FW: Whiting Oil & Gas

I'm forwarding this only so you have John M's fax and e-mail in order to please forward the ten-year plan to him--thanks

Illona A. Jeffcoat-Sacco
ND PSC
701-328-2407 (fax 2410)
ijs@nd.gov

From: John Morrison [<mailto:jmorrison@flecklaw.com>]
Sent: Friday, July 25, 2008 2:17 PM
To: Jeffcoat-Sacco, Illona
Cc: Brent Miller; Rick Ross; Bruce DeBoer
Subject: Whiting Oil & Gas

Illona, attached is a letter relating to the Whiting residue line. I see this is on the administrative agenda for next Wednesday. I'll plan to be there, but if you need any more information before then, please let me know.

I'm also checking to see if I can put my hands on the Koch or Amerada Hess decisions. I haven't found them yet, but suspect we have a copy somewhere.

John W. Morrison
Fleck, Mather & Strutz, Ltd.

5 **PU-08-517** Filed: 7/30/2008 Pages: 10
Email re. Bear Paw 2004 Ten Year Plan

P.O. Box 2798
400 East Broadway, Suite 600
Bismarck, North Dakota 58501
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BEAR PAW ENERGY
1400 16th Street
Suite 310
Denver, Colorado 80202

Phone: 720-946-3605
Fax: 720-946-3710

October 18, 2004

Mr. John Mielke
Public Service Commission
12th Floor, State Capitol
600 E. Boulevard Avenue
Bismarck, ND 58505-0480

Dear Mr. Mielke:

In accordance with North Dakota Century Code 49-22-04, ten (10) copies of Bear Paw Energy, LLC's Ten-Year Plan are attached. The Plan has been filed with the county auditor in the county traversed by the pipeline. A notice of this filing has been given to the required twenty-one (21) state agencies by copy of this cover letter.

Please contact me at 720-946-3661 if you have any questions or require additional information.

Sincerely,

Patricia Flanigan
Senior Administrative Analyst

Attachments

cc: State Agencies (w/o attachments)

1 **PU-04-555**

Pages: 8

Ten Year Plan

by Bear Paw Energy, Inc. by

10/21/2004

CC: Comm



BEAR PAW ENERGY

October 18, 2004

BEAR PAW ENERGY
1400 16th Street
Suite 310
Denver, Colorado 80202

Phone: 720-946-3605
Fax: 720-946-3710

Mr. John Mielke
Public Service Commission
12th Floor, State Capitol
600 E. Boulevard Avenue
Bismarck, North Dakota 58505-0480

Re: Ten-Year Plan
Corridor Certificate Nos. 53 and 63 and
Route Permit Nos. 60 and 73
Case No. PU-203-99-44

Dear Mr. Mielke:

Bear Paw Energy, LLC ("BPE") hereby submits our ten-year plan pursuant to North Dakota Century Code § 49-22-04 and North Dakota Administrative Code Chapter 69-06-02.

SECTION A: Existing Energy Conversion Facilities

BPE has no existing energy conversion facilities as defined in North Dakota Century Code § 49-22-03(5).

SECTION B: Energy Conversion Facilities Under Construction

BPE has no existing energy conversion facilities under construction.

SECTION C: Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years

BPE has no proposed energy conversion facilities under construction on which construction is intended within the ensuing five years.

SECTION D: Proposed Energy Conversion Facilities During the Next Ten-Year Time Period

BPE has no proposed energy conversion facilities during the next ten-year time period.

SECTION E: Existing Transmission Facilities (Electric)

BPE has no existing electrical transmission facilities.

SECTION F: Existing Transmission Facilities (Pipeline)

Part I

1. Location. In 1992, Koch Industries, Inc., predecessor to BPE, constructed a natural gas pipelines originating at the McKenzie Gas Plant in Township 148 North, Range 105 West, Section 36 in McKenzie County and proceeding north-northeast to a point of intersection with the gas pipeline facilities of Northern Border Pipeline Company in Township 151 North, Range 103 West, Section 4 in McKenzie County. A system map showing the location of the pipeline is attached hereto as **EXHIBIT "A"**.
2. Type and Capacity. The design specifications for the facility are as follows:
 - a. Product Type: Natural gas and natural gas constituents
 - b. Length of Facility in Miles: Approximately 30 miles
 - c. Pipe Size: 10.75 inches
 - d. Maximum Design Operating Pressure: 1450 psi
 - e. Maximum Design Flow Rate: 55mmcfpd
 - f. Compressor or pumping station specifications, including type, horse power, output pressure and capacity: None – compression to move product through line to be located at McKenzie Plant site.
 - g. Minimum Cover Over Pipe: 48"
3. In-Service Date for Pipeline – January 31, 1993

4. There is no projected retirement date during the next ten-year period for this pipeline extension.

Part II

1. Location. In 1986, Koch Gathering Systems, Inc., a wholly owned subsidiary of Koch Industries Inc., who is the predecessor to BPE, constructed a natural gas liquids pipeline for the transportation of propane and butane originating at the McKenzie Gas Plant in Township 148 North, Range 105 West, Section 36, SE/4, McKenzie County, due west and then along the southern boundary line of the SE/4 of Section 35, continuing on south boundary line of the SW/4 of Section 35 moving northwesterly through the SW/4 of Section 35, angling through Section 34, Township 148 North, Range 105 West, McKenzie County. A system map showing the location of the pipeline is attached hereto as **EXHIBIT "B"**.
3. Type and Capacity. The design specifications for the facility are as follows:
 - a. Product Type: Propane and butane
 - b. Length of Facility in Miles: Approximately 2 miles
 - c. Pipe Size: 4 inch
 - d. Maximum Design Operating Pressure: 1200 psi
 - e. Maximum Design Flow Rate: Propane – 272 GPM under intake pressure of 595 psi and end of line pressure of 250 psi; Butane 265 gpm at intake pressure of 535 psi and end of line discharge pressure of 125 psi
 - f. Compressor or pumping station specifications, including type, horse power, output pressure and capacity: None – plant injection pressure utilized to move product through pipeline.
 - g. Minimum Cover Over Pipe: 48"
3. In-Service Date for Pipeline – October 1, 1986
4. There is no projected retirement date during the next ten-year period for this pipeline extension.

SECTION G: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric)

BPE has no proposed electric transmission facilities on which construction is intended within the ensuing five years.

SECTION H: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Pipeline)

BPE has no proposed pipeline transmission facilities on which construction is intended within the ensuing five years.

SECTION I: Proposed Transmission Facilities During the Next Ten-Year Time Period (Electric and Pipeline)

BPE has no proposed electric or pipeline transmission facilities on which construction is intended during the next ten-year period.

SECTION J: Regional Coordination

BPE has a significant regional presence in the Williston Basin. In conjunction with the above-mentioned McKenzie Gas Plant, BPE operates approximately 2900 miles of natural gas gathering lines along with associated compression. There are approximately 80 BPE employees in the Williston Basin at field offices in McKenzie, Belfield and Williston. The facilities, which are the subject of this plan, would be under the control of these well-qualified people.

SECTION K: Environmental Information

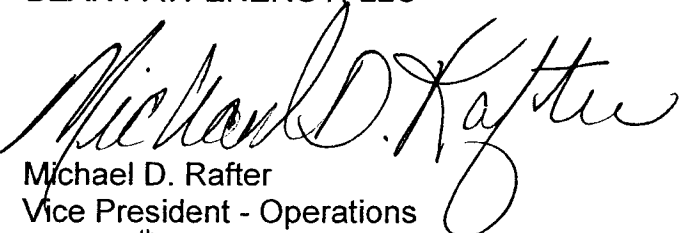
BPE has developed ongoing working relationships with the U.S. Forest Service, the Bureau of Land Management, The North Dakota Public Service Commission, the North Dakota Health Department and the North Dakota Water Commission, in an effort to ensure regulatory compliance. BPE continues to develop a detailed Risk Management Program, as well as Emergency Response Plans prepared in collaboration with the Local Emergency Planning Commissions. BPE has established a strong safety record and is well prepared to meet any emergency and mitigate the impact of a pipeline failure.

SECTION L: Projected Demand for Service

Drilling activity has been and is expected to remain steady; however, with the focus continuing to be oil well drilling, the new gas production is just enough to offset decline. BPE anticipates an increase in drilling activity for gas wells and may realize a slight increase in overall throughputs. However, we do not anticipate any major expansions to existing facilities.

Respectfully submitted the day and year set forth above.

BEAR PAW ENERGY, LLC

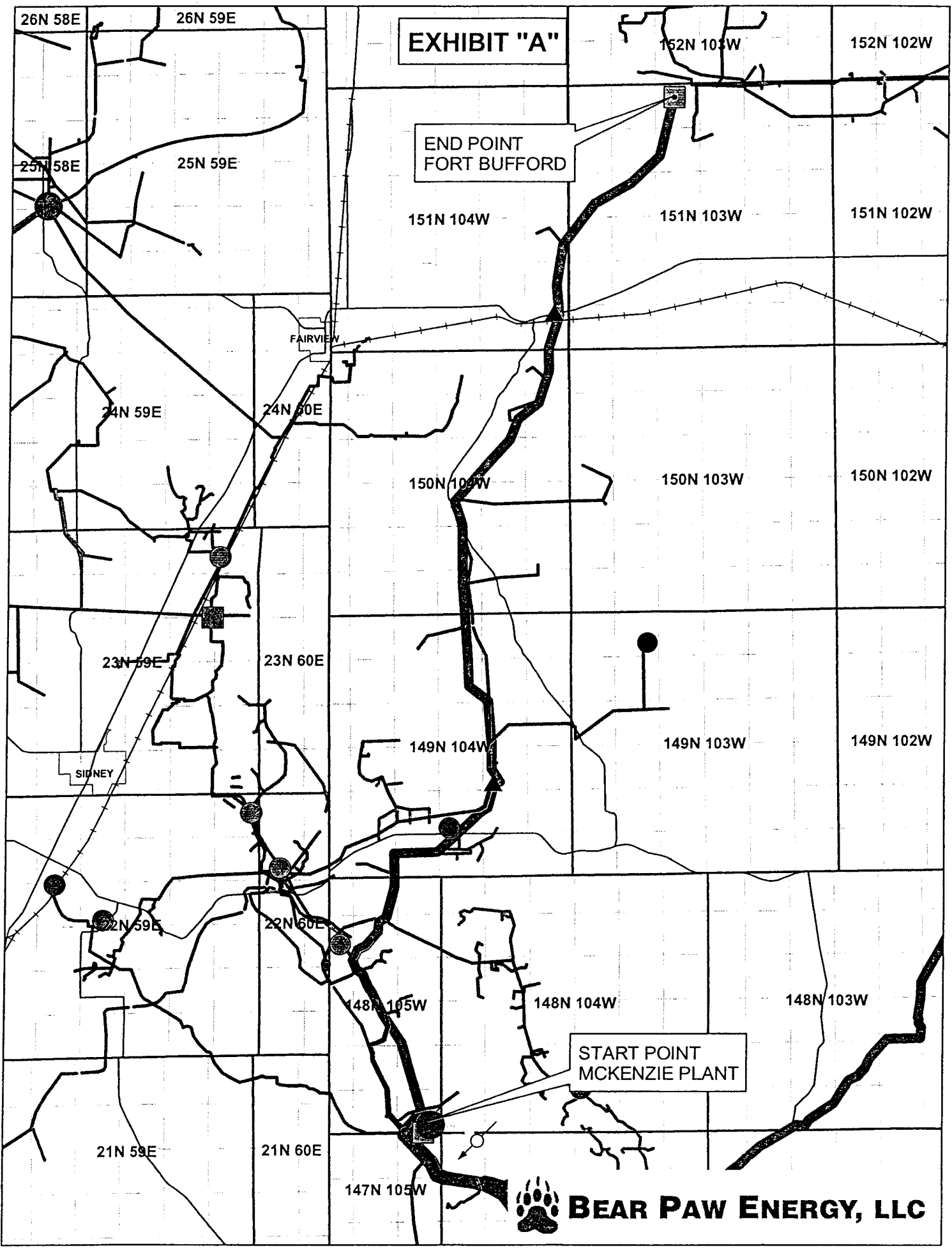
A handwritten signature in black ink, reading "Michael D. Rafter". The signature is written in a cursive style with a large, looping "R" and "A".

Michael D. Rafter
Vice President - Operations
1400 16th Street, Suite 310
Denver, CO 80202

EXHIBIT "A"

**END POINT
FORT BUFFORD**

**START POINT
MCKENZIE PLANT**



BEAR PAW ENERGY, LLC

EXHIBIT "B"

