



414 Nicollet Mall  
Minneapolis, Minnesota 55401

September 1, 2009

VIA ELECTRONIC FILING

**RECEIVED**

SEP 04 2009

**PUBLIC SERVICE COMMISSION**

Darrell Nitschke  
Executive Secretary and Director of Administration  
North Dakota Public Service Commission  
600 East Boulevard, Dept. 408  
Bismarck, North Dakota 58505-0408

Re: 2009 ANNUAL COST OF GAS ADJUSTMENT TRUE-UP FILING

Dear Mr. Nitschke:

Enclosed are the original and ten copies of the Annual CGA True-up filing for Northern States Power Company, a Minnesota corporation ("Xcel Energy" or the "Company").

Pursuant to the Resolution acknowledged by the Commission in Case No. PU-08-627, the Company has included an adjustment of unbillable revenue related to the rebilling of customers with failed natural gas automated meter-reading ("AMR") modules. This was done to avoid recovering the costs of natural gas used by the customers who experienced module failures from all North Dakota natural gas customers.

The effect on the North Dakota jurisdiction of this adjustment is to recognize an additional \$360,000 of natural gas cost recovery during the true-up period, thereby lowering our proposed true-up factors. Also, since we recognized \$349,000 of natural gas recovery billed during July 2008 in last year's true-up (because the related sales were attributable to that period), this recovery was excluded from the current true-up period. Schedule J contains the details of our calculation.

Please call me at (612) 330-6613 if you have any questions regarding this filing.

Sincerely,

/s/

AMY A. LIBERKOWSKI  
MANAGER, PRICING AND PLANNING

Enclosure

**54** **PU-08-627** Filed: 9/4/2009 Pages: 21  
**2009 Annual Cost of Gas True-up Filing**

Northern States Power Company

**2** **PU-09-644** Filed: 9/4/2009 Pages: 21  
**2009 Annual Cost of Gas True-up Filing**

Northern States Power Company

Northern States Power Company, a Minnesota corporation  
 Gas Operations - State of ND  
 SUMMARY OF GAS COST UNDER (OVER) RECOVERY: July 2008 - June 2009  
 Filed September 1, 2009

Schedule A  
 Page 1 of 1

Description	Residential	Commercial/ Industrial	Small & Large Interruptible	Total	Schedule
<b>Previous Year 2007 - 2008</b>					
Gas Cost Under (Over) Recovery	\$252,422	\$313,576	\$534,623	\$1,100,620	True Up filing 8/2/08
Gas Cost Recovery	\$256,893	\$320,483	\$463,433	\$1,040,809	C
Net 1	(\$4,471)	(\$6,907)	\$71,090	\$59,711	
-Cellnet-Reverse Billed Usage for July '08 (incl in 2007-08 1	\$665	(\$420)	\$0	\$145	C or J
-Cellnet-Reverse Usage for 2007-08 (incl in recoveries abo	\$65	(\$48)	\$0	\$17	C or J
-Cellnet-Weather Adj for 2008-09	(\$1)	\$18	\$0	\$18	C or J
Adjusted Net 1 - Under (Over) Recovery	(\$5,100)	(\$6,458)	\$71,090	\$59,531	
<b>Current Year 2008 - 2009</b>					
Gas Cost Expense	\$23,102,059	\$29,865,992	\$11,037,499	\$64,005,550	D2
Gas Cost Recovery	\$23,380,053	\$29,660,161	\$10,761,890	\$63,792,105	E1
Net 2	(\$277,995)	\$205,831	\$285,809	\$213,445	
-Cellnet-Reverse Billed Usage for July '08 (incl in 2007-08 1	(\$230,030)	(\$83,377)	\$0	(\$313,407)	E1 or J
-Cellnet-Reverse Usage for 2007-08 (incl in recoveries abo	(\$26,531)	(\$8,618)	\$0	(\$35,149)	E1 or J
-Cellnet-Weather Adj for 2008-09	\$800	\$2,716	\$0	\$3,516	E1 or J
-Cellnet-Weather Adj for 2007-08	\$231,624	\$124,797	\$0	\$356,421	E1 or J
Adjusted Net 2	(\$253,858)	\$171,313	\$285,809	\$203,064	
Carrying Charges	(\$233)	\$157	\$262	\$187	G
Total Adjusted Under(Over) Recovery	(\$259,191)	\$165,012	\$358,961	\$262,782	
Therms	31,240,821	39,460,376	18,931,292	89,532,489	B
True-Up Factor (\$/therm) (effective 8/1/2009 - 8/31/2010)	(\$0.00830)	\$0.00418	\$0.01896		
<b>MGP Recovery Factor Calculation</b>					
Previous Year 2007 - 2008	Residential	Commercial/ Industrial	Small and Large Interruptible & Transportation	Total	
Annual MGP Deferred Cost Obligation				\$360,000	Year 8
Prior Year MGP Under(Over) Recovery				(\$9,294)	
Total Obligation				\$350,706	
Actual MGP Factor Recovery (2008 - 2009)	\$111,904	\$141,610	\$95,815	\$349,329	
1074 v.2 Estimate	(\$1,028)	(\$367)	\$0	(\$1,395)	
Net 1 *				\$2,772	
* The MGP cost recovery mechanism was terminated on May 31, 2009, as allowed by the June 27, 2001 Order in Case No. PU-00-00-621					
Cumulative Factor (\$/therm)	(\$0.00830)	\$0.00418	\$0.01896		True-up + MGP Factors

Northern States Power Company, a Minnesota corporation  
Gas Operations - State of ND  
ACTUAL THERM SALES: July 2008 - June 2009  
Filed September 1, 2009

Firm Sales	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	672,304	390,678	464,532	977,811	1,846,909	4,864,931	7,169,274	5,515,793	5,228,173	3,266,376	1,685,173	918,362	33,020,396
Callnet-Revenue Billed Usage for July '08	(240,362)	0	0	0	0	0	0	0	0	0	0	0	(240,362)
Callnet-Revenue Usage for 2007-08	(27,725)	0	0	0	0	0	0	0	0	0	0	0	(27,725)
Callnet-Weather Adj for 2008-09	630	(93)	(19)	(192)	(188)	101	352	0	0	0	0	0	591
Residential	404,627	390,585	464,513	977,619	1,846,781	4,865,032	7,169,028	5,515,793	5,228,173	3,266,376	1,685,173	918,362	32,752,879
Commercial/Industrial	1,216,966	747,457	1,081,686	1,372,752	2,731,706	5,771,434	8,178,823	6,545,850	6,378,660	4,162,283	2,308,527	1,432,768	41,925,223
Callnet-Revenue Billed Usage for July '08	(87,821)	0	0	0	0	0	0	0	0	0	0	0	(87,821)
Callnet-Revenue Usage for 2007-08	(10,129)	0	0	0	0	0	0	0	0	0	0	0	(10,129)
Callnet-Weather Adj for 2008-09	364	(110)	772	(721)	(482)	1,237	1,836	0	0	0	0	0	2,925
Industrial/Commercial	0	0	0	0	0	0	0	1,236	0	0	0	0	1,236
Commercial Firm	1,119,410	747,347	1,082,458	1,372,031	2,731,314	5,772,671	8,178,758	6,547,186	6,378,660	4,162,283	2,308,527	1,432,768	41,831,434
Total Firm Sales (therms)	1,524,237	1,137,932	1,546,971	2,349,650	4,578,095	10,637,703	15,368,364	12,062,979	11,604,853	7,428,659	3,993,700	2,351,150	74,584,314

Interruptible Sales	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Small Interruptible	220,960	274,838	215,965	370,072	304,837	853,902	958,413	969,145	947,479	749,913	693,772	328,448	6,946,274
Large Interruptible	449,209	491,005	595,872	561,423	869,935	1,266,902	1,279,062	1,062,183	1,233,336	1,043,325	782,440	613,130	10,248,642
Total Interruptible Sales (therms)	670,169	765,843	811,837	931,495	1,234,772	2,121,804	2,237,495	2,051,328	2,080,815	1,792,138	1,456,212	941,578	17,094,916
Total North Dakota Sales (therms)	2,194,406	1,903,775	2,360,808	3,281,146	5,812,867	12,769,507	17,605,879	14,114,307	13,685,668	9,220,797	5,449,912	3,292,728	91,679,229
ND Transportation	236,570	609,290	913,750	1,122,370	1,100,720	1,210,740	1,412,430	1,333,840	1,277,110	1,140,450	764,860	1,020,700	12,141,320

Northern States Power Company, a Minnesota corporation  
 Gas Operations - States of MN and ND  
 BUDGETED RETAIL DEKATHERM SALES: Sept. 2009 - Aug. 2010  
 Filed September 1, 2009

State of MN	Total Dekatherms
Residential	35,238,656
Commercial/Industrial	18,966,618
Demand Billed	2,571,652
<u>Total Firm</u>	<u>56,776,926</u>
Small Interruptible	3,187,430
Medium and Large Interruptible	9,585,578
<u>Total Interruptible</u>	<u>12,773,008</u>
<b>Total MN Sales (Dekatherms)</b>	<b>69,552,931</b>
Demand Billed Demand	256,696
<b>State of ND</b>	
Residential	3,124,062
Commercial & Industrial	3,946,038
<u>Total Firm</u>	<u>7,070,120</u>
Small Interruptible	698,852
Large Interruptible	1,213,277
<u>Total Interruptible</u>	<u>1,912,129</u>
<b>Total ND Sales (Dekatherms)</b>	<b>8,982,249</b>

Northern States Power Company, a Minnesota corporation  
Gas Operations - State of ND  
TRUE-UP REVENUE: July 2006 - June 2009  
Actual Therm Sales x True-Up Factor & Cellnet Adjustments  
Filed September 1, 2009

Class	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total	
Residential	672,304 (\$0.00235) (\$1,560)	390,078 (\$0.00235) (\$918)	464,532 \$0.00122 \$567	877,811 \$0.00817 \$7,889	1,946,969 \$0.00822 \$15,182	4,864,931 \$0.00822 \$38,990	7,189,274 \$0.00822 \$58,066	5,515,793 \$0.00822 \$45,340	5,228,173 \$0.00822 \$42,976	3,266,376 \$0.00822 \$28,850	1,685,173 \$0.00822 \$13,852	918,382 \$0.00822 \$7,549	33,020,306 \$258,883	
Res Cellnet-Rev Billed Usage for July '06	(240,382) (\$0.00235) \$685	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(240,382) \$685	
Res Cellnet-Reverse Usage for 2007-06	(27,725) (\$0.00235) \$65	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(27,725) \$65	
Res Cellnet-Weather Adj for 2006-09	630 (\$0.00235) (\$1)	(93) (\$0.00235) \$0	(19) \$0.00122 \$0	(192) \$0.00817 \$0	(188) \$0.00822 \$0	101 \$0.00822 \$1	392 \$0.00822 \$3	0 \$0.00822 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	591 (\$1)
Commercial/Industrial	1,216,966 \$0.00478 \$5,817	747,457 \$0.00478 \$3,573	1,061,866 \$0.00581 \$6,285	1,372,762 \$0.00783 \$10,749	2,751,766 \$0.00784 \$21,417	5,771,434 \$0.00784 \$45,248	8,176,923 \$0.00784 \$64,107	6,547,186 \$0.00784 \$51,330	6,378,630 \$0.00784 \$49,993	4,162,283 \$0.00784 \$32,632	2,908,527 \$0.00784 \$18,068	1,432,788 \$0.00784 \$11,233	41,928,459 \$320,483	
Comm Cellnet-Rev Billed Usage for July '06	(87,821) \$0.00478 (\$426)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(87,821) \$420	
Comm Cellnet-Reverse Usage for 2007-06	(10,129) \$0.00478 (\$48)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(10,129) (\$48)	
Comm Cellnet-Weather Adj for 2006-09	394 \$0.00478 \$2	(116) \$0.00478 (\$1)	772 \$0.00681 \$4	(721) \$0.00783 (\$6)	(432) \$0.00784 (\$4)	1,237 \$0.00784 \$10	1,835 \$0.00784 \$14	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	2,825 \$19	
Small Interruptible	220,909 \$0.01679 \$3,710	274,898 \$0.01679 \$4,615	215,595 \$0.02073 \$4,488	370,872 \$0.02840 \$10,510	364,837 \$0.02846 \$10,383	855,902 \$0.02846 \$24,359	958,413 \$0.02846 \$27,276	989,145 \$0.02846 \$27,582	847,479 \$0.02846 \$24,119	749,813 \$0.02846 \$21,311	693,772 \$0.02846 \$19,745	328,448 \$0.02846 \$9,348	6,848,274 \$187,427	
Large Interruptible	448,299 \$0.01679 \$7,542	491,005 \$0.01679 \$8,244	595,972 \$0.02073 \$12,354	561,423 \$0.02840 \$15,944	669,935 \$0.02846 \$24,758	1,265,602 \$0.02846 \$36,019	1,279,082 \$0.02846 \$36,403	1,062,183 \$0.02846 \$30,799	1,233,306 \$0.02846 \$35,101	1,043,325 \$0.02846 \$29,683	762,440 \$0.02846 \$21,699	613,130 \$0.02846 \$17,450	10,246,642 \$276,006	
Total True-Up Revenue	\$15,682	\$15,513	\$23,679	\$45,184	\$71,734	\$145,627	\$186,899	\$155,051	\$182,186	\$110,486	\$73,365	\$45,580	\$1,040,989	
Total Volume	2,194,406	1,905,775	2,358,538	3,281,145	5,812,867	12,799,207	17,605,879	14,114,307	13,685,668	9,220,797	5,449,912	3,292,728	91,679,229	

Northern States Power Company, a Minnesota corporation  
 Gas Operations - State of ND  
 MGP REVENUE: July 2006 - June 2009  
 Actual Therm Sales x MGP Factor  
 Filed September 1, 2009

Class	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	672,304	390,678	464,532	977,611	1,846,969	4,864,931	7,189,274	5,515,793	5,228,173	3,266,376	1,685,173	918,382	33,020,396
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$2,592	\$1,500	\$1,726	\$3,393	\$6,409	\$16,881	\$24,947	\$19,140	\$18,142	\$11,334	\$5,848	\$0	\$111,904
Res Cellnet-Rev Billed Usage for July '06	(240,362)	0	0	0	0	0	0	0	0	0	0	0	(240,362)
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	(\$923)
Res Cellnet-Reverse Usage for 2007-06	(27,725)	0	0	0	0	0	0	0	0	0	0	0	(27,725)
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	(\$106)
Res Cellnet-Weather Adj for 2008-09	630	(93)	(19)	(182)	(186)	101	352	0	0	0	0	0	591
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$1
Commercial/Industrial	1,216,366	747,457	1,061,666	1,372,732	2,731,766	5,771,434	8,176,923	6,547,186	6,376,680	4,162,283	2,308,927	1,432,768	41,926,459
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$4,673	\$2,870	\$4,024	\$4,763	\$9,479	\$20,027	\$28,374	\$22,719	\$22,127	\$14,443	\$8,011	\$0	\$141,510
Comm Cellnet-Rev Billed Usage for July '06	(87,821)	0	0	0	0	0	0	0	0	0	0	0	(87,821)
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	(\$337)
Comm Cellnet-Reverse Usage for 2007-06	(10,129)	0	0	0	0	0	0	0	0	0	0	0	(10,129)
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	(\$39)
Comm Cellnet-Weather Adj for 2008-09	364	(119)	772	(721)	(492)	1,237	1,835	0	0	0	0	0	2,925
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$9
Small Interruptible	220,990	274,838	215,595	370,072	364,637	855,902	958,413	969,145	847,479	748,813	693,772	328,448	6,848,274
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$948	\$1,065	\$602	\$1,284	\$1,286	\$2,970	\$3,326	\$3,363	\$2,941	\$2,598	\$2,407	\$0	\$22,860
Large Interruptible	449,209	491,065	595,972	561,423	869,995	1,295,602	1,279,662	1,062,163	1,233,936	1,043,325	762,440	613,130	10,246,642
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$1,725	\$1,865	\$2,217	\$1,948	\$3,019	\$4,392	\$4,438	\$3,755	\$4,280	\$3,620	\$2,646	\$0	\$33,925
Transportation	235,570	609,290	913,750	1,122,370	1,100,720	1,210,740	1,412,420	1,333,540	1,277,110	1,140,450	764,660	1,020,700	12,141,320
	\$0.00394	\$0.00394	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$905	\$2,340	\$3,399	\$3,885	\$3,618	\$4,201	\$4,901	\$4,627	\$4,432	\$3,957	\$2,663	\$0	\$39,130
Total Revenue	\$9,331	\$9,650	\$12,173	\$15,279	\$23,989	\$48,475	\$66,993	\$53,604	\$51,922	\$35,952	\$21,565	\$0	\$347,934
Total Volume	2,194,406	1,903,775	2,358,538	3,281,145	5,812,867	12,759,207	17,605,879	14,114,307	13,685,668	9,220,797	5,449,912	3,292,728	91,679,228

(does not include Transportation Therms)

Northern States Power Company, a Minnesota corporation  
 Gas Operations - States of MN and ND  
 COMMODITY/TRANSMISSION ALLOCATION TO STATE: June 2009 - May 2010  
 Filed September 1, 2010

	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Total
<b>Demand Expenses</b>													
Total Demand	\$3,085,802	\$2,982,900	\$2,982,285	\$3,087,270	\$3,079,471	\$5,080,887	\$6,023,983	\$6,053,988	\$6,045,978	\$5,924,221	\$2,243,389	\$2,219,318	\$49,571,283
Less Grand Ports Lateral*	\$22,806	\$22,806	\$22,806	\$22,806	\$22,806	\$88,811	\$88,811	\$88,811	\$88,811	\$88,811	\$22,806	\$22,806	\$644,002
Less Fargo Lateral*	\$18,888	\$18,888	\$18,888	\$18,888	\$18,888	\$41,605	\$41,605	\$41,605	\$41,605	\$41,605	\$18,888	\$18,888	\$240,288
General System Demand	\$3,063,971	\$2,921,086	\$2,920,495	\$3,065,438	\$3,057,640	\$5,142,281	\$6,086,547	\$6,067,572	\$6,007,562	\$5,786,805	\$2,201,688	\$2,177,467	\$48,686,993
<b>General System Demand Allocation</b>													
MN Design Day Allocator	88.78%	88.78%	88.78%	88.78%	88.78%	88.34%	88.34%	88.34%	88.34%	88.34%	88.34%	88.34%	88.34%
ND Design Day Allocator	11.21%	11.21%	11.21%	11.21%	11.21%	10.88%	10.88%	10.88%	10.88%	10.88%	10.88%	10.88%	10.88%
MN General System Demand Exp	\$2,711,620	\$2,588,617	\$2,588,064	\$2,712,824	\$2,687,121	\$4,533,164	\$5,288,148	\$5,258,881	\$5,277,818	\$5,168,028	\$1,958,872	\$1,945,367	\$43,924,822
ND General System Demand Exp	\$342,350	\$327,462	\$327,361	\$342,516	\$340,519	\$612,127	\$802,748	\$808,081	\$808,748	\$816,187	\$234,688	\$232,120	\$5,281,744
<b>Grand Ports Lateral Allocation*</b>													
MN Grand Ports Lateral Allocator	14.80%	14.80%	14.80%	14.80%	14.80%	14.37%	14.37%	14.37%	14.37%	14.37%	14.37%	14.37%	14.37%
ND Grand Ports Lateral Allocator	85.20%	85.20%	85.20%	85.20%	85.20%	85.63%	85.63%	85.63%	85.63%	85.63%	85.63%	85.63%	85.63%
MN Grand Ports Lateral Demand Exp	\$3,384	\$3,384	\$3,384	\$3,384	\$3,384	\$13,912	\$13,912	\$13,912	\$13,912	\$13,912	\$3,388	\$3,388	\$83,122
ND Grand Ports Lateral Demand Exp	\$18,541	\$18,541	\$18,541	\$18,541	\$18,541	\$82,889	\$82,889	\$82,889	\$82,889	\$82,889	\$18,640	\$18,640	\$281,480
<b>Fargo Lateral Allocation*</b>													
MN Fargo Lateral Allocator	21.78%	21.78%	21.78%	21.78%	21.78%	21.88%	21.88%	21.88%	21.88%	21.88%	21.88%	21.88%	21.88%
ND Fargo Lateral Allocator	78.22%	78.22%	78.22%	78.22%	78.22%	78.42%	78.42%	78.42%	78.42%	78.42%	78.42%	78.42%	78.42%
MN Fargo Lateral Demand Expense	\$4,110	\$4,110	\$4,110	\$4,110	\$4,110	\$8,978	\$8,978	\$8,978	\$8,978	\$8,978	\$4,078	\$4,078	\$73,888
ND Fargo Lateral Demand Expense	\$14,785	\$14,785	\$14,785	\$14,785	\$14,785	\$32,827	\$32,827	\$32,827	\$32,827	\$32,827	\$14,818	\$14,818	\$285,688
<b>Priority Credit Allocation</b>													
Outstanding Priority	\$0	\$0	\$0	\$0	\$0	\$4,165	\$130,287	\$74,767	\$4,447	\$0	\$0	\$0	\$208,768
Outstanding Priority - Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Outstanding Priority - Generation	\$1,082	\$5,717	\$4,887	\$9,888	\$2,381	\$2,888	\$44,487	\$38,884	\$3,718	\$11,282	\$4,288	\$8,287	\$88,883
Total Priority Credit	\$1,082	\$5,717	\$4,887	\$9,888	\$2,381	\$2,888	\$174,745	\$34,083	\$7,180	\$11,282	\$4,288	\$8,287	\$285,316
MN Priority Credit (Design Day Alloc)	\$880	\$5,076	\$4,288	\$8,228	\$2,088	\$2,088	\$158,117	\$81,174	\$6,883	\$10,181	\$3,888	\$7,872	\$208,904
ND Priority Credit (Design Day Alloc)	\$121	\$641	\$659	\$1,078	\$321	\$1,172	\$18,628	\$3,720	\$778	\$1,211	\$467	\$665	\$28,412
<b>Total Demand Expenses by State (Grand System + Grand Ports Lateral + Fargo Lateral)</b>													
Total MN Demand Exp	\$2,719,125	\$2,601,122	\$2,601,598	\$2,720,428	\$2,704,625	\$4,539,168	\$5,291,781	\$5,261,781	\$5,287,706	\$5,168,028	\$1,974,245	\$1,962,740	\$43,481,340
Total ND Demand Exp	\$880	\$5,076	\$5,076	\$5,076	\$5,076	\$8,978	\$8,978	\$8,978	\$8,978	\$8,978	\$4,078	\$4,078	\$73,888
Less Priority Credit - MN	\$2,718,164	\$2,598,046	\$2,598,291	\$2,711,905	\$2,702,568	\$4,532,224	\$5,124,821	\$5,250,807	\$5,281,358	\$5,156,778	\$1,970,419	\$1,947,168	\$43,254,438
Total ND Demand Exp	\$378,677	\$381,778	\$381,708	\$378,642	\$378,642	\$727,683	\$742,825	\$744,287	\$745,272	\$732,288	\$288,144	\$288,578	\$8,078,825
Less Priority Credit - ND	\$121	\$641	\$659	\$1,078	\$321	\$1,172	\$18,628	\$3,720	\$778	\$1,211	\$467	\$665	\$28,412
Total ND Adjusted	\$378,556	\$381,138	\$381,049	\$377,564	\$378,321	\$726,511	\$724,197	\$740,567	\$744,494	\$731,077	\$287,677	\$287,913	\$8,050,413
<b>Commodity &amp; Preheating Expenses</b>													
Commodity & Preheating	\$28,215,321	\$25,477,587	\$18,084,948	\$18,475,410	\$25,999,817	\$83,327,412	\$98,811,581	\$103,888,881	\$85,988,875	\$47,380,750	\$22,244,874	\$12,344,388	\$518,611,618
MN Sales Allocator	91.02%	90.47%	90.01%	88.50%	88.04%	88.78%	88.11%	88.94%	88.11%	87.81%	87.11%	86.08%	86.08%
ND Sales Allocator	8.88%	9.53%	9.99%	10.50%	11.96%	11.21%	11.89%	11.06%	11.89%	12.19%	12.89%	13.92%	13.92%
MN Comm. & Preheating Expense	\$25,861,188	\$23,048,982	\$16,280,289	\$14,748,482	\$23,048,287	\$47,348,408	\$88,488,287	\$92,484,882	\$87,788,881	\$41,518,888	\$19,377,888	\$10,870,888	\$488,887,878
ND Comm. & Preheating Expense	\$2,354,133	\$2,428,605	\$1,804,659	\$1,728,928	\$2,951,530	\$6,000,004	\$11,323,294	\$11,403,999	\$7,200,000	\$5,861,862	\$2,867,000	\$1,473,500	\$57,723,740

\*Grand Ports and Fargo lateral expenses are allocated separately from system demand because the allocators differ. Total demand expense by state consists of each state's portion of the system demand plus the Grand Ports lateral expense and the Fargo lateral expense.

Northern States Power Company, a Minnesota corporation  
Gas Operations - State of MN  
SUMMARY BY COST COMPONENT: July 2006 - June 2009  
Filed September 1, 2009

Expense	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Commodity & Peaking	\$2,354,136	\$2,428,015	\$1,804,668	\$1,729,918	\$2,853,579	\$5,878,003	\$11,206,304	\$11,490,879	\$7,795,545	\$5,871,714	\$2,867,338	\$1,473,920	\$57,954,039
Demand	\$378,596	\$361,138	\$361,169	\$375,766	\$374,595	\$726,481	\$724,287	\$740,487	\$745,350	\$731,081	\$268,687	\$265,913	\$6,051,511
Total	\$2,730,692	\$2,789,153	\$2,165,837	\$2,105,684	\$3,228,164	\$6,704,484	\$11,930,601	\$12,231,366	\$8,540,895	\$6,602,795	\$3,136,026	\$1,739,833	\$64,005,550
Revenue													
Commodity & Peaking	\$2,735,453	\$1,818,485	\$1,775,214	\$1,966,646	\$3,317,903	\$8,416,825	\$12,862,742	\$9,303,209	\$7,367,837	\$4,415,526	\$2,329,162	\$1,233,059	\$57,342,071
Contract - Commodity	(\$312,456)	\$4,882	\$7,049	\$10,532	\$20,788	\$52,577	\$76,816	\$58,539	\$55,987	\$35,517	\$18,804	\$10,769	\$39,784
Demand	\$78,865	\$47,867	\$63,962	\$95,353	\$275,487	\$1,104,894	\$1,576,016	\$1,219,373	\$1,173,019	\$564,806	\$158,151	\$94,401	\$6,450,034
Contract - Demand	(\$28,719)	(\$89)	\$31	(\$37)	(\$36)	\$139	\$224	\$0	\$0	\$0	\$0	\$0	(\$29,403)
Total	\$2,472,170	\$1,970,965	\$1,846,256	\$2,072,533	\$3,614,140	\$9,574,434	\$14,215,799	\$10,581,121	\$8,596,853	\$5,015,849	\$2,504,117	\$1,338,229	\$63,802,486
(Over) Under													
Commodity & Peaking	(\$68,662)	\$804,686	\$22,425	(\$247,299)	(\$365,112)	(\$2,491,396)	(\$1,453,255)	\$2,129,131	\$371,711	\$1,420,671	\$519,372	\$230,092	\$572,185
Demand	\$327,404	\$313,480	\$297,176	\$280,410	\$99,136	(\$378,552)	(\$851,943)	(\$478,866)	(\$427,699)	\$168,275	\$112,536	\$171,512	(\$369,120)
Total	\$258,742	\$1,118,166	\$319,601	\$33,150	(\$285,976)	(\$2,869,950)	(\$2,265,197)	\$1,650,245	(\$55,988)	\$1,586,947	\$631,908	\$401,604	\$203,064

Northern States Power Company, a Minnesota corporation  
 Gas Operations - State of ND  
 DEMAND ALLOCATION TO CLASS: July 2006 - June 2009  
 Filed September 1, 2009

	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Demand Expense	\$376,556	\$361,138	\$361,169	\$375,766	\$374,585	\$726,481	\$724,297	\$740,487	\$745,350	\$731,081	\$268,687	\$265,913	\$6,051,511

Annual Firm Billed Sales Allocator

Residential	32,780,013	43.93%
Commercial/Industrial	41,831,434	56.07%
<b>Total</b>	<b>74,611,447</b>	<b>100.00%</b>

Demand Expense Allocation to Class

Residential	\$165,421	\$158,048	\$180,061	\$165,074	\$164,555	\$319,143	\$318,184	\$325,296	\$327,432	\$321,164	\$116,034	\$116,816	\$2,658,429
Commercial/Industrial	\$211,135	\$202,480	\$202,507	\$210,692	\$210,030	\$407,338	\$406,114	\$415,191	\$417,918	\$409,917	\$150,653	\$149,097	\$3,393,082
<b>Total Demand Expense</b>	<b>\$376,556</b>	<b>\$361,138</b>	<b>\$361,169</b>	<b>\$375,766</b>	<b>\$374,585</b>	<b>\$726,481</b>	<b>\$724,297</b>	<b>\$740,487</b>	<b>\$745,350</b>	<b>\$731,081</b>	<b>\$268,687</b>	<b>\$265,913</b>	<b>\$6,051,511</b>

Demand Revenue

Residential	\$6,845	\$16,360	\$19,206	\$39,687	\$111,126	\$505,316	\$737,307	\$557,558	\$528,464	\$248,345	\$65,889	\$36,874	\$2,872,777
Commercial/Industrial	\$42,507	\$31,298	\$44,787	\$55,689	\$184,323	\$599,717	\$838,933	\$661,815	\$844,555	\$316,461	\$90,262	\$57,527	\$3,547,854
<b>Total Demand Revenue</b>	<b>\$49,152</b>	<b>\$47,658</b>	<b>\$63,993</b>	<b>\$95,356</b>	<b>\$275,449</b>	<b>\$1,105,033</b>	<b>\$1,576,240</b>	<b>\$1,219,373</b>	<b>\$1,173,019</b>	<b>\$564,806</b>	<b>\$156,151</b>	<b>\$94,401</b>	<b>\$6,420,631</b>

Demand (Over) Under

Residential	\$168,776	\$142,288	\$139,455	\$125,387	\$53,429	(\$186,173)	(\$419,123)	(\$232,262)	(\$201,032)	\$72,819	\$52,145	\$79,942	(\$214,348)
Commercial/Industrial	\$168,828	\$171,192	\$157,720	\$155,023	\$45,707	(\$192,379)	(\$432,819)	(\$246,624)	(\$228,637)	\$93,456	\$80,391	\$91,570	(\$154,772)
<b>Total Demand (Over) Under</b>	<b>\$327,404</b>	<b>\$313,480</b>	<b>\$297,176</b>	<b>\$280,410</b>	<b>\$99,136</b>	<b>(\$378,552)</b>	<b>(\$851,943)</b>	<b>(\$478,886)</b>	<b>(\$427,669)</b>	<b>\$166,275</b>	<b>\$112,536</b>	<b>\$171,512</b>	<b>(\$369,120)</b>

Expense	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
<b>Expense</b>													
Total Commodity & Peakshaving	\$2,354,136	\$2,428,015	\$1,804,688	\$1,729,918	\$2,953,579	\$5,978,003	\$11,208,304	\$11,490,879	\$7,795,545	\$5,871,714	\$2,867,338	\$1,473,920	\$57,954,039
<b>Sales Allocation</b>													
Residential	18.46%	20.52%	19.69%	29.80%	31.77%	38.13%	40.84%	39.08%	36.20%	35.42%	30.92%	27.89%	
Commercial/Industrial	51.01%	39.26%	45.90%	41.82%	46.99%	45.24%	46.45%	46.39%	46.59%	45.14%	42.36%	43.51%	
Small Interruptible	10.07%	14.44%	9.14%	11.28%	6.28%	6.71%	5.44%	6.87%	6.19%	8.12%	12.73%	9.87%	
Large Interruptible	20.47%	25.78%	25.27%	17.11%	14.97%	9.92%	7.27%	7.67%	9.01%	11.31%	13.89%	18.62%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
<b>Commodity &amp; Peakshaving Expense</b>													
Residential	\$434,294	\$488,139	\$355,432	\$515,430	\$838,369	\$2,278,367	\$4,376,263	\$4,490,572	\$2,978,039	\$2,079,987	\$686,613	\$411,084	\$20,443,630
Commercial/Industrial	\$1,200,891	\$953,143	\$928,267	\$723,576	\$1,387,810	\$2,704,639	\$5,205,856	\$5,330,280	\$3,632,245	\$2,850,501	\$1,214,575	\$641,348	\$26,472,910
Small Interruptible	\$237,044	\$350,820	\$164,967	\$195,113	\$185,378	\$401,011	\$910,039	\$798,010	\$462,796	\$476,837	\$365,011	\$147,023	\$4,404,687
Large Interruptible	\$481,907	\$628,212	\$456,021	\$295,999	\$442,023	\$592,965	\$814,147	\$881,036	\$702,825	\$664,378	\$401,139	\$274,455	\$6,632,812
Total Comm & Peakshaving Exp	\$2,354,136	\$2,428,015	\$1,804,688	\$1,729,918	\$2,953,579	\$5,978,003	\$11,208,304	\$11,490,879	\$7,795,545	\$5,871,714	\$2,867,338	\$1,473,920	\$57,954,039
<b>Commodity &amp; Peakshaving Revenue</b>													
Residential	\$463,199	\$393,893	\$347,724	\$574,923	\$1,081,188	\$3,245,563	\$5,188,781	\$3,695,185	\$2,633,187	\$1,580,686	\$727,890	\$350,919	\$20,463,139
Commercial/Industrial	\$1,238,369	\$712,952	\$617,121	\$806,716	\$1,392,805	\$3,876,535	\$5,809,370	\$4,288,937	\$3,446,743	\$1,990,720	\$990,180	\$538,394	\$26,146,823
Small Interruptible	\$242,368	\$276,231	\$163,954	\$228,935	\$201,832	\$545,301	\$674,222	\$665,193	\$467,808	\$373,069	\$303,106	\$120,770	\$4,250,406
Large Interruptible	\$481,982	\$540,251	\$453,464	\$398,602	\$453,085	\$902,012	\$907,185	\$742,433	\$676,298	\$508,536	\$326,790	\$233,754	\$6,501,483
Total Comm & Peakshaving Rev	\$2,423,018	\$1,923,327	\$1,782,263	\$1,977,177	\$3,338,891	\$8,468,401	\$12,639,559	\$9,361,748	\$7,423,834	\$4,451,043	\$2,347,966	\$1,243,828	\$57,361,855
<b>Commodity &amp; Peakshaving - (Over) Under</b>													
Residential	(\$28,906)	\$104,246	\$7,709	(\$59,493)	(\$142,820)	(\$966,165)	(\$612,518)	\$795,387	\$144,863	\$499,298	\$156,723	\$60,175	(\$38,509)
Commercial/Industrial	(\$35,466)	\$240,192	\$11,146	(\$63,343)	(\$204,986)	(\$1,171,897)	(\$863,515)	\$1,081,323	\$185,501	\$659,782	\$224,395	\$102,964	\$328,085
Small Interruptible	(\$5,324)	\$74,288	\$1,013	(\$31,821)	(\$16,255)	(\$144,290)	(\$64,194)	\$133,817	\$15,190	\$103,748	\$61,905	\$28,253	\$154,280
Large Interruptible	\$914	\$65,962	\$2,566	(\$72,903)	(\$21,042)	(\$209,046)	(\$93,038)	\$139,604	\$26,227	\$157,843	\$74,349	\$40,701	\$131,328
Total Comm & Peak (Over) Under	(\$68,982)	\$504,688	\$22,425	(\$247,259)	(\$365,112)	(\$2,481,386)	(\$1,433,255)	\$2,129,131	\$371,711	\$1,420,671	\$519,372	\$230,082	\$572,185

Northern States Power Company, a Minnesota corporation  
 Gas Operations - State of MD  
 GCA REVENUE: July 2008 - June 2009  
 Actual Cost of Gas Revenue  
 Filed September 1, 2009

	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	\$722,778	\$407,589	\$383,029	\$807,804	\$1,179,399	\$3,716,392	\$5,874,955	\$4,213,736	\$3,324,678	\$1,805,944	\$781,891	\$381,299	\$23,380,053
Res Customer-New Billed Usage for July '08	(8230,090)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$230,090)
Res Customer-Revenue Usage for 2007-08	(823,531)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,531)
Res Customer-Weather Adj for 2008-08	\$764	(878)	(814)	(8109)	(8135)	\$82	\$298	\$0	\$0	\$0	\$0	\$0	\$900
Res Customer-Weather Adj for 2009-08	\$2,863	\$2,762	\$3,285	\$6,914	\$13,080	\$34,405	\$50,844	\$39,007	\$38,973	\$23,099	\$11,917	\$8,495	\$231,824
Sm Commercial/Industrial	\$1,203,000	\$742,111	\$838,098	\$859,696	\$1,749,304	\$4,498,024	\$8,682,365	\$4,911,220	\$4,072,275	\$2,294,783	\$1,073,555	\$581,837	\$29,680,181
Comm Customer-New Billed Usage for July '08	(883,377)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$83,377)
Comm Customer-Revenue Usage for 2007-08	(88,618)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,618)
Comm Customer-Weather Adj for 2008-09	\$441	(891)	\$890	(8404)	(8204)	\$1,007	\$1,507	\$0	\$0	\$0	\$0	\$0	\$2,716
Comm Customer-Weather Adj for 2009-09	\$3,340	\$2,230	\$3,228	\$4,088	\$8,148	\$17,222	\$24,400	\$19,532	\$19,024	\$12,417	\$6,897	\$4,274	\$124,797
Small Interruptible	\$242,368	\$278,231	\$183,954	\$228,985	\$201,852	\$545,301	\$674,222	\$655,163	\$467,608	\$373,088	\$303,108	\$120,770	\$4,250,408
Large Interruptible	\$481,092	\$540,251	\$453,454	\$388,802	\$463,055	\$802,012	\$807,185	\$742,453	\$876,296	\$506,526	\$326,790	\$233,754	\$8,501,483
<b>Total</b>	<b>\$2,472,170</b>	<b>\$1,970,985</b>	<b>\$1,846,286</b>	<b>\$2,872,533</b>	<b>\$3,814,140</b>	<b>\$9,574,434</b>	<b>\$14,215,799</b>	<b>\$10,881,121</b>	<b>\$8,596,863</b>	<b>\$5,015,849</b>	<b>\$2,804,117</b>	<b>\$1,388,229</b>	<b>\$83,802,486</b>

Northern States Power Company, a Minnesota corporation  
Gas Operations - State of ND  
DEMAND REVENUE: July 2008 - June 2009  
Actual Therm Sales x Promoted Demand Component  
Filed September 1, 2009

Class	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	672,394	390,878	464,532	977,811	1,846,989	4,864,931	7,189,274	5,515,793	5,228,173	3,266,376	1,885,173	918,382	33,020,396
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10106	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$2,894,319
	\$28,210	\$16,364	\$19,207	\$39,685	\$111,137	\$505,305	\$737,271	\$557,558	\$528,464	\$248,345	\$65,868	\$36,874	
Res Callnet-Rev Billed Usage for July '08	(246,362)	0	0	0	0	0	0	0	0	0	0	0	(246,362)
weighted rate from 2007-06	\$0.08486	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$20,428)
Res Callnet-Usage Estimate for 2008-09	(27,725)	0	0	0	0	0	0	0	0	0	0	0	(27,725)
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10106	\$0.10108	\$0.07603	\$0.03910	\$0.04015	(\$1,163)
Res Callnet-Weather Adj for 2008-09	630	(93)	(18)	(192)	(196)	101	352	0	0	0	0	0	581
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10106	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$26
	\$26	(\$4)	(\$1)	(\$8)	(\$11)	\$11	\$36	\$0	\$0	\$0	\$0	\$0	\$49
Commercial/Industrial	1,207,231	747,347	1,062,458	1,372,031	2,731,314	5,772,871	8,178,758	6,547,186	6,378,680	4,182,283	2,308,527	1,432,788	41,919,255
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10106	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$50,655
	\$31,303	\$44,755	\$44,755	\$55,698	\$164,350	\$598,589	\$838,745	\$661,815	\$644,555	\$318,461	\$90,262	\$37,527	\$3,555,715
Comm Callnet-Rev Billed Usage for July '08	(67,821)	0	0	0	0	0	0	0	0	0	0	0	(67,821)
weighted rate from 2007-06	\$0.06812	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$7,738)
Comm Callnet-Usage Estimate for 2008-09	(10,128)	0	0	0	0	0	0	0	0	0	0	0	(10,128)
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10106	\$0.10108	\$0.07603	\$0.03910	\$0.04015	(\$425)
	\$15	(\$6)	\$32	(\$29)	(\$27)	\$128	\$188	\$0	\$0	\$0	\$0	\$0	\$302
Comm Callnet-Weather Adj for 2008-09	364	(110)	772	(721)	(452)	1,237	1,835	0	0	0	0	0	2,925
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10106	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$0.04196
	\$48,152	\$47,656	\$63,993	\$95,356	\$275,449	\$1,105,033	\$1,576,240	\$1,219,373	\$1,173,019	\$564,806	\$156,151	\$94,401	\$6,450,034
Demand Revenue	\$78,865	\$47,657	\$63,962	\$95,393	\$275,487	\$1,104,894	\$1,576,016	\$1,219,373	\$1,173,019	\$564,806	\$156,151	\$94,401	\$6,450,034
Callnet-Rev Billed Usage for July '08 Dmnd	(\$28,166)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,166)
Callnet-Usage Estimate for 2008-09 Dmnd	(\$1,588)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,588)
Callnet-Weather Adj for 2008-09 Dmnd	\$41	(\$8)	\$31	(\$27)	(\$38)	\$138	\$224	\$0	\$0	\$0	\$0	\$0	\$351
Total Demand Revenue	\$48,152	\$47,656	\$63,993	\$95,356	\$275,449	\$1,105,033	\$1,576,240	\$1,219,373	\$1,173,019	\$564,806	\$156,151	\$94,401	\$6,420,631

Northern States Power Company, a Minnesota corporation  
 Gas Operations - State of ND  
 COMMODITY & PEAKSHAVING REVENUE: July 2008 - June 2009  
 Filed September 1, 2009

Class	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
<b>Residential</b>													
Total Revenue	\$499,844	\$410,283	\$386,930	\$614,610	\$1,192,314	\$3,750,869	\$5,926,068	\$4,252,743	\$3,361,651	\$1,629,043	\$793,778	\$387,793	\$23,355,916
less Demand Revenue	\$28,210	\$16,364	\$19,207	\$39,695	\$111,137	\$305,305	\$737,271	\$557,558	\$528,464	\$248,345	\$65,689	\$36,874	\$2,894,319
less Callnet-Rev Billed Usage for July '08 Dmd	(\$20,426)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,426)
less Callnet-Usage Estimate for 2008-09 Dmd	(\$1,163)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,163)
less Callnet-Weather Adj for 2008-09 Dmd	\$26	(\$4)	(\$1)	(\$6)	(\$11)	\$11	\$36	\$0	\$0	\$0	\$0	\$0	\$49
Commodity & Peakshaving Revenue	\$463,189	\$393,663	\$347,724	\$574,923	\$1,061,166	\$3,245,553	\$5,188,791	\$3,695,185	\$2,833,187	\$1,380,698	\$727,890	\$350,919	\$20,463,139
<b>Commercial/Industrial</b>													
Total Revenue	\$1,278,966	\$744,250	\$651,908	\$662,387	\$1,757,126	\$4,476,252	\$6,706,303	\$4,930,752	\$4,081,296	\$2,307,161	\$1,090,442	\$595,911	\$29,694,679
less Demand Revenue	\$56,655	\$31,303	\$44,755	\$65,696	\$164,350	\$599,589	\$638,745	\$661,615	\$644,555	\$316,461	\$90,262	\$57,527	\$3,555,715
less Callnet-Rev Billed Usage for July '08 Dmd	(\$7,736)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,736)
less Callnet-Usage Estimate for 2008-09 Dmd	(\$425)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$425)
less Callnet-Weather Adj for 2008-09 Dmd	\$15	(\$5)	\$32	(\$29)	(\$27)	\$128	\$168	\$0	\$0	\$0	\$0	\$0	\$302
Commodity & Peakshaving Revenue	\$1,236,356	\$712,962	\$617,121	\$606,716	\$1,592,605	\$3,876,535	\$5,609,370	\$4,268,937	\$3,446,743	\$1,990,720	\$990,180	\$538,384	\$26,146,825
<b>Small Intermittible</b>													
Commodity & Peakshaving Revenue	\$242,366	\$276,231	\$163,954	\$228,935	\$201,632	\$545,301	\$674,222	\$655,193	\$467,866	\$373,069	\$303,106	\$120,770	\$4,250,408
<b>Large Intermittible</b>													
Commodity & Peakshaving Revenue	\$481,092	\$640,251	\$453,484	\$368,602	\$463,065	\$902,012	\$907,165	\$742,433	\$676,296	\$506,636	\$326,790	\$233,754	\$6,501,483
<b>Commodity &amp; Peakshaving Revenue</b>													
Total Revenue	\$2,423,018	\$1,923,327	\$1,782,283	\$1,977,177	\$3,338,691	\$8,469,401	\$12,639,559	\$9,361,748	\$7,423,834	\$4,451,043	\$2,347,966	\$1,243,828	\$57,361,865
Demand Revenue	\$48,182	\$47,658	\$63,993	\$96,396	\$275,449	\$1,105,033	\$1,576,240	\$1,219,373	\$1,173,019	\$564,806	\$156,151	\$94,401	\$6,420,631
Total Revenue	\$2,472,170	\$1,970,965	\$1,846,256	\$2,072,533	\$3,614,140	\$9,574,434	\$14,215,799	\$10,581,121	\$8,596,853	\$5,015,849	\$2,504,117	\$1,338,229	\$63,802,486

<u>JUL</u>					<u>AUG</u>				<u>SEP</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	26-Jun	0	29		28-Jul	0	32		26-Aug	0	29	
2	27-Jun	0	29		29-Jul	0	32		27-Aug	0	29	
3	30-Jun	0	31		30-Jul	0	30		28-Aug	0	29	
4	01-Jul	0	29		31-Jul	0	30		02-Sep	1	33	
5	02-Jul	1	29		01-Aug	0	30		03-Sep	2	33	
6	03-Jul	2	29		04-Aug	3	32		04-Sep	3	31	
7	07-Jul	6	32		05-Aug	4	29		05-Sep	4	31	
8	08-Jul	7	32		06-Aug	5	29		08-Sep	7	33	
9	09-Jul	8	30		07-Aug	6	29		09-Sep	8	33	
10	10-Jul	9	30		08-Aug	7	29		10-Sep	9	33	
11	11-Jul	10	30		11-Aug	10	31		11-Sep	10	31	
12	14-Jul	13	32		12-Aug	11	29		12-Sep	11	31	
13	15-Jul	14	32		13-Aug	12	29		15-Sep	14	33	
14	16-Jul	15	30		14-Aug	13	29		16-Sep	15	33	
15	17-Jul	16	30		15-Aug	14	29		17-Sep	16	33	
16	18-Jul	17	30		18-Aug	17	31		18-Sep	17	31	
17	21-Jul	20	32		19-Aug	18	29		19-Sep	18	31	
18	22-Jul	21	32		20-Aug	19	29		22-Sep	21	33	
19	23-Jul	22	30		21-Aug	20	29		23-Sep	22	33	
20	24-Jul	23	30		22-Aug	21	29		24-Sep	23	33	
21	25-Jul	24	30		25-Aug	24	31		25-Sep	24	31	
<b>Total</b>		<b>228</b>	<b>638</b>	<b>0.3574</b>		<b>204</b>	<b>627</b>	<b>0.3254</b>		<b>225</b>	<b>667</b>	<b>0.3373</b>
<u>OCT</u>					<u>NOV</u>				<u>DEC</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	26-Sep	0	31		27-Oct	0	31		25-Nov	0	29	
2	29-Sep	0	33		28-Oct	0	29		26-Nov	0	29	
3	30-Sep	0	33		29-Oct	0	29		01-Dec	0	33	
4	01-Oct	0	29		30-Oct	0	29		02-Dec	1	33	
5	02-Oct	1	29		31-Oct	0	29		03-Dec	2	33	
6	03-Oct	2	29		03-Nov	2	31		04-Dec	3	31	
7	06-Oct	5	31		04-Nov	3	29		05-Dec	4	31	
8	07-Oct	6	29		05-Nov	4	29		08-Dec	7	33	
9	08-Oct	7	29		06-Nov	5	29		09-Dec	8	33	
10	09-Oct	8	29		07-Nov	6	29		10-Dec	9	33	
11	10-Oct	9	29		10-Nov	9	31		11-Dec	10	31	
12	13-Oct	12	31		11-Nov	10	29		12-Dec	11	31	
13	14-Oct	13	29		12-Nov	11	29		15-Dec	14	33	
14	15-Oct	14	29		13-Nov	12	29		16-Dec	15	33	
15	16-Oct	15	29		14-Nov	13	29		17-Dec	16	33	
16	17-Oct	16	29		17-Nov	16	31		18-Dec	17	31	
17	20-Oct	19	31		18-Nov	17	29		19-Dec	18	31	
18	21-Oct	20	29		19-Nov	18	29		22-Dec	21	33	
19	22-Oct	21	29		20-Nov	19	29		23-Dec	22	33	
20	23-Oct	22	29		21-Nov	20	29		26-Dec	25	35	
21	24-Oct	23	29		24-Nov	23	31		29-Dec	28	35	
<b>Total</b>		<b>213</b>	<b>625</b>	<b>0.3408</b>		<b>188</b>	<b>619</b>	<b>0.3037</b>		<b>231</b>	<b>677</b>	<b>0.3412</b>

<u>JAN</u>					<u>FEB</u>				<u>MAR</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	30-Dec	0	35		29-Jan	0	30		27-Feb	0	29	
2	31-Dec	0	35		30-Jan	0	30		02-Mar	1	31	
3	02-Jan	1	32		02-Feb	1	31		03-Mar	2	29	
4	05-Jan	4	34		03-Feb	2	29		04-Mar	3	29	
5	06-Jan	5	34		04-Feb	3	29		05-Mar	4	29	
6	07-Jan	6	34		05-Feb	4	29		06-Mar	5	29	
7	08-Jan	7	34		06-Feb	5	29		09-Mar	8	31	
8	09-Jan	8	32		09-Feb	8	31		10-Mar	9	29	
9	12-Jan	11	34		10-Feb	9	29		11-Mar	10	29	
10	13-Jan	12	34		11-Feb	10	29		12-Mar	11	29	
11	14-Jan	13	34		12-Feb	11	29		13-Mar	12	29	
12	15-Jan	14	34		13-Feb	12	29		16-Mar	15	31	
13	16-Jan	15	32		16-Feb	15	31		17-Mar	16	29	
14	19-Jan	18	34		17-Feb	16	29		18-Mar	17	29	
15	20-Jan	19	34		18-Feb	17	29		19-Mar	18	29	
16	21-Jan	20	34		19-Feb	18	29		20-Mar	19	29	
17	22-Jan	21	34		20-Feb	19	29		23-Mar	22	31	
18	23-Jan	22	32		23-Feb	22	31		24-Mar	23	29	
19	26-Jan	25	34		24-Feb	23	29		25-Mar	24	29	
20	27-Jan	26	32		25-Feb	24	29		26-Mar	25	29	
21	28-Jan	27	30		26-Feb	25	29		27-Mar	26	29	
<b>Total</b>		<b>274</b>	<b>702</b>	<b>0.3903</b>		<b>244</b>	<b>619</b>	<b>0.3942</b>		<b>270</b>	<b>617</b>	<b>0.4376</b>

<u>APR</u>					<u>MAY</u>				<u>JUN</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	30-Mar	0	31		29-Apr	0	30		29-May	0	30	
2	31-Mar	0	29		30-Apr	0	30		01-Jun	0	32	
3	01-Apr	0	29		01-May	0	30		02-Jun	1	32	
4	02-Apr	1	29		04-May	3	32		03-Jun	2	30	
5	03-Apr	2	29		05-May	4	32		04-Jun	3	30	
6	06-Apr	5	31		06-May	5	30		05-Jun	4	30	
7	07-Apr	6	29		07-May	6	30		08-Jun	7	32	
8	08-Apr	7	29		08-May	7	30		09-Jun	8	32	
9	09-Apr	8	29		11-May	10	32		10-Jun	9	30	
10	13-Apr	12	32		12-May	11	29		11-Jun	10	30	
11	14-Apr	13	32		13-May	12	29		12-Jun	11	30	
12	15-Apr	14	30		14-May	13	29		15-Jun	14	32	
13	16-Apr	15	30		15-May	14	29		16-Jun	15	32	
14	17-Apr	16	30		18-May	17	31		17-Jun	16	30	
15	20-Apr	19	32		19-May	18	29		18-Jun	17	30	
16	21-Apr	20	32		20-May	19	29		19-Jun	18	30	
17	22-Apr	21	30		21-May	20	29		22-Jun	21	32	
18	23-Apr	22	30		22-May	21	29		23-Jun	22	32	
19	24-Apr	23	30		26-May	25	32		24-Jun	23	29	
20	27-Apr	26	32		27-May	26	30		25-Jun	24	29	
21	28-Apr	27	32		28-May	27	30		26-Jun	25	29	
<b>Total</b>		<b>267</b>	<b>637</b>	<b>0.4035</b>		<b>258</b>	<b>631</b>	<b>0.4089</b>		<b>250</b>	<b>643</b>	<b>0.3888</b>

Northern States Power Company, a Minnesota corporation  
 Gas Operations - State of ND  
 WEIGHTED AVERAGE DEMAND RATE CALCULATION: July 2008 - June 2009  
 Filed September 1, 2009

Mo	Description	Multiplier	Demand
JUL	Old	0.6426	\$0.04196
	New	0.3574	\$0.04196
	Weighted	1.0000	\$0.04196
AUG	Previous	0.0015	\$0.04196
	Old	0.6731	\$0.04196
	New	0.3254	\$0.04173
	Weighted	1.0000	\$0.04189
SEP	Previous	0.0030	\$0.04196
	Old	0.6597	\$0.04173
	New	0.3373	\$0.04059
	Weighted	1.0000	\$0.04135
OCT	Previous	0.0048	\$0.04173
	Old	0.6544	\$0.04059
	New	0.3408	\$0.04059
	Weighted	1.0000	\$0.04060
NOV	Previous	0.0048	\$0.04059
	Old	0.6915	\$0.04059
	New	0.3037	\$0.10507
	Weighted	1.0000	\$0.06017
DEC	Previous	0.0103	\$0.04059
	Old	0.6485	\$0.10507
	New	0.3412	\$0.10349
	Weighted	1.0000	\$0.10387
JAN	Previous	0.0014	\$0.10507
	Old	0.6083	\$0.10349
	New	0.3903	\$0.10108
	Weighted	1.0000	\$0.10255
FEB	Previous	0.0016	\$0.10349
	Old	0.6042	\$0.10108
	New	0.3942	\$0.10108
	Weighted	1.0000	\$0.10108
MAR	Previous	0.0016	\$0.10108
	Old	0.5608	\$0.10108
	New	0.4376	\$0.10108
	Weighted	1.0000	\$0.10108
APR	Previous	0.0016	\$0.10108
	Old	0.5949	\$0.10108
	New	0.4035	\$0.03900
	Weighted	1.0000	\$0.07603
MAY	Previous	0.0016	\$0.10108
	Old	0.5895	\$0.03900
	New	0.4089	\$0.03900
	Weighted	1.0000	\$0.03910
JUN	Previous	0.0016	\$0.03900
	Old	0.6096	\$0.03900
	New	0.3888	\$0.04196
	Weighted	1.0000	\$0.04015

	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Gas Cost Recovery	\$2,472,170	\$1,870,985	\$1,846,256	\$2,072,533	\$3,814,140	\$9,574,434	\$14,215,799	\$10,581,121	\$8,596,853	\$5,015,849	\$2,504,117	\$1,338,229	\$63,802,488
Gas Expenses (actual)	\$2,730,692	\$2,788,153	\$2,185,857	\$2,105,664	\$3,328,194	\$6,704,484	\$11,930,801	\$12,231,366	\$8,540,895	\$6,602,795	\$3,138,026	\$1,739,833	\$84,005,550
(Over) Under Recovery	\$258,522	\$818,168	\$319,601	\$33,150	(\$285,976)	(\$2,869,960)	(\$2,285,197)	\$1,650,245	(\$55,958)	\$1,588,947	\$631,908	\$401,604	\$203,064
Related Deferred Tax (@ 39.225%)	\$101,405	\$320,926	\$125,364	\$13,003	(\$112,174)	(\$1,125,738)	(\$898,369)	\$647,309	(\$21,950)	\$622,480	\$247,866	\$157,529	\$79,652
Net Balance	\$157,117	\$487,241	\$184,238	\$20,147	(\$173,802)	(\$1,744,212)	(\$1,388,628)	\$1,002,837	(\$34,008)	\$964,457	\$364,042	\$244,075	\$123,412
Cumulative Net Balance	\$187,117	\$654,358	\$848,625	\$889,590	\$998,281	(\$1,047,815)	(\$2,436,626)	(\$1,433,805)	(\$1,468,435)	(\$504,223)	(\$120,381)	\$123,617	(\$3,661,527)
3 Month Treasury Bill Rate	1.63%	1.72%	1.13%	0.87%	0.19%	0.05%	0.13%	0.30%	0.21%	0.16%	0.16%	0.18%	
Carrying Charge (previous month * rate)		\$230	\$608	\$463	\$136	\$18	(\$116)	(\$621)	(\$256)	(\$200)	(\$77)	(\$18)	\$187

	Commercial/ Small & Large		Total
	Residential	Industrial	
(Over) Under Recovery (7/2008-6/20)	(233,698)	171,313	203,064
Allocation of Carrying Charge	-125.0%	84.4%	100.0%
Carrying Charge by Class	(\$233)	\$157	\$187

	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Jan '08	Feb '08	Mar '08	Apr '08	May '08	Total
Demand Expense	\$3,095,892	\$2,992,900	\$2,992,266	\$3,097,270	\$3,079,471	\$5,880,997	\$6,023,963	\$6,035,988	\$6,045,978	\$5,924,221	\$2,243,399	\$2,219,318	\$49,571,263
Commodity Expense	\$28,056,285	\$25,314,830	\$17,903,088	\$16,327,367	\$25,868,390	\$53,164,131	\$99,068,184	\$102,133,995	\$84,912,978	\$46,557,564	\$22,131,215	\$12,318,675	\$511,758,683
LNG													
LPG													
Balstaff													
Peakshaving Exp	\$159,037	\$162,767	\$161,859	\$148,043	\$151,426	\$163,281	\$543,427	\$1,761,636	\$650,897	\$833,187	\$113,459	\$25,714	\$4,854,933
Total	\$29,311,123	\$28,440,496	\$21,027,213	\$19,572,690	\$29,079,268	\$59,208,109	\$105,635,555	\$109,631,619	\$71,609,853	\$53,314,972	\$24,488,063	\$14,563,707	\$566,182,878

Northern States Power Company, a Minnesota corporation  
Gas Operations - State of ND  
Contract Adjustments  
Filed September 1, 2009

	Residential		Commercial		Total	
	therms	dollars	therms	dollars	therms	dollars
2007-08 True-up Adj						
Billed Usage for July '06	240,382	\$229,465	87,821	\$83,797	328,203	\$313,262
Usage for 2007-08	27,725	\$28,488	10,129	\$9,666	37,854	\$38,132
Total 2007-08 True-up Adj	268,107	\$255,953	97,950	\$93,463	366,057	\$349,394
2006-08 True-up						
Reverse Billed Usage for July '06	(240,382)	(\$229,465)	(87,821)	(\$83,797)	(328,203)	(\$313,262)
Reverse Usage for 2007-08	(27,725)	(\$28,488)	(10,129)	(\$9,666)	(37,854)	(\$38,132)
subtotal - reversals	(268,107)	(\$255,953)	(97,950)	(\$93,463)	(366,057)	(\$349,394)
Weather Adjustment for 2006-08	591	\$799	2,925	\$2,735	3,516	\$3,534
Weather Adjustment for 2007-08	285,482	\$231,624	141,765	\$124,797	407,247	\$356,421
subtotal - Unbillable	286,073	\$232,423	144,689	\$127,532	410,763	\$359,955
Total 2006-08 True-up Adj	(2,034)	(\$23,506)	46,740	\$34,069	44,706	\$10,561



Deloitte & Touche LLP  
50 South Sixth Street  
Suite 2800  
Minneapolis, MN 55402-1538  
USA

Tel: +1 612 397 4000  
Fax: +1 612 397 4450  
www.deloitte.com

## INDEPENDENT AUDITORS' REPORT

Northern States Power Company — Minnesota:

We have audited the accompanying schedule of monthly and annual purchased gas adjustment factors of Northern States Power Company — Minnesota (the "Company"), a Minnesota corporation, for the 12-month period ended June 30, 2009. This schedule is the responsibility of the Company's management. Our responsibility is to express an opinion on this schedule based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the schedule of purchased gas adjustment factors is free of material misstatement. An audit includes consideration of internal control over financial reporting as it relates to this schedule as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting as it relates to this schedule. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts in the schedule, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the schedule. We believe that our audit provides a reasonable basis for our opinion.

The accompanying schedule was prepared for the purpose of complying with the Minnesota Public Utilities Commission and the North Dakota Public Service Commission (the "Commissions") approved Purchased Gas Adjustment Riders and Dockets and the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC) (including the requirements prescribed in Docket No. E002/M-01-1953 dated March 20, 2002) and is not intended to be a complete presentation of the Company's revenues and expenses or any other measure.

In our opinion, the monthly and annual purchased gas adjustment factors as shown on the attached schedule are fairly computed, in all material respects, in conformity with the Commissions' approved Purchased Gas Adjustment Riders and Dockets and the uniform system of accounts prescribed by FERC.

This report is intended solely for the information and use of the Board of Directors and management of the Company, and the Commissions and should not be used for any other purpose.

*Deloitte & Touche LLP*

August 31, 2009

**NORTHERN STATES POWER COMPANY — MINNESOTA**

**SCHEDULE OF MONTHLY AND ANNUAL PURCHASED GAS ADJUSTMENT FACTORS  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2009  
(DOLLARS PER THERM)**

	State of Minnesota				State of North Dakota			
	Small and Large Commercial	Demand Billed Demand	Small Interruptible Commodity	Medium Interruptible	Large Interruptible	Residential	Commercial Industrial	Small and Large Interruptible
July 1, 2008	0.41440	(0.24502)	0.49372	0.47181	0.50157	1.21413	1.22126	1.19131
August 1, 2008	0.03173	(0.24456)	0.11128	0.08937	0.11913	0.83136	0.83849	0.80877
September 1, 2008	(0.02741)	(0.23459)	0.04705	0.02290	0.04963	0.76338	0.76300	0.74303
October 1, 2008	(0.21899)	(0.23459)	(0.14460)	(0.16875)	(0.14202)	0.57199	0.57161	0.55164
November 1, 2008	(0.12062)	(0.20966)	(0.05136)	(0.07551)	(0.03068)	0.72925	0.72887	0.64442
December 1, 2008	(0.02367)	(0.21804)	0.04615	0.02200	0.04873	0.82552	0.82514	0.74227
January 1, 2009	(0.01717)	(0.23374)	0.05651	0.03236	0.05909	0.83331	0.83293	0.75247
February 1, 2009	(0.18106)	(0.23574)	(0.10220)	(0.12635)	(0.09962)	0.67471	0.67433	0.59387
March 1, 2009	(0.24853)	(0.23574)	(0.16967)	(0.19382)	(0.16709)	0.60704	0.60666	0.52620
April 1, 2009	(0.31161)	(0.23630)	(0.22837)	(0.25272)	(0.22599)	0.48642	0.48604	0.46766
May 1, 2009	(0.35587)	(0.23634)	(0.27282)	(0.29697)	(0.27024)	0.44188	0.44150	0.42312
June 1, 2009	(0.42868)	(0.23632)	(0.35460)	(0.37875)	(0.35202)	0.35670	0.35632	0.33794
Annual true-up filing -- June 30, 2009	0.00278	(0.01393)	0.02020	0.01147	0.01877	0.00063	0.00744	0.01869

**Note to Schedule of Monthly and Annual Purchased Gas Adjustment Factors (Unaudited)**

Annual true-up filing factors for the twelve months ended June 30, 2009, as shown above do not include an unaudited adjustment made within the 2009 Annual Purchased Gas Adjustment True-Up Filing Docket No. E, G999/AA-09- to reflect unbilled revenue associated with a mechanical failure of one model of natural gas automated meter-reading modules. This mechanical failure impacted Xcel Energy Inc.'s ability to bill certain natural gas customers for their actual natural gas usage during the true-up period. The Company has agreed to these revenue adjustments in Docket G002/CI-08-871 regarding this matter. The addition of \$1,209,755 and \$10,708, for the State of Minnesota and the State of North Dakota, respectively, of estimated gas cost recoveries related to this mechanical failure results in the adjusted true-up factors shown below:

	State of Minnesota				State of North Dakota			
	Small and Large Commercial	Demand Billed Demand	Small Interruptible Commodity	Medium Interruptible	Large Interruptible	Residential	Commercial Industrial	Small and Large Interruptible
Annual true-up per above Adjustment	0.00278 (0.00135)	(0.01393) 0.00000	0.02020 0.00083	0.01147 0.00130	0.01877 0.00130	0.00063 (0.00893)	0.00744 (0.00326)	0.01869 0.00027
Annual true-up per filing	0.00143	(0.01393)	0.02103	0.02007	0.02007	(0.00830)	0.00418	0.01896