

Enbridge Pipelines (North Dakota) LLC
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RECEIVED



AUG 04 2008

PUBLIC SERVICE COMMISSION

July 31, 2008

North Dakota Public Service Commission
Attn: Mr. Jerry J. Lein
Secretary to the Commission
600 E Blvd. Ave.; Dept 408
Bismarck, ND 58505

Dear Mr. Lein:

Enclosed please find ten copies of Enbridge Pipelines (ND) LLC's Ten Year Plan for 2008.

Sincerely,

A handwritten signature in black ink that reads 'Steve Schmaltz'.

Steve Schmaltz
Operations Manager

Enclosure

ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

TEN YEAR PLAN

NORTH DAKOTA

JUNE 30, 2008

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

JUNE 30, 2008

SCHEDULE A: Existing Energy Conversion Facilities

This schedule does not apply to Enbridge Pipelines (North Dakota) LLC

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

JUNE 30, 2008

SCHEDULE B: Energy Conversion Facilities Under Construction

This schedule does not apply to Enbridge Pipelines (North Dakota) LLC

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

JUNE 30, 2008

SCHEDULE C: Proposed Energy Conversion Facilities on Which Construction is
Intended Within the Ensuing Five Years

This schedule does not apply to Enbridge Pipelines (North Dakota) LLC

Enbridge Pipelines (North Dakota) LLC
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North Dakota

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SCHEDULE D: Proposed Energy Conversion Facilities During the Next Ten Year
Time Period

This schedule does not apply to Enbridge Pipelines (North Dakota) LLC

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

JUNE 30, 2008

SCHEDULE E: Existing Transmission Facilities (Electric)

This schedule does not apply to Enbridge Pipelines (North Dakota) LLC

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

JUNE 30, 2008

SCHEDULE F: Existing Transmission Facilities (Pipeline)

- 1) Enclosed is a System Map designated as Exhibit "A".
- 2) The pipeline consists of:
 - a) Product type – crude petroleum
 - b) Length of facility
 - i) 566.86 miles in service
 - c) Pipe size
 - i) 6-5/8" O.D.
 - ii) 8-5/8" O.D.
 - iii) 10-3/4" O.D.
 - iv) 12-3/4" O.D.
 - v) 16" O.D.
 - d) Maximum design operating pressure
 - i) 1440 psig for 6-5/8"
 - ii) 1440 psig for 8-5/8"
 - iii) 1440 psig for 10-3/4"
 - iv) 1440 psig for 12-3/4"
 - v) 1440 psig for 16"
 - e) Maximum design flow rate
 - i) Grenora to Beaver Lodge – 25, 000 BPD (Barrels Per Day)
 - ii) Alexander to Beaver Lodge – 93,000 BPD
 - iii) Canadian Border to Berthold – 45,000 BPD
 - iv) Beaver Lodge to Minot – 100,000 BPD
 - v) Sherwood to Maxbass – 7, 000 BPD
 - vi) Newburg to Maxbass – 4,800 BPD
 - vii) Maxbass to Minot – 16,000 BPD
 - viii) Minot to Clearbrook, Minnesota – 110, 000 BPD

f) Pump Stations

- i) Number (North Dakota) 18
- ii) Station horsepower
 - (1) Total installed horsepower – 28,115 Hp
 - (2) 2 – 1500 horsepower diesel engines (back-up)
- iii) Discharge pressure – 1440 psig
- iv) Capacity – 4,800-110,000 BPD

g) Minimum cover over pipe – 36 inches

3) Facilities “in service” dates

- a) Grenora to Beaver Lodge – 1964
- b) Alexander to Beaver Lodge – 1983
- c) Canadian Border to Berthold – 1996
- d) Beaver Lodge to Berthold – 1964
- e) Sherwood to Maxbass – 1962
- f) Newburg to Maxbass – 1960
- g) Maxbass to Minot – 1960
- h) Minot to Clearbrook Station, Minnesota – 1962
- i) Berthold to Minot – 1962
- j) Trenton to Beaver Lodge – Q4 2007

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

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SCHEDULE G: Proposed Transmissions Facilities on Which Construction is
Intended Within the Ensuing Five Years (Electric)

This schedule does not apply to Enbridge Pipelines (North Dakota) LLC

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

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SCHEDULE H: Proposed Transmission Facility on Which Construction is Intended
Within the Ensuing Five Years (Pipeline)

Planned upgrades to the EPND pipeline system in 2008 are as follows:

Alexander to Beaver Lodge

1. Upgrade pumps at Alexander
2. Upgrade pumps at Trenton
3. Add metering at Alex & Trenton

Beaver Lodge to Minot

1. Upgrade pumps at Beaver Lodge
2. Upgrade pumps at Stanley
3. Increase injection at Stanley to 80,000 BPD
4. Add storage tank (80,000 BBL)
5. Hydro-Test Berthold to Minot 16" line
6. Reactivate 6" line from Plaza to Stanley

Minot to Clearbrook

1. Upgrade piping and pumps at Minot
2. Upgrade pumps at Denbigh
3. Upgrade pumps at Pleasant Lake
4. Upgrade pumps at Penn
5. Upgrade pumps at Bartlett
6. Upgrade pumps at Larimore
7. Delivery & measurement point at Clearbrook, MN will be completely rebuilt in 2009.

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

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SCHEDULE I: Proposed Transmission Facilities During the Next Ten-Years Time
Period (Electric and Pipeline)

There are no definite plans to construct additional facilities during the next ten-year time
frame.

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

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SCHEDULE J: Regional Coordination

Enbridge Pipelines (North Dakota) LLC is not attempting to coordinate our plans with other utilities serving the area. However, as expansion plans develop, affected utilities have and will be contacted.

Enbridge Pipelines (North Dakota) LLC
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North Dakota

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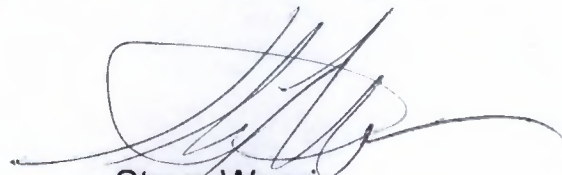
SCHEDULE K: Environmental Information

See attached policy.

Environmental Policy

Liquids Pipelines

- The protection of the environment is an integral element in the conduct of company business.
- The company will ensure adverse environmental effects are minimized through careful planning, implementation of effective protection measures, and monitoring of company activities.
- The company will comply with government regulations and standards through internal rules and procedures for environmental protection that will be consistent with industry codes and guidelines.
- The company will minimize consequences of emergency events by ensuring prompt and effective response.
- The company will provide appropriate training to ensure employees understand their responsibility to protect the environment.
- Employees and contractors must follow company environmental rules and procedures, and must carry out work in an environmentally responsible manner at all times.
- The company will provide the public and government with relevant information regarding planned activities, and will actively respond to their concerns.
- Environmental damage resulting from company actions or actions of its contractors will be repaired in a timely and efficient manner.
- Environmental research will be encouraged, supported and undertaken when necessary to improve company environmental protection and reclamation procedures.

A handwritten signature in black ink, appearing to read 'Steve Wuori', with a long horizontal flourish extending to the right.

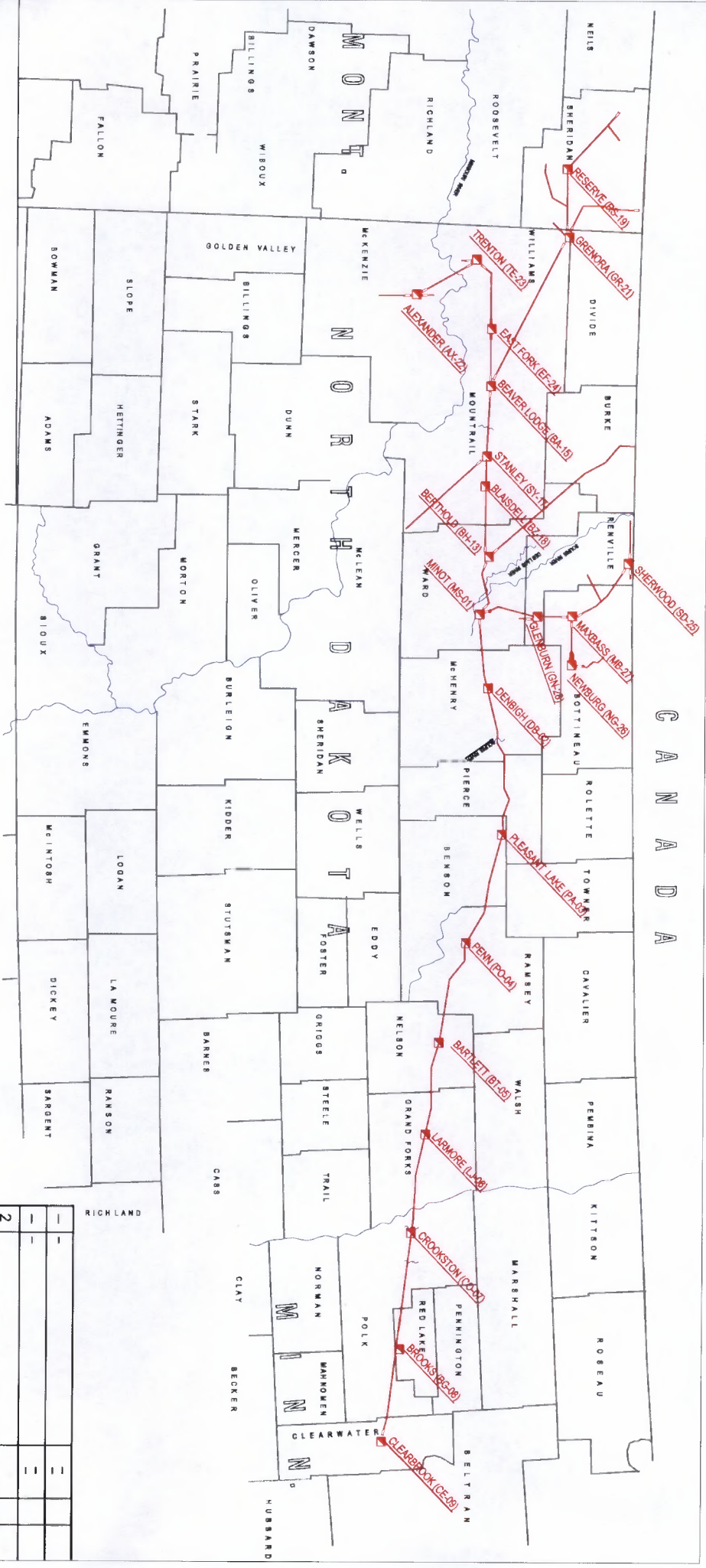
Steve Wuori
Executive Vice President
Liquids Pipelines

Enbridge Pipelines (North Dakota) LLC
Ten Year Plan
North Dakota

JUNE 30, 2008

SCHEDULE L: Projected Demand for Service

Crude oil gathered into the Enbridge System is batched in Minot for transporting through Enbridge's mainline pipeline to Clearbrook, Minnesota. In 2008, Enbridge's mainline projection is 110,000 BPD. Enbridge's volume of business is directly related to production in the Williston basin, which is dependent on the extent of exploration being undertaken and crude oil usage, by others.



LEGEND

— PIPELINE FACILITY

■ STATIONS

ENBRIDGE PIPELINES (North Dakota) LLC

MN, ND, MT SYSTEM

SYSTEM MAP

STATIONS LOCATION

NO	REVISION	BY	DATE	APPR
1				
2				
-				

PROJECT: _____

SCALE: NO SCALE DATE: 11/22/2006 DRAWN: DJV

CHECK: _____ APPR: _____ DATE: _____

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