

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)



VIA ELECTRONIC DELIVERY

August 28, 2008

Ms. Illona Jeffcoat-Sacco
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Ms. Jeffcoat-Sacco:

For the four-month period ending July 31, 2008, the rate for the Cost of Energy Adjustment is \$.0056 per kWh. Otter Tail Power Company proposes to bill at this rate effective September 2, 2008.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.021693
Average costs from current month's adjustment:	\$.022024
Difference – (Increase) Decrease:	(\$.000331)

The net effect of this fuel adjustment is to increase the rate by \$.0004. The total resulting adjustment for the current billing period will then be \$.0056 per kWh. (The increase of \$.0001 is due to rounding from previous month to this month.)

Details supporting the adjustment are enclosed. The costs reported in the supporting detail are based upon the provisions of the Cost of Energy Adjustment Clause approved by the Commission on May 2, 1983, in Case No. 10,334. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Ms. Illona Jeffcoat-Sacco
August 28, 2008
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the September 2008 Cost of Energy Adjustment Clause based on the four-month period ending July 2008.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for June and July 2008 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE SEPTEMBER 2, 2008

EFFECTIVE 9/02/08
 CYCLE '1'
 RATE LEVEL 44

ENERGY COSTS	2008 <u>April</u>	2008 <u>May</u>	2008 <u>June</u>	2008 <u>July</u>	Total <u>This Period</u>
Purchased Power	\$ 5,849,059	\$ 5,734,293	\$ 2,429,114	\$ 7,965,217	\$ 21,977,684
Steam Plant Generation	\$ 4,995,232	\$ 4,545,056	\$ 4,850,786	\$ 6,086,198	\$ 20,477,272
Other Plant Generation	\$ 320,346	\$ 10,653	\$ 85,733	\$ 962,603	\$ 1,379,335
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,074	\$ 25,910	\$ 25,074	\$ 25,910	\$ 101,968
Less: Intersystem Sales	\$ (4,473,736)	\$ (4,396,895)	\$ (1,335,213)	\$ (7,803,709)	\$ (18,009,552)
Net Retail MISO Day 2	\$ 597,684	\$ 161,121	\$ 1,575,677	\$ 618,573	\$ 2,953,055
NET ENERGY COSTS	\$ 7,313,658	\$ 6,080,139	\$ 7,631,172	\$ 7,854,792	\$ 28,879,761

Prior (over) under recovery \$ (5,563,714)

Adjusted Net Energy Costs \$ 23,316,047

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	285,521,483	250,598,711	250,111,094	322,698,996	1,108,930,284
Other Plant IC Generation	2,236,191	215,241	352,230	7,969,690	10,773,352
Hydro Plant Generation	2,322,585	2,464,087	2,201,549	1,971,568	8,959,789
Wind	13,722,582	12,253,087	11,744,147	8,708,875	46,428,691
Purchased Power	336,107,052	290,466,414	303,431,218	404,592,706	1,334,597,390
Total Energy	639,909,893	555,997,540	567,840,238	745,941,835	2,509,689,506
Less Intersystem Sales	(325,800,359)	(289,147,560)	(308,063,815)	(426,855,084)	(1,349,866,818)
Net Retail MISO Day 2	(3,969,276)	13,660,395	27,229,020	6,275,410	43,195,549
Net Energy - KWHs	310,140,258	280,510,375	287,005,443	325,362,161	1,203,018,237

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,058,656,049

Delivered Cost per kWh \$ 0.022024

Base Cost per kWh \$ 0.016473

Energy Cost Adjustment -- Per kWh \$ 0.0056

TRUE UP FOR JULY

1) Net Energy (kWhs) Less 12% Losses	286,318,702
2) Net Energy Costs for the System -- Most recent month	\$ 7,854,792
3) Base Cost Recovered (1 X Base Cost of Fuel)	\$ 4,716,528
4) Net to be Recovered from COE (2 - 3)	\$ 3,138,264
5) COE Recovery Rate Effective for July	\$ 0.0076
6) Amount Recovered by COE (5 X 1)	\$ 2,176,022
7) Over / (Under) Recovery (4 - 6)	\$ (962,242)
8) Cumulative Over / (Under) Recovery	\$ 5,563,714

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V:\Regulatory_Services\Cost of Energy\Monthly COE\MISO Allocation\July 2008 MISO Day 2 Allocation.xls]ND Public By Charge Type
8/21/2008 14:02

Otter Tail Power Company
Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA
July 2008* includes any adjustments

DoC No.	Line #	Charge Type Description	Acct	Total	FCA			Non-FCA	
					Retail	Other	Total		
1	2	DA Asset Energy Amt	555.02		\$ 1,428,447.33	\$ -	\$ 1,428,447.33		
5	9	DA Non-asset Energy Amt	555.09		\$ (993,420.46)	\$ -	\$ (993,420.46)		
12	12	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
13	19	RT Asset Energy Amt	555.19		\$ (134,758.52)	\$ -	\$ (134,758.52)		
22	26	RT Non-Asset Energy Amt	555.26		\$ 1,734.68	\$ -	\$ 1,734.68		
27	32	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
ENERGY CHARGES TOTAL					\$ (1,646,859.42)	\$ 302,003.03	\$ -	\$ 302,003.03	\$ (1,948,862.45)
4	1	DA Mkt Admin Amt	555.01		\$ 43,404.59	\$ -	\$ 43,404.59		
2	3	DA FBT Congestion Amt	555.03		\$ 33,885.13	\$ -	\$ 33,885.13		
3	4	DA FBT Loss Amt	555.04		\$ 822,725.01	\$ -	\$ 822,725.01		
6	5	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
7	6	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
8	7	DA Congestion Rebate on Option B GFA	555.07		\$ (33,826.37)	\$ -	\$ (33,826.37)		
9	8	DA Losses Rebate on Option B GFA	555.08		\$ (409,222.53)	\$ -	\$ (409,222.53)		
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 5,817.22	\$ -	\$ 5,817.22		
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (988.16)	\$ -	\$ (988.16)		
29	13	FTR Mkt Admin Amt	555.13		\$ 4,324.61	\$ -	\$ 4,324.61		
28	14	FTR Hourly Allocation Amt	555.14		\$ (90,179.19)	\$ -	\$ (90,179.19)		
30	15	FTR Monthly Allocation Amt	555.15		\$ (4,514.73)	\$ -	\$ (4,514.73)		
31	16	FTR Monthly Transaction Amt	555.16		\$ 4,035.00	\$ -	\$ 4,035.00		
32	17	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
19	18	RT Mkt Admin Amt	555.18		\$ 2,165.43	\$ -	\$ 2,165.43		
15	20	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
16	21	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
17	22	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
18	23	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
14	24	RT Distribution of Losses Amt	555.24		\$ (66,331.67)	\$ -	\$ (66,331.67)		
20	25	RT Misc Amt	555.25		\$ (316.63)	\$ -	\$ (316.63)		
21	27	RT Net Inadvertent Amt	555.27		\$ 5,897.87	\$ -	\$ 5,897.87		
23	28	RT Revenue Neutrality Uplift Amt	555.28		\$ 52,575.78	\$ -	\$ 52,575.78		
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 37,206.52	\$ -	\$ 37,206.52		
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ (1,886.08)	\$ -	\$ (1,886.08)		
26	31	RT Uninstructed Deviation Amt	555.31		\$ 494.01	\$ -	\$ 494.01		
	38	FTR_ARR_FTR_TXN	555.38		\$ (25,135.01)	\$ -	\$ (25,135.01)		
	39	FTR_ARR_ARR_TXN	555.39		\$ 25,134.91	\$ -	\$ 25,134.91		
	41	FTR_ARR_STG2_DIST	555.41		\$ (38,801.27)	\$ -	\$ (38,801.27)		
ENERGY CHARGES TOTAL					\$ 256,131.14	\$ 366,464.44	\$ -	\$ 366,464.44	\$ (110,333.30)
TOTAL MISO DAY 2 CHARGES					\$ (1,390,728.28)	\$ 668,467.47	\$ -	\$ 668,467.47	\$ (2,059,195.75)
Less Schedule 16 & 17 (Lines 1, 13, and 18)					\$ -	\$ (49,894.63)	\$ -	\$ (49,894.63)	\$ -
TOTAL FOR ND COST OF ENERGY ADJUSTMENT					\$ (1,390,728.28)	\$ 618,572.84	\$ -	\$ 618,572.84	\$ (2,059,195.75)

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V:\Regulatory_Services\Cost of Energy\Monthly COE\MISO Allocation\MN and ND MISO Day 2 Allocation by FCA and Non FCA 2008.xls\ND Public Non-FAC 2008																	
8/21/2008 14:07																	
Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment January - December 2008 Includes Any Adjustments																	
DoC No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE	
Day Ahead & Real Time Asset & Non Asset Energy & Loss																	
1	2	DA Asset Energy Amt	555.02														
3	4	DA FBT Loss Amt	555.04														
5	9	DA Non-asset Energy Amt	555.09														
13	19	RT Asset Energy Amt	555.19														
14	24	RT Distribution of Losses Amt	555.24														
16	21	RT FBT Loss Amt	555.21														
22	26	RT Non-Asset Energy Amt	555.26														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 15,344,813.32	
Virtual Energy																	
12	12	DA Virtual Energy Amt	555.12														
27	32	RT Virtual Energy Amt	555.32														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (75,997.63)	
Schedules 16 & 17																	
4	1	DA Mkt Admin Amt	555.01														
19	18	RT Mkt Admin Amt	555.18														
29	13	FTR Mkt Admin Amt	555.13														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 126,322.42	
Congest & FTRs																	
2	3	DA FBT Congestion Amt	555.03														
15	20	RT FBT Congestion Amt	555.2														
28	14	FTR Hourly Allocation Amt	555.14														
30	15	FTR Monthly Allocation Amt	555.15														
32	17	FTR Yearly Allocation Amt	555.17														
31	16	FTR Monthly Transaction Amt	555.16														
	38	FTR_ARR_FTR_TXN	555.38														
	39	FTR_ARR_ARR_TXN	555.39														
	41	FTR_ARR_STG2_DIST	555.41														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (1,188,983.17)	
RSG & Make Whole Payments																	
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.1														
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11														
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29														
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (371,339.16)	
Revenue Neutrality Uplift																	
23	28	RT Revenue Neutrality Uplift Amt	555.28														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 66,760.72	
Other Charges																	
20	25	RT Misc Amt	555.25														
21	27	RT Net Inadvertent Amt	555.27														
26	31	RT Uninstructed Deviation Amt	555.31														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 4,986.56	
Grandfathered Charge Types																	
6	5	DA Congestion Rebate on COGA	555.05														
7	6	DA Losses Rebate on COGA	555.06														
8	7	DA Congestion Rebate on Option B GFA	555.07														
9	8	DA Losses Rebate on Option B GFA	555.08														
17	22	RT Congestion Rebate on COGA	555.22														
18	23	RT Loss Rebate on COGA	555.23														
TOTAL				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	
TOTAL MISO DAY 2 CHARGES - Non-Fuel Clause Adjustment				\$	(2,809,912.09)	\$	(1,352,503.40)	\$	2,321,320.87	\$	5,960,941.60	\$	3,275,514.71	\$	8,570,397.12	\$	(2,059,195.75)
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
TOTAL FOR MN COST OF ENERGY ADJUSTMENT				\$	(2,809,912.09)	\$	(1,352,503.40)	\$	2,321,320.87	\$	5,960,941.60	\$	3,275,514.71	\$	8,570,397.12	\$	(2,059,195.75)

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V:\Regulatory_Services\Cost of Energy\Monthly COE\MISO Allocation\July 2008 MISO Day 2 Allocation.xls\ND Public By Charge Group 8/21/2008 14:02										
Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month										
July 2008* includes any adjustments										
DoC No.	Line #	Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge types with MWH for Retail
Day Ahead & Real Time Asset & Non Asset Energy & Loss										
1	2	DA Asset Energy Amt	555.02	\$ 29,558,864.05	\$ (28,130,416.72)	\$ -	\$ 1,428,447.33			480,497 (458,649)
3	4	DA FBT Loss Amt	555.04	\$ 822,725.01	\$ -	\$ -	\$ 822,725.01			-
5	9	DA Non-asset Energy Amt	555.09	\$ 575,280.63	\$ (1,568,701.09)	\$ -	\$ (993,420.46)			9,348 (21,442)
13	19	RT Asset Energy Amt	555.19	\$ 477,894.13	\$ (812,525.14)	\$ 199,872.49	\$ (134,758.52)			9,353 (18,660)
14	24	RT Distribution of Losses Amt	555.24	\$ -	\$ (78,318.66)	\$ -	\$ 11,986.99			-
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-
22	26	RT Non-Asset Energy Amt	555.26	\$ 186,731.14	\$ (184,996.46)	\$ -	\$ 1,734.68			3,393 (3,367)
TOTAL			\$ 3,621,494.96	\$ (30,774,958.07)	\$ 211,859.48	\$ 1,058,396.37	\$ -	\$ -	\$ -	502,590 (502,117)
Virtual Energy										
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-
TOTAL			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17										
4	1	DA Mkt Admin Amt	555.01	\$ 43,404.59	\$ -	\$ -	\$ 43,404.59			-
19	18	RT Mkt Admin Amt	555.18	\$ 2,519.25	\$ (0.29)	\$ (353.53)	\$ 2,165.43			-
29	13	FTR Mkt Admin Amt	555.13	\$ 4,324.61	\$ -	\$ -	\$ 4,324.61			-
TOTAL			\$ 50,248.45	\$ (0.29)	\$ (353.53)	\$ 49,894.63	\$ -	\$ -	\$ -	-
Congest & FTRs										
2	3	DA FBT Congestion Amt	555.03	\$ 96,041.87	\$ (62,156.74)	\$ -	\$ 33,885.13			-
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-
28	14	FTR Hourly Allocation Amt	555.14	\$ 27,492.57	\$ (117,669.64)	\$ (2.12)	\$ (90,179.19)			-
30	15	FTR Monthly Allocation Amt	555.15	\$ -	\$ (4,516.04)	\$ 1.31	\$ (4,514.73)			-
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-
31	16	FTR Monthly Transaction Amt	555.16	\$ 21,590.63	\$ (17,555.55)	\$ (0.08)	\$ 4,035.00			-
38		FTR_ARR_FTR_TXN	555.38	\$ 15,044.57	\$ (40,179.58)	\$ -	\$ (25,135.01)			-
39		FTR_ARR_ARR_TXN	555.39	\$ 40,179.48	\$ (15,044.57)	\$ -	\$ 25,134.91			-
41		FTR_ARR_STG2_DIST	555.41	\$ -	\$ (36,760.35)	\$ (2,040.92)	\$ (38,801.27)			-
TOTAL			\$ 200,349.12	\$ (293,882.47)	\$ (2,041.81)	\$ (95,575.16)	\$ -	\$ -	\$ -	-
RSG & Make Whole Payments										
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,542.53	\$ -	\$ (725.31)	\$ 5,817.22			-
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (988.16)	\$ -	\$ (988.16)			-
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 30,439.48	\$ -	\$ 6,767.04	\$ 37,206.52			-
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ (1,706.04)	\$ (180.04)	\$ (1,886.08)			-
TOTAL			\$ 36,982.01	\$ (2,694.20)	\$ 5,861.69	\$ 40,149.50	\$ -	\$ -	\$ -	-
Revenue Neutrality Uplift										
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 55,423.28	\$ (11,405.76)	\$ 8,558.26	\$ 52,575.78			-
TOTAL			\$ 55,423.28	\$ (11,405.76)	\$ 8,558.26	\$ 52,575.78	\$ -	\$ -	\$ -	-
Other Charges										
20	25	RT Misc Amt	555.25	\$ -	\$ (270.71)	\$ (45.92)	\$ (316.63)			-
21	27	RT Net Inadvertent Amt	555.27	\$ 12,598.93	\$ (3,978.37)	\$ (2,722.69)	\$ 5,897.87			-
26	31	RT Uninstructed Deviation Amt	555.31	\$ 494.01	\$ -	\$ -	\$ 494.01			-
TOTAL			\$ 13,092.94	\$ (4,249.08)	\$ (2,768.61)	\$ 6,075.25	\$ -	\$ -	\$ -	-
Grandfathered Charge Types										
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 47,852.57	\$ (81,678.94)	\$ -	\$ (33,826.37)			-
9	8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (409,222.53)	\$ -	\$ (409,222.53)			-
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-
TOTAL			\$ 47,852.57	\$ (490,901.47)	\$ -	\$ (443,048.90)	\$ -	\$ -	\$ -	-
TOTAL MISO DAY 2 CHARGES			\$ 32,025,443.33	\$ (31,578,091.34)	\$ 221,115.48	\$ 668,467.47	\$ (2,059,195.75)	\$ (1,390,728.28)	\$ -	502,590 (502,117)
Less Schedule 16 & 17 (Lines 1, 13, and 18)			\$ (50,248.45)	\$ 0.29	\$ 353.53	\$ (49,894.63)	\$ -	\$ -	\$ -	-
TOTAL FOR ND COST OF ENERGY ADJUSTMENT			\$ 31,975,194.88	\$ (31,578,091.05)	\$ 221,469.01	\$ 618,572.84	\$ -	\$ -	\$ -	-
Net MISO Charges for Retail = (B) + (C) + (D)				\$ 618,572.84						
Net KWH for retail = ((G) + (H)) * 1,000										473,160
* covers time period of 06-30-08 to 07-28-08 ** increased for losses of 2.8%										
			Net MISO KWH (adjusted cumulatively)							
MISO Book Totals			Net Retail							
			\$ 397,103.83	\$ 473,160						
July Adjustments			\$ 221,469.01	\$ 5,802,250						
Total MISO			\$ 618,572.84	\$ 6,275,410						

Otter Tail Power Company
Plant Conditions

Plant Conditions for July 2008

Big Stone: The unit generated 304,573 net MWh for the month. Availability was 100% for the month and our equivalent availability was 95.8%. Fuel prices were about on budget.

Coyote: The Unit generated 276,626 MWh net for the month of July. This was the first month of the year with 100% availability. Fuel costs were 12% above budget for the month, with another significant increase occurring in the 3rd quarter fuel price from the mine. This is in addition to the large increase in coal price in the 2nd quarter. The main drivers for the 3rd quarter increase were significant increases to the Producer Price Index for light fuel oil, explosives, and steel mill products.

Hoot Lake: Unit 2 generated 29,267 MWh net in July. The unit had an availability of 95.0% and equivalent availability of 91.4 percent. The Unit's net capacity factor was 75.6 percent. There was one outage for generator balancing. Fuel costs were about 4% over budget.

Unit 3 generated 44,771 MWh net. The Unit had an availability and equivalent availability of 100 percent. The net capacity factor for July was 82.4 percent. Fuel costs were about 4% over budget.

Plant Conditions for June 2008

Big Stone: The unit generated 297,741 net MWh for the month. Availability was 100% and our equivalent availability was 97.8%. Fuel prices were about 1% under budget.

Coyote: The Unit generated 144,911 MWh net for the month of June. Availability for the month was 62.1% due to the scheduled spring outage, a voltage regulator card failure and a boiler circulating pump replacement. Fuel costs were 6% above budget for the month, with a significant increase on the 2nd quarter fuel price from the mine. The main driver to that increase was the significant increase to the light fuel oil index in the second quarter.

Hoot Lake: Unit 2 generated 6,223 MWh net in June. This generation was 80.5 percent below budget for the month. It had an availability and equivalent availability of 22.8 percent. The Unit's net capacity factor was 16.6 percent. The plant was scheduled to come back on line on May 26th, but the outage was extended due to delays in the generator work. There were additional forced outages to address vibration issues in the generator. Fuel costs were about 5% over budget.

Unit 3 generated 41,149 MWh net, which was 3.15 percent below budget for the month. The Unit had an availability and equivalent availability of 96.4 percent. The net capacity factor for June was 78.3 percent. Fuel costs were about 5% over budget.