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Minneapolis, Minnesota 55401

SEP 29 2008

PUBLIC SERVICE COMMISSION

September 29, 2008

Director of Administration
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE (CGR)

Director of Administration:

Xcel Energy is filing this CGR for gas used on and after October 1, 2008.

The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the CGR is a decrease to the Residential rate by \$0.19139 per therm from the September CGR gas rates, 25.07%, or \$8.40 for a typical October heating customer using 44 therms. Compared to September, the Commercial/Industrial price is 21.97% lower and the Interruptible prices are 23.03-24.10% lower.

The decrease is a result of a decrease in commodity costs. The commodity costs decreased due to expectations that U.S. supplies of natural gas will be ample for the cold-weather months.

The cost of gas rates for October are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.57199
Commercial/Industrial	\$0.57161
Small & Large Interruptible	\$0.55164

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

Amy Liberkowski
Manager, Gas Pricing & Planning

Northern States Power Company, a Minnesota corporation
RETAIL BILLING RATES - NORTH DAKOTA
 October 1, 2008

Schedule A
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.57199	\$0.57199
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.57161	\$0.67961
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.55164	\$0.63964
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.55164	\$0.60284

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		<u>NATURAL GAS COST COMPONENT</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.04059	0.00000	0.04059
<u>Commodity</u>				
Residential	(b)	0.71110	-0.19139	0.51971
C & I	(b)	0.71110	-0.19139	0.51971
Sm Interruptible	(b)	0.71110	-0.19139	0.51971
Large Interruptible	(b)	0.71110	-0.19139	0.51971

<u>BILLING COST OF GAS BY CLASS (From Column 3)</u>				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.04059	0.04059	N / A	N / A
Commodity	0.51971	0.51971	0.51971	0.51971
SUBTOTAL	0.56030	0.56030	0.51971	0.51971
TRUE-UP	0.00822	0.00784	0.02846	0.02846
MGP	0.00347	0.00347	0.00347	0.00347
TOTAL COG	0.57199	0.57161	0.55164	0.55164

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total : (See Schedule B, Pg 2)	\$21,928,388	\$27,695,402	
2. <u>x North Dakota Design Day Ratio</u>	<u>11.21%</u>	<u>11.21%</u>	
3. North Dakota System Demand Allocation	\$2,458,172	\$3,104,655	
4. Grand Forks Demand Total : (See Schedule B, Pg 2)	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.20%</u>	<u>85.20%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$234,493	\$314,709	
7. Fargo Demand Total: (See Schedule B, Pg 2)	\$226,748	\$113,548	
8. <u>x North Dakota Fargo Allocator</u>	<u>78.25%</u>	<u>78.25%</u>	
9. Annual Fargo Demand Allocation to ND	\$177,431	\$88,851	
10. North Dakota Demand Total (3 + 6 + 9)	\$2,870,096	\$3,508,215	
11. ND Annual / Seasonal Firm Therm Sales (2008 Forecast)	<u>70,712,591</u>	<u>53,366,574</u>	
12. Demand Unit Cost \$/Therm	\$0.04059	\$0.00000	\$0.04059 (a)
13. Wtd Avg No Dak Demand Allocator (10 / (1+4+7))	12.80%		
14. Hedging Cost per Therm	\$0.00000		
<u>Commodity Cost</u>			
15. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$25,847,134
16. <u>x ND Portion of Monthly Retail Sales</u>			<u>11.30%</u>
17. ND Portion of Monthly Commodity Costs			\$2,920,726
18. ND Budgeted Calendar Month Retail Therm Sales			5,619,902
19. Commodity Unit Cost \$/Therm (17 / 18)			\$0.51971 (b)
<u>Total Gas Cost per Therm</u>			
20. Residential/Commercial & Industrial			\$0.56030 (a) + (b)
21. Small and Large Interruptible Commodity			\$0.51971 (b)

Northern States Power Company, a Minnesota corporation
MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA
 July 2008 through August 2008

	2008											
	July	August	September	October	November	December	January	February	March	April	May	June
ND Gas Cost Recovery												
Residential	\$722,778	\$407,569	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$1,368,080	\$742,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interconnectible	\$242,368	\$276,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Interconnectible	\$481,092	\$540,251	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$2,814,318	\$1,966,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MN-Company Gas Costs												
Demand	\$3,095,802	\$2,963,482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$26,107,455	\$25,371,708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$151,622	\$152,215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$29,354,885	\$28,487,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1279	0.1280	0.1280	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1021	0.0954	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1021	0.0954	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ND Gas Costs												
Demand	\$395,821	\$379,195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$2,665,571	\$2,420,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$15,481	\$14,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$3,076,873	\$2,814,177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$262,555)	(\$848,015)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$106,938)	(\$345,396)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$155,617)	(\$502,619)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$155,617)	(\$658,235)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	1.63%	1.72%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$2,677)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)	(\$2,677)

* Wtd Average of Design Day (Sched A, Pg 3)

RATE SCHEDULE FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth on Sheet No. 12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet Nos. 17 and 18 reflect the applicable charges and surcharges under these Sections.

Issued by: Marguerite Young-Chapman, Vice President

Issued on: September 29, 2006

Effective on: November 1, 2006

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$1.2424	\$1.2424
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0000)	(\$0.0000)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

Issued by: Dean Ferguson, Vice President
 Issued on: August 13, 2007

Effective on: October 1, 2007

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)

MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES	
FTS-1, FTS-4, FTS-4L & ETS	Reservation (\$0.0700)
	Commodity (\$0.0002)
FTS-2	Reservation (\$0.0460)
	Commodity (\$0.0010)
ITS	Commodity (\$0.0025)
RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES	
FTS-3	Deliverability (\$0.0350)
	Capacity (\$0.0012)
	Commodity (\$0.0002)
FTS-3 (Enhancement Service Option)	Deliverability (\$0.0205)
	Capacity (\$0.0007)
	Commodity (\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability (\$0.0200)
	Capacity (\$0.0007)
	Commodity (\$0.0003)
ITS-3	Commodity (\$0.0131)
RATE ADJUSTMENTS FOR MBS AND NNS SERVICES	
MBS	Daily Delivery (All Segments) (\$0.0022)
	Capacity (\$0.0004)
	Commodity (All Segments) (\$0.0004)
	Overrun (\$0.0044)
NNS	Reservation (\$0.0810)
	Commodity (\$0.0004)
	Overrun (\$0.0044)
RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES	
IPLS	Commodity (\$0.0025)
IWS	Commodity (\$0.0025)
RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES	
STS (All Segments)	(\$0.0093)
STS (ETS) (All Segments)	(\$0.0072)
STS (FTS) (All Segments)	(\$0.0072)

Issued by: Dean Ferguson, Vice President
 Issued on: March 28, 2008

Effective on: May 1, 2008

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)
(Continued)

ADJUSTMENTS	RATE SCHEDULE	RATE PER
DTH (2)		

RATE ADJUSTMENTS FOR FSS AND DDS SERVICES		
	FSS Without Ratchets	
	Deliverability	
(\$0.0360)	Capacity	
(\$0.0054)	Commodity	
(\$0.0003)	FSS With Ratchets	
	Deliverability	
(\$0.0290)	Capacity	
(\$0.0054)	Commodity	
(\$0.0003)	DDS	
	Commodity	
(\$0.0012)		

(1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General

Terms and Conditions of this Tariff.

(2) Minimum rate per Dth is \$0.0000.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: September 29, 2006

Effective on: November 1, 2006

ANR PIPELINE COMPANY
 TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

(PERCENTAGE)

FROM:	SOUTHEAST			SOUTHWEST			NORTHERN SEGMENT
	S.E. AREA (SE)	SOUTHERN SEGMENT (ML-2)	CENTRAL SEGMENT (ML-3)	S.W. AREA (SW)	SOUTHERN SEGMENT (ML-5)	CENTRAL SEGMENT (ML-6)	
SOUTHEAST AREA (SE)	0.26	1.00	1.61	0.35	1.11	2.38	2.38
S.E. SOUTHERN SEGMENT (ML-2)	--	0.79	1.40	0.14	0.90	2.17	2.17
S.E. CENTRAL SEGMENT (ML-3)	--	--	0.66	0.00	0.16	1.43	1.43
SOUTHWEST AREA (SW)	2.45	3.19	3.80	1.00	1.76	3.03	3.80
S.W. SOUTHERN SEGMENT (ML-5)	--	2.24	2.85	--	0.81	2.08	2.85
S.W. CENTRAL SEGMENT (ML-6)	--	1.48	2.09	--	--	1.32	2.09
NORTHERN SEGMENT (ML-7)	--	--	0.82	--	--	0.82	0.82

NOTES: (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.

(b) The areas and segments listed above are defined in Section 1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map on Sheet No. 4.

- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.57%
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's use % but will be charged a lost and unaccounted (%) of: 0.05%

Issued by: Marguerite Young-Chapman, Vice President
 Issued on: February 22, 2007

Effective on: April 1, 2007

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 2.39997	\$ 0
b. Capacity - Monthly	\$ 0.02449	\$ 0
c. Deliverability - Daily (3) (4)	\$ 0.07890	\$ 0
d. Capacity - Daily (3) (4)	\$ 0.00081	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.00804	\$ 0.00804
3. Overrun Service Rate (1)	\$ 0.08345	\$ 0.00804

RATE SCHEDULE IS -----	Maximum Rate per Dth	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.08345	\$ 0.00804

SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth	Minimum Rate per Dth -----
1. ACA	\$ 0.0019	\$ 0.0019

Rate Schedules FS and IS -----	
Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 4.2 of Rate Schedule FS for definition.
 (2) See Section 5 of Rate Schedules FS and IS for applicability.
 (3) Rates applicable for Volumetric Rate Capacity Release.
 (4) See Section 1.9 of the General Terms and Conditions of this Tariff.

Issued by: Dean Ferguson, Vice President
 Issue date: 10/01/07

Effective date: 11/01/07

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rules
 Firm Transportation Service
 Rate Schedule FT 8/

	Western Zone 1/2/3/ Deliveries	Central Zone 1/2/3/ Deliveries	Eastern Zone 1/2/3/ Deliveries	(Rates per Dth) (Rates per Dth)
Receipts in Western Zone -				
Reservation Fee	\$3,456	\$5,759	\$10,278	
Utilization Fee	0.00326	0.00616	0.01080	
Overrun Charge - Maximum	0.08447	0.14140	0.25216	
- Minimum	0.00328	0.00616	0.01080	
Max. Volumetric Rate at 100%L.F./45'	0.11369	0.18934	0.33791	
Receipts in Central Zone -				
Reservation Fee	\$5,759	\$2,971	\$7,490	
Utilization Fee	0.00616	0.00280	0.00754	
Overrun Charge - Maximum	0.14140	0.07267	0.18343	
- Minimum	0.00000	0.00280	0.00754	
Max. Volumetric Rate at 100%L.F./45'	0.18934	0.06768	0.24625	
Receipts in Eastern Zone -				
Reservation Fee	\$10,278	\$7,490	\$5,189	
Utilization Fee	0.01080	0.00754	0.00464	
Overrun Charge - Maximum	0.25216	0.18343	0.12650	
- Minimum	0.00000	0.00000	0.00464	
Max. Volumetric Rate at 100%L.F./45'	0.33791	0.24625	0.17080	

Limited Firm Transportation Service
 Rate Schedule LFT 1/2/3/4/5/8'

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times (TD - UD) / TD$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
 Rate Schedule EFT 1/2/3/4/5/8'

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

- FT = EFT Reservation Fee
- EPF = Applicable FT Reservation Fee
- 24 = Number of Hours in a Gas Day
- EPF = HOURS/EPF

- 1/ Pursuant to Section 5.3 of Rate Schedules FT, EFT, and LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth on Sheet No. 7 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, bid/ask and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: (Reservation Fee x 12/168), rounded to 5 decimal places.
- 6/ Pursuant to an approved Settlement, 98 FERC Paragraph 61,078 (2000), the rates shown are subject to a rate moratorium until November 1, 2005 and waiver of applicable NGA Section 4 and 5 rights.

Issued by: Dean Ferguson, V.P., Marketing & Business Development
 Effective on: August 1, 2007

Great Lakes Gas Transmission LP
FERC Gas Tariff
SECOND REVISED VOLUME NO. 1

Substitute Third Revised Sheet No. 6
Superseding
Second Revised Sheet No. 6

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Transporter's Use Percentages
For Transportation Services

Transporter's Use for Transportation per 75 Miles

- Maximum 0.700%
- Minimum 0.000%

Issued by: M. M. Mozham, V.P., Market Services and Development
Issued on: February 25, 1997 Effective on: April 1, 1997
Filed to comply with order of the Federal Energy Regulatory Commission, Docket
No. RP96-317-000, issued February 3, 1997, 78 FERC ¶ 61,098

Great Lakes Gas Transmission LP
FERC Gas Tariff
SECOND REVISED VOLUME NO. 1

Twentieth Revised Sheet No. 7
Superseding
Nineteenth Revised Sheet No. 7

ANNUAL CHARGES ADJUSTMENT CLAUSE (ACA)
CHARGE FACTOR

Rate per
Dth

October 1, 2007 through September 30, 2008

\$0.00190

Issued by: Dean Ferguson, V. P., Marketing & Business Development
Issued on: August 31, 2007
Effective on: October 1, 2007

R A T E S C H E D U L E T F

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFP
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	10.230	13.866	15.153	9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of Balance 3/	
TF12 Base, TF12 Var., TF5 & TFP	Receipt Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
	Market	0.0379	0.0210			0.0175	0.0000	0.0379	0.0210
	Field	0.0379	0.0210	0.0122	0.0040	0.0175	0.0000		
	Market			0.0122	0.0040				
	Field			0.0122	0.0040			0.0295	0.0109

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0001 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where Applicable, Field Area Electric Compression charge of \$0.0000 and ACA will be added to the mileage based rates.

R A T E S C H E D U L E S T F X a n d L F T

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Apr-Oct		Nov-Mar			
Base Tariff Rates 1/		\$5.683	\$15.153	\$5.473		\$9.853			
COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0379	0.0210			0.0175	0.0000	0.0379	0.0210
Field	Market	0.0379	0.0210	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109
GULF COAST		Reservation 1/		Commodity 6/		Out-of-Balance 6/			
		Maximum	Minimum	Maximum	Minimum	Maximum	Minimum		
MOPS Gathering		1.0514	0.0000	0.0019	0.0019	0.0019	0.0019		
MOPS Transmission		1.5337	0.0000	0.0019	0.0019	0.0019	0.0019		
Tivoli - Downstream		0.6827	0.0000	0.0019	0.0019	0.0019	0.0019		
Other Gulf Coast		4.8169	0.0000	0.0019	0.0019	0.0019	0.0019		

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0001 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, Field Area Compression charge of \$0.0000 and ACA will be added to the mileage based rates.
- 6/ Maximum and Minimum rates include ACA of \$0.0019.

R A T E S C H E D U L E S T F, T F X, L F T, G S - T, T I, & F D D

Fuel Percentages/Electric Compression Rates

	Percentages -----
FUEL PERCENTAGES:	1/
Market Area (including Out-of-Balance)	1.48%
Field Area	2/ 3/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	0.33% 4/ 5/
FDD Storage Fuel	0.87%

	Electric Compression -----
COMMODITY RATES:	1/
Market Area	\$0.0001
Field Area	\$0.0000

- 1/ Northern will adjust its Fuel percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the General Terms and Conditions of this Tariff.
- 2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.
- 3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the shipper(s) providing Northern the requisite information.
- 4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31.
- 5/ Sheet No. 54A identifies the specific transportation transactions exempt from fuel and unaccounted-for retention charges.
- 6/ The Out-of-Balance Fuel Percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Mainline Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Mainline Fuel percentage.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

R A T E S C H E D U L E S F D D , P D D , I D D & S M S

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	2/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES (Rates Per Dekatherm)				
Rate Schedule	Base Tariff Rate	Adjustment Under Section 19 1/	Rate After Current Adjustment	Fuel and Loss Retention Percentages 2/
-----	-----	-----	-----	-----
Commodity Rates				
FT-A - Maximum Rates				
Zone 1 - 1	\$0.0130	\$0.0019	\$0.0149	1.53%
Zone 1 - 2	\$0.0130	\$0.0019	\$0.0149	1.83%
Zone 2 - 2	\$0.0130	\$0.0019	\$0.0149	0.28%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	
IT and AOT				
Zone 1 - 1	\$0.1368	\$0.0019	\$0.1387	1.55%
Zone 1 - 2	\$0.1737	\$0.0019	\$0.1756	1.81%
Zone 2 - 2	\$0.0834	\$0.0019	\$0.0853	0.28%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	
1/ Pursuant to Section 19 of the General Terms and Conditions, the Annual Charge Adjustment (ACA) Surcharge of \$0.0019 per Dekatherm shall be added to other charges under Company's Rate Schedules.				
2/ Fuel and Losses Retention Percentages shall be applicable to all transportation rate schedules.				
Transportation Fuel and Loss Retention Percentages are inclusive of the following percentages for Gas Lost and Unaccounted For: .08% for Zone 1-1, .10% for Zone 1-2, and .02% for Zone 2-2. Transportation entirely by backhaul will incur only the Gas Lost and Unaccounted For percentages.				

Issued by: J. Phill May, Vice President Commercial
 Issued on: September 26, 2007

Effective on: November 1, 2007

STATEMENT OF RATES
(Rates Per Dekatherm)

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/ -----	Rate After Current Adjustment -----
LMS - Monthly Demand Rate	\$1.0000		\$1.0000
LMS - Daily Overrun Rate	\$0.1737		\$0.1737
LMS - Load Management Cost Reconciliation Adjustment		\$0.0452	

1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Issued by: Raymond D. Nepl, Vice President
Issued on: February 27, 2006

Effective on: April 1, 2006

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED.)

RATE SCHEDULE		UNIT	BASE TARIFF RATE	ACA SURCHARGE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1							
RESERVATION CHARGE							
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)							
MAXIMUM			737.928	N.A.	N.A.	N.A.	737.928
MINIMUM			0.900	N.A.	N.A.	N.A.	0.000
COMMODITY CHARGE							
MAXIMUM A/B/			3.120	0.190	N.A.	N.A.	3.310
MINIMUM A/B/			3.120	0.190	N.A.	N.A.	3.310
SCHEDULED OVERRUN CHARGE							
MAXIMUM A/B/			30.884	0.190	N.A.	N.A.	31.074
MINIMUM A/B/			3.120	0.190	N.A.	N.A.	3.310

A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 2.459%, CONSISTING OF 2.929% FOR THE CURRENT PERCENTAGE AND (0.470)% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 0.550 CENTS, CONSISTING OF 0.512 CENTS FOR THE CURRENT RATE AND 0.038 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

Issued by: Keith A. Tiggelaar - Director of Regulatory Affairs
 Issued on: September 6, 2007

Effective on: October 1, 2007

Williston Basin Interstate Pipeline Company
FERC Gas Tariff
Second Revised Volume No. 1

Tenth Revised Sheet No. 724
Superseding
Ninth Revised Sheet No. 724

LIST OF NON-CONFORMING SERVICE AGREEMENT(S)
(ALL RATES ARE STATED IN CENTS PER DEKATHERM
OR EQUIVALENT DEKATHERM AS INDICATED)

Shipper	Rate Schedule	Agreement Effective Date	Agreement Termination Date	Unit	Base Tariff Rate	ACA Surcharge A/B/
Northern States Power Company	FT-1 (Non- Conforming)	5-5-2006	10-31-2012	* **	1263.753 N.A.	N.A. 0.190

* Rate per Eqv. Dkt per month

** Rate per Dkt

A/ Shipper must reimburse Transporter in-kind for transportation fuel use, lost and unaccounted for gas. The applicable percentage is 2.459%, consisting of 2.929% for the current percentage and (0.470)% for the deferral percentage. This percentage shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.

B/ Shipper must reimburse Transporter for electric power used for transportation. The applicable rate is 0.550 cents, consisting of 0.512 cents for the current rate and 0.038 cents for the deferral rate. This rate shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.

(The rest of this sheet has been intentionally left blank.)

Issued by: Keith A. Tiggelaar - Director of Regulatory Affairs

Issued on: August 31, 2007

Effective on: October 1, 2007