



Otter Tail Corporation d/b/a
Otter Tail Power Company
Before the
North Dakota Public Service Commission

Application for Authority to
Increase Electric Rates in North Dakota
Case No. PU - 08 - _____
November 3, 2008

Volume 3
Tariffs

Otter Tail Power Company

North Dakota General Rate Case Documents

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Manager, Regulatory Services



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8.01	Glossary
8.02	Definition of Symbols



GENERAL SERVICE RULES

Section 1.01 SCOPE OF GENERAL RULES AND REGULATIONS

These General Rules and Regulations govern electric service provided to any Customer under any of the various Company rate schedules. Where there are differences between these General Rules and Regulations and the Rules of the North Dakota Public Service Commission or North Dakota Century Code (as the same may be amended from time to time), the North Dakota Century Code will control, followed by the Rules, and then by these General Rules and Regulations. Exceptions, if any, to the application of these General Rules and Regulations to a particular rate schedule are noted on that schedule. Unless otherwise specifically noted, capitalized words and phrases in these General Rules and Regulations and in the other provisions of Company Tariffs and Riders shall have those meanings given in Section 8, the Glossary.



Section 1.02 APPLICATION FOR SERVICE

Anyone desiring electric service from the Company must make application to the Company before commencing the use of Company service. The Company reserves the right to require an Electric Service Agreement before the service will be furnished. Receipt of electric service shall constitute the receiver a Customer of the Company subject to its rates, rules, and regulations, whether service is based upon the Tariff, an Electric Service Agreement, or otherwise. All applications and contracts for service are made in the legal name of the party desiring service. The Customer will be responsible for payment of all services furnished. A Customer shall give the Company not less than two business days prior notice to connect service.

The Customer may take service pursuant to any Commission-approved rate(s) for which the Customer qualifies. The Customer making application for service is required to be of legal age (18). The Customer is required to take service under the selected rate(s) for a minimum of one (1) year, unless the Customer desires to change its service to any rate offering that is newly approved within the one-year period and for which the Customer qualifies. If the Customer changes its service to a different rate, the Customer may not be permitted to change back to the originally applicable rate for a period of one (1) year. The Customer shall provide the Company at least 45 days prior notice in the event of any requested change.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE
General Rules & Regulations
DEPOSITS, GUARANTEES AND CREDIT POLICY
Section 1.03

Section 1.03 DEPOSITS, GUARANTEES AND CREDIT POLICY

The Company may require a deposit to ensure payment of bills when due if Customer has not established good credit. A deposit may be required if the credit history of a Customer does not demonstrate that payment is assured. In determining credit history, the Company shall only use credit reports reflecting the purchase of utility services unless the Customer consents in writing to the use of additional credit reports. Any credit history used is mailed to the Customer. The Customer's refusal to permit use of credit rating or credit services other than that of a utility will not affect the determination of the Company as to the Customer's credit history. A deposit is not to exceed the estimated charge for furnishing service to the Customer for a 60-day period.

The Company will pay interest on deposits, each year, at the rate paid by the Bank of North Dakota for its smallest six-month certificate of deposit determined as of the first business day of each year. Interest will either be paid to the Customer on an annual basis, or credited to the Customer by a deduction made on the Customer's December electric service bill, or when a deposit is refunded by either termination of service or with 12 consecutive months of prompt payments.

Deposits held by the Company when the Customer ends service or service is terminated, plus any accrued interest, will be refunded by the Company to the Customer, less the amount of any outstanding bills on the account.

Whenever service has been disconnected for nonpayment of a bill, before reconnection is made the Customer shall (a) pay the reconnection fee stated in Section 1.04 of these General Rules and Regulations; (b) make a deposit to the Company pursuant to North Dakota Administrative Code Standards of Service 69-09-02-04 if all or a part of the previous deposit was used in settlement of the delinquent bill; and (c) make a satisfactory settlement with the Company for the delinquent bill and for service rendered between the last meter reading date and the date service was disconnected. If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover the estimated charge for furnishing service for a 60-day period, a new or additional deposit may be required upon reasonable written notice by the Company.

The Company may, in lieu of a cash deposit, accept an agreement signed by a guarantor, satisfactory to the Company, whereby payment of a specified amount not exceeding the deposit requirement is guaranteed. The guarantee agreement shall automatically end on the earliest to occur of: (a) the Customer gives the Company notice of service discontinuance; (b) the Customer gives the Company notice in a change in location covered by the guarantee agreement; or (c) thirty days after written request from the guarantor to terminate the guarantee agreement. However, no guarantee agreement shall be terminated without the Customer first having made



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations

ELECTRIC RATE SCHEDULE
General Rules & Regulations
DEPOSITS, GUARANTEES AND CREDIT POLICY
Section 1.03

satisfactory settlement with the Company for any balance for which the Customer owes the Company. On termination of a guarantee agreement, a new guarantee agreement or deposit may be required by the Company.

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Manager, Regulatory Services



Fergus Falls, Minnesota

Section 1.04 CUSTOMER CONNECTION CHARGE

Customers applying for service will pay a connection charge. The connection charge shall apply to any new Customer, and for reconnection following temporary disconnection at the Customer’s request. The connection charge applies to the account and not each Meter; it will not apply where a second Meter is added at the same location for a different type of service for an existing Customer.

CHARGES: A \$15.00 charge will be applied for each Customer connection, or reconnection following temporary disconnection at the Customer’s request. In addition to the standard charges, accounts connected or reconnected outside of normal business hours will be charged overtime charges for the amount of time required, or a minimum of two hours, whichever is greater. If connection or reconnection is a continuation from 5 p.m., overtime charges will be calculated based on the amount of time it takes the employee to connect or reconnect. If several accounts are either connected or reconnected, or both during the same call back period, any overtime charges shall be divided among the several accounts. However, the Company may limit the times outside its normal hours of operation during which it will perform a reconnection of service.

Residential Rental Property Owner (RRPO) Program Exception: No connection charge will apply to Customers in the Company’s RRPO program, as described in this subsection. Auto Turn-On with no connection charge is available only to a Residential rental property owner that gives the Company (a) written notice of its election to participate in the Company’s year-round Auto Turn-On program and (b) up-to-date owner information on each of the Residential rental units to participate in the program. A Residential rental property owner may enroll in this program at any time, for any one or more Residential rental units. If a Residential rental property owner enrolled in the Auto Turn-On program gives the Company notice to withdraw from the program (for any one or more Residential rental units, or entirely), the program will not be available to the withdrawn Residential rent unit or to the Residential rental property owner (as applicable) for 12 months from the date of nonparticipation.

The connection charge will not apply when a Residential rental property owner participating in the RRPO program requests connection of service to a Residential rental unit participating in the program, when prior service to the Residential rental unit had been discontinued by a tenant, and before a new tenant establishes service at that Residential rental property unit. This option will only be available during a turn-off/turn-on service order. If the account (in tenant’s or the Residential rental property owner’s name) has been disconnected for nonpayment or disconnected at the Residential rental



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
CUSTOMER CONNECTION CHARGE
Section 1.04

property owner's request (for example, in order to perform work on electrical system in the building), a reconnection or connection charge shall apply.

CONNECTION CHARGE AFTER DISCONNECT FOR NONPAYMENT: Prior to reconnection following disconnection for nonpayment, a connection charge of \$15.00 is due and payable.

SERVICE RELOCK CHARGE: The Company will charge \$100.00 for reconnecting service where the Company has disconnected service and subsequently returned to relock the service after it was reconnected without Company authorization. This charge will be in addition to any charges that may be due because of the unauthorized reconnection, pursuant to Section 3.02 of these General Rules and Regulations.

TEMPORARY METER SOCKET DETACHMENT AND REATTACHMENT CHARGE: Customers can have these services performed by an Otter Tail Power Company representative at the employee's discretion in a reasonable time frame. The Customer will have a one-time \$50.00 fee added to their monthly billing and recognized as a "Service call, Meter socket." This charge includes the removal and reattachment of customer-owned meter sockets, masts or conduits on customer-owned property.

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Manager, Regulatory Services

Section 1.05 CONTRACTS AND AGREEMENTS

The following contracts and agreements are listed in Section 1.05:

- Electric Service Agreement
- Irrigation Electric Service Agreement
- Outdoor Lighting and Municipal Services Agreement
- Summary Billing Service Contract
- Guarantee in Lieu of Deposit
- Controlled Service Agreement Waiver



ELECTRIC SERVICE AGREEMENT

- Overhead
- Underground

Work Order No. _____
 Electric Rate Schedule No. ____
 Rate Code No. _____

THIS AGREEMENT is made by and between _____
 _____ of _____ (the "Customer") and Otter Tail Corporation, a Minnesota
 corporation d/b/a OTTER TAIL POWER COMPANY ("Otter Tail").

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from Otter Tail electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by Otter Tail and filed in its tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical energy in accordance with Otter Tail's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be filed in the future.
2. The Customer represents that it has provided accurate information to Otter Tail and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. The Customer shall receive service at _____ County of _____, State of **ND**.
3. Otter Tail shall supply to the Customer ___ phase electric service, at ___ nominal volts, having a specific demand classification of ___ or an estimated demand of _____, and having an estimated load factor of ___% (if any of the aforementioned is not applicable, so indicate). If applicable, Otter Tail shall charge for and Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the Rules and Regulations. The total cost of Special Facilities identified is \$ _____.
4. The following service Riders apply to Customer's service at this location: _____
5. Customer agrees that Otter Tail shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except Otter Tail's own gross negligence or willful misconduct. Otter Tail will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. Otter Tail shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of ___ () years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination.
7. If applicable, in order to provide an adequate and proper net return on the additional investment to be made by Otter Tail in providing service to Customer, it is agreed that the Customer will make minimum payments of \$ _____ per month for electric service received by the Customer at the service location, for a minimum period of thirty six (36) months. If the Customer elects to discontinue service prior to the end of the thirty six (36) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is Otter Tail's total investment of \$ _____. The Customer agrees to make an advance payment in the amount of \$ _____ prior to installation of service. This advance payment shall be retained by Otter Tail and will be returned with interest to the



Customer upon completion of the minimum thirty six (36) month period, provided that Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, Otter Tail shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to Otter Tail the unpaid balance of the Minimum Total Payment.

- 8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

Customer

OTTER TAIL CORPORATION d/b/a
OTTER TAIL POWER COMPANY

By: _____



IRRIGATION ELECTRIC SERVICE AGREEMENT

- Overhead
- Underground

Work Order No. _____
Electric Rate Schedule No. ____
Rate Code No. _____

THIS AGREEMENT is made by and between _____
of _____ (the "Customer") and Otter Tail Corporation, a
Minnesota corporation d/b/a OTTER TAIL POWER COMPANY ("Otter Tail").

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from Otter Tail electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by Otter Tail and filed in its tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical energy in accordance with Otter Tail's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be filed in the future.
2. The Customer represents that it has provided accurate information to Otter Tail and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. Customer shall receive service at _____ County of _____, State of **ND**.
3. Otter Tail shall supply to Customer _____ phase electric service, at such voltage as determined by the economically available source of supply. The Customer will report the reading of its meter once each month or when requested to do so by Otter Tail.
4. The following service Riders apply to Customer's service at this location: _____
5. The Customer agrees that Otter Tail shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except Otter Tail's own gross negligence or willful misconduct. Otter Tail will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. Otter Tail shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of five (5) years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination.
7. If applicable, the Customer has elected to build or purchase the extension of lines not needed to serve other customers of Otter Tail, and the point of line extension at which Customer-owned line extension meets with Otter Tail-owned line is at: _____. Customer shall be responsible to ensure that the line extension on the Customer's side of the meet point meets applicable electric codes and standards. Unless otherwise stated in this Agreement, all equipment on the Customer's side of this meet point is owned by the Customer, and all equipment on Otter Tail's side of the meet point is owned by Otter Tail. Unless otherwise agreed to by Otter Tail in writing, Otter Tail shall not maintain or operate the Customer's line or equipment and the Customer is required to operate and maintain its line and equipment at the Customer's own expense. Exceptions (if any) are as follows: _____. If at any time, in the opinion of Otter Tail, that portion of the line extension owned by the Customer interferes with the operation of Otter Tail's line or system, or shall be a hazard to persons or property, Otter Tail reserves the right to discontinue service until the Customer's line extension has been restored to a safe and proper condition.



8. As required under its Electric Rate Schedule for this service, the Customer shall pay to Otter Tail a fixed charge to compensate Otter Tail for its investment in the extension of lines (which shall exclude any line extensions provided by the Customer as described in Paragraph 7), including the rebuilding or cost of capacity increase in lines or apparatus, necessitated because of Otter Tail's irrigation pumping load (the "Investment"). The Customer elects to pay this charge as follows:

_____ Annual fixed charge for the term of this Agreement equal to 18% of the Investment of Otter Tail, which annual amount for the Customer is \$_____.

_____ Prepayment of the installation and costs of the equipment in the amount of \$_____ and payment for the term of this Agreement of an annual fixed charge equal to 3.5% of the Investment of Otter Tail, which annual amount for the Customer is \$_____.

If applicable, Otter Tail shall charge for and the Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the General Rules and Regulations. The total cost of Special Facilities identified is \$_____.

9. In order to provide an adequate and proper net return on the additional investment to be made by Otter Tail in providing service to the Customer, it is agreed that the Customer will make minimum payments of \$_____ per month for electric service received by the Customer at the service location, for a minimum period of sixty (60) months. If the Customer elects to discontinue service prior to the end of the sixty (60) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is Otter Tail's total investment of \$_____. The Customer agrees to make an advance payment in the amount of \$_____ prior to installation of service. This advance payment shall be retained by Otter Tail and will be returned with interest to the Customer upon completion of the minimum sixty (60) month period, provided that the Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, Otter Tail shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to Otter Tail the unpaid balance of the Minimum Total Payment.
10. Otter Tail shall have the right to transmit electric energy over any and all extensions of lines used to supply the Customer's service, to other customers who shall apply for service, either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, provided that such service to other customers shall not interfere with the service furnished to the Customer.
11. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

_____ Customer

OTTER TAIL CORPORATION d/b/a
OTTER TAIL POWER COMPANY

By: _____



OUTDOOR LIGHTING AND MUNICIPAL SERVICES AGREEMENT

THIS AGREEMENT is made by and between Otter Tail Corporation, a Minnesota corporation d/b/a Otter Tail Power Company ("Otter Tail"), and _____ (the "Customer").

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from Otter Tail the electric services identified in this Agreement, in accordance with the terms of this Agreement and all terms and conditions and rules and regulations (the "Terms") established by Otter Tail and filed in its tariff with the North Dakota Public Service Commission, as the same may be amended from time to time.
2. Otter Tail shall provide and the Customer shall pay for the services specified in this Agreement for a term of ____ years (but in no event less than a minimum term of (1) one year) with an effective date of the term to begin _____, and terminating _____, and thereafter shall be renewed for periods of one year each, unless written notice to the contrary is given by either party to the other not less than thirty (30) days before the expiration of this agreement or any renewal thereof.

If Customer does not receive any one or more of the services described below, indicate by inserting "N/A" as appropriate.

OUTDOOR LIGHTING

Work Order No. _____
 Electric Rate Sched. No. _____
 Rate Code No. _____

3. The Customer elects to receive, and Otter Tail shall provide, the following outdoor lighting service at the following location(s) _____:

_____ Outdoor Lighting - Company-Provided Equipment:

Number of Units	Unit Type	Wattage Rating	Monthly Charge

_____ Outdoor Lighting - Energy Only - Non-Metered

Number of Units	Unit Type	Connected kW per Unit	Monthly Charge

_____ Outdoor Lighting - Energy Only - Metered

4. If the Customer elects to receive service as Outdoor Lighting - Company-Provided Equipment or Outdoor Lighting - Energy Only - Non-Metered, the number of units or type of unit shall not be changed from that shown in Paragraph 3 above, except by mutual consent of the parties.



5. The Customer represents that it has provided accurate information to Otter Tail and the Customer is eligible to receive Outdoor Lighting service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
6. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

MUNICIPAL PUMPING (GOVERNMENTAL ENTITY)

Work Order No. ____
 Electric Rate Sched. No. ____
 Rate Code No. ____

7. Otter Tail agrees to furnish, and the Customer agrees to pay for, electric service to operate the pumps for the Customer's present water supply system and present sewage system, and such additions to these systems as may be mutually agreed upon, in accordance with this Agreement and in the Terms.
8. The Customer represents that it has provided accurate information to Otter Tail and the Customer is eligible to receive Municipal Pumping service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
9. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

FIRE SIRENS (GOVERNMENTAL ENTITY)

Work Order No. ____
 Electric Rate Sched. No. ____
 Rate Code No. ____

10. Otter Tail agrees to furnish, and the Customer agrees to pay for, electric service to operate the Customer's fire/warning sirens listed below.
11. The Customer represents that it has provided accurate information to Otter Tail and the Customer is eligible to receive Fire Sirens service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
12. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

Location	Metered		Horsepower	Account Number	Billing Amount
	Yes	No			

GENERAL PROVISIONS

13. The Customer agrees that Otter Tail shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except Otter Tail's own gross negligence or willful misconduct. Otter Tail will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. Otter Tail shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.



North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
CONTRACTS AND AGREEMENTS
Section 1.05

- 14. If applicable, Otter Tail shall charge for and the Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the General Rules and Regulations. The total cost of Special Facilities identified is \$ _____.
15. All previous agreements, if any, between the parties covering the subject matter hereof are hereby cancelled and terminated as of the effective date specified in Paragraph 2 of this Agreement, except as specifically provided in this Agreement.

IN WITNESS WHEREOF, the parties execute this Agreement to be effective as of the date stated in Paragraph 2 above.

OTTER TAIL CORPORATION,
d/b/a OTTER TAIL POWER COMPANY

By _____

Title _____

CUSTOMER

By _____

Title: _____



SUMMARY BILLING SERVICE CONTRACT

Primary Customer Information	[Send master account billing to:]
-------------------------------------	------------------------------------------

Name: _____
 Contact: _____
 Address: _____
 Phone: _____

Customer Authorization

Customer authorizes Otter Tail Corporation d/b/a Otter Tail Power Company ("Company") to provide Summary Billing Service according to the Company's General Rules and Regulations (on file with the Public Service or Utilities Commission of the state where Customer's service is provided), as the same may be changed from time to time, for the accounts listed by Customer in Attachment 1, Summary Billing Service Worksheet. Company shall not be liable for any customer costs that may result from any refusal, delays or failure to provide for summary billing service when requested, for summary bill account charges or for reverting accounts to standard billing and mailing pursuant to Company's approved tariffs.

Changes by Customer

Request to change the above customer information or add or delete an account included in a summary bill described on the Summary Billing Service Worksheet must be made 45 days before the desired effective date. Future changes clearly showing the preferred effective date may be attached to this signed contract. Customer agrees to either send in the most recent copy of all bills selected for summary billing OR complete the Summary Billing Service Worksheet.

Changes by Otter Tail Power Company

The Company reserves the right to make changes from time to time in the administration of Summary Billing Services. The service is subject to Company's General Rules and Regulations as they now exist or may hereafter be changed. Company will notify participating customers of any changes to the service provided.

Cancellation

This contract may be cancelled by either the Customer or the Company with a 45-day written notification. Cancellation will cause the Company to discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing with the bills mailed to their individual mailing addresses unless otherwise specified by the Customer in writing at the time of cancellation.

Approval Signatures

_____ Customer Representative _____ Title _____ Date	Otter Tail Corporation d/b/a Otter Tail Power Company By: _____ _____ Title _____ Date
-----------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------



Guarantee in lieu of deposit

(Customer's Name)

(Address)

(Account Number)

Guaranteed Amount \$ _____

I, _____ ("Guarantor"), guarantee to Otter Tail Corporation d/b/a Otter Tail Power Company ("Company") payment of the electric service bills of _____ ("Customer"), in an amount not to exceed the estimated charge for furnishing service to the Customer for a 60-day period.

Conditions under which this agreement may be terminated are listed as follows:

1. The Customer discontinues receiving electric service from the Company and has paid the Customer's account with the Company.
2. The Customer changes service location covered by the guarantee agreement.
3. The Customer makes prompt payment to the Company of all electric service bills for 12 consecutive months.
4. I give the Company 30 days prior written notice for the termination of this agreement.
5. The Customer makes payment of the security deposit required by the Company.

However, this agreement may not be terminated until satisfactory settlement is made of any balance owed by the Customer to the Company.

(Name of Guarantor)

(Signature of Guarantor)

(Phone # of Guarantor)

Date: _____

(Address of Guarantor)

(Signature of Customer)

Date: _____

Otter Tail Corporation d/b/a Otter Tail Power Company

By: _____
Title: _____

Controlled Service Agreement



Customer name _____

Address _____

Account number ____ - _____

The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company. Controlled Service is subject to terms and conditions as provided in the applicable Otter Tail Power Company's tariff.

Otter Tail Power Company's "Controlled Service" Rate is designed to provide lower cost electricity to customers who have electrical loads that can be shut off during "peak" demand periods.

When the electric loads are space heating systems, there is a danger that damage to the building may result if an alternate fuel heating system is not available or operational to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel is a type that must be hand fired, such as a wood burner or in some rare cases where no alternate system is available.

While Otter Tail Power Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand fired system or no backup need to be aware of the possible consequences when it does become necessary for the electric heat to be switched off when nobody is around to hand fire the alternate system or to monitor the temperature in the premise.

In order for Otter Tail Power Company to offer the reduced rate, it must be able to turn off all electric heat. Controlled Service requires that no electric heating be used in the building when Otter Tail Power Company is controlling these electrical loads.

If the electric heat is shut off and no other heat source comes on to provide heat, the water in the plumbing could freeze and burst the pipes. Other damage could result from freezing temperatures in the structure.

In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to Otter Tail Power Company the following statement:

To: Otter Tail Power Company

Customer Service Center

1. I have read this Controlled Service Agreement and the related tariff provisions and understand the potential for damage my property and I am exposed to by using a hand fired heating fuel, (type of fuel) _____, as my backup heating system. It is my choice, however, and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.
2. I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.

Name _____

Date _____

Address _____

Witness _____

Date _____

Otter Tail Power Company



RATE APPLICATION

SECTION 2.01 ASSISTING CUSTOMERS IN RATE SELECTION

While the Company will endeavor to assist the Customer in the choice of the most advantageous rate schedule, either for initial service or subsequent thereto, the Company does not guarantee that the Customer will at all times be served under the most favorable rate; nor will the Company make refunds representing the difference in changes between the rate for which service was actually billed and another rate which is or may subsequently become available.

Section 2.02 SERVICE CLASSIFICATION

Rates designated “General Service” are available to any nonresidential Customer.

A Residential Service rate may be applied only to an individual residence, private apartment, mobile home, fraternity house or sorority house, but including garages and other auxiliary buildings on the premises and used by the Residential Customer for noncommercial use. A residence containing not more than one light housekeeping unit in addition to the principal Residential unit may be classified as a single unit.

Pursuant to North Dakota Administrative Code 69-09-02-37 Standards of Service – Electric, master metering of electric service is prohibited in buildings constructed or substantially remodeled after November 1, 1980. Service to buildings or portions of buildings having apartments or dwelling units for use by transient guests, such as dormitories, hotels and motels, or buildings constructed solely for occupancy by the elderly or similar facilities, or low rental housing in which the cost of electricity is included in the rent and where the amount of the rental payment is based upon the tenant’s ability to pay, is exempt from this provision.

On application by the Customer for master metering of service, the Company shall determine whether master metering is permissible. An owner or builder of a new or substantially remodeled building may, however, petition the Commission for approval of master metering of electric service, if application for master metering is denied by the Company. The Commission may approve the petition if the owner or builder affirmatively demonstrates to the satisfaction of the Commission that the costs of purchasing and installing separate meters in such building exceed the long-run benefits of separate metering to customers in such building.

Subject to the restrictions on master metering of service stated in this Section and in the North Dakota Administrative Code 69-09-02-37, existing multiple unit structures now receiving service may be centrally metered through the existing service entrance, where it would be impractical or unreasonably expensive to be metered separately, and will be billed as follows:

1) Electric service in a single-metered multi-unit Residential building is billed to the landlord/building owner. The landlord/building owner of a single-metered multi-unit Residential building is the bill payer responsible, and is the Customer of record contracting with the Company for service, and the landlord/building owner is required to notify the Company of the existence of a single-metered multi-unit Residential building.

2) A landlord/building owner renting space to separate business enterprises in the same building may take service through a single meter at the general service rate, provided service is furnished for occupants of the building as part of the rent. The landlord/building owner of a single-metered multi-unit nonresidential building is the bill payer responsible, and is the



Customer of record contracting with the Company for service, and the landlord/building owner is required to notify the Company of the existence of a single-metered multi-unit nonresidential building.

3) A Customer occupying a building, on a single Farm, for Residential and nonresidential, or Farm purposes jointly may combine the Customer's Residential and nonresidential or Farm use on the applicable nonresidential or Farm service rate, or the Customer may provide for separate metering and separate circuits for the Residential and nonresidential or Farm portions of his building or Farm, in which case the electricity consumed through each Meter will be billed at the applicable rate.

The Farm Service Rate shall apply to any Customer carrying on normal farming operations regardless whether the Farm is situated inside or outside the corporate limits of any city or village.

Two or more families living either in the same farmhouse or in separate buildings but all involved in the normal operation of a single Farm may take service through the Farm Meter and billed at the regular Farm rate, subject to the limitations contained in the Farm rate.

A residence located adjacent to or on a Farm, but not being a part of the Farm operation is considered simply as a residence in a rural area and shall be metered separately and billed at the applicable Residential rate. If such residence is occupied by a family member involved with the operation of the Farm, the dwelling may be classified as either Residential or Farm. Farm classification will allow some or all of the outbuildings to be metered with the residence. If classified as Residential, only those outbuildings associated with Residential usage, such as a garage or storage building, may be metered with the residence.

CURTAILMENT OR INTERRUPTION OF SERVICE

Section 3.01 DISCONNECTION OF SERVICE

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(1), the Company may disconnect service if the Customer is delinquent in payment for service, and fails to pay for service or enter into a satisfactory installment agreement with the Company for payment within ten (10) days of the Company giving the Customer written notice of the Company's intention to discontinue service on account of payment delinquency.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(7), the Company may discontinue service if the Customer fails to comply with the Company's regulations pertaining to installation and operation of utilization equipment, or for use of equipment which interferes with, or adversely affects, the service of other customers, and fails to change or disconnect such equipment within ten (10) days of the Company giving the Customer written notice of such non-compliance.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(8), the Company may discontinue service, upon ten (10) days written notice to the Customer, if a Meter or other equipment installed by the Company has been tampered with, or if there has been a diversion of service, or if the Customer is utilizing service before the electric service has passed through a Meter installed by the Company. The Company shall additionally be entitled to pursue such other remedies against the Customer for Meter tampering as are available under applicable laws and regulations.

In instances involving tampering with, bypass of load control capabilities, or rate compliance violations as determined by the Company, the Company shall have the right to immediately discontinue the Customer's participation in the program and bill for all expenses involved in the removal of the load management equipment, plus applicable investigative charges.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(9), when a Customer who has tenants is including the cost of the Company's service in the rent charged and the Company's bill for service to the Customer becomes delinquent, the Company will before disconnecting service notify the tenants in writing at least ten (10) days prior to the proposed termination date. The Company will allow each tenant to apply to become the Customer of the Company in the tenant's own name, to have the service to the rental facility



continued or resumed, and to pay the pro-rata share of future bills for service. Such tenant-Customer shall be considered the Customer of the Company for that service.

Any disconnection, suspension, delay or discontinuance of service will not relieve the Customer from the Customer's obligations to the Company.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(10), the Company may not discontinue service to the Customer for nonpayment of a deposit.

A Customer shall give the Company not less than two business days prior notice to disconnect service.



Section 3.02 CURTAILMENT OR INTERRUPTION OF SERVICE

The Company may curtail or interrupt service without notice to any or all of its Customers when in the Company's judgment such curtailment or interruption will tend to prevent or alleviate an emergency condition that threatens the integrity of its electrical system or whenever requested to do so by any Regional Reliability Authority. If, in the Company's judgment, curtailment or interruption of service to some but not all of the Company's Customers is warranted by the circumstances, the Company shall select Customers to be curtailed or interrupted. The Company shall have no liability for any reason whatsoever resulting from any curtailment or interruption made pursuant to this paragraph. Any curtailment or interruption of service to the Customer will not relieve the Customer's obligations to the Company. Upon request from any Customer, the Company shall make reasonable effort to provide notice to such Customer of a projected curtailment or interruption in service, in the event the Company has advance notice of curtailment or interruption of such Customer's service. However, the Company shall have no liability to the Customer or to any third party for the Company's failure to give such notice, or for erroneously or mistakenly giving such notice.

Upon such notice as is reasonable under the circumstances, the Company may temporarily discontinue electric service when necessary to make repairs, replacements, or changes in the Company's equipment or facilities.

If a condition appears to be hazardous to the Customer, to other Customers, to the Company's equipment, or to the public, the Company may disconnect, suspend, delay, and/or discontinue service to any Customer.



Section 3.03 RESERVED FOR FUTURE USE



Section 3.04 RESERVED FOR FUTURE USE



Section 3.05 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous electric service, but will not guarantee an undisturbed supply of electric service, and the Company will not be liable for any losses, damages, or expenses (including, but not limited to, injury to persons, including death, or property damages) incurred by persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service.

METERING & BILLING

Section 4.01 METER AND SERVICE INSTALLATIONS

The Company will furnish, install and maintain one set of metering equipment for each account and rate schedule under which a metered service is supplied.

Unless required by other applicable codes, inspections of the line-side wiring in the Meter socket and current transformer cabinet (CT cabinet) are the responsibility of the Company. The Customer retains inspection authority of Customer-side connections to ensure compliance with National Electric Code requirements. Once inspections are completed and the wiring approved by the Company, the Meter socket and CT cabinets will be secured with Company seals. The Company will not connect electric service to the Customer until all necessary permits from the proper authorities are obtained by the Customer. Service may be denied to any Customer for failure to comply with the applicable requirements of these General Rules and Regulations, or with other service requirements of the Company contained in an agreement with the Customer for the services, or on file with any regulatory body having jurisdiction.

METER INSTALLATION REQUIREMENTS:

Customer-furnished Meter sockets: Service entrance sizes up to and including 400 amps single-phase and three-phase will be metered by the use of Self-Contained Meters. Meter sockets for Self-Contained metering is furnished, installed, and wired by the Customer or the Customer's electrical contractor. The Company will install and wire a load management receiver, if applicable, and the Customer or the Customer's contractor will make the remaining connections in the Meter socket. The Company will make the connections to the Customer's conductors at the top of the mast for overhead service, and at the Company source for underground service.

Company-furnished Meter sockets: If the service entrance requirements exceed 400 amp single-phase or three-phase, the Company will furnish the pre-wired Meter socket and enclosure, including current transformers, conduit, and other equipment necessary to Meter the service. The Customer's contractor will install the equipment. These Meters will be mounted next to the Customer-provided CT cabinet on a building, pole, or pedestal. However, in all cases, permission to use and the determination of transformer rated metering location must be approved by the Company.

Customer-furnished CT cabinets: Cabinets used outside any building wall for current transformers (CTs) or required as a junction point between the Company's service lateral and the Customer's service entrance conductor are furnished by the Customer or the Customer's electrical contractor. Unless otherwise provided in the Customer's service agreement with the Company, the cabinets will serve as the point of common connection between Company-owned facilities and the Customer. Conduit and any additional material required for attachment is furnished by the Customer. The Company will make the service connections at the line side lugs and install the control wires between the CTs and the Meter. The Customer or contractor will install all remaining equipment, including CTs furnished by the Company, and make the connections to the load side lugs.

METER SOCKET REQUIREMENTS:

All Meter sockets must be approved and properly labeled by a state-recognized testing lab such as Underwriters Laboratories (UL).

Profiles and Rating: The Customer must furnish a Meter socket rated at 200 amps or larger for underground services. In order to allow for proper conductor bending, crossover clearance, and additional slack in the incoming service wires within the socket, the internal dimensions for the socket must be a minimum of 11 inches wide for single-phase service and 13 inches wide for three-phase service. For services where conductors will be installed below ground, conduit of adequate size must be installed on the Meter socket and extend a minimum of 12 inches below grade level. Due to limited space for conductors, round Meter sockets will no longer be permitted on new installations or as replacements on existing installations. The Company reserves the right to require that a round socket be replaced at Customer's expense before any work is done by the Company.

CURRENT TRANSFORMER CABINET REQUIREMENTS:

The Customer or the Customer's electrical contractor will size and furnish the cabinet to be used as a point of common connection between the Company's service and the Customer's service point. The Cabinet will be mounted outdoors in a location readily accessible to Company personnel. The Customer will provide any materials required for installation. The Contractor shall contact Company personnel to discuss details prior to ordering a current transformer cabinet.



Minimum specifications:

Cabinet must be UL (or other state-recognized testing lab) approved and meet all applicable codes and ratings for its intended use

Cabinet must be complete with landing pads for cable terminations and for mounting of bar-type current transformers

Cabinet must be equipped with a hinged door, and with provisions for locking and sealing with Meter seals

Minimum depth of the cabinet must be 10 inches

The overall dimensions will vary with the required ampacity rating as stipulated in the National Electric Code.

Section 4.02 METER READINGS

Readings of all Meters used for determining charges to Customers are made each month. The term “month” for Meter reading and billing purposes is the period between successive Meter reading dates, which is as nearly as practicable to 30-day intervals. When the Company is unable to gain access to a Meter, it shall leave a Meter-reading form for the Customer to complete and provide to the Company. The Company may use Customer-supplied Meter readings to render bills, provided a Company representative reads the Meter at least once each three months, and when there is a change in occupancy of the premises. The Company may move the Meter to a self-read status when necessary.

SELF-READ CUSTOMERS: Customers designated as self-read Meter accounts shall, upon request of the Company, report the reading of their Meter monthly online, or on forms provided by the Company. At a minimum, the Company will verify meter readings of self-read Meter accounts at least once within a 12 month period.



Section 4.03 ESTIMATED READINGS

Pursuant to North Dakota Administrative Code Standards of Service 69-09-02-11, when access to a Meter cannot be gained and the Customer fails to supply a Meter-reading form in time for the billing operation, an estimated bill may be rendered by the Company. In cases of emergency, the Company may render estimated bills without reading Meters or supplying Meter-reading forms to Customers.

When Customer fails to return a Meter-reading form or input the Meter reading online, an estimated bill may be rendered.

Estimated bills are based on the Customer's normal consumption for a corresponding period during the preceding year, or average consumption during the three preceding months, or any other method authorized by the North Dakota Public Service Commission. Only in unusual cases or when approval is obtained from the Customer shall more than two consecutive estimated bills be rendered, unless the Customer fails to supply Meter readings as provided in Section 4.02 of these General Rules and Regulations.

If an estimated bill appears to be abnormal when a subsequent reading is obtained, the bill for the entire period is computed at a rate which contemplates the use of service during the entire period and the estimated bill is deducted. If there is reasonable evidence that the use occurred during only one billing period, the bill shall be so computed.

For Meters located where the Company has no resident service representative, or the resident service representative is unavailable, final readings may be estimated at the time the Customer requests that service be discontinued. Estimates will be made on the basis of previous average usage. All estimated readings are clearly marked as such.

Section 4.04 METER TESTING AND METER FAILURE

The Company will maintain and test its metering equipment in accordance with the Rules of the North Dakota Public Service Commission. If the Company's test shows a Meter to have an average error of more than 2% fast or 2% slow, the Company shall make an adjustment to the bills for service during the period of registration error, if known, in accordance with North Dakota Administrative Code Standards of Service 69-09-02-12 and Section 4.9 of these General Rules and Regulations. If the period of registration error is unknown, a billing adjustment will be applied to lesser period of (a) one-half the time elapsed since the last testing of the Meter, or (b) six months. If the average error cannot be determined by test because of failure of part or all of the metering equipment, the Company shall use the registration of check metering installations, if any, or to estimate the quantity of energy used on all available data. The Customer shall be advised of metering equipment failure, and of the basis for the estimated bill. Any adjustment because of failure of metering equipment shall be from the date of the metering equipment failure, if known; or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

The Customer may request the Company to test the Meter. If the request to test a Meter is made within one year of a previous test, a charge will be added to the Customer's bill if the metering equipment tests accurate (Meter error is plus or minus two percent or less). The charges will be as follows:

Single-Phase or Residential Customer Meter	\$10.00
Single-Phase Demand or Self-contained Three-phase Meter	\$20.00
All Other Three-phase Meters	\$30.00



Section 4.05 ACCESS TO CUSTOMERS' PREMISES

Company representatives, when properly identified, shall have access to the Customer's premises at reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incident to the service.

The Company shall have the right and be allowed access to remove its electric lines, related equipment, metering equipment, and other appliances and fixtures from the Customer's premises as part of its normal course of business.



Section 4.06 ESTABLISHING DEMANDS

Demands are established as provided in the applicable rate schedule. In the absence of a Demand Meter recording installed at the Customer's premises, the Demand may be periodically established by measurement with a portable Meter.



Section 4.07 MONTHLY BILLING PERIOD AND PRORATED BILLS

A period from 25 to 35 days inclusive is considered a normal Billing Period due to the normal variation of scheduled Meter reading dates. The Meter reading date may be advanced or postponed not more than five days without adjustment of the billing for the period. Bills will be prorated on a daily basis for a period of less than one normal Billing Period when service is begun or terminated between the regular Meter reading dates. Proration on a daily basis also applies when the period between Meter readings is more than one normal Billing Period. The proration shall apply to the Customer Charge, Energy Charge, Demand Charge and Facilities Charge components of the rate.



Section 4.08 ELECTRIC SERVICE STATEMENT - IDENTIFICATION OF AMOUNTS AND METER READING

Each amount on the electric service statement will be identified by a descriptive reference to the rate schedule under which the amount is computed, or other explanation, on the same line with the amount. In addition, the Company will collect from the Customer, and the service statement will itemize, any sales, use, excise, or other taxes and fees that apply to the service provided. If codes are used to identify a prorated bill, a cancelled bill, an estimated reading, a Meter exchange, or other pertinent data, an explanation of each code will be shown on the portion of the face of the bill that the Customer retains. Estimated bills and prorated bills will be marked distinctly as such.

If a Municipality collects or receives any payment or payments from the Company for or by reason of using the Municipality's streets, alleys and public places, or for or by reason of operating the utility business or any portion or phase thereof in the Municipality, bills for electric service in that Municipality will be increased by an aggregate amount approximating the amounts of such payment or payments during the period or periods in which any such payment or payments are collected or received. Accordingly, statements rendered under the several rate schedules in effect in that Municipality will be increased by the applicable proportionate part of any such payment or payments. This applies whether these payments are called a taxes, assessments, license fees, percentages of earnings or revenues, lump-sum payments, or otherwise, or whether such payments are made under the provisions of any ordinance, resolution, franchise, permit, or otherwise.

In addition to the above rates and payments, rate schedules for certain tariffs or services may be billed and identified on electric service statements.

SECTION 4.09 BILLING ADJUSTMENTS

General:

If a Meter or billing error results from 1) an inaccurate Meter; 2) an incorrect reading of the Meter; 3) an incorrect application of a rate schedule; 4) an incorrect connection of the Meter; 5) an application of an incorrect multiplier or constant; 6) a bill delay; or 7) other similar errors affecting billings as described in North Dakota Administrative Code Standards of Service 69-09-02-11, -12 and -13, the Company shall recalculate the Customer's bill consistent with the North Dakota Administrative Code Standards of Service, these General Rules and Regulations, and the Company's applicable rate schedule(s).

Underbilled:

If a Customer is underbilled, the Company may recalculate the bills and reissue corrected bills for service during the period of the error, up to a maximum period of six years from the date of the bill, with the exception of a Meter equipment failure which is no longer than a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

Overbilled:

If a Customer is overbilled, the Company shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment, with the exception of a Meter equipment failure which is no longer a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

Billing Format:

The first bill rendered after a recalculation of charges is to be separated from the regular bill and the charges explained in detail.

Section 4.10 PAYMENT POLICY

Bills are due five days prior to the next billing date, and a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date. The next billing date is not less than 25 days from the current billing date, with the exception of a prorated bill. The billing date is no more than three working days before the date of mailing. Customers with at least 12 on-time, consecutive payments of regular bills prior to a delinquency date may not be billed a late payment charge, and a notice of late payment charges may not appear on the billing statements of such Customers.

If a Customer has been delinquent more than once during the last 12 consecutive months, a late payment charge will apply on any delinquent account with an unpaid balance that is more than \$5.00.

The late payment charge per monthly Billing Period is 1) 1.5% per month (18% per year), or 2) \$1.00, whichever is greater. For Customers who have been delinquent once or more during the last 12 consecutive months, a notice of possible late payment charge will be stated on the Customer's next bill. This late payment charge will be assessed during the Customer's next Billing Period and appear on the Customer's bill. All payments received are credited against the Customer's oldest outstanding account balance before the application of any late payment charge.

The delinquent amount for accounts on the Even Monthly Payment (EMP) plan as described in Section 4.11 of these General Rules and Regulations, or payment schedules, will be the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payments, whichever is greater.

A \$15.00 charge will be assessed due to payments not honored by the Customer's financial institution.

A Customer payment that has been dishonored twice by the issuing financial institution will be considered nonpayment of the Customer's utility bill.



Section 4.11 EVEN MONTHLY PAYMENT (EMP) PLAN

Residential and Commercial service Customers, at their request, may be billed under the Company's Even Monthly Payment (EMP) plan. EMP provides for 11 equal monthly payments based on the Customer's previous use at the premises when available, or an estimate of use for those premises based on previous usage at the premise.

Billing for the twelfth month of EMP program participation will reflect the actual billing for that month adjusted for the EMP credit or debit balance carried forward from the previous month. The maximum amount billed on the twelfth month is the larger of 125% of the old EMP amount or the old EMP amount plus \$5.00. If the amount due exceeds these limits, the old EMP amount will be billed and the excess will be spread over the next 12 months. The Company shall pay interest monthly on any accrued EMP credit balance using a two-week average of the six-month Certificate of Deposit rate offered the second and third weeks of June (effective July 1) and December (effective January 1) by the Bank of North Dakota.

The Company will review the account usage and EMP payment balances every four months during the year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

Customers may end participation in the EMP plan at any time by providing the Company with reasonable prior notice. If the Customer incurs late charges as permitted in Section 4.10 of these General Rules and Regulations, or if the Customer's account is more than 60 days past due, the Company may remove the Customer's account from the EMP plan and the full balance of the account will become due.

Section 4.12 SUMMARY BILLING SERVICES

Under the Company's Summary Billing Services, the Customer's multiple monthly bills will be consolidated into a single billing statement each month. Customers need make only one payment covering the total amount due for all the accounts included in a summary bill. Summary Billing Services is an optional service in which the Customer may choose to participate. Upon Customer's request, the Customer and the Company will enter into a contract for Summary Billing Services with a 45-day cancellation provision that applies to both parties.

The Company will work with Customers in choosing a monthly master billing date for a summary bill, but reserves the final decision-making authority.

The Company may, at its sole discretion, limit the number of accounts included in any one summary bill, and exclude accounts based on rate class or type, amount of bill, account arrearages, billing cycle, or participation in other programs. Participation in Company programs, such as Even Monthly Payment, Ready Check, and ePay, may restrict accounts from inclusion in summary billing.

Accounts may be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the master billing date is reached. Individual accounts will be read on their normal reading cycle and placed on hold until all accounts are read. Once completed, the Customer will be billed based on the total accumulation of the sub accounts, including all Customer Charges, Energy Charges, Demand Charges, Facilities Charges, Fixed Charges, and Monthly Minimum Charges.

Payment policies remain in effect for each Customer participating in Summary Billing Services. Any determination of delinquencies will be based on the new master billing date. If a summary bill falls into arrears, the Company may, at its option, discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing.



Section 4.13 ACCOUNT HISTORY CHARGE

The Company shall charge \$10.00 for each account history report requested and provided by the Company in excess of 10 account history reports (whether associated with one or more accounts) within a six-month period.

Section 4.14 COMBINED METERING

Combined Metering is defined as the addition of multiple service or metering points so that the energy and demand is registered on one meter. This results in coincident demand for these loads, thus treating it as one larger load for billing one rate. To qualify for Combined Metering a Customer must be served at a premises consisting of contiguous property with the same occupant and each service entrance to be combined must have a minimum entrance rating of 750 kVa (750 kVa entrance at various voltages which is equivalent to: 900 amps @ 277/480; 1800 amps @ 120/240 delta; 2100 amps @ 120/208 wye). Combined Metering can be accomplished with hardware or software totalizers or by installing primary metering. The Company will, in its sole discretion, reasonably determine whether to use primary metering or totalizing for any particular Customer that qualifies for Combined Metering.



STANDARD INSTALLATION AND EXTENSION RULES

SECTION 5.01 EXTENSION RULES AND MINIMUM REVENUE GUARANTEE

The Company will, at its own expense, extend, enlarge, or change its Distribution or other facilities for supplying electric service when the anticipated revenue from the sale of additional service at the location justifies the expenditure. If it reasonably appears to the Company that the expenditure may not be justified based on a three-year projection of revenue received from the Customer's applicable rate(s) (not including any such amounts expected to be recovered through the energy adjustment rider, but including any base costs of energy included in the Customer's rate(s)), the Company may require the Customer to sign an Electric Service Agreement guaranteeing a minimum payment of not less than three (3) years use of electric service, or to require the Customer to pay in advance if the Company has reason to question whether the Customer will maintain adequate creditworthiness over the period or for any other reason may fail to make payments for service over the period.

The Company shall provide to the Customer an estimate with detail of the costs prior to construction.

If at the point of true-up at the end of the initial contracted period of service, the Customer uses and pays for more than the specified guaranteed minimum amount of electric service which the Customer contracted to purchase (not including any amounts paid pursuant to the energy adjustment rider, but including any amounts paid for the base costs of energy included in the Customer's rate(s)), any advance that may have been made in excess of the guaranteed minimum amount will be refunded to the Customer together with interest at the rate provided for Customer deposits under North Dakota Public Service Commission Standard of Service 69-09-02-04. However, if the Customer uses less than the guaranteed minimum, the amount of the deficiency will be billed to the Customer, and/or will be deducted from the Customer's advance payment, and the balance of the advance payment, if any, will be refunded to the Customer with interest on the balance.

Section 5.02 SPECIAL FACILITIES

For the purposes of Section 5.02, the following definitions apply:

"Distribution Facilities" are defined as all primary and secondary voltage wires, poles, insulators, transformers, fixtures, cables, trenches, and other associated accessories and equipment, including substation equipment, rated below 41.6 kV, whose express function and purpose is for the Distribution of electrical power from the Company's Distribution substation directly to Customers. Distribution Facilities exclude all facilities used primarily for the purpose of transferring electricity from a Generator to a substation and/or from one substation to another substation. As such, Distribution Facilities serve only Customers on the primary and secondary rates of the Company.

"Transmission Facilities" are defined as all poles, towers, wires, insulators, transformers, fixtures, cables, and other associated structures, accessories and equipment, including substation equipment, rated equal to or greater than 41.6 kV, whose express function and purpose is the transmission of electricity from a Generator to a substation or substations, and from one substation to another.

"Standard Facilities" are those facilities whose design or location constitutes the reasonable and prudent, least-cost alternative that is consistent with the existing electric system configuration, will meet the needs of the Company's Customers, and will maintain system Reliability and performance under the circumstances. In determining the design or location of a "Standard Facility," the Company shall use good utility practices and evaluate all of the circumstances surrounding the proposal, including 1) public and employee safety in the installation, operation and maintenance of the facility; 2) compliance with applicable engineering standards, codes, electric utility norms and standards; 3) electric system Reliability requirements; 4) the presence, age, condition and configuration of existing facilities in the affected area; 5) the presence and size of existing right-of-way in the affected area; 6) existing topography, soil, spacing, and any environmental limitations in the specific area; 7) existing and reasonably projected development in the affected area; 8) installation, maintenance, useful life and replacement cost factors; and 9) other relevant factors under the particular circumstances.

"Special Facilities" are non-Standard Facilities or the non-standard design or location of facilities. Common examples of Special Facilities include duplicate service facilities, special switching equipment, special service voltage, three-phase service where single-phase service is determined by the Company to be adequate, excess Capacity, Capacity for intermittent equipment, trailer park Distribution systems, underground installations, conversion from overhead to underground service, specific area or other special undergrounding, and location and relocation or replacement of existing Company facilities. Payments required will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements

are agreed to in writing with the Company. The facilities installed by the Company are the property of the Company. Any payment by a requesting or ordering party will not change the Company's ownership interest or rights. Payment for Special Facilities may be required by either, or a combination, of the following methods as prescribed by the Company: a single charge for the costs incurred or to be incurred by the Company due to such a special installation, or a monthly charge being one-twelfth of the Company's annual fixed costs necessary to provide such special installation. The monthly charge will be discontinued if the Special Facilities are removed or if the requester eventually qualifies for the originally requested Special Facilities as Standard Facilities.

"Excess Expenditure" is defined as the total reasonable incremental cost above that of Standard Facilities, for construction of Special Facilities, including: the value of the undepreciated life of existing facilities being removed and removal costs less salvage; the fully allocated incremental labor costs for design, surveying, engineering, construction, administration, operations or any other activity associated with the project; the incremental easement or other land costs incurred by the Company; the incremental costs of immediately required changes to associated electric facilities, including backup facilities, to ensure Reliability, structural integrity and operational integrity of the electric system; the incremental taxes associated with requested or ordered Special Facilities; the incremental cost represented by accelerated replacement cost if the Special Facility has a materially shorter life expectancy than the standard installation; the incremental material cost for all items associated with the construction, less salvage value of removed facilities; and any other prudent costs incurred by the Company directly related to the applicable Special Facilities.

When the Company is requested by a Customer, group of Customers, developer, City, or Municipality to provide types of service that result in expenditure in excess of Company designated Standard Facility installation, the requesting Customer, group of Customers, developer, City, or Municipality is responsible for the Excess Expenditure, unless otherwise required by applicable law, rule or regulation.

When requested, the Company will evaluate the circumstances and determine the Standard Facilities that would be appropriate to the particular situation and determine what, if any, Excess Expenditures are associated with a Customer request or Customer requirement for Special Facilities.

Subject to the requirements of applicable laws, rules and regulations, and subject to the Company's previously scheduled or emergency work, the Company will initially install Special Facilities (including, but not limited to, lighting facilities other than those described in a rate ride), or will replace, modify or relocate to a Company-approved location or route its existing Distribution Facilities or Transmission Facilities 1) upon the request of a Customer, a group of Customers, developer, or upon request or lawful order of a City or Municipality if the Company

determines the requested or ordered Special Facilities will not adversely affect the Reliability, structural integrity, ability to efficiently expand Capacity or operational integrity of the Company's Distribution Facilities or Transmission Facilities; and 2) the requesting or ordering Customer, group of Customers, developer, City, or Municipality arranges for payment of the Excess Expenditures, or a requesting or ordering City elects that the Excess Expenditures for undergrounding of Distribution Facilities be recovered by surcharge.

Special Facilities in Public Right-Of-Way

Whenever a Municipality as a governing body of public right-of-way orders or requests the Company to replace, modify or relocate its existing Distribution Facilities or Transmission Facilities located by permit in the public right-of-way to the extent necessary to avoid interference with construction on the public right-of-way, such facilities will be replaced, modified or relocated at the Company's expense, provided the construction is the Standard Facilities installation designated by the Company.

If the Municipality requests or orders a facility other than the Standard Facilities, the Company will provide the Municipality notification of the Excess Expenditures to be incurred for Special Facilities, compared to Standard Facilities. If the Municipality requests or orders a type of construction with costs in excess of Company designated Standard Facilities construction, the Company shall be entitled to recovery of the Excess Expenditures as provided in this section.

Except in emergencies, the Company has no obligation to commence initial construction of new Special Facilities, or to commence construction for replacement, modification, reconstruction or relocation of existing facilities, until the Company receives a permit or other written authorization from the Municipality (or its designee) having jurisdiction over use of the applicable public right-of-way, authorizing the construction at a Company-approved reasonable location within the public right-of-way or at a location established by lawful order of the Municipality.

The Company reserves the right to require an order from a City or Municipality if the Company determines the requested Special Facilities constitute an improvement primarily for the benefit of a landowner or other group and only an incidental benefit to public use of the right-of-way. The Company also reserves the right to challenge the lawfulness of a Municipality's order.

Underground Facilities Requirements

The following provisions apply when replacing overhead facilities with underground facilities:

When required, the Customer at Customer's expense must engage an electrician to adapt the Customer's electrical facilities to accept service from the Company underground facilities.

The Company will allow reasonable time for the Customer to make the necessary alterations to the facilities before removal of the existing overhead facilities. The Customer, group of Customers, developer or Municipality must provide the Company reasonable notice of the undergrounding request so Company may efficiently plan and install such facilities.

Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground Distribution system is located on private land. These easements also will grant the Company access for inspection, maintenance, and repair of Company facilities.

The Company must receive, by franchise or permit, full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open public ways.

A Municipality will give sufficient notice and will allow the Company sufficient time to place its facilities beneath public ways while the same are torn up for resurfacing. A Municipality shall provide the Company with access to the torn up public ways during such period so that the Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner.

The Customer shall install, own and maintain the necessary conduits and Secondary Service conductors to a point of common connection designated by the Company for secondary voltage service supplied from an underground Distribution lateral. A point of common connection can be the secondary compartment of the transformer, a current transformer cabinet, a self-contained meter socket, or other type of Company-approved junction box. The Company will make final connection of the Customer's Secondary Service conductors to the Company's facilities.

Secondary voltage service supplied from underground secondary service conductors requires that the Customer install, own, or maintain necessary conduits on private property to a point designated by the Company. Secondary service conductors usually will be installed by the Customer in the Customer's conduit, however, in some installations it may be preferred to have the Company provide a continuous installation from Company facilities through the Customer



conduit to the Customer's service equipment. In these installations the Customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the Customer's secondary service conductors to the Company's facilities.

Special Facilities Payments

Where the requesting or ordering Customer is required to prepay or agrees to prepay or arrange payment for Special Facilities, the requesting or ordering Customer shall execute an agreement or service form pertaining to the installation, operation and maintenance, and payment for the Special Facilities.



Section 5.03 TEMPORARY SERVICES

Pursuant to North Dakota Administrative Code Standards of Service 69-09-02-08, the Company may require the Customer to make an advance deposit sufficient to cover the estimated costs of furnishing temporary service. Customers taking temporary service shall pay the regular rates applicable to the class or classes of service rendered. In addition, the Company may require the Customer to pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the Customer. If service is taken for less than one normal Billing Period, the Customer's bill will not be prorated. The Customer will be billed as though service had been taken for an entire month.

Section 5.04 STANDARD INSTALLATION

Service at Secondary and Primary Voltage

The Company provides voltage at the following levels.

Secondary voltage service is defined as single- or three-phase alternating current from 120 volts up to, but not including, 12,470 volts where the substation and distribution systems are provided by the Company.

Primary voltage service is defined as single or three-phase alternating current supplied at the same voltage as the low side of the local substation which may include voltages from 2,400 volts up to, but not including, 41,600 volts where the substation transformer is provided by the Company and the distribution transformers and distribution primary systems, if any, are provided by the Customer.

Transmission voltage is defined as three-phase alternating current at 41,600 volts or higher where any substation and distribution primary systems are provided by the Customer.

The Company will provide service to the Customer at any specific standard voltage that is available in the local service area. The Company will supply the Customer with a list of the available voltages at which the Customer may take service from the Company.

Customer will be metered at the lowest utilization voltage as determined by the Company and then adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

Customer will be metered at the lowest utilization voltage as determined by the Company and then adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

The Company will install, own, and maintain on an individual project basis the Distribution Facilities necessary to provide permanent service. The Customer will be required to pay, in addition to the applicable rate, a one-time charge of the following amounts, if applicable, to the Company:

Service Installation

The Company will extend, on private property, to a Company-designated service location, a Distribution lateral, the total cost of which must not exceed a sum equal to three times the Customer's anticipated annual revenues, excluding the portion of the revenue representing energy-cost recovery. When the cost of the necessary extension exceeds this

limit, the Customer will be charged in accordance with the Company's extension rules identified in this Section 5.01.

Winter Construction

When underground facilities are installed between October 1 and May 31, inclusive, because of failure of the Customer to meet all requirements of the Company by September 30, or because the Customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a winter construction charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the Winter Season. The Company reserves the right to charge Customers for any unusual winter construction expenses. All winter construction charges are nonrefundable and are in addition to any normal construction charges. The Company will determine payment requirements based on actual costs.

Service at Transmission Voltage

Transmission voltage service is defined as three-phase alternating current at 41,600 volts or higher. The availability of service at transmission voltage will be determined by the Company when requested by the Customer. The service voltage available will vary depending on the voltage in the vicinity of the Customer's service location. Customers electing Transmission Service for any portion of the service will be considered a Transmission Service Customer. The Customer will own the substation and other Distribution Facilities, along with any additional investments, at the Customer's location whether secondary, primary, or transmission voltage.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the Reliability of the rest of the system or cause an undue expense on other Customers.
2. Customer will be metered at the lowest utilization voltage as determined by the Company and then adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

Section 5.05 SERVICE CONNECTION

The Customer, without cost to the Company, grants the Company and its successors and assigns a perpetual easement and right-of-way on, over, across and under the Customer's property for the installation, operation, maintenance, repair, extension and removal of equipment necessary to provide electric service, such as overhead or underground Transmission and Distribution lines, service conductors and other equipment, and necessary fixtures and all other devices in connection therewith; together with the right to permit the attachment of other wires to the poles or in a common trench for purposes of telecommunications or cable communication systems.

The Customer further grants the Company and its successors and assigns the right and perpetual easement to place, position and locate the butts of the main poles, pole structures or underground wires over, across or under the Customer's property in such manner and location as the Company and the Customer may mutually agree. The Company shall have the right of ingress and egress at all reasonable times for the purpose of the perpetual rights and easements granted, and shall have the right to cut down and trim trees and vegetation as reasonably necessary to keep the wires of the Company's electric lines clear, so as to be maintained in accordance with the Company's standards of construction and maintenance. The Customer agrees to provide, without cost to the Company, such other rights of way or permits (including railroad permits), as may be necessary to provide electric service.

The Customer will also provide and maintain on its property, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment, and other equipment. The Customer will ensure the safekeeping of the Company's Meters and other facilities and reimburse the Company for the cost of any alternations to the Company's lines, Meters, or other facilities requested by the Customer and for any loss or damage to the Company's property located on the premises, except when such loss or damage is beyond the reasonable control of the Customer.

Where the Customer has blocked or restricted access to Company facilities through plantings, construction, pavement, or other object(s), all costs of obtaining access for maintenance, repairs or replacement of the facilities, whether underground or overhead, together with all costs of site restoration including, but not limited to, trenching, tree removal, earth removal, reconstruction or repaving, are the responsibility of the Customer.

If the Company is required to change the service lines or its equipment used to provide electric service to the Customer for any reason other than normal maintenance or inadequate Capacity, the Customer shall pay all costs connected with the change.



Where the Customer requests electric service and service is provided by means of an underground service lateral, owned and installed by the Company, the Customer shall, except for backfilling, assume, at its own expense, the necessary land restoration including, but not limited to, yard maintenance, grass planting, and trench leveling.

Except as may be agreed in writing, title and ownership of all lines, extensions and equipment furnished by the Company shall be and remain in the Company, and may not be owned by nor become a part of the property of the Customer. The service conductors as installed by the Company from the Distribution line to the point of connection with the Customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense. The Customer will allow the Company access to the service conductors to perform maintenance.

In the event of the failure of the Customer to make payment for service provided by the Company and service is disconnected, as permitted by these General Rules and Regulations in Section 3.01, the Company may remove any and all equipment, extensions of lines and other property installed by the Company on the Customer's property.

Transformers, service conductors, Meters, and other equipment used in furnishing electric service to a Customer have a definite Capacity. Therefore, the Customer shall make no material increase in load or equipment without first making arrangements with the Company for the additional electric supply.

USE OF SERVICE RULES

Section 6.01 CUSTOMER EQUIPMENT

The Company may require that the Customer make changes to the Customer's system at the Customer's expense, or pay the costs of Company's installation of nonstandard Distribution Facilities, where the Company reasonably determines that such changes or nonstandard installations are necessary to correct operating characteristics of the Customer's equipment or system(s) that interfere with satisfactory service to other Customers of the Company.

The Customer is notified in writing (or by verbal notice followed by a written notification) when equipment that the Customer is using or the Customer's system(s) interferes with or adversely affects the quality of service for other Company Customers. Following the notice, the Customer will be afforded reasonable opportunity to make suitable changes to the equipment or system(s), or to provide additional equipment, at Customer's expense, to eliminate or prevent these adverse effects.

In the event the Customer fails to make the necessary changes and other Company Customers continue to be adversely affected by the operating characteristics of the Customer's equipment or system(s), the Company reserves the right to 1) require that a portion of the Customer's load be served through a separate service and Meter with separate billing; 2) refuse to serve problem loads; 3) discontinue service to existing loads; and/or 4) install nonstandard Distribution Facilities and charge the Customer for the Excess Expenditure as provided for Special Facilities in Section 5.02 of these General Rules and Regulations.



Section 6.02 USE OF SERVICE; PROHIBITION ON RESALE

Electric service may be used only for the purposes set forth in the respective rate schedules. Except as allowed in specific tariffs or rate schedules, electric service is furnished for the use of the Customer only, and the Customer may not resell it. The Customer may not use or enable third parties to use electric service furnished by the Company to facilitate sales of electricity, whether such electricity has been generated by the Company, Customer or a third party. By way of example but not in limitation, this restriction prohibits Customers from consuming the Company's retail electric service in any way that would allow Customers or any third party to sell electricity (whether Company provided, Customer-generated or third party-generated) for the purpose of profiting from arbitrage between the rate paid by the Customer to the Company and the price received by the Customer or third party from the sale of electricity.



COMPANY'S RIGHTS

Section 7.01 WAIVER OF RIGHTS OR DEFAULT

No delay by the Company in enforcing any of its rights is deemed a waiver of its rights, nor is a waiver by the Company of one of the Customer's defaults deemed a waiver of any other or subsequent defaults.



Section 7.02 MODIFICATION OF RATES, RULES AND REGULATIONS

Company reserves the right to modify any of its rates, rules, and regulations or other provisions now or hereafter in effect, in any manner permitted by law. Customers are provided with notice of any such modification as required by North Dakota Century Code and North Dakota Administrative Code.

GLOSSARY AND SYMBOLS

Section 8.01 GLOSSARY

Glossary of terms used in tariffs and riders

Billing Demand – A charge applied to an Energy Customer for Capacity reserved or made available explicitly for that Customer. Customer's Demand as used by Company for billing purposes. Billing Demand is calculated and specified in applicable tariffs.

Billing Period – A timeframe of 25 to 35 days inclusive, used in the billing calculation.

Capacity – The maximum amount of power, normally expressed in Kilowatts (kW) or megawatts (MW), that a given system or subsystem can carry or produce at a particular moment.

Commercial - A business consumer of Energy.

Commission – The regulating entity in the state government that oversees the operations of investor-owned utilities. (See North Dakota Public Service Commission).

Company - Otter Tail Corporation, a Minnesota corporation doing business as Otter Tail Power Company, or the Utility, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota.

Control Criteria - The terms and guidelines governing the supply of electricity to non-firm electric loads.

CT Metering – A watt-hour meter that is used with current transformers. The current transformer reduces the primary current to a secondary current applied to the meter in a known proportion. Used when the current exceeds 400 amperes.

Customer - Any party that is involved in the purchase or sale of electrical Energy from or to Company.

Customer Charge – Part of the monthly basic Distribution charge to partially cover costs for billing, Meter reading, equipment, service line maintenance and equipment. This charge is the same no matter how much electricity is used.

Demand – The rate at which electric Energy is delivered to or by a system, part of a system, or piece of equipment and is expressed in Kilowatts (kW) or megawatts (MW).

Demand Interval – The specified interval of time on which a demand measurement is based.

Distribution - The local wires, transformers, substations and other equipment used to deliver electricity from the high-voltage transmission lines to low voltage Distribution lines and to end-use consumers.

Distribution Facilities - Company facilities as defined in Section 5.02 of these General Rules and Regulations.

Energy – Customer’s electric consumption requirement measured in Kilowatt-hours (kWh).

Energy Charge – The amount on Customer billings reflecting the actual Energy used over the billing period.

Excess Expenditure – Certain costs incurred by Company in the construction of Special Facilities, as defined in Section 5.02 of these General Rules and Regulations.

Facilities Charge – An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer’s design (rather than metered) demand. The charge may include operation and maintenance as capital costs.

Farm – A Customer classification where ordinary farming operations of a Commercial scale are conducted from which Customer derives income.

Generator – A general name given to a machine for transforming mechanical Energy into electrical Energy.

Kilovolt (kV) – A unit of pressure equal to one thousand volts.

Kilowatt (kW) – A unit of electrical power equal to one thousand watts. Electric power is usually expressed in Kilowatts. A watt = volts times amps times power factor. One watt = 1/746 Horsepower and a Kilowatt = 1,000 watts or 1.34 Horsepower.

Kilowatt-hour - A Kilowatt-hour (kWh) is the standard unit of measure for electricity for which most Customers are charged in cents per Kilowatt-hour. One Kilowatt-hour is equal to 1,000 watt-hours. The total number of Kilowatt-hours charged to your bill is determined by your electricity use. For example, if you used a 100-watt light bulb for 10 hours, you would be billed for one Kilowatt-hour (100-watts x 10 hours = 1,000 watt-hours).

Meter – An electric indicating instrument used to measure Kilowatts and or Demand.

Midwest Independent System Operator (MISO) – An independent third party operating in the Midwest states and formed to operate the transmission system in a way that provides fair access for all electricity suppliers. The ISO maintains instantaneous balance of the Grid system by controlling the dispatch of flexible plants to ensure that loads match resources available to the system. It is regulated by the Federal Energy Regulatory Commission (FERC).

Municipality - A city, town, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas.

North Dakota Public Service Commission (NDPSC) – The regulating entity operated by the State of North Dakota that oversees the operations of investor- owned electric utilities such as Otter Tail Power Company.

Reactive Demand - A term used in the calculation of power factor defined as the relationship between the total power (kVa) and the real power (kW) for loads such as motors that require magnetizing current to operate.

Reliability – The providing of adequate and dependable generation, Transmission and Distribution service. Electric system Reliability has two components -- adequacy and security. Adequacy is the ability of the electric system to supply the aggregate electrical Demand and Energy requirements of Customers at all times, taking into account scheduled and unscheduled outages of system facilities. Security is the ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system facilities.

Residential – An Energy consumer consisting of a single private household, but not necessarily a single-family dwelling.

Self-Contained Metering – A watt-hour meter which has sufficient current-carrying capacity to meet the specific demand for which it is designed without the need for a current transformer. Used to measure current up to 400 amperes.

Space Conditioning Loads – Electrical processes used to condition air or water, such as heating, cooling, dehumidifying, or humidifying.

Special Facilities - Company provided facilities as defined in Section 5.02 of these General Rules and Regulations.

Standard Facilities – Company provided facilities as defined in Section 5.02 of these General Rules and Regulations.

Summer Season or Summer – The period of time beginning June 1 and ending September 30.

System Marginal Energy Price – Company’s hourly system Incremental Energy cost plus applicable losses, transmission, and a profit margin.

Total Coincident Demand – The sum of two or more Demands that occur in the same Demand Interval as determined by Company.

Transmission Facilities – Company provided facilities as defined in Section 5.02 of these General Rules and Regulations.

Transmission Service – The reservation and transmission of Capacity and Energy on either a firm or non-firm basis.

Winter Season or Winter – The period of time beginning October 1 and ending May 31.

Section 8.02 DEFINITION OF SYMBOLS

The following symbols on rate schedules or rules and regulations shall signify the following revisions:

- “C” Changed listing, rule, or condition which may affect rates or charges
- “N” New material including listing, rate, rule, or condition
- “R” Rate change
- “D” Discontinued
- “L” Material relocated to another part of rate schedule, to a completely different rate schedule, or to the General Rules and Regulations

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE	N N C
Residential Service	50-101	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to residential service as defined in the General Rules and Regulations. LC
LC

RATE:

RESIDENTIAL SERVICE				N
Customer Charge per Month:	\$3.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	\$5.00			NR
Energy Charge per kWh:	Summer	Winter		NR
	8.520 ¢/kWh	7.772 ¢/kWh		

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS: N
N
N
 Summer: June 1 through September 30.
 Winter: October 1 through May 31.

SEASONAL RESIDENTIAL SERVICE:

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|
| | N |
| 1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other nonresidential establishments will be billed at the rates provided for such classes of service. | C |
| 2. Seasonal customers will be billed at the same rate as year-around customers, except as follows: | C
C |
| Each seasonal Customer will be billed a one-time seasonal fixed charge of \$32.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season. | C
C
C |
| Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use but not less than a minimum of four months, plus the seasonal fixed charge. The Company normally will read meters and render a bill during the months of June, July, August and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 Kilowatt-hours. | C
C
C
C
C
C |
| Bills may be rendered on a two-month basis at the Company's discretion when the energy used exceeds 100 Kilowatt-hours and more than 55 days have elapsed since the previous meter reading. | C
C
C |
| Seasonal Customers will also be subject to a connection charge of \$40.00 when the account is established. | C
C |

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

C
C

DESCRIPTION	RATE CODE
Residential Demand Control	50-241

N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved demand control systems.

LC
LC

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:		\$9.38
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		\$9.00
Energy Charge per kWh:	Summer	Winter
	4.887 ¢/kWh	4.934 ¢/kWh
Demand Charge per kW:	Summer	Winter
	\$6.88 /kW	\$2.78 /kW

N
NR
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N



DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

BILLING DEMAND DETERMINATION: The demand will be determined based on the peak one-hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three kW will be used for Customers new to this rate until demand is established.

C
C
C
C

DEMAND SIGNAL: Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's summer water heater load control program.

C
C
C



Fergus Falls, Minnesota

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	50-361

N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for that schedule are satisfied.

LC
LC
LC
LC

RATE:

FARM SERVICE		
Customer Charge per Month:	\$8.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$0.00	
Three Phase: Overhead <=25kVA	\$4.81	
Three Phase: Overhead > 25kVA	\$5.61	
Three Phase: Underground <=25kVA	\$13.42	
Three Phase: Underground > 25kVA	\$21.56	
Energy Charge per kWh:	Summer	Winter
	7.327 ¢/kWh	6.684 ¢/kWh

N
NR
NR
NR
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

N
N
N

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-____
Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota.
APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

SMALL GENERAL SERVICE
Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	50-404
Metered Service under 20 kW – Primary Service	50-405

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE			PRIMARY SERVICE	
Customer Charge per Month:	\$10.00		\$10.00	
Monthly Minimum Bill:	Customer + Facilities Charge		Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00		\$2.00	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	8.760 ¢/kWh	7.991 ¢/kWh	8.722 ¢/kWh	7.953 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-____
Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota.
APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

TERMS AND CONDITIONS: A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month. A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

DETERMINATION OF DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-____
Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota.

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

GENERAL SERVICE
20 kW or Greater

N

DESCRIPTION	RATE CODE
General Service – Secondary Service	50-401
General Service – Primary Service	50-403

N

N

C

N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

LC

LC

LC

LC

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00	
Monthly Minimum Bill:	Customer + Facilities Charge		Customer + Facilities Charge	
Facilities Charge per Month:	\$0.52/kW		\$0.38/kW	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	7.798 ¢/kWh	7.114 ¢/kWh	7.764 ¢/kWh	7.080 ¢/kWh

NR

NR

NR

NR

NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N



DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of taking service under the Small General Service schedule (Section 10.01).

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

N
N
N
N

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE	
Secondary Service	50-603	N N C
Primary Service	50-602	C
Transmission Service	50-632	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. LC
This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. LC
Emergency and supplementary/standby service will be supplied only as allowed by law. LC

RATE:

SECONDARY SERVICE			N
Customer Charge per Month:	\$40.00		NR
Monthly Minimum Bill:	\$240.00 + Customer Charge + Facilities Charge		NR
Facilities Charge per Month:			
per Annual Maximum kW (Minimum 80 kW per Month)			
< 1000 kW:	\$0.30/kW		NR
>= 1000 kW:	\$0.15/kW		NR
	Summer	Winter	
Energy Charge per kWh:	5.065 ¢/kWh	5.113 ¢/kWh	NR
Demand Charge per kW:	\$7.13 /kW	\$2.88 /kW	NR

PRIMARY SERVICE			N
Customer Charge per Month:	\$40.00		NR
Monthly Minimum Bill:	\$240.00 + Customer Charge +Facilities Charge		NR
Facilities Charge per Month: per annual max. kW (minimum 80kW per Month)			
All kW:	\$0.11/kW		NR
	Summer	Winter	
Energy Charge per kWh:	5.045 ¢/kWh	5.090 ¢/kWh	NR
Demand Charge per kW:	\$7.08 /kW	\$2.86 /kW	NR

TRANSMISSION SERVICE			N
Customer Charge per Month:	\$40.00		NR
Monthly Minimum Bill:	\$240.00 + Customer Charge + Facilities Charge		NR
Facilities Charge per Month: per annual max. kW (minimum 80kW per Month)			
All kW:	\$0.00/kW		NR
	Summer	Winter	
Energy Charge per kWh:	4.925 ¢/kWh	4.946 ¢/kWh	NR
Demand Charge per kW:	\$5.75 /kW	\$2.43 /kW	NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

N
N
N
N

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of the measured demand in kW.

C
C
C

SPECIAL BILLING DEMAND: By Customer request, the Company may calculate the demand used for billing as the average of the previous 12 billing demands. The use of a special billing demand shall not exceed a period of six consecutive months. The Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company's peak load. During the period under which the Customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company reserves the right to curtail the Customer's additional demand (i.e., any demand over the special billing demand level) back to the Customer's special billing demand in order to maintain the integrity of the Company's generation and transmission systems.

C
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C
C

COMMERCIAL SERVICE - TIME OF USE

DESCRIPTION	RATE CODE
Declared-Peak	50-708
Intermediate	50-709
Off-Peak	50-710

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one meter providing electrical service.

RATE:

COMMERCIAL SERVICE - TIME OF USE			
Customer Charge per Month:	\$16.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$0.52/kW		
Energy Charge per kWh:	<u>Summer</u>		<u>Winter</u>
Declared-Peak	20.574 ¢/kWh		13.621 ¢/kWh
Intermediate	6.974 ¢/kWh		7.068 ¢/kWh
Off-Peak	4.132 ¢/kWh		4.277 ¢/kWh
Demand Charge per kW:	<u>Summer</u>		<u>Winter</u>
Declared-Peak	\$0.00 /kW		\$0.00 /kW
Intermediate	\$2.43 /kW		\$2.81 /kW
Off-Peak	\$0.00 /kW		\$0.00 /kW

FACILITIES CHARGE: Customers served under this tariff shall pay an annual fixed charge equal to 18% of the dedicated investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus and other annual expenses necessary to receive service at this rate.

Alternatively, the Customer may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in 12 equal monthly installments, plus all other charges.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

CONTRACT PERIOD & AGREEMENT: The Contract Period shall be five years.

Because of the investment needed to provide service the Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

Declared-Peak: Hours declared (see Declared Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

Declared-Peak: Hours declared (see Declared-Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting "declared-peak" designations more than one day in advance, the Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kW registered over any period of one hour during the month the bill is rendered.

LARGE GENERAL SERVICE - TIME OF DAY

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with an existing load of at least 80 kW.

LC
LC

RATE:

SECONDARY SERVICE				NR
Customer Charge per Month:	\$60.00			NR
Monthly Minimum Bill:	\$325.00 + Facilities Charge			NR
Facilities Charge per Month: per Annual Maximum kW (Minimum 80 kW per Month)				
< 1000 kW:	\$0.30/kW			NR
>= 1000 kW:	\$0.15/kW			NR
Energy Charge per kWh:	Summer	Winter		
On-Peak	7.803 ¢/kWh	7.002 ¢/kWh		NR
Shoulder	5.981 ¢/kWh	5.695 ¢/kWh		NR
Off-Peak	3.562 ¢/kWh	4.020 ¢/kWh		NR
Demand Charge per kW:	Summer	Winter		
On-Peak	\$5.72 /kW	\$2.21 /kW		NR
Shoulder	\$1.58 /kW	\$0.52 /kW		NR
Off-Peak	\$0.00 /kW	\$0.00 /kW		NR

PRIMARY SERVICE				NR	
Customer Charge per Month:	\$60.00			NR	
Monthly Minimum Bill:	\$325.00 + Facilities Charge			NR	
Facilities Charge per Month:	\$0.11			NR	
Per Annual Maximum kW (Minimum 80 kW)					
Energy Charge per kWh:	Summer		Winter		
On-Peak	7.769 ¢/kWh		6.968 ¢/kWh	NR	
Shoulder	5.956 ¢/kWh		5.669 ¢/kWh	NR	
Off-Peak	3.551 ¢/kWh		4.003 ¢/kWh	NR	
Demand Charge per kW:	Summer		Winter		
On-Peak	\$5.68 /kW		\$2.20 /kW	NR	
Shoulder	\$1.56 /kW		\$0.52 /kW	NR	
Off-Peak	\$0.00 /kW		\$0.00 /kW	NR	
TRANSMISSION SERVICE					
Customer Charge per Month:	\$60.00			NR	
Monthly Minimum Bill:	\$325.00 + Facilities Charge			NR	
Facilities Charge per Month:	\$0.00			NR	
Per Annual Maximum kW (Minimum 80 kW)					
Energy Charge per kWh:	Summer		Winter		
On-Peak	7.563 ¢/kWh		6.762 ¢/kWh	NR	
Shoulder	5.807 ¢/kWh		5.507 ¢/kWh	NR	
Off-Peak	3.480 ¢/kWh		3.896 ¢/kWh	NR	
Demand Charge per kW:	Summer		Winter		
On-Peak	\$4.83 /kW		\$1.99 /kW	NR	
Shoulder	\$1.05 /kW		\$0.45 /kW	NR	
Off-Peak	\$0.00 /kW		\$0.00 /kW	NR	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS: N
Summer: June 1 through September 30. N
Winter: October 1 through May 31. N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands. N
N
N
N

METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for excess reactive demand. N
N
N

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive demand in excess of 50% of the measured demand in kW. N
N
N

SPECIAL BILLING DEMAND: By Customer request, the Company may calculate the demand used for billing as the average of the previous 12 on-peak and off-peak Established Demands. The use of the special billing demand shall not exceed a period of six consecutive months. The Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company's peak load. During the period under which the Customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company reserves the right to curtail the Customer's additional demand (i.e., any demand over the special billing demand level) back to the Customer's special billing demand in order to maintain the integrity of the Company's generation and transmission systems. N
N
N
N
N
N
N
N
N
N
N
N

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON: LC

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS LC

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. LC
LC

Shoulder: For all kW and kWh used Monday through Friday hours 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hours 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m. **LC**
LC
LC

Off-Peak: For all other kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m. **LC**
LC

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS **LC**

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m. **LC**
LC

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m. **LC**
LC

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m. **LC**
LC

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement. **N**

STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	On-Peak	Shoulder	Off-Peak	On-Peak	Shoulder	Off-Peak
Transmission Service	50-941	50-942	50-943	50-950	50-951	50-952
Primary Service	50-944	50-945	50-946	50-953	50-954	50-955
Secondary Service	50-947	50-948	50-949	50-956	50-957	50-958

N
N
N
N
N

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

N
N
N

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Attachment No. 1-Definitions for more information regarding Non-Standby Service Customers.

N
N
N
N
N
N
N

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one meter.

N
N

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

N
N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered. C
C

CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions, and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company. C
C
C
C
C

TERMS AND CONDITIONS: N

1. The Company's meter will measure power and energy from the Company to the Customer. Any flow of power and energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract. N
N
N
N
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule. N
N
N
N
3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible. N
N
N
N
N
N
4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company. N
N
5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense. N
N

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|
| 6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors. | N
N
N
N
N |
| 7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company. | N
N
N
N |

DEFINITIONS AND USEFUL TERMS: N

Backup Demand (a component of Backup Service) is the demand taken when On-peak demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any. N
N
N
N

Backup Service is the energy and demand supplied by the utility during unscheduled outages of the Customer's generator. N
N

Billing Demand is the Customer's Demand used by the Company for billing purposes. N

Capacity is the ability to functionally serve a required load on a continuing basis. N

Contracted Backup Demand is the amount of capacity selected to backup Customer's generation, not to exceed the capability of the Customer's generator. N
N

Demand is the rate at which electric energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or megawatts ("MW"). N
N
N

Energy is the Customer's electric consumption requirement, measured in Kilowatt-hours ("kWh"). N
N

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time. N
N
N

Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required. N
N
N
N

MAPP is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility. N
N

MISO is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision. N
N
N

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs. N
N
N
N
N

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. N
N
N

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate. N
N
N

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply. N
N

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions. N
N
N

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer. N
N
N
N

Renewable Energy Attributes refer to the benefits of the energy from being generated by a renewable resource rather than a fossil-fueled resource. N
N

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource. N
N

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes. N
N
N
N

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable capacity charge. N
N

Scheduled Maintenance Service is defined as the energy and demand supplied by the utility during scheduled outages. The daily On-peak backup demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above. N
N
N
N
N
N
N
N

Special Minimum Demand is a special demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.05 and 10.06. N
N
N

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby generators. N
N
N
N

Summer On-Peak: For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m. N
N

Summer Off-Peak: For all other Summer Season kW and kWh not covered by either shoulder or off-peak. N
N

Summer Season is the period from June 1 through September 30. N

Summer Shoulder: For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m. N
N
N

Supplemental Service is the energy and demand supplied by the utility in addition to the capability of the on-site generator. Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.06. N
N
N

Supplemental Demand (a component of Supplemental Service) is the metered demand measured on a Company meter during on-peak and off-peak periods, less Contracted Backup Demand. N
N
N

Winter Season is the period from October 1 through May 31. N

Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak. N
N

Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. N
N

Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 pm to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m. N
N
N

IRRIGATION SERVICE

DESCRIPTION	RATE CODES	
Option 1: Non-Time-of-Use	50-703	N
Option 2: Declared-Peak	50-704	N
Option 2: Intermediate	50-705	C
Option 2: Off-Peak	50-706	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land during the irrigation season, April 15 through November 1. LC
LC

RATE:

OPTION 1				
Customer Charge per Month:	\$1.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	Customer-Specific see Tariff			NR
Energy Charge per kWh:	Summer	Winter		NR
	6.896 ¢/kWh	5.145 ¢/kWh		

OPTION 2				
Customer Charge per Month:	\$5.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	Customer-Specific see Tariff			NR
Energy Charge per kWh:	Summer	Winter		NR
	Declared-Peak	8.755 ¢/kWh	14.443 ¢/kWh	
	Intermediate	5.108 ¢/kWh	5.438 ¢/kWh	
	Off-Peak	2.704 ¢/kWh	2.641 ¢/kWh	

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load. N
N
N

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge. N
N
N

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year. N
N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON: N
N

WINTER SEASON – April 15 through May 31, and October 1 through November 1. N
Declared-Peak: Hours declared. N
Intermediate: All hours other than declared-peak and off-peak. N
Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday. N
N

SUMMER SEASON – June 1 through September 30 N
Declared-Peak: Hours declared. N
Intermediate: All hours other than declared-peak and off-peak. N
Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday. N
N

CONTRACT PERIOD AND AGREEMENT: The minimum Contract Period shall be five years. C
C

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines. N
N
N
N



If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate. N
N
N
N
N

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge. N
N

OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN

N

DESCRIPTION	RATE CODES
Sign Lighting	50-744
Outdoor Lighting - Metered	50-748
Outdoor Lighting - Non-Metered	50-749

N

N

LC

C

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric energy.

C

C

C

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer's equipment from the Company's electrical system. The Customer's disconnect switch must meet the Company's specifications.

C

C

C

C

C

C

C

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer's equipment from the Company's electrical system should the Company determine the Customer's lighting equipment is operated or maintained in an unsafe or improper manner.

C

C

C

C

RATE – METERED:

OUTDOOR LIGHTING - ENERGY ONLY	
<u>Metered Rate</u>	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Energy Charge per kWh:	7.270 ¢/kWh

N

NR

NR

NR

NR



RATE – NON-METERED:

**SIGN LIGHTING/OUTDOOR LIGHTING
NON-METERED RATE**
Monthly charge = Connected kW x \$24.84, where Connected kW is the
rated power of the lighting fixture (including ballast).

N
N
NR
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

N
N

The Company shall have the right to periodically review the Customer’s lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company’s records.

C
C
C



FLOODLIGHTING			N
Fixture	Unit Type	Monthly Charge	N
400 MV-Flood	Mercury Vapor	\$18.08	NR
400 MA-Flood	Metal Additive Mercury	19.26	NR
400 HPS-Flood	High Pressure Sodium	19.69	NR
1000 MV-Flood	Mercury Vapor	31.71	NR
1000 MA-Flood	Metal Additive Mercury	33.45	NR

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows: C
C

A fixed charge of \$11.25 will be billed each seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season. RC
RC
RC

Each Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge. C
C

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit or sign, the Company will supply a span of up to 200 feet of wire and add an additional \$2.04 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT, HPS-9PT, or the HPS-14PT fixtures.** C
C
CR

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The Company will install, own, operate and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power C
C
C
C
C



supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit. **C**
C

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard streetlighting equipment. The Company shall furnish all electric energy required for operation of the unit. **N**
N
N
N
N

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment. **N**
N

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE	
Secondary Service	50-872	N N C N
Primary Service	50-874	

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LN
LN

APPLICATION OF SCHEDULE: This schedule is applicable to nonseasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served on this rate. LC
LC
LC
LC
LC
LC

The rate and monthly minimum shall apply to each meter in service. Except where service through a meter is for electric space heating only, the energy on this meter shall be added to the pumping meter for billing purposes. C
C
C

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff. N
N
N

RATE:

SECONDARY SERVICE				
Customer Charge per Month:		\$4.00		N NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:		\$4.00		NR
Energy Charge per kWh:	Summer		Winter	NR
	6.523 ¢/kWh		5.950 ¢/kWh	

PRIMARY SERVICE			N
Customer Charge per Month:		\$4.00	NR
Monthly Minimum Bill:	Customer + Facilities Charge		NR
Facilities Charge per Month:		\$2.68	NR
Energy Charge per kWh:	Summer	Winter	NR
	6.494 ¢/kWh	5.922 ¢/kWh	

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:
 Summer: June 1 through September 30.
 Winter: October 1 through May 31.

CIVIL DEFENSE - FIRE SIRENS

C

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	50-843

N

N

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

LC

LC

RATE:

CIVIL DEFENSE - FIRE SIRENS	
Customer Charge per Month:	\$1.00
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Charge per HP:	53.193¢/hp

N

NR

NR

NR

NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N

OTHER SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

C

C

SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

N

N

N

N

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Manager, Regulatory Services



The Company shall have the right to periodically review the Customer's Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

N
N
N

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Manager, Regulatory Services

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**
(Commonly identified as Net Energy Billing)

C

DESCRIPTION	RATE CODE
Base Avoided Costs	50-9020
Base Avoided Costs Plus Renewable Energy Credit	50-9021

N

N

C

C

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service of this schedule.

C

C

AVAILABILITY: Available to any qualifying facility not exceeding 100 Kilowatt (kW) of generating capacity.

LC

LC

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULE:

C

DESCRIPTION	ENERGY CREDIT	RATE CODE
Base Avoided Costs	3.882¢ per kWh	50-9020
Base Avoided Costs plus Renewable Energy Credit	4.082¢ per kWh	50-9021

N

N

C

C

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N

SPECIAL CONDITIONS OF SERVICE AND CONTRACT PERIOD: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.

C

N

NC

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions

C

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Manager, Regulatory Services

-
- describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF). C
1. The Customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C
 2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
 3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
 4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation.
 5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
 6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of the generator. C
C
 7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
 8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer. C
C
 9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
 10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Customers. C
C

-
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
 12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. **C**
 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
 14. Equipment shall be provided by the Customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system. **C**
 15. The Customer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. **C**
 16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.



SMALL POWER PRODUCER RIDER
TIME OF DELIVERY ENERGY SERVICE

DESCRIPTION	RATE CODE	N N
Base Avoided On-Peak Costs	50-9030	N
Base Avoided Off-Peak Costs	50-9031	N
Base Avoided On-Peak Costs Plus Renewable Energy Credit	50-9032	N
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	50-9033	N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 Kilowatt (KW) of generating capacity. This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement. LC
LC
LC
LC

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT		RATE CODE	N N
	<u>Summer</u>	<u>Winter</u>		
Base Avoided Costs				
On-Peak	3.454¢ per kWh	5.976¢ per kWh	50-9030	C
Off-Peak	2.614¢ per kWh	4.287¢ per kWh	50-9031	C
	<u>Summer</u>	<u>Winter</u>		
Base Avoided Costs plus Renewable Energy Credit				
On-Peak	3.654¢ per kWh	6.176¢ per kWh	50-9032	C
Off-Peak	2.814¢ per kWh	4.487¢ per kWh	50-9033	C

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

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 Manager, Regulatory Services



SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

DEFINITIONS:

Summer On-Peak: May 1 through October 31, including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday.

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.

Winter On-Peak: November 1 through April 30, including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday.

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Year's Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned Small Qualifying Facilities (SQF). C

1. The Customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation. C
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

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6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. C
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer. C
9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers. C
11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. C
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system. C
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.



**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE	N N C C C C
Base Avoided On-Peak Costs	50-9040	
Base Avoided Off-Peak Costs	50-9041	
Base Avoided On-Peak Costs Plus Renewable Energy Credit	50-9042	
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	50-9043	

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: Available to any qualifying facility which is capable of delivering power and energy to the Company on a dependable basis. LC
LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT		RATE CODE	N N
	<u>Summer</u>	<u>Winter</u>		
Base Avoided Costs				
On-Peak	3.454¢ per kWh	5.976¢ per kWh	50-9040	C
Off-Peak	2.614¢ per kWh	4.287¢ per kWh	50-9041	C
Base Avoided Costs plus Renewable Energy Credit				
On-Peak	3.654¢ per kWh	6.176¢ per kWh	50-9042	C
Off-Peak	2.814¢ per kWh	4.487¢ per kWh	50-9043	C

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 Manager, Regulatory Services



<u>Contract</u> <u>Term</u>	<u>CAPACITY</u>	
	Monthly \$/kW Net Capacity <u>Rate</u>	Monthly \$/kW Levelized <u>Rate</u>
60 mos.	\$5.65	\$5.65
120 mos.	\$6.06	\$6.06
180 mos.	\$6.45	\$6.45
240 mos.	\$6.82	\$6.82
300 mos.	\$7.17	\$7.17
360 mos.	\$7.52	\$7.52

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value of the Qualifying Facility) times (capacity ratio) times (appropriate levelized capacity rate).

Capacity Ratio equals (Qualifying Facility on-peak capacity factor) divided by 65%. C

The Capacity Ratio shall not exceed a value of 1 or if the Qualifying Facility is dispatchable by the Company and tested under the Mid-Continent Area Power Pool guidelines, then the capacity ratio automatically equals 1. C
C
C

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:



<u>Months of Payments</u>	<u>Contract Term Filled</u>
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 360	300

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

3. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to the Company. A 30-day prior notice must be given to the Company before a scheduled maintenance period can be established. C
C

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 65% on-peak capacity factor in each month; can deliver power during the Company's winter and summer system peaks; is tested in accordance with the Generator Testing Guidelines in Appendix 3 of the Midwest Reliability Organization Manual (MRO); and is accredited as a capacity resource by the Midwest Independent Transmission System Operator (MISO) and the Mid-Continent Area Power Pool (MAPP) Engineering Handbook or any successor organization. N
N
N
N

Capacity Factor: The number of Kilowatt-hours delivered during the period divided by the product of the accredited capacity times the number of hours in the period. The maximum capacity factor is 1.0. C

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday.

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.



Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday.

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Year's Day.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned Small Qualifying Facilities (SQF). **C**

1. The Customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review. **C**
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. **C**
7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
8. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer. **C**
9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. **C**

-
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Customers. C
C
 11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
 12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating. C
 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
 14. Equipment shall be provided by the Customer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system. C
 15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C
 16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.



Fergus Falls, Minnesota

ENERGY ADJUSTMENT RIDER

C

There shall be added to or deducted from the monthly bill the amount per Kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of energy is above or below 3.0945¢ per Kilowatt-hour. The average cost of energy per Kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

C
R
C

Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative energy costs divided by the associated energy (reduced for average system losses) associated with retail sales for actual months 1, 2, 3, and 4 equals the cost of energy adjustment for month 6.

The applicable adjustment will be applied effective on any billing dated on or after the first day of each calendar month. The average cost of energy shall be determined as follows:

1. The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants. Energy from the Company's hydro generating plants shall be included at zero cost.
2. The energy cost of purchased power included in Account 555 when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges. This includes but is not limited to net costs linked to the utility's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.
3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in 2 above.
4. Less the fuel related costs recovered through intersystem sales.
5. Non-asset based margins: Fifteen percent (15%) of North Dakota's jurisdictional share of non-asset based wholesale margins are a credit to the cost of energy. These margins shall be the actual realized amounts of such margins recorded and are subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the non-asset based margins will be calculated annually after the close of the

N
N
N
N
N

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Fergus Falls, Minnesota

North Dakota, Section 13.01
ELECTRIC RATE SCHEDULE

Energy Adjustment Rider

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Thirteenth Revision

calendar year, and will be credited to the Energy Adjustment rate only if the calendar year balance is positive. The credit will be distributed equally each month over the following 12-month period.

N
N
N


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MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
RESIDENTIAL & FARM SERVICES			
Residential Service	9.01	<input type="checkbox"/>	<input type="checkbox"/>
Residential Demand Control Service	9.02	<input type="checkbox"/>	<input type="checkbox"/>
Farm Service	9.03	<input type="checkbox"/>	<input type="checkbox"/>
GENERAL SERVICES			
Small General Service (Less than 20 kW)	10.01	<input type="checkbox"/>	<input type="checkbox"/>
General Service (20 kW or Greater)	10.02	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service	10.03	<input type="checkbox"/>	<input type="checkbox"/>
Commercial Service - Time of Use	10.04	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service - Time of Day	10.05	<input type="checkbox"/>	<input type="checkbox"/>
OTHER SERVICES			
Standby Service	11.01	<input type="checkbox"/>	<input type="checkbox"/>
Irrigation Service	11.02	<input type="checkbox"/>	<input type="checkbox"/>
Outdoor Lighting - Energy Only	11.03	<input type="checkbox"/>	<input type="checkbox"/>
Outdoor Lighting	11.04	<input type="checkbox"/>	<input type="checkbox"/>
Municipal Pumping Service	11.05	<input type="checkbox"/>	<input type="checkbox"/>
Fire Sirens - Civil Defense	11.06	<input type="checkbox"/>	<input type="checkbox"/>
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable			

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
VOLUNTARY RIDERS			
Water Heating Control Rider	14.01	<input type="checkbox"/>	<input type="checkbox"/>
Real Time Pricing Rider	14.02	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service Rider	14.03	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Controlled Service - Interruptible Load CT Metering Rider	14.04	<input type="checkbox"/>	<input type="checkbox"/>
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05	<input type="checkbox"/>	<input type="checkbox"/>
Controlled Service Deferred Load Rider	14.06	<input type="checkbox"/>	<input type="checkbox"/>
Fixed Time of Delivery Rider	14.07	<input type="checkbox"/>	<input type="checkbox"/>
Air Conditioning Control Rider	14.08	<input type="checkbox"/>	<input type="checkbox"/>
Voluntary Renewable Energy Rider	14.09	<input type="checkbox"/>	<input type="checkbox"/>
WAPA Bill Crediting Program Rider	14.10	<input type="checkbox"/>	<input type="checkbox"/>
Released Energy Access Program Rider	14.11	<input type="checkbox"/>	<input type="checkbox"/>
Bulk Interruptible Service Application and Pricing Guidelines	14.12	<input type="checkbox"/>	<input type="checkbox"/>
Key:	<input checked="" type="checkbox"/> = May apply	<input type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable



Fergus Falls, Minnesota

RENEWABLE RESOURCE COST RECOVERY RIDER

APPLICATION OF RIDER: Applicable to electric service under all of the Company’s Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (“Renewable Resource Cost”), which shall be the Renewable Resource Cost Recovery Factor multiplied by all of the customer’s monthly billing kWh for electric service. This Renewable Resource Cost shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The Renewable Resource Cost adjustment shall be in addition to all charges for service being taken under the Company’s standard rate schedules.

Renewable Resource Cost Recovery Rate for 2008 0.193¢ per Kilowatt-hour

C

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VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Applicability Matrix		Voluntary Riders	Water Heating Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider	Controlled Service - Interruptible Load Self-Contained Metering Rider	Controlled Service Deferred Load Rider	Fixed Time of Delivery Rider	Air Conditioning Control Rider	Voluntary Renewable Energy Rider	WAPA Bill Crediting Program Rider	Released Energy Access Program Rider	Bulk Interruptible Service Application and Pricing Guidelines
Base Tariffs		Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12
RESIDENTIAL & FARM SERVICES														
Residential Service		9.01	✓			✓	✓	✓	✓	✓	✓	✓		
Residential Demand Control Service		9.02	✓							✓	✓	✓		
Farm Service		9.03	✓			✓	✓	✓	✓	✓	✓	✓		
GENERAL SERVICES														
Small General Service (Under 20 kW)		10.01	✓			✓	✓	✓	✓		✓	✓	✓	
General Service (20 kW or Greater)		10.02	✓	✓		✓	✓	✓	✓		✓	✓	✓	
Large General Service		10.03	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓	✓
Commercial Service - Time of Use		10.04	✓									✓	✓	
Large General Service - Time of Day		10.05	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓	✓
OTHER SERVICES														
Standby Service		11.01												
Irrigation Service		11.02									✓	✓	✓	
Outdoor Lighting - Energy Only		11.03										✓		
Outdoor Lighting		11.04										✓		
Municipal Pumping Service		11.05	✓	✓		✓	✓	✓	✓		✓	✓	✓	
Civil Defense - Fire Sirens		11.06												✓

Key: ✓ = May apply ■ = Mandatory □ = Not Applicable

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WATER HEATING CONTROL RIDER

C

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50-191
Water Heating Credit Control Service	50-192

N
N
C
N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available for residential or nonresidential purposes.

LC

RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	5.773 ¢/kWh	5.638 ¢/kWh

N
NR
NR
NR
NR

WATER HEATING CREDIT 192
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

N
NR
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

TERM AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

N
N

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TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill. N
NR
N
N

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours. N
N
N

DEFINITIONS OF SEASONS: N
Summer: June 1 through September 30. N
Winter: October 1 through May 31. N

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment. N
N



REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE	
Transmission Service	50-660	N
Primary Service	50-662	N
Secondary Service	50-664	C

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company. N
N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges. R
N

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage. C

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year. C
C
C

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin. C

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CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the Customer’s rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider. C
C
C

The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider. C

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the North Dakota Public Service Commission to the applicable rate schedule. C
C
C
C

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{M0} = Adm. Charge + Std Bill_{M0} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{M0}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below
Std. Bill _{M0}	= See Standard Bill section above
Consumption Changes From CBL	= $\Sigma \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
Σ	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL energy usage for each hour of the billing period

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer’s actual energy usage and its CBL energy usage. C



EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

- 1. Development of the Customer's CBL. C

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider. C
C
C

In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company. C
C
C

- 2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL. C
C

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for: C

- 1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out. C
C
C



- 2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures. C
- 3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP. C
- 4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance. C

CBL RECONTRACTING: RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive. C

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas. C

Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect. C



The Company is not responsible for a Customer's failure to receive or obtain and act upon the hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements. C
C
C

2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company. C
C

3. If the Customer's actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer, the Customer will be responsible for any and all costs incurred by the Company to install the facilities. C
C
C
C

LARGE GENERAL SERVICE RIDER

DESCRIPTION	Option 1	Option 2
Fixed Rate Energy Pricing	50-648	50-649
System Marginal Energy Pricing	50-642	50-645
Short-term Marginal Capacity Purchases	50-643	50-646
Short-term Marginal Capacity Releases	50-644	50-647

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either (**Option 1**) a metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

ELECTRIC SERVICE AGREEMENT: For service under this Rider, the Company may, at its discretion, require a written electric service agreement (ESA) between the Company and the Customer that sets forth, among other things, the Customer's Billing Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand.

FIXED RATE ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer's applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer's applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-____
Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated rate subject to Commission approval. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated Energy rate subject to Commission approval.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer and/or a negotiated Demand rate subject to Commission approval.

SYSTEM MARGINAL ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase its Energy requirements up to the Baseline Demand at rates set forth in the Customer's applicable rate schedule. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand on a "real time" basis, which can be higher or lower than the rates set forth in the applicable rate schedule. Accordingly, a Customer can adjust its Energy consumption above the Baseline Demand according to the value the Customer places on that Energy in real-time.

Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Company's System Marginal Energy Price.

System Marginal Energy Price Notification: No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the System Marginal Energy Price for the next business day. System Marginal Energy Prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the System Marginal Energy Prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its System Marginal Energy Price at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices.

Administrative Charge: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with System Marginal Energy Pricing.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer.

SHORT-TERM MARGINAL CAPACITY PURCHASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the "Marginal Capacity") or release (sell) Capacity to the Company or third party (the "Released Capacity").

Marginal Capacity: Where the Customer requests additional Capacity on a Short-term basis, the Customer may reserve additional Capacity, to the extent available, from the Company's system, or request the Company to purchase available Capacity in the market (the "Marginal Capacity"). Where the Company is unable to provide Marginal Capacity within 60 days of the Customer's notice under Section 4.3, the Customer may seek Marginal Capacity indirectly from a third party. The Company would work with the third party to effectuate the purchase. In each case, the Company agrees to give to the Customer its best effort in seeking the Marginal Capacity. The Marginal Capacity purchase must be for a minimum of 1000 kW (1MW) and will

include charges for Transmission Service, a Reserve Margin and applicable administrative and other costs. The Company does not guarantee the availability of Capacity or Transmission Service for the Marginal Capacity.

Compensation: The rate for the Marginal Capacity shall be as negotiated by the parties. Where the Marginal Capacity is provided by a third party, the compensation for such Marginal Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the transaction.

Purchase Period: The Purchase Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Marginal Capacity: By purchasing Marginal Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be increased throughout the Purchase Period by the amount of Marginal Capacity purchased. The Customer will continue to be billed for the Billing Demand established in the ESA. For all eligible Customers not taking service under Rate Designation 14.02 (the RTP Rider), Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will continue to be billed at the System Marginal Energy Price. RTP Rider Customers will continue to be billed under the provisions of Rate Designation 14.02.

SHORT-TERM MARGINAL CAPACITY RELEASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the "Marginal Capacity") or release (sell) Capacity to the Company or the third party (the "Released Capacity").

Released Capacity: Where the Customer requests to release Capacity on a short-term basis, the Customer may release some but not all of the Capacity (the "Released Capacity"), and the Company agrees to give its best effort in finding a purchaser of the Released Capacity. Where the Company is unable or unwilling to purchase the Released Capacity for its own use or to resell it off-system at wholesale, or otherwise find a purchaser, within 60 days of the Customer's notice under Section 4.3, the Customer may have a third party market the Capacity. The Company would work with the third-party to effectuate the sale of the Released Capacity. The Released Capacity must be a minimum of 1000 KW (1MW).

Compensation: As compensation for the Released Capacity, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a Released term Capacity sale, adjusted to take into account the Company's applicable administrative and other costs. Where the Company purchases the Released Capacity, the rate will be as negotiated between the Company and the Customer. No credit will be given to the Customer for any Energy sold by the Company under the Released Capacity, and the Customer will have no cost responsibility associated with the sale of such Energy. Where the Released Capacity is marketed by a third party, the compensation for such Released Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the Released Capacity transaction.

Release Period: The Release Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Release Capacity: By selling Released Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be reduced throughout the Release Period by the amount of Released Capacity. The Customer will continue to be billed for the Billing Demand established in the ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand, as adjusted to take into consideration any Marginal Capacity or Released Capacity. In the event the Customer fails to curtail its load as requested by the Company, the Customer will forfeit any compensation for that period, if any is due. In addition, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as result of the Customer's failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.

TRANSACTION COSTS: Where the Company gives its best efforts to arrange either a Marginal Capacity purchase or Released Capacity sale but is nonetheless unable to find a market for the Customer, the Company is entitled to its associated transaction costs.

NOTIFICATION REQUIRED BY CUSTOMER: In order to improve the possibility there will be a market for the Released Capacity or Marginal Capacity available, the Customer shall provide notice of its intent to sell Released Capacity or purchase Marginal Capacity no later than six months before the start date of the next applicable Winter Season or Summer Season, the six-month requirement to be waived at the Company's discretion.

COMMUNICATION REQUIREMENTS: The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for Released Capacity or Marginal Capacity. These requirements may include specific computer software and/or electronic communication procedures.

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the Energy Adjustment Rider as provided in Section 13, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the System Marginal Energy Price and calculated on a real-time basis, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders, Section 13.

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level in which penalties would be invoked under the tariff, if applicable.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
CT METERING RIDER**

(Commonly identified as Large Dual Fuel)

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	50-170	N/A
CT Metering without ancillary load (with short duration cycling)	50-165	N/A
Penalty	50-881	N/A
CT Metering with ancillary load	N/A	50-168
CT Metering with ancillary load	N/A	50-169

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period. (For example, a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

N
N
N
N

RATE:

OPTION 1			
Customer Charge per Month:	\$4.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per annual maximum kW per month:	\$0.08		
	Summer	Winter	
Energy Charge per kWh:	3.418 ¢/kWh	3.286 ¢/kWh	
Penalty:	42.614 ¢/kWh	15.769 ¢/kWh	

N
NR
NR
NR
NR
NR

OPTION 2			
Customer Charge per Month:	\$5.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per annual maximum kW per month:	\$0.08		
	Summer	Winter	
Energy Charge per kWh:	3.613 ¢/kWh	3.474 ¢/kWh	
Control Period Demand Charge per kW:	\$7.13 /kW	\$2.88 /kW	

N
NR
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

C
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C
C

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

C
C
C

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

C
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C
C

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

N
N
N
N

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during the control period or 2) the maximum metered kW during the control period established during the preceding 11 months.

N
N
N
N
N

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

C

CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
(Commonly identified as Small Dual Fuel)

C
C

DESCRIPTION	RATE CODE
Self-Contained Metering	50-190
Self-Contained (with short duration cycling)	50-185
Penalty	50-882

N
N
C
C
N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

LC
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LC
LC
LC

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

N
N
N
N
N
N
N

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

C
C

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

N
N
N
N

RATE:

CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED				N
Customer Charge per Month:			\$2.00	NR
Monthly Minimum Bill:		Customer + Facilities Charge		NR
Facilities Charge per Month:			\$5.00	NR
		Summer	Winter	
Energy Charge per kWh:		3.983 ¢/kWh	3.756 ¢/kWh	NR
Penalty		42.265 ¢/kWh	16.375 ¢/kWh	NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:
 Summer: June 1 through September 30.
 Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



CONTROLLED SERVICE
DEFERRED LOAD RIDER N
 (Commonly identified as Thermal Storage) N

DESCRIPTION	RATE CODE	N
Deferred Loads	50-197	C
Deferred Loads (Short Duration Cycling)	50-195	C
Penalty	50-883	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage. LC
LC
LC

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service meter. LC
LC
LC
LC

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying. N
N
N
N
N
N
N



RATE:

CONTROLLED SERVICE - DEFERRED LOAD				N
Customer Charge per Month:	\$3.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	\$4.00			NR
	Summer	Winter		
Energy Charge per kWh:	5.153 ¢/kWh	5.000 ¢/kWh		NR
Penalty	38.956 ¢/kWh	16.512 ¢/kWh		NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS:
 Summer: June 1 through September 30. N
 Winter: October 1 through May 31. N
N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. N
N
N
N

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider. N
N
N



CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling will be approximately 15 minutes off/15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). C
C
C
C
C

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment. C

FIXED TIME OF DELIVERY RIDER
(Commonly identified as FIXED TOD)

C
N

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service – Self-Contained Metering	50-301
Penalty	50-884
Fixed Time of Delivery Service – CT Metering	50-302
Penalty	50-885
Fixed Time of Delivery Service – Primary CT Metering	50-303
Penalty	50-886

N
N
C
N
C
N
N
N

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitation and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

LC
LC
LC
LC
LC

RATE:

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering			
Customer Charge per Month:	\$1.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$3.00		
	Summer		Winter
Energy Charge per kWh:	2.781 ¢/kWh		2.945 ¢/kWh
Penalty:	12.174 ¢/kWh		10.322 ¢/kWh

N
NR
NR
NR
NR
NR
NR

FIXED TIME OF DELIVERY SERVICE - CT Metering				N
Customer Charge per Month:	\$1.50			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	\$19.00			NR
	Summer		Winter	
Energy Charge per kWh:	2.781 ¢/kWh	2.945 ¢/kWh		NR
Penalty:	12.174 ¢/kWh	10.322 ¢/kWh		NR

FIXED TIME OF DELIVERY SERVICE – Primary CT Metering				N
Customer Charge per Month:	\$3.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	\$9.00			NR
	Summer		Winter	
Energy Charge per kWh:	2.770 ¢/kWh	2.933 ¢/kWh		NR
Penalty:	12.163 ¢/kWh	10.311 ¢/kWh		NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS: N
Summer: June 1 through September 30. N
Winter: October 1 through May 31. N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. N
N
N
N



The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

N
N
N

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

C
C

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

C
C

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	50-760

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

TERMS AND CONDITIONS:

1. Summer season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-____
Approved: (Date)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



VOLUNTARY RENEWABLE ENERGY RIDER
 (Commonly identified as **TailWinds** Program)

N

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50-720

N

N

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

LC

LC

LC

LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

R

C

This Rider is not subject to a Cost of Energy Adjustment.

C

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of his intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
3. Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

C

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 Manager, Regulatory Services

WAPA BILL CREDITING PROGRAM RIDER

DESCRIPTION	RATE	N
	CODE	
WAPA Bill Crediting Program Rider	50-810	N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available on a voluntary basis and is limited to Customers who are eligible for the Western Area Power Administration ("Western") Bill Crediting Program ("Program"). LC
LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

TERM OF SERVICE: Service under this rider shall be for a period not less than 90 days.

PRICING METHODOLOGY: The credit is calculated monthly and depends on the individual Tribe's allocation from Western for that month and the composite rate for Western as published on Western's current Schedule of Rates for Firm Power Service. A participating Customer's bill is calculated using the following formula: (per Western contract) C

(MBEU /MTBEU) x BMC = BPMSC, where

- BPMSC = Beneficiary's Proportionate Monthly Share of Credit
- MBEU = Monthly Beneficiary's (participating Customer) Energy Usage C
- MTBEU = Monthly Total Beneficiaries' (participating Native American Tribe) Energy Usage
- BMC = Beneficiaries' (participating Native American Tribe) Monthly Credit
BMC = MAE x PSD x (\$0.0284 – WAPA's composite rate), *where*
- MAE = Monthly Amount of WAPA's energy Allocation to the Native American Tribe
- PSD = Power Supplier Distribution Percent of WAPA's energy delivered by the Company C
C

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The Company's composite rate will be recalculated annually. Western's composite rate will be changed when Western updates it. N
N

BILL DETERMINATION: A Bill Credit will be applied to the Customer's monthly bill rendered after each monthly billing period. The bill consists of a bill calculated on the Customer's standard rate less a credit for the Western benefit. C
C
C

ENERGY ADJUSTMENT RIDER: The Bill Credit is applied after the standard bill is calculated. The energy charges under the Rate Designation through which the Customer is provided energy in excess of that provided under the Bill Crediting Program are subject to the Energy Adjustment Rider, Section 13.01, or any amendments of superseding provisions applicable thereto. The Customer's energy usage under the Western Bill Crediting Program shall not be subject to the Energy Adjustment Rider. C
C
C
C
C
C

SPECIAL PROVISIONS:

1. Eligibility for the Program, and thus this rider, is determined by the Native American Tribe and Western, and not the Company. C
C
2. If there is a change in the legal identity of the Customer receiving service under this rider, credit under this rider shall be terminated unless the Company, Western, the affected Tribe, and the Customer determine otherwise. C
C
C
3. Changes are subject to the Contract for Bill Crediting arrangements between the Company, Western Area Power Administration, and the affected Native American Tribe, a copy of which is attached as Attachment 1. C
C
C

RELEASED ENERGY ACCESS PROGRAM (REAP) RIDER C

DESCRIPTION	RATE CODE	
Released Energy Access Program Rider	50-770	C

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available to any Customer who agrees to release a minimum of 500 Kilowatt-hours (kW) over the Release Period. A minimum of five megawatts (MW) of total load reduction may be required over the Release Period at the Company’s discretion. For example, if two Customers each agree to release one MW and another Customer agrees to release two MW, all over the same Release Period, the rider may be inapplicable because only four MW in total were released. LC
LC
LC
LC
LC

Both the Company and the Customer have the option to request the release of energy under the rider. The Customer is not obligated to release and the Company is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary. C

COMPENSATION:

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a short-term off-system energy sale or other mutually agreed method of compensation (“Compensation”). The Compensation shall be a per-megawatthour (MWh) credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs. C
C

Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when the Company is purchasing energy to meet its firm energy requirement, thereby enabling the Company and its Customers to avoid higher cost energy purchases. The Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to 90% of the avoided energy purchase cost for each hour that such an avoided C
C
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C

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Manager, Regulatory Services

purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes.

Release Period

The Release Period is the period during which the Company agrees to purchase energy from the Customer.

CONDITIONS:

1. Purchase is Nonfirm. If a Customer makes energy available for sale but no sale of the released energy or avoided purchase is actually completed (for example, due to transmission constraints), the Compensation shall be zero. In the event that a scheduled released energy sale or avoided energy purchase is not completed or the terms and conditions change, the Company shall so notify the Customer as soon as possible. C
C

2. Committed Load Reduction. The Committed Load Reduction is the load reduction the Customer and the Company agree the Customer will provide for the Release Period, relative to the Released Energy Profile. The Committed Load Reduction must be 500 kW or greater. C
C
C

3. Released Energy Profile/Controllable Service Limit. The Company will determine a Released Energy Profile (REP) for each Release Period. The REP may be developed by using load interval data from the five-day rolling average of uninterrupted, nonholiday weekday loads up to the day before a Release Period begins or in another manner as determined by the Company. The rolling average will exclude days not representative of load characteristics expected during the Release Period, such days to be determined solely by the Company. C
C

The Company has controllable electric retail service options that define a Customer's firm demand level as the maximum allowable load during control periods. If the Customer receives this type of controllable service from the Company, the REP may not exceed its predetermined firm demand for load intervals that occur during an applicable control period.

4. Notice. When opportunities for released energy are anticipated, the Company shall provide advance notice, if possible, of the approximate margins or available energy

- purchase costs and hours of sale or purchase opportunity available to interested Customers. Opportunities for voluntary load reductions shall be given simultaneously to all eligible Customers. When possible, notice may be provided to individuals designated by the Customer. C
C
- The Customer may also notify the Company when the Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. The Customer may, in lieu of daily elections, have a "standing agreement" with the Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other Customers. C
C
C
5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.
6. Metering Requirements. Company-approved metering equipment capable of providing load interval information is required for rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service. C
C
7. Liability. The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this rider. C
C
C
C
8. Provision of Ancillary Services. The Company and the Customer agree that rider participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer. C
9. Dispute Resolution. The Company and the Customer agree that any disputes arising out of this rider shall be settled by arbitration under the terms and provisions of the American Arbitration Association. C
C

10. Penalty For Insufficient Load Control. In the event that the Company has entered into a sale or purchase agreement for energy made available by a Customer, and the Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will be paid for load curtailed. The Customer will be responsible to pay the Company for replacement energy to satisfy the sale or purchase agreement at the market price, or the original Compensation during the period, whichever is greater. C
C
C
C
C

**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

DESCRIPTION	RATE CODE
Bulk Interruptible Service	50-680

N
N
C

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this contract.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to Customers with interruptible loads of 750 Kilowatts (kW) or larger by signed contract only.

LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The Customer will be responsible for all energy supply after the contract period. The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

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ENERGY RATE DETERMINATION: An energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per Kilowatt-hour (kWh).

C
C
C

FIXED CHARGE DETERMINATION: A monthly fixed charge will be established to recover the Company's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Company-supplied equipment.

C
C

ENERGY ESCALATION: A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by competitive price conditions, contract language and negotiations with the Customer.

C

MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the Customer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the Customer's existing alternate fuel.

C
C

OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk energy is interrupted. The Company will control the interruptions. The Company will not be liable for any loss or damage to the Customer due to interruptions.

C
C



Fergus Falls, Minnesota

RETAIL ELECTRIC SERVICE TO COMMUNITIES
(Alphabetically listed by city name.)

N

* Denotes Customer Service Center

N

NORTH DAKOTA

<p style="text-align: center;"><u>A</u></p> <p>Abercrombie Absaraka Adams Alice Alsen Amenia Anamoose Aneta Antler Ardoch Ayr</p> <p style="text-align: center;"><u>B</u></p> <p>Balfour Barney Bartlett Barton Bathgate Belcourt Benedict Bergen Berlin Berwick Binford Bisbee Bordulac Bottineau Bowdon Brampton Brinsmade Brocket Buffalo Butte</p>	<p style="text-align: center;"><u>C</u></p> <p>Calio Calvin Carbury Carrington Casselton Cathay Cayuga Chaseley Christine Church's Ferry Cleveland Clifford Clyde Cogswell Coleharbor Colgate Cooperstown Courtenay Crary Crystal</p> <p style="text-align: center;"><u>D</u></p> <p>Davenport Dazey Deering Denhoff Devils Lake (*) Dickey Douglas Doyon Drake Drayton Dresden</p>	<p>Dunning Dunseith Dwight</p> <p style="text-align: center;"><u>E</u></p> <p>Eckelson Edgeley Edinburg Edmore Egeland Eldridge Emrick Enderlin Erie Esmond</p> <p style="text-align: center;"><u>F</u></p> <p>Fairdale Fairmount Falkirk Fessenden Fingal Finley Fordville Forest River Forman Fort Totten</p> <p style="text-align: center;"><u>G</u></p> <p>Gackle Galchutt Galesburg Gardena Garrison (*) Garske Geneseo</p>	<p>Gilby Glenburn Goodrich Grand Rapids Granville Great Bend Gwinner</p> <p style="text-align: center;"><u>H</u></p> <p>Hamar Hamberg Hamilton Hampden Hankinson Hannaford Hannah Harvey Hastings Havana Heaton Hensel Hoople Hoving Hurdsfield</p> <p style="text-align: center;"><u>I</u></p> <p>Inkster</p> <p style="text-align: center;"><u>J</u></p> <p>Jamestown (*) Jessie Jud</p> <p style="text-align: center;"><u>K</u></p> <p>Karlsruhe Karnak Kathryn</p>
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NORTH DAKOTA PUBLIC
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Case No. PU-08-____
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Manager, Regulatory Services



Fergus Falls, Minnesota

Kensal	Melville	Petersburg	Towner
Kief	Mercer	Pillsbury	Turtle Lake
Kindred	Michigan	Pisek	Tuttle
Kloten	Millarton	Plaza	Tyler
Knox	Milnor		<u>U</u>
Kramer	Milton	Regan	Underwood
Kuroki	Minnewauken	Rock Lake	Upham
<u>L</u>	Minto	Rogers	<u>V</u>
Lakewood	Montpelier	Rolette	Velva
LaMoure	Mooreton	Rolla	Verona
Landa	Mountain	Roth	Voltaire
Langdon	Munich	Rugby (*)	<u>W</u>
Lankin	Mylo	Russell	Wabek
Lansford	<u>N</u>	Rutland	Wahpeton (*)
Lawton	Neché	Ryder	Walcott
Leal	Nekoma		Wales
Leeds	Newburg	<u>S</u>	Walhalla
Lidgerwood	New Rockford	St. John	Walum
Lisbon	Niagara	St. Thomas	Warwick
Litchville	Nolan	Sanborn	Washburn
Luverne	Nolan	Sarles	Webster
<u>M</u>	Nome	Sawyer	Westhope
McCanna	Nortonville	Selz	Wheatland
McClusky	Norwich	Sheldon	Willow City
McVile	<u>O</u>	Sheyenne	Wilton
Makoti	Oakes (*)	Sibley	Wimbledon
Manfred	Oberon	Simcoe	Windsor
Mantador	Oriska	Souris	Wing
Manvel	Orr	Spiritwood	Wolford
Mapes	Osnabrock	Starkweather	Wyndmere
Mapleton	<u>P</u>	Streeter	<u>Y</u>
Marion	Page	Surrey	York
Martin	Parshall	Sykeston	
Max	Pekin	<u>T</u>	
Maxbass	Pembina	Tokio	
Medina	Penn	Tolna	
	Perth	Tower City	



*****CANCELLED*****
GENERAL SERVICE
(Controlled Demand - Experimental)

N

Rate Zone 1 & 9

On-Peak	44-433
Off-Peak	44-434

APPLICATION OF SCHEDULE: This schedule is limited to 40 general service customers. This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. Water heating and space heating may be served under this rate.

RATE:

Facilities Charge: \$14.12

Demand:

	<u>On-Peak</u>	<u>Off-Peak</u>
Winter, November - April	\$7.51 per kW of billing demand.	\$0.96 per kW of billing demand.
Summer, May - October	\$5.60 per kW of billing demand.	\$0.96 per kW of billing demand.

Energy: All kWh used per month - 3.473¢ per kWh

BILLING DEMAND DETERMINATION: The on-peak winter demand will be based on the maximum 1 hour demand reading during the winter controlled period for the most recent 12 months. The on- peak summer demand will be based on the maximum 1 hour demand reading during the summer controlled period for the most recent 12 months. The winter off-peak demand will be based on the maximum 1 hour demand reading during the winter uncontrolled period for the most recent 12 months. The summer off-peak demand will be based on the maximum 1 hour demand reading during the summer uncontrolled period for the most recent 12 months.

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GENERAL SERVICE - CONTROLLED DEMAND (Continued)

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled winter periods will typically occur during the day Monday through Saturday when temperatures are below zero. Controlled summer periods will typically occur during the day Monday through Saturday when temperatures are above 80 degrees.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

MONTHLY MINIMUM CHARGE: \$14.12 plus the applicable on-peak and off-peak demand charge.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, authorized employees of the Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the building and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio control system.

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Manager, Regulatory Services



*****CANCELLED*****
ELECTRIC CLIMATE CONTROL
(Non-Residential General Service) (Closed)
Rate Zones 1 & 9

N

Rate E - not less than 10% of total 44-493
Rate E - not less than 50% of total 44-494

APPLICATION OF SCHEDULE: This schedule shall be applicable to any non-residential customer requesting electric service for heating and general service in compliance with the requirements outlined as follows:

1. The customer shall have installed and in use an approved electric space heating installation which is the sole means for heating certain specific areas, complying with Otter Tail's specifications and requirements;
2. The customer may also have installed and in use an approved air conditioning (cooling) installation which is the sole means for cooling certain specific areas, complying with Otter Tail's specifications and requirements;
3. The customer may also have installed and in use an approved electric cooking or process heating installation which is the sole means for providing heat for this equipment. Electric water heaters may be included;
4. Electric heating equipment used pursuant to either No. 1 or No. 3 above shall be resistance non-inductive type or heat pump (reverse refrigeration cycle) or combination of the two. Other types of heating equipment will be served at this rate only by special authorization.

RATE:

CUSTOMER CHARGE \$7.90 plus the minimum billing under E shall be the greater of 10% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used); except that if the space heating included in H shall be the source of heat for only a portion of the premises and shall be less than 30% of the total connected load, in that event the minimum billing under E shall be the greater of 50% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used). Except to comply with these qualifications, the rate will be applied as follows:

H. First 200 kwh used per month per installed kw of electric space heating equipment during the 8 heating months of January, February, March, April, May, October, November and December --

Heating - 4.832¢ per kwh

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Manager, Regulatory Services



ELECTRIC CLIMATE CONTROL (Continued)

RATE: (Continued)

A. C. First 200 kwh used per month for each 5,000 Btu per hour of electric air conditioning (cooling) during the 4 months of June, July, August and September --

Air Conditioning - 4.832¢ per kwh

Where the air conditioning systems cool only the same specific area heated by electricity, the Btu allowance will be based on the installed capacity of the air conditioning equipment. Where the air conditioning systems cool more than the areas heated electrically, the Btu allowance shall be based on 2,000 Btu per hour for each kw of installed heating. There shall be no Btu allowance for cooling capacity in areas not heated electrically.

C. Next 30 kwh used per month per kw of installed electric cooking, process heating, food heating and water heating equipment --

Cooking - 4.832¢ per kwh

- E. Next 1000 kwh used per month - 10.354¢ per kwh
- Next 1000 kwh used per month - 8.968¢ per kwh
- Excess kwh used per month - 7.207¢ per kwh

All kwh included in E in excess of 200 kwh per kw of billing demand - 5.325¢ per kwh

DISCOUNTS AVAILABLE: Discounts for Primary Service or Primary Metering are available by mutual agreement in accordance with the rule attached.

MONTHLY MINIMUM CHARGE: Customer Charge \$7.90

SERVICE SUPPLY, UTILIZATION EQUIPMENT: This schedule is applicable for 120/240 volt single and 240 volt three-phase (3 or 4 wire) electric service supplied through one meter. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.

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ELECTRIC CLIMATE CONTROL (Continued)

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kw, as measured by a demand meter, for any period of fifteen consecutive minutes during the month for which the bill is rendered, but in no event shall it be considered less than 10 kw. Fractions of a kw will be dropped.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

TAX REFORM ACT CREDIT ADJUSTMENT: A tax credit adjustment of 4.27% shall be subtracted from all billings.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

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CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail.

ELECTRIC CLIMATE CONTROL (Continued)

REGULATIONS: For regulations governing use under this schedule, apply to the Company.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

DISCOUNTS AVAILABLE:

PRIMARY METERING - Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

PRIMARY SERVICE - 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

PRIMARY METERING & PRIMARY SERVICE - 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

SPECIAL REQUIREMENTS:

1. The specifications for an Approved Electric Space Heating Installation are as follows:
 - a. The areas considered to be heated by the electric space heating equipment shall be partitioned off or otherwise separated from areas heated by other fuels in such manner that no significant portion of the heat requirement is provided from non-electric sources.
 - b. The Space Heating Equipment considered in the application of "H" shall not exceed by more than 15% the heat loss in kw of the premises heated thereby, as computed, or agreed to by Otter Tail.
 - c. In a building where a significant amount of the space heating is accomplished by heat derived from other electric equipment, not specifically considered to be Space Heating Equipment, the installed kw of electric space heating equipment may be adjusted therefore or may be considered to be the heat loss of the building, as agreed to by Otter Tail.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
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EFFECTIVE with bills rendered on
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APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



ELECTRIC CLIMATE CONTROL (Continued)

SPECIAL REQUIREMENTS: (Continued)

d. The premises must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to meet established standards of the Power Company to insure that the heat loss shall be kept at an economical minimum.

e. The space heating equipment shall be rated 240 volts (unless otherwise approved), of adequate size, properly located, so as to heat the premises to a comfortable temperature during normal winter weather experienced in this area, of a design acceptable to the Power Company, shall be permanently installed and shall be the sole source of space heating for the specific areas as designated.

f. All space heating electricity must be supplied through the general service meter serving the customer's electrically-heated premises.

g. Authorized employees of the Power Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the premises and the heating, cooling and control installation.

The inspection of the installation by an authorized representative of the Power Company is necessary before application of this rate is permitted.

2. The specifications for an Approved Electric Air Conditioning Installation are as follows:

a. Air conditioning equipment serving customer's premises and under his control must utilize electricity as the sole source of energy for the operation of such equipment.

b. Air conditioning equipment must be of refrigeration type utilizing compressors driven by electric motors.

3. The specifications for an Approved Electric Cooking Installation are as follows:

a. The electric cooking equipment may be either commercial or domestic type.

b. Major units of equipment must be permanently wired.

c. Electrically heated steam tables, radiant heaters or infrared lamps or other electrical devices used for similar purposes may be considered electric cooking equipment.



ELECTRIC CLIMATE CONTROL (Continued)

SPECIAL REQUIREMENTS: (Continued)

- d. Equipment considered must be in active, regular use. Duplicate reserve equipment or equipment which is infrequently used will not be included.
- 4. Process Heating equipment may include:
 - a. Electrically heated melting pots for typecasting or similar machines.
 - b. Electrically heated equipment for heat treating of metal or metal parts, including induction heating equipment.
 - c. Electrically operated induction heating or dielectric heating equipment.
 - d. Other devices or new types of equipment may be authorized if through electric heating they perform similar work.
 - e. Equipment considered must be in active, regular use.
 - f. X-ray equipment, diathermy machines, etc., will not be included.



N

*****CANCELLED***
OFF-PEAK RIDER
(Applicable to Large General Service)**

Rate Zones 1 & 9

Transmission Service	44-634
Primary Service	44-604
Secondary Service	44-605

AVAILABLE: To customers who make written application to the Company for operation on an off-peak basis.

RATE: Large General Service except for the following:

Billing Demand: Billed at the demand charge as specified in the rate. The billing demand shall be the greater of the maximum kW established during the "On- Peak" period for the month for which the bill is rendered;

or two-thirds of the maximum demand established during the hours from 6:00 a.m. to 8:00 a.m. and 10:00 p.m. to 12:00 midnight, Monday through Saturday of each week,

or one-half of the maximum demand established during the hours from 12:00 midnight to 6:00 a.m., Monday through Saturday of each week and from 12:01 a.m. to 12:00 midnight all day Sunday,

or not less than 75% of the highest billing demand established during the previous five months of the corresponding seasonal period.

If the billing period ends during the summer period from May 1 to October 31, the "previous five months" shall be those falling only within a summer period. If the billing period ends during the winter period from November 1 to April 30, the "previous five months" shall be those falling only within a winter period.

"On-Peak" hours: 8:00 a.m. to 10:00 p.m. Monday through Saturday of each week for both summer and winter periods.

"Off-Peak" hours and Demand: The "Off-Peak" hours shall be all those hours not falling within the hours specified as "On-Peak." Demands established during the off-peak period shall be billed only as provided for under the "Billing Demand" provision in this rider. All demands shall be adjusted for excess reactive demand as provided for in the basic rate schedule.

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Manager, Regulatory Services



N

*****CANCELLED***
FIXED TIME OF DELIVERY SERVICE
(100 kW or More)**

Code 44-302

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of 100 kW or more that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$8.18 per month
Energy Charge: 2.346¢ per kWh

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

\$8.18 per month

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

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 Manager, Regulatory Services



FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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Manager, Regulatory Services



*****CANCELLED***
STANDBY SERVICE
(Under 100 kw Capacity)**

N

Rates Zones 1 & 9

	<u>Code</u>
Standard	918
Temperature Time of Day:	
On-Peak	919
Off-Peak	920

APPLICATION OF SCHEDULE: This schedule is applicable for standby electric service for a maximum of 800 hours per season. Capacity is to be limited to under 100 kW. A specific capacity must be requested which reflects the maximum anticipated standby service demand.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE:

Facilities Charge: \$10.34 for standard rate or \$12.06 for temperature-time of day.

PLUS:

Demand: \$3.22 per kW
Energy: Standard Rate 1.736¢ per kWh

OR:

Temperature-Time of Day

SUMMER

ON-PEAK
2.111¢ per kWh

OFF-PEAK
1.538¢ per kWh

WINTER

ON-PEAK
2.393¢ per kWh

OFF-PEAK
1.802¢ per kWh

STANDBY SERVICE (Continued)

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

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MINIMUM CHARGE: Demand Charge plus Facilities Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of the maximum quarter hour kW demand during the past 12 months or the requested kW capacity as established in the electric service agreement. Quarter hour kW demand is determined by measuring kW for any period of 15 consecutive minutes by a suitable demand meter.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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Manager, Regulatory Services



*****CANCELLED***
PAYMENT POLICY**

N

PAYMENT: Bills will be due when rendered and payable by the next regular scheduled billing date; a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date, which will ordinarily be at least 30 days after the current meter reading date.

A late payment charge will apply on any account with an unpaid balance of \$5.00 or more. The delinquent amount for accounts on Even Monthly Payment Plans (EMP) or payment schedules will be the lesser of the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payment/s. The late payment charge will be 1.5% per month of the unpaid balance, except that a customer with at least 12 consecutive payments of regular bills prior to the delinquency date shall not be billed a late payment charge, and the notice of late payment charges shall not appear on the billing statements of such customers. All payments received shall be credited against the customer's oldest outstanding account balance before the application of any late payment charge.

When a customer is reconnected after disconnection for nonpayment of a bill, a reconnection charge will be made in the amount of \$9.00, plus direct labor costs for reconnection outside of regular business hours.

A customer applying for service shall pay an connection charge in the amount of \$9.00. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request.

A \$5.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

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Manager, Regulatory Services



*****CANCELLED***
DEPOSITS AND GUARANTEES**

N

DEPOSITS: The customer may be required to make a deposit to insure payment of bills when due. A sufficient deposit will be the estimated amount necessary for furnishing service for a 60-day period.

Otter Tail will pay interest on deposits, for the year, at the rate paid by the Bank Of North Dakota for their smallest 6-month certificate of deposit, as of the first business day of each year. Interest will be paid either on an annual basis, by a deduction made on the customers' December electric service bill, or when a deposit is refunded by either termination of service or with 12 consecutive months of prompt payments.

Deposits will be returned to customers when they terminate service or after 12 consecutive months of prompt payments of all electric service bills. Deposits held by the Company, when service is terminated, plus any accrued interest, will be applied against the outstanding bills on the account before any remaining balance is refunded.

In case of discontinuance of service for nonpayment of amounts payable, the Company will not restore service until all arrears are paid in full and a cash deposit, as required, is made, or until other satisfactory credit arrangement is made.

GUARANTEES: The customer may, in lieu of a cash deposit, have another person sign a contract for payment of a specified amount not to exceed the required cash deposit. The guarantee must be in writing and acceptable by the Company. The term of such contract will be indeterminate; however, no agreement will be terminated without the customer making satisfactory settlement for any balance owed to the Company. Contract termination will be effective when the customer gives notice of discontinuance of service or a change in location covered by the guarantee agreement or 30 days after written request for termination is made to the Company by the guarantor. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

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APPROVED:

Bernadeen Brutlag
Manager, Regulatory Services



CANCELLED

N

GENERAL RULES AND REGULATIONS - ELECTRIC

- 1. **SCOPE OF RULES AND REGULATIONS:** These rules and regulations, as applicable, govern electric service provided at the various rate schedules of the Company.
- 2. **APPLICATION FOR SERVICE:** Anyone desiring electric service from the Otter Tail Power Company must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written service agreement for the service to be furnished. Receipt of the electric service, however, shall constitute the receiver a customer of the Company subject to its rates, rules and regulations, whether service is based upon service agreement, signed application, or otherwise. All applications and contracts for service shall be made in the legal name of the party desiring service. The customer will be responsible for payment of all service furnished until discontinued.

The Company will not connect a customer for electric service until the customer has obtained all necessary permits from the proper authorities. Service may be denied to any customer for failure to comply with the applicable requirements of these rules, or with the service regulations of the Company on file with any regulatory body having jurisdiction.

A customer applying for service shall pay an appropriate connection charge as established and approved from time to time. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request. The connection charge is subject to the Company's payment policy as provided in the applicable rate schedule.

Subject to its rates, rules and regulations, the Company will use reasonable diligence to furnish continuous service, and customer will be responsible for payment of all service furnished until discontinued.

- 3. **RULES AND SPECIFICATIONS GOVERNING METER AND SERVICE INSTALLATIONS:** The Company printed booklet so entitled and as revised from time to time is, by this reference, specifically made a part of these general rules and regulations.

All revisions will be filed with the appropriate State Regulatory Commission.

- 4. **DEPOSITS AND GUARANTEES:** Refer to deposits and guarantee rate schedule, Rate Designation M-63N.

- 5. **CONTINUITY OF SERVICE:** The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of electric service and shall not be liable for any loss, injury or damage resulting from the use of service, or arising from, or caused by the interruption or curtailment of the same.



GENERAL RULES AND REGULATIONS (Continued)

6. **EXTENSION OF SERVICE:** The Company will, at its own expense, extend its facilities for supplying electric service when the anticipated revenue from the sale of additional service justifies the expenditure. If it appears to the Company that the expenditure may not be justified, the Company may require the customer to sign a contract guaranteeing a certain minimum amount of revenue over the first three years use of electric service, or such other initial period of service as may be determined by the Company, and to make an advance payment, as determined by the Company, to guarantee payment of this minimum amount of revenue.

If the customer uses the specified minimum of electric service by the end of the said initial period of service, the advance will be refunded to him. However, if the customer uses less than the minimum, the amount of the deficiency will be billed to the customer, or will be deducted from the deposit, and the balance of the deposit, if any, will be refunded to the customer.

7. **TEMPORARY SERVICE:** Temporary service is defined as service to circuses, carnivals, traveling shows, construction projects and all other purposes which, from their very nature evidently will be of short duration.

A customer taking temporary service shall pay the regular rates applicable to the class or classes of service rendered for all energy used, and, in addition, shall pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the customer. If service is taken for less than one normal billing period, (a normal billing month), there shall be no prorating of the blocks or of the minimum. Such customer shall be billed as though service had been taken for an entire month.

The Company may require the customer to make an advance deposit sufficient to cover the estimated cost of furnishing temporary service.

8. **STANDBY, SUPPLEMENTARY AND EMERGENCY SERVICE:** Will be provided only in accordance with special contracts with individual customers. Each such contract will be subject to approval of the appropriate regulatory agency.

9. **GASEOUS TUBE LIGHTING:** A customer will not be permitted to connect to the Company's lines, any fluorescent, neon or other lighting equipment having similar load characteristics, unless equipment is provided, without expense to the Company, with auxiliaries or other means to correct the power factors of such equipment to not less than 90%.

10. **SPECIAL EQUIPMENT:** At a customer's request, the Company will make service available to certain special equipment over a separate service line or separate transformer, and through a separate meter with separate billing. If it appears to the Company that its expenditure may not be justified by the anticipated revenue, the rule covering extension of service will apply.



GENERAL RULES AND REGULATIONS (Continued)

SPECIAL EQUIPMENT: (Continued)

Equipment which, because of its operating characteristics, may interfere with satisfactory service to other customers may, at the Company's option, be served through a separate service and meter with separate billing. When this condition is encountered, the customer shall, at his expense, make the necessary changes to properly correct the existing condition.

11. **RURAL METER READINGS:** Customers located in rural areas shall, upon request of the Company, each report the reading of his meter monthly on forms provided by the Company. The Company will verify such readings by having one of its employees read such meters at intervals of approximately twelve months.

12. **ACCESS TO CUSTOMERS' PREMISES:** Company representatives, when properly identified, shall have access to customers' premises at reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incident to the service.

13. **SERVICE AREAS:** Classification of communities for rate purposes shall be as follows:

- Rate Zone 1 - All communities including unincorporated communities.
- Rate Zone 9 - Rural areas and resort areas.

Customers outside of, but adjacent to or near the city limits of any community, shall be charged the rate applicable to like customers inside the city limits if they are so located that from a practical standpoint they are a part of the community.

14. **SERVICE CLASSIFICATION:** Rates designated "General Service" are available to any customer in the class of community or service area designated.

Other rates shall apply only to the class of customers designated in the title of the rate, and only under the circumstances, and in accordance with the terms and for types of equipment specified in "Application of Schedule."

A "residential" rate may be applied only to an individual residence, flat, private apartment, trailer, fraternity house or sorority house; but including garages and other auxiliary buildings on the premises and used by the residential customer. A residence containing not more than one "light housekeeping" unit in addition to the principal residential unit may be classified as a single unit.

Old multiple dwellings, now receiving service, where it would be impractical or unreasonably expensive to rewire so that each dwelling unit be metered separately, may temporarily be centrally metered through the existing service entrance and will be billed as follows:



GENERAL RULES AND REGULATIONS (Continued)

SERVICE CLASSIFICATION: (Continued)

Each block of the applicable rate schedule, and the minimum, shall be multiplied by the number of dwelling units involved, regardless of whether all the units are occupied or not.

Master metering of residential or commercial units will not be permitted on new construction.

Where the owner, proprietor or operator of a commercial enterprise occupies living quarters in the same building as his commercial enterprise, he may, at his option, have the electricity used in his living quarters separately metered and billed at the applicable residential rate, or this electricity may be included in the central metering to the commercial enterprise, in which case billing shall be at the applicable General Service Rate.

The Farm Service Rate shall apply to any customer carrying on normal farming operations regardless whether the farm is situated within or without the corporate limits of any city or village.

Two or more families living either in the same farmhouse or in separate buildings but all concerned in the normal operation of the farm may be centrally metered through one meter and billed at the regular farm rate, subject to the limitations contained in the farm rate.

A residence located adjacent to a farm but not being a part of the farm operation shall be considered simply as a residence in a rural area and shall be metered separately and billed at the proper applicable rate.

A farmer may provide separate metering and separate circuits for the living quarters and for the commercial portion of his farm, in which case the electricity consumed through each meter will be billed at the proper applicable rate.

15. ELECTRIC SERVICE BILL - IDENTIFICATION OF AMOUNTS AND METER READING:

Each amount on the Electric Service Bill will be identified by a descriptive reference to the rate schedule under which the amount is computed, or other explanation, and on the same line with the amount. Where codes are used to identify a prorated bill, a cancelled bill, an estimated reading, a meter exchange or other pertinent data, an explanation of each code will be shown on that portion of the face of the bill retained by the customer.

In addition to the above appearing on the standard form for Electric Service Bills, rate schedules for Large General Service may be billed and identified on special bill forms.

16. USE OF SERVICE: Electric service may be used only for the purpose set forth in the respective rate schedules. Electric service is furnished for the use of the customer only, and the customer shall not resell it to other persons.



GENERAL RULES AND REGULATIONS (Continued)

17. **ESTIMATING DEMANDS:** Demands shall be measured as provided in the applicable rate schedule. However, in the absence of a demand meter, the demand may temporarily be estimated from the best information available.

Electric welders may be rated according to the following rule for the purpose of determining minimum monthly charges, or for the purpose of estimating demand in the absence of a demand meter.

Electric welders installed and operated on standard 30 ampere or smaller fuses in a 30 ampere switchbox - 5 hp.

Electric welders installed and operated on standard fuses larger than 30 ampere but not larger than 60 amperes in a 60 ampere switchbox - 10 hp.

Electric welders installed and operated on standard fuses larger than 60 amperes but not larger than 100 amperes in a 100 ampere switchbox - 15 hp.

18. **ESTIMATING READINGS ON FINAL BILLS:** Final readings on meters located in towns where the Company has no resident service representative may be estimated at the time the customer requests that service be discontinued. Estimates will be made on the basis of previous average usage. All estimated readings shall be clearly marked as such.

In the event that the customer shall demonstrate reasons why the estimate is not equitable, an adjustment will be made on a basis satisfactory to the customer and consistent with the best information available.

19. **FRACTIONAL MONTH BILLING:** Bills will be prorated for a period of less than one month when service is begun or terminated between the regular meter reading dates. Bills shall be prorated for a fraction of a month on a daily basis, except that a period from 24 days to 36 days inclusive shall be considered a normal month due to the normal variation of scheduled meter reading dates. The proration shall apply to both the demand and energy components of the rate. Proration on a daily basis shall also apply when the period between meter readings is more than one month.

20. **ADJUSTMENT FOR MUNICIPAL PAYMENTS:** In the event that a Municipality collects or receives any payment or payments from the Company for or by reason of the use of the streets, alleys and public places of the Municipality, or for or by reason of the operation of the utility business or any portion or phase thereof in the Municipality, whether such payments be called a tax, assessment, license fee, percentage of earnings or revenues, lump sum payments, or otherwise, or whether such payments are made under the provisions of any ordinance, resolution, franchise, permit, or otherwise, bills for electric service in such Municipality will be increased during the period or periods in which any such payment or payments are collected or received by an aggregate amount approximating the amounts of such payment or payments, and bills rendered under the several rate schedules in effect in such Municipality will be increased by the applicable proportionate part of any such payment or payments.



GENERAL RULES AND REGULATIONS (Continued)

21. **WAIVER OF RIGHTS OR DEFAULT:** No delay by the Company in enforcing any of its rights shall be deemed a waiver of its rights, nor shall a waiver by Company of one of customers' defaults be deemed a waiver of any other or subsequent defaults.



*****CANCELLED*****
TESTING PLAN FOR kWh METERS

N

This tariff is required pursuant to North Dakota Rule 69—09-02-28, Meter Records. A detailed testing report will be filed with the ND PSC by the end of each calendar year. Meter testing is conducted at the central meter shop unless otherwise noted.

New single-phase self-contained kWh meters:

When a shipment of new single-phase self-contained kWh meters is received, a random sample of at least four meters is selected from each pallet of 96 meters and is tested to verify accuracy. Specification limits of 101% and 99% are used with MIL-STD-414 procedures to determine acceptance or rejection of a shipment of meters. If the sample fails, then the entire shipment of meters is tested and calibrated as needed, or sent back to supplier.

In-service single-phase self-contained meters:

In-service single-phase self-contained meters are random sample tested by group. Groups for random sample testing are chosen using attributes of age and various models by Manufacturer. Inspection Level IV, Acceptable Quality Level of 2.5%, Upper Specification Limit of 102% and Lower Specification Limit of 98% are used with MIL-STD-414 procedures to determine sample size and acceptance / rejection of each group of meters. If a group sample fails, then a second larger sample will be taken; if this fails, then all meters in that group will be removed from service for testing and calibration as needed, or retired within five years.

New demand and polyphase meters:

New demand and polyphase meters are tested and calibrated before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$.

In-service polyphase self-contained meters:

In-service polyphase self-contained meters are tested on a sixteen year schedule. Meters on the test schedule are removed and replaced with a new / reconditioned meter. The meter that was in-service will be reconditioned or retired.

New instrument transformer rated meters and meter installations:

New instrument transformer rated meters are tested before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$. New instrument transformer rated meter installations are tested within sixty days from the time sufficient load is connected to the service to ensure an accurate evaluation of metering.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. _____
Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



In-service instrument transformer rated meters and meter installations:

In-service instrument transformer rated meters are tested on a schedule that is based on annual kWh consumption. Meters on the test schedule are either tested at the customer premises or replaced with a new / reconditioned meter. Meters are calibrated if test results show an error beyond ±0.5%. After a meter is placed in service, the meter installation is tested.

<u>Annual kWh Consumption</u>	<u>Test Schedule</u>
2,000,000 and above	1 year
170,000 to 2,000,000	6 years
25,000 to 170,000	12 years
Less than 25,000	16 years

Instrument transformer rated meter installation test:

Instrument transformer rated meter installations are tested at the customer premises with a phase angle meter, ammeter, and voltmeter to ensure proper connections were made by the installer. If the current transformers or potential transformers are replaced, this procedure is repeated

Reconditioned meters:

Reconditioned meters are tested before installation. Meters are calibrated if test results show an error beyond ±0.5%.

Volume 3

Legislative
Rate Schedules, Rules and Regulations



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Volume I, Sheet 1

Rate Designation R-01N, Page 1 of 4

Fourteenth Revision

RESIDENTIAL SERVICE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Residential Service	4450-101

	<u>RATE ZONE 1</u>	<u>RATE ZONE 9</u>
with Water Heating		44-109
Residential Service with Direct Control		
Water Heating	44-111	44-119
Residential Service without Water Heating	44-121	44-129
Total Electric Heating	44-201	44-209
Total Electric Heating with Direct Control		
Water Heating	44-211	44-219
Supplemental Heating	44-221	44-229
Supplemental Heating with Direct Control		
Water Heating	44-231	44-239

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of under this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to residential service as defined in the General Rules and Regulations.

for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power, provided that no motor with a rated capacity in excess of 5 hp shall be served on this rate. Water heating may be served under this rate. This schedule is also applicable for space heating; if more than one-half of the customer's residence is heated by electricity, the customer shall comply with the Electric Home provisions of this rate. This schedule is applicable for service to single family dwellings and individually metered dwelling units in apartments, condominiums, town houses or mobile homes.

Customer Charge Zone 1 \$4.74 or
Zone 9 \$5.65 plus
First 1000kWh used per month 6.977¢ per kWh

NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU-08-
EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota

Approved: (DATE) APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION Approved: October 6, 1999
RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND

Case No. PU 401-97-503 APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

North Dakota, Section 9.01
ELECTRIC RATE SCHEDULE

Residential Service

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OTTER TAIL POWER COMPANY

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Next 1000kWh used per month 5.474¢ per kWh

Excess kWh used per month 4.675¢ per kWh

D
D

RATE:

RESIDENTIAL SERVICE			
Customer Charge per Month:			\$3.00
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month:			\$5.00
Energy Charge per kWh:		Summer	Winter
		8.520 ¢/kWh	7.772 ¢/kWh

N
NR
NR
NR
NR

MONTHLY MINIMUM CHARGE: Customer Charge Zone 1 \$4.74 or

D
D

WATER HEATING CREDIT: A \$2.00 credit per month shall be applied to all bills having direct control water heating.

L
L
D

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

L
L
L

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No. PU-08-

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

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Case No. PU 401 97 503

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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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~~RESIDENTIAL SERVICE (Continued)~~

~~D~~

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~L~~

~~L~~

~~**CONTRACT PERIOD:** One year, except that service can be discontinued for a period of 30 days or more at any time upon 10 days' written notice being given by the customer to the Company.~~

~~L~~

~~L~~

~~L~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.**~~

~~L~~

~~L~~

~~L~~

~~As a requirement before this rate will be applied, the following conditions must be complied with:~~

~~D~~

~~D~~

~~Electric Home~~

~~D~~

~~1. _____ The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.~~

~~D~~

~~D~~

~~D~~

~~2. _____ The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.~~

~~D~~

~~D~~

~~D~~

~~3. _____ Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.~~

~~D~~

~~D~~

~~D~~

~~The Company may require that a control system capable of automatically limiting the~~

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~~Manager, Regulatory Services~~

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~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

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demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company.

D
D
D

RESIDENTIAL SERVICE (Continued)

D

RATE ZONE 9

D

ADDITIONAL RATES, RULES AND REGULATIONS FOR SEASONAL AND LAKE COTTAGE SERVICE AND RESIDENTIAL SERVICE IN RURAL AREAS

D
D

SEASONAL RESIDENTIAL SERVICE:

N

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other ~~commercial nonresidential~~ establishments will be billed at the rates provided for such classes of service.

C

~~2. Rate to year-around customers: Residential Service Rural.~~

D
D

23. Seasonal customers will be billed at the same rate as year-around customers, except as follows:

C
C

~~A fixed charge of \$4.74 will be billed~~ Each seasonal ~~Customer~~ will be billed a one-time seasonal fixed charge of \$32.00 in addition to the rate provided above. The fixed charge will be included ~~in on~~ the first bill rendered for each season.

C
C
C

Each ~~seasonal~~ ~~Customer~~ will be billed for the number of months each season that ~~the~~ his residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company ~~will normally~~ will read meters and render a bill during the months of June, July, August and September. At the ~~Company's option of the Company,~~ meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 ~~K~~ kilowatt-hours.

C
C
C
C
C
C

~~Billing~~ may be rendered on a two-month basis at the ~~option of the Company's discretion;~~

C

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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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when the energy used exceeds 100 ~~K~~ kilowatt-hours and more than 55 days have elapsed since the previous meter reading, ~~the bill will be rendered on a two-month basis.~~

C
C

Seasonal ~~e~~Customers will also be subject to a connection charge of \$40.00 when the account is established ~~as provided in paragraphs 10 and 10(a).~~

C
C

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Residential Demand Control Service

(RDC)

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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RESIDENTIAL SERVICE

(Controlled Demand)

RESIDENTIAL DEMAND CONTROL SERVICE

(Commonly identified as RDC)

D

D

C

C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Residential Demand Control	50-241

N

N

C

Rate Zones 1 & 9 — Code 44-241

D

D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of under this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable to Residential or farm service eCustomers with approved demand control systems.

D

LC

LC

This schedule is applicable for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power. Water heating may be served under this rate. This schedule is also applicable for space heating; the customer shall comply with the Electric Home provisions of this rate if electric heat is used.

D

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D

D

D

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE	
<u>Customer Charge per Month:</u>	\$9.38
<u>Monthly Minimum Bill:</u>	Customer + Facilities Charge
<u>Facilities Charge per Month:</u>	\$9.00

N

NR

NR

NR

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

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Case No. PU 401 97 503

RATES EFFECTIVE with bills rendered

on and after November 1, 1999, in ND

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

**ELECTRIC RATE SCHEDULE
Residential Demand Control Service
(RDC)**

~~OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE~~

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<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
-	4.887 ¢/kWh	4.934 ¢/kWh
-	-	-
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>
-	\$6.88 /kW	\$2.78 /kW
-	-	-

NR

NR

~~Customer Charge \$9.38~~

D

~~Demand: Winter, November - April \$7.32 per kW of billing demand.~~

D

~~Summer, May - October \$3.69 per kW of billing demand.~~

D

~~Energy: All kWh used per month 2.909¢ per kWh~~

D

MONTHLY MINIMUM CHARGE: ~~Customer Charge \$9.38~~

D

MANDATORY AND VOLUNTARY RIDERS: ~~The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.~~

N
N
N
N

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Residential Demand Control Service

(RDC)

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

BILLING DEMAND DETERMINATION: The demand will be determined based on the peak ~~four~~-hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three kW will be used for ~~new~~-customers new to this rate until the ~~actual controlled~~ demand is established.

C
C
C
C

DEMAND SIGNAL: Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight.

C
C

CONTROL CRITERIA: ~~Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled periods will typically occur during the day Monday through Saturday when temperatures are below zero. Water heaters served on this tariff will may also be included in the Company's summer water heater load control program. controlled during the summer period.~~

C
C
C
C
C

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

L
L
L

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

L
L

CONTRACT PERIOD: ~~Not less than one year, unless otherwise authorized by Otter Tail Power Company.~~

L
L

RESIDENTIAL SERVICE - Controlled Demand (Continued)

D

ADJUSTMENT FOR MUNICIPAL PAYMENTS: ~~Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules~~

L
L

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Residential Demand Control Service

(RDC)

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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and Regulations:

L

As a requirement before this rate will be applied, the following conditions must be complied with if electric heat is used:

D

D

1. The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.

D

D

D

2. The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.

D

D

D

3. Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.

D

D

D

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio load control system.

D

D

D

D

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

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APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota
OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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Sixteenth Revision

FARM SERVICE
Rate Zone-9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Farm Service	50-361

D
N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

LC
LC

AVAILABILITY APPLICATION OF SCHEDULE: Available for This schedule is applicable to single phase service to farm customers for general farm and home uses, including lighting, incidental appliances, refrigeration, cooking and power for motors. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for that schedule are satisfied.

LC
LC
LC
LC
LC
LC

RATE:

FARM SERVICE		
—		-
<u>Customer Charge per Month:</u>	\$8.00	-
—		-
	Customer + Facilities	-
<u>Monthly Minimum Bill:</u>	Charge	-
—		-
<u>Facilities Charge per Month:</u>		-
<u>Single Phase</u>	\$0.00	-
<u>Three Phase: Overhead <=25kVA</u>	\$4.81	-
<u>Three Phase: Overhead > 25kVA</u>	\$5.61	-
—		-
<u>Three Phase: Underground <=25kVA</u>	\$13.42	-
<u>Three Phase: Underground > 25kVA</u>	\$21.56	-
—		-
<u>Energy Charge per kWh:</u>	Summer	Winter
-	7.327 ¢/kWh	6.684 ¢/kWh

N
NR
NR
NR
NR
NR
NR
NR

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC
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Chief Operating Officer, Energy Delivery



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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

NORTH DAKOTA PUBLIC SERVICE COMMISSION

EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota.

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

SMALL GENERAL SERVICE
Under 20 kW

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Metered Service under 20 kW – Secondary Service</u>	<u>50-404</u>
<u>Metered Service under 20 kW – Primary Service</u>	<u>50-405</u>

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	<u>SECONDARY SERVICE</u>		<u>PRIMARY SERVICE</u>	
<u>Customer Charge per Month:</u>	\$10.00		\$10.00	
<u>Monthly Minimum</u>	-		-	
<u>Bill:</u>	Customer + Facilities Charge		Customer + Facilities Charge	
<u>Facilities Charge per Month:</u>	\$3.00		\$2.00	
<u>Energy Charge per kWh:</u>	Summer	Winter	Summer	Winter
—	8.760 ¢/kWh	7.991 ¢/kWh	8.722 ¢/kWh	7.953 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

NORTH DAKOTA PUBLIC
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APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, Section 10.01

ELECTRIC RATE SCHEDULE

Small General Service – Under 20 kW

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Original

TERMS AND CONDITIONS: A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month. A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

DETERMINATION OF DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No. PU-08-

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APPROVED: Bernadeen Brutlag

Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

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ELECTRIC RATE SCHEDULE

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GENERAL SERVICE
20 kW or Greater

Table with 2 columns: DESCRIPTION, RATE CODE. Rows include General Service - Secondary Service (50-401) and General Service - Primary Service (50-403).

Rate Zone 1 General Service - Secondary Service 44-401

44-451

Rate Zone 9 General Service - Primary Service

44-409/403 44-459

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable for 120/240 volt single and 240 volt to three-phase R(3 or 4 wire) electric service supplied through one meter residential eCustomers, and both single and three-phase non-residential eCustomers. Three phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate schedule is not applicable for emergency, supplementary or /standby service, nor unless allowed by law, for energy for resale, nor for municipal street outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU-08- Approved: (DATE) EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION Approved: October 6, 1999 Case No. PU 401-97-503 RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND

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ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

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ELECTRIC RATE SCHEDULE

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	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00	
Monthly Minimum Bill:	Customer + Facilities Charge		Customer + Facilities Charge	
Facilities Charge per Month:	\$0.52/kW		\$0.38/kW	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	7.798 ¢/kWh	7.114 ¢/kWh	7.764 ¢/kWh	7.080 ¢/kWh

NR

NR

NR

NR

NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

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Chief Operating Officer, Energy Delivery



ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

Fourteenth Revision

DISCOUNT AVAILABLE:

~~PRIMARY METERING — Primary Metering — Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail the Company. In this event, a discount of 2% will be allowed to compensate the customer for transformer losses, etc.~~ C
C

GENERAL SERVICE (Continued) D

~~PRIMARY SERVICE — 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.~~ D
D
D

~~PRIMARY METERING & PRIMARY SERVICE — 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.~~ D
D
D

~~WATER HEATING CREDIT: A \$2.00 credit per month shall be applied to all bills that have direct control water heating.~~ L
L

MONTHLY MINIMUM CHARGE — Rate Zone 1 (Urban) Service Area: D

~~\$6.65 for lighting, motors individually rated at less than one horsepower, ordinary appliances and domestic type ranges, plus:~~ D
D

~~57.438¢ per kva for the first 20 kva of all other connected load.~~ D

~~28.719¢ per kva for any additional kva of other connected load.~~ D

~~Connected Load — shall be the rated maximum kva operating input to each unit of equipment as determined from the nameplate. Connected load of motors shall be assumed as one kva per horsepower of nameplate rating. If a nameplate does not contain sufficient data to determine the rating, the connected load may be determined by test under maximum operating conditions.~~ D
D
D
D

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

Case No. PU-08-

Approved: (DATE)

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after November 1, 1999, in ND

Approved: October 6, 1999

Case No. PU 401 97 503

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

Fergus Falls, Minnesota

Sixteenth Revision

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ELECTRIC RATE SCHEDULE

Fourteenth Revision

~~Equipment not counted in determining connected load — lighting, 120-volt appliances individually rated at 15 amperes or less, motors individually rated at less than one horsepower, and domestic type ranges.~~

~~D
D
D~~

~~MONTHLY MINIMUM CHARGE: Rate Zone 9 Rural Areas \$7.95 in all cases where a single customer requires transformer capacity no greater than 10 kva. When more than 10 kva of transformer capacity is required, the above minimum monthly charges shall be increased at the rate of 71.797¢ for each additional kva or fraction thereof.~~

~~D
D
D
D~~

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

~~N
N
N~~

~~**TERMS AND CONDITIONS:** A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of taking service under the Small General Service schedule (Section 10.01).~~

~~N
N
N~~

~~**DETERMINATION OF FACILITIES CHARGE:** The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.~~

~~N
N
N
N~~

~~GENERAL SERVICE (Continued)~~

~~D~~

~~**DETERMINATION OF DEMAND:** (Continued)~~

~~D~~

~~If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests~~

~~D
D
D
D~~

NORTH DAKOTA PUBLIC

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Chief Operating Officer, Energy Delivery



ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

Fergus Falls, Minnesota

Sixteenth Revision

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ELECTRIC RATE SCHEDULE

Fourteenth Revision

~~under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.~~

~~D
D
D~~

~~If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.~~

~~D
D
D
D
D
D
D~~

~~Because of the expense involved in reading and resetting demand meters in a rural area, a demand established by test during a normal period of use and this demand, if less than 10 kW, may be considered the billing demand, subject to recheck from time to time. Demands consistently exceeding 10 kW will normally be established by a demand meter read monthly.~~

~~D
D
D
D~~

~~COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.~~

~~L
L
L~~

~~PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~L
L~~

~~REGULATIONS: General Rules and Regulations govern use under this schedule.~~

~~L~~

~~ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~L
L
L~~

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

Case No. PU-08-

Approved: (DATE)

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after November 1, 1999, in ND

Approved: October 6, 1999

Case No. PU 401-97-503

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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LARGE GENERAL SERVICE

Rate Zones 1 & 9

<u>DESCRIPTION</u>	<u>RATE CODES</u>
Secondary Service	50-603
Primary Service	50-602
Transmission Service	50-632

Transmission Service 44-632
 Primary Service 44-602
 Secondary Service 44-603

D
N
N
C
C
C
D
D
D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable ~~upon request for single and three phase electric service supplied through one meter to non-residential Customers. having a load factor to justify its application.~~ This rate schedule is not applicable for energy for resale, nor for municipal ~~street lighting outdoor lighting.~~ Emergency and supplementary/sEmergency, supplementary or standby service will be supplied only in accordance with the terms applying to such service. ~~Standby service will be supplied only as allowed by law.~~

LC
LC
LC
LC
LC
LC

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. ~~If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.~~

D
D
D
D
D

~~Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.~~

D
D

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. PU-08-_____

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Approved: (DATE)

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Approved: October 6, 1999
Case No. PU 401 97 503

RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND.

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

North Dakota, Section 10.03
ELECTRIC RATE SCHEDULE
Large General Service

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OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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RATE:

<u>SECONDARY SERVICE</u>				<u>N</u>
<u>Customer Charge per Month:</u>	-	-	-	<u>NR</u>
			\$40.00	
<u>Monthly Minimum Bill:</u>	-	-	-	<u>NR</u>
		\$240.00 + Customer Charge + Facilities Charge		
<u>Facilities Charge per Month:</u>	-	-	-	
<u>per Annual Maximum kW (Minimum 80 kW per Month)</u>				
<u>< 1000 kW:</u>	-		\$0.30/kW	<u>NR</u>
<u>>= 1000 kW:</u>	-		\$0.15/kW	<u>NR</u>
<u>Energy Charge per kWh:</u>	-	-	-	<u>NR</u>
		Summer	Winter	
		5.065 ¢/kWh	5.113 ¢/kWh	
<u>Demand Charge per kW:</u>	-	-	-	<u>NR</u>
		\$7.13 /kW	\$2.88 /kW	

Demand:	<u>Transmission</u>	<u>Primary</u>	<u>Secondary</u>	
	<u>Service</u>	<u>Service</u>	<u>Service</u>	<u>D</u>
First 100 kW of billing demand	\$7.23 /kW	\$8.04 /kW	\$8.33 /kW	<u>D</u>
Excess kW of billing demand	\$5.65 /kW	\$6.51 /kW	\$6.80 /kW	<u>D</u>

PLUS: **D**

Energy: **D**

All over 360 kWh per kW of billing demand 2.935¢ per kWh **D**

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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 Manager, Regulatory

Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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RATES EFFECTIVE with bills rendered
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APPROVED: Doug Kjellerup
 Chief Operating Officer, Energy Delivery

ELECTRIC RATE SCHEDULE

Large General Service

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Fergus Falls, Minnesota
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First 700,000 kWh 3.784¢ per kWh
Excess kWh 2.979¢ per kWh

D
D

MONTHLY MINIMUM CHARGE: The demand charge, computed in accordance with the terms of this rate.

D
D

LARGE GENERAL SERVICE (Continued)

D

PRIMARY SERVICE			
Customer Charge per Month:	-	-	\$40.00
Monthly Minimum Bill:	-	\$240.00 + Customer Charge + Facilities Charge	
Facilities Charge per Month:	-	-	-
per annual max. kW (minimum 80kW per Month)	-	-	-
All kW:	-	\$0.11/kW	
Energy Charge per kWh:	-	Summer 5.045 ¢/kWh	Winter 5.090 ¢/kWh
Demand Charge per kW:	-	\$7.08 /kW	\$2.86 /kW

N

NR

NR

NR

NR

NR

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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Manager, Regulatory

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TRANSMISSION SERVICE			
Customer Charge per Month:	-	-	\$40.00
Monthly Minimum Bill:	-	\$240.00 + Customer Charge + Facilities Charge	
Facilities Charge per Month:	-	-	-
per annual max. kW (minimum 80kW per Month)			
All kW:	-	\$0.00/kW	
		Summer	Winter
Energy Charge per kWh:	-	4.925 ¢/kWh	4.946 ¢/kWh
Demand Charge per kW:	-	\$5.75 /kW	\$2.43 /kW

N

NR

NR

NR

NR

NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

N
N
N
N

~~**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.~~

D
D
D

D

~~D~~(Standard Minimum) the greater of 80 kW or

D
D
D

~~25% of the first 500 kW plus~~

~~50% of the next 500 kW plus~~

~~75% of the excess kW of billing demand in excess of 1000 kW, established~~

D
D
C

during

~~the preceding 11 months.~~

C
C
C

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of the measured demand in kW.

~~**SPECIAL BILLING DEMAND:** Upon By Customer request, the Otter Tail Power Company may calculate the demand used for billing as the average of the previous 12 twelve billing demands. The use of, or occurrences of, a special billing demand shall not exceed a period of six billing consecutive months during any twelve month billing period. The Otter Tail Power Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Otter Tail Power Company's peak load. During~~

C
C
C
C
C
C

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-

EFFECTIVE with bills rendered on
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Manager, Regulatory

Services

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Approved: October 6, 1999
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Chief Operating Officer, Energy Delivery



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OTTER TAIL POWER COMPANY
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the period under which ~~the~~ the Customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, ~~the Otter Tail Power Company~~ reserves the right to curtail the Customer's additional demand (i.e., any demand over the special billing demand level) back to the Customer's special billing demand in order to maintain the integrity of the Company's ~~Otter Tail Power's~~ generation and transmission systems.

C
C
C
C
C

~~**METERING:** If it is impractical or impossible to measure the demand and the energy used with one meter or metering equipment, Otter Tail may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity but all demands and consumptions shall be added together to determine the totals on which billing will be made.~~

L
L
L
L
L

~~**EMERGENCY, SUPPLEMENTARY OR STANDBY SERVICE:** Emergency, supplementary or standby service will be provided only subject to individual negotiation, in each instance.~~

L
L
L

~~**COST OF ENERGY ADJUSTMENT:** The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.~~

L
L
L

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

L
L

~~**CONTRACT PERIOD:** This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of three years, unless otherwise authorized by Otter Tail.~~

L
L
L

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. PU-08-_____

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and after December 3, 2008, in North Dakota

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Manager, Regulatory

Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Approved: October 6, 1999
Case No. PU 401-97-503

RATES EFFECTIVE with bills rendered
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APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery

ELECTRIC RATE SCHEDULE

Large General Service

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Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

L
L
L

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. PU-08-_____

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Manager, Regulatory

Services

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Approved: October 6, 1999
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RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND.

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery

COMMERCIAL SERVICE - TIME OF USE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Declared-Peak	50-708
Intermediate	50-709
Off-Peak	50-710

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one meter providing electrical service.

RATE:

<u>COMMERCIAL SERVICE - TIME OF USE</u>			
-			-
<u>Customer Charge per Month:</u>		\$16.00	
-			-
<u>Monthly Minimum Bill:</u>		Customer + Facilities Charge	
-			-
<u>Facilities Charge per Month:</u>		\$0.52/kW	
-			-
<u>Energy Charge per kWh:</u>			
		<u>Summer</u>	<u>Winter</u>
<u>Declared-Peak</u>	20.574 ¢/kWh	13.621 ¢/kWh	
<u>Intermediate</u>	6.974 ¢/kWh	7.068 ¢/kWh	
<u>Off-Peak</u>	4.132 ¢/kWh	4.277 ¢/kWh	
-			-
<u>Demand Charge per kW:</u>			
		<u>Summer</u>	<u>Winter</u>
<u>Declared-Peak</u>	\$0.00 /kW	\$0.00 /kW	
<u>Intermediate</u>	\$2.43 /kW	\$2.81 /kW	
<u>Off-Peak</u>	\$0.00 /kW	\$0.00 /kW	

FACILITIES CHARGE: Customers served under this tariff shall pay an annual fixed charge equal to 18% of the dedicated investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus and other annual expenses necessary to receive service at this rate.

Alternatively, the Customer may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in 12 equal monthly installments, plus all other charges.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

CONTRACT PERIOD & AGREEMENT: The Contract Period shall be five years.

Because of the investment needed to provide service the Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

Declared-Peak: Hours declared (see Declared Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

Declared-Peak: Hours declared (see Declared-Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting "declared-peak" designations more than one day in advance, the Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kW registered over any period of one hour during the month the bill is rendered.



Fergus Falls, Minnesota

Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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 Original

LARGE GENERAL SERVICE - TIME OF DAY

Rate Zones 1 & 9

D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of under this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to non-residential Customers with an existing upon request for customers with a load of at least 80 kW, for single or three phase electric service supplied through one meter. This rate is not applicable for energy for resale, municipal streetlighting, emergency, supplementary or standby service.

LC
LC
LC
LC

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide and maintain any necessary transformers, auto-transformers or other devices suitable for connection to the circuit provided by the Company.

LC
LC
LC
LC
LC

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

LC
LC

RATE:

SECONDARY SERVICE	
<u>Customer Charge per Month:</u>	<u>\$60.00</u>
<u>Monthly Minimum Bill:</u>	<u>\$325.00 + Facilities Charge</u>
<u>Facilities Charge per Month:</u> <u>per Annual Maximum kW</u> <u>(Minimum 80 kW per Month)</u>	
<u>< 1000 kW:</u>	<u>\$0.30/kW</u>
<u>>= 1000 kW:</u>	<u>\$0.15/kW</u>

NR

NR

NR

NR

NR

NORTH DAKOTA PUBLIC SERVICE COMMISSION **EFFECTIVE** with bills rendered on and after December 3, 2008, in North Dakota
 Case No. PU-08-

Approved: (DATE) **APPROVED:** Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION **EFFECTIVE** for services rendered on and after April 9, 2008, in ND

Approved: April 9, 2008
 Case No. PU-07-03 **APPROVED:** Bernadeen Brutlag
 Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time Of Day

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Otter Tail Corporation d/b/a
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<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	7.803 ¢/kWh	7.002 ¢/kWh
<u>Shoulder</u>	5.981 ¢/kWh	5.695 ¢/kWh
<u>Off-Peak</u>	3.562 ¢/kWh	4.020 ¢/kWh
-	-	-
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	\$5.72 /kW	\$2.21 /kW
<u>Shoulder</u>	\$1.58 /kW	\$0.52 /kW
<u>Off-Peak</u>	\$0.00 /kW	\$0.00 /kW
-	-	-

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NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-08-

EFFECTIVE with bills rendered on
 and after December 3, 2008, in North Dakota

Approved: (DATE)

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC
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EFFECTIVE for services rendered on
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 Manager, Regulatory Services



Fergus Falls, Minnesota

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<u>Off-Peak</u>	-	<u>3.480</u> <u>¢/kWh</u>		<u>3.896</u> <u>¢/kWh</u>	
-	-	-		-	
Demand Charge per kW:		<u>Summer</u>		<u>Winter</u>	
<u>On-Peak</u>	-	<u>\$4.83</u> <u>/kW</u>		<u>\$1.99</u> <u>/kW</u>	
<u>Shoulder</u>	-	<u>\$1.05</u> <u>/kW</u>		<u>\$0.45</u> <u>/kW</u>	
<u>Off-Peak</u>	-	<u>\$0.00</u> <u>/kW</u>		<u>\$0.00</u> <u>/kW</u>	
-	-	-		-	

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

N
N
N
N

METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW -registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for excess reactive demand.

N
N
N

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive demand in excess of 50% of the measured demand in kW.

N
N
N

SPECIAL BILLING DEMAND: By Customer request, the Company may calculate the demand used for billing as the average of the previous 12 on-peak and off-peak Established Demands. The use of the special billing demand shall not exceed a period of six consecutive months. The Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company's peak load. During the period under which the Customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company reserves the right to curtail the Customer's additional demand (i.e., any demand over the special billing demand level) back to the Customer's special billing demand in order to maintain the integrity of the Company's

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generation and transmission systems.

N

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

LC

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

LC

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

LC

LC

Shoulder: For all kW and kWh used Monday through Friday hours 6:00 a.m. to 7:00 a.m., - hours 12:00 noon to 5:00 p.m. and hours 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.

LC

LC

LC

Off-Peak: For all other kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.

LC

LC

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

LC

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

LC

LC

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

LC

LC

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.

LC

LC

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.

N

RATE:

D

Transmission
Voltage

Primary
Voltage

Secondary
Voltage

D

D

D

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ELECTRIC RATE SCHEDULE

Large General Service – Time Of Day

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	Service	Service	Service	
Customer Charge \$/Month	\$135.00	\$135.00	\$119.00	D
Customer Owned Facilities	<u>Required</u>	<u>Required</u>	<u>Not Required</u>	D
Energy Charges \$/kWh				D
Winter				D
Peak	\$0.0624	\$0.0685	\$0.0692	D
Shoulder	\$0.0427	\$0.0471	\$0.0476	D
Off-Peak	\$0.0119	\$0.0139	\$0.0140	D
Summer				D
Peak	\$0.0900	\$0.1049	\$0.1061	D
Shoulder	\$0.0322	\$0.0366	\$0.0369	D
Off-Peak	\$0.0106	\$0.0127	\$0.0129	D

RATE (continued):

	Transmission- Voltage Service	Primary Voltage Service	Secondary Voltage Service	
Distribution Facilities Charge \$/kW of Annual Peak/Month				D
— Less than 150 kW	Not Applicable	Not Applicable	\$0.29	D
— 150 kW – 299 kW	Not Applicable	Not Applicable	\$0.20	D
— 300 kW – 499 kW	Not Applicable	Not Applicable	\$0.16	D
— Greater than 500 kW	Not Applicable	Not Applicable	\$0.13	D

Power Factor Penalty \$/Excess kW per Month

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~~\$6.60~~ ~~\$6.60~~ ~~\$7.10~~

~~Minimum Bill: Applies to all service levels 2.5 times sum of customer and facility charges~~

RATE DEFINITIONS:

Customer Owned Facilities:

~~Transmission Voltage Service customers own the substation and all distribution facilities.~~

~~Primary Voltage Service customers own all distribution facilities dedicated to serve the customers load.~~

~~Distribution Facilities Charge: Applies to Secondary Voltage Service customers only. This monthly charge is based on customer's annual maximum metered 15 minute demand as recorded in the current or previous 11 months, but no less than 80 kW.~~

~~Power Factor Penalty: defined as one kW for each whole 10 kvar of reactive demand in excess of 50% of the peak measured demand in the billing month.~~

COST OF ENERGY ADJUSTMENT: ~~The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.~~

CUSTOMER CONNECTION CHARGE: ~~Refer to Payment Policy Rate Schedule, Rate Designation M-62N.~~

PAYMENT: ~~Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

CONTRACT PERIOD: ~~This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.~~

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~~ADJUSTMENT FOR MUNICIPAL PAYMENTS:~~ Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

~~D
D
D~~

~~DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:~~

~~D~~

~~Summer Season: June – September billings~~

~~D~~

~~On Peak:~~ Monday – Friday, from 11:01 am to 9:00 pm

~~D~~

~~Shoulder:~~ Monday – Friday from 9:01 am to 11:00 am and from 9:01 pm to 11:00 pm;

~~D~~

~~_____ Saturday from 6:01 am to 10:00 pm~~

~~D~~

~~Off Peak:~~ All remaining hours.

~~D~~

~~Winter Season: October – May billings~~

~~D~~

~~On Peak:~~ Monday – Friday, from 8:01 am to 9:00 pm

~~D~~

~~Shoulder:~~ Monday – Friday from 6:01 am to 8:00 am and from 9:01 pm to 11:00 pm;

~~D~~

~~D~~

~~_____ Saturday from 6:01 am to 10:00 pm~~

~~D~~

~~Off Peak:~~ All remaining hours.

~~D~~

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~~OTTER TAIL POWER COMPANY~~
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STANDBY SERVICE

(100 kW Capacity or More)

Rates Zones 1 & 9

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	On-Peak	Shoulder	Off-Peak	On-Peak	Shoulder	Off-Peak
Transmission Service	<u>50-941</u>	<u>50-942</u>	<u>50-943</u>	<u>50-950</u>	<u>50-951</u>	<u>50-952</u>
Primary Service	<u>50-944</u>	<u>50-945</u>	<u>50-946</u>	<u>50-953</u>	<u>50-954</u>	<u>50-955</u>
Secondary Service	<u>50-947</u>	<u>50-948</u>	<u>50-949</u>	<u>50-956</u>	<u>50-957</u>	<u>50-958</u>

	Code	Code
	921	922
	923	924
	925	926

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use under of this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

- Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
- Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel

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~~Chief Operating Officer, Energy Delivery~~



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Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Attachment No. 1-Definitions for more information regarding Non-Standby Service Customers.

N
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N

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one meter.

N
N

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

N
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Standby Service

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Shoulder Charge	5.507 ¢/kWh	5.669 ¢/kWh	5.695 ¢/kWh
Off-Peak Charge	3.896 ¢/kWh	4.003 ¢/kWh	4.020 ¢/kWh

R
R
R
R

Facilities Charge: \$25.18

PLUS:

Demand:	Transmission	Primary	Secondary
	Service	Service	Service
	\$3.54 per kW	\$5.22 per kW	\$5.55 per kW

D
D
D
D
D

Energy:

Temperature-Time of Day

SUMMER

<u>ON PEAK</u>	<u>OFF PEAK</u>
2.111¢ per kWh	1.538¢ per kWh

D
D
D

WINTER

<u>ON PEAK</u>	<u>OFF PEAK</u>
2.393¢ per kWh	1.802¢ per

D
D
D
D

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MANDATORY AND VOLUNTARY RIDERS: The amount of bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
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STANDBY SERVICE (Continued)

D

MINIMUM CHARGE: ~~Demand Charge plus Facilities Charge.~~

D
D

DETERMINATION OF METERED BILLING DEMAND: ~~The billing Metered demand Demand shall be the greater of based on the maximum quarter-hour kW demand during the past 12 months or the requested kW capacity as established in the electric service agreement. Quarter hour kW demand is determined by measuring kW for registered over any period of 15 consecutive minutes by a suitable demand meter one hour during the month in which the bill is rendered.~~

C
C
C
C
C

CONTRACT PERIOD: ~~Standby Service This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions, and providing for an initial minimum contract period of one year, unless otherwise authorized by the Otter Tail Company.~~

C
C
C
C
C

DEFINITIONS:

D

~~Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.~~

D
D
D

~~Summer Off-Peak: All other hours.~~

D

~~Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to~~

D

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~~10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.~~

~~D
D~~

~~Winter Off Peak: All other hours.~~

~~D~~

~~Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~D
D~~

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~L
N~~

TERMS AND CONDITIONS:

1. The Company's meter will measure power and energy from the Company to the Customer. Any flow of power and energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract.

N
N
N
N

2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.

N
N
N
N

3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.

N
N
N
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N
N

4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company.

N
N

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ELECTRIC RATE SCHEDULE Sixth Revision

- 5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense. N
- 6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors. N
- 7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company. N

DEFINITIONS AND USEFUL TERMS:::

Backup Demand (a component of Backup Service) is the demand taken when On-peak demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any. N

Backup Service is the energy and demand supplied by the utility during unscheduled outages of the Customer's generator. N

Billing Demand is the Customer's Demand used by the Company for billing purposes. N

Capacity is the ability to functionally serve a required load on a continuing basis. N

Contracted Backup Demand is the amount of capacity selected to backup Customer's generation, not to exceed the capability of the Customer's generator. N

Demand is the rate at which electric energy is delivered to or by a system, part of a N

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system, or a piece of equipment and is expressed in Kilowatts (“kW”) or megawatts (“MW”).

N
N

Energy is the Customer’s electric consumption requirement, measured in Kilowatt-hours (“kWh”).

N
N

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time.

N
N
N

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~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC~~
~~SERVICE COMMISSION~~

~~RATES EFFECTIVE with bills rendered~~
~~on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~

~~Case No. PU 401-97-503~~

~~APPROVED: Doug Kjellerup~~
~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

~~OTTER TAIL POWER COMPANY~~
~~Fergus Falls, Minnesota~~
~~ELECTRIC RATE SCHEDULE~~

~~Volume I, Sheet 71.2~~
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Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

N
N
N
N

MAPP is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility.

N
N

MISO is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision.

N
N
N

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

N
N
N
N
N

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

N
N
N

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate.

N
N
N

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply.

N
N

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions.

N
N
N

~~NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-~~

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Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

N
N
N
N

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Fergus Falls, Minnesota

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Renewable Energy Attributes refers to the benefits of the energy from being generated by a renewable resource rather than a fossil-fueled resource.

N
N

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

N
N

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

N
N
N
N

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable capacity charge.

N
N

Scheduled Maintenance Service is defined as the energy and demand supplied by the utility during scheduled outages. The daily On-peak backup demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. -Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

N
N
N
N
N
N
N
N

Special Minimum Demand is a special demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.05 and 10.06.

N
N
N

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby generators.

N
N
N
N

~~NORTH DAKOTA PUBLIC
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Fergus Falls, Minnesota

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Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE~~

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Summer On-Peak: For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

N
N

Summer Off-Peak: For all other Summer Season kW and kWh not covered by either shoulder or off-peak.

N
N

Summer Season is the period from June 1 through September 30.

N

Summer Shoulder: For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

N
N
N

Supplemental Service is the energy and demand supplied by the utility in addition to the capability of the on-site generator. Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.06.

N
N
N

Supplemental Demand (a component of Supplemental Service) is the metered demand measured on a Company meter during on-peak and off-peak periods, less Contracted Backup Demand.

N
N
N

Winter Season is the period from October 1 through May 31.

N

Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak.

N
N

Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

N
N

Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 pm to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.

N
N
N

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may~~

~~**D**~~

~~NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-~~

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Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

North Dakota, Section 11.01

ELECTRIC RATE SCHEDULE

Standby Service

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Eighth Revision

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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~~be subject to adjustment for certain payments to municipalities as provided in the
General Rules and Regulations.~~

D
D

~~NORTH DAKOTA PUBLIC~~

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Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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Fourteenth Revision

IRRIGATION SERVICE

<u>DESCRIPTION</u>	<u>RATE CODES</u>
Option 1: Non-Time-of-Use	5044-703
Option 2: Off Peak Declared-Peak	5044-70670 4
Option 2: Intermediate	5044-705
Option 2: On Declared Peak Off-Peak	5044-70470

N
N
C
C
C
C
C
C
C

~~44-703~~

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

D
LC
LC

AVAILABILITY APPLICATION OF SCHEDULE: This service is ~~Available~~ applicable to ~~e~~Customers for pumping water for irrigation of land ~~, during the irrigation season,~~ April 15 ~~to~~ through November 1, ~~subject to the rules and regulations for Irrigation Service.~~

LC
LC

RATE:

<u>OPTION 1</u>			
<u>Customer Charge per Month:</u>	-	\$1.00	
-	-	-	-
<u>Monthly Minimum Bill:</u>	-	Customer + Facilities Charge	
-	-	-	-
<u>Facilities Charge per Month:</u>	-	Customer-Specific see Tariff	
-	-	-	-
		<u>Summer</u>	<u>Winter</u>
<u>Energy Charge per kWh:</u>	-	6.896 ¢/kWh	5.145 ¢/kWh
-	-	-	-

N
NR
NR
NR
NR

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. PU-08- _____

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NORTH DAKOTA PUBLIC UTILITIES COMMISSION

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Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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OPTION 2				
<u>Customer Charge per Month:</u>	-			\$5.00
-	-	-	-	-
<u>Monthly Minimum Bill:</u>	-			<u>Customer + Facilities Charge</u>
-	-	-	-	-
<u>Facilities Charge per Month:</u>	-			<u>Customer-Specific see Tariff</u>
-	-	-	-	-
<u>Energy Charge per kWh:</u>		<u>Summer</u>		<u>Winter</u>
<u>Declared-Peak</u>	-	<u>14.443</u>	<u>¢/kWh</u>	<u>8.755</u> <u>¢/kWh</u>
<u>Intermediate</u>	-	<u>5.438</u>	<u>¢/kWh</u>	<u>5.108</u> <u>¢/kWh</u>
<u>Off-Peak</u>	-	<u>2.641</u>	<u>¢/kWh</u>	<u>2.704</u> <u>¢/kWh</u>

N
NR
NR
NR
NR
NR
NR

CHARACTER AND CONDITIONS OF SERVICE: This rate is based upon the seasonal availability of excess capacity in the generating, transmitting, and distribution systems of the Company during the irrigation season. The Company reserves the right to interrupt this service in case of an emergency. As a condition to receiving service at this rate, the customer shall, when notified to do so, abide by such restrictions.

L
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L
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L

RATE: New customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load. This charge shall be reviewed if additional customers are connected to the extension within five years. An agreement will be entered into with each customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in five equal monthly installments May through September of each year, plus:

D
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D
D
D
D
D
D
D
D
D
D
D

Option 1: Connected Load Charge \$0.29 per horsepower per month
(May through September) and
All kWh used per month 3.912¢ per kWh

OR

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. PU-08-

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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

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ELECTRIC RATE SCHEDULE

Fourteenth Revision

Option 2: Off-peak energy 2.639¢ per kWh for all kWh. Off-peak rate level will apply Monday through Saturday from 7:00 p.m. to 11:00 a.m., Sunday, and holidays (Memorial Day, July 4, Labor Day).

D
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D
D

Intermediate peak energy 5.508¢ per kWh for all kWh. Intermediate rate level will apply Monday through Saturday from 11:00 a.m. to 7:00 p.m., except peak summer days.

D
D
D
D

On-peak energy 7.756¢ per kWh for all kWh. On-peak rate level will apply Monday through Saturday from 11:00 a.m. to 7:00 p.m. only on days when Otter Tail is experiencing summer peak conditions. The number of hours at peak level is not expected to exceed 300 hours per season.

D
D
D
D
D

IRRIGATION SERVICE (Continued)

D

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load.

N
N
N
N
N

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

N
N
N

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

N
N
N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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Chief Operating Officer, Energy Delivery



OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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WINTER SEASON – April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

N
N
N
N
N

SUMMER SEASON – June 1 through September 30

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

N
N
N
N
N

CONTRACT PERIOD AND AGREEMENT: The minimum Contract Period shall be five (5) years.

C
C

SEASONAL SERVICE: The Company may, at its option, disconnect the service on or after November 1 and reconnect it prior to April 15.

D
D

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

N
N
N
N
N
N

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

N
N
N
N
N

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

N
N

NORTH DAKOTA PUBLIC
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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Volume I, Sheet 93
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Original

OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN

DESCRIPTION	RATE CODES
Sign Lighting	4450- 744747
Street and Area Outdoor Lighting - Metered	4450-748
Street and Area Outdoor Lighting - Non-Metered	4450-749

N

N

N

LC

C

C

RULES AND REGULATIONS: Terms and conditions of this tariff and ~~the Company's~~ General Rules and Regulations, on file with the Commission, continue to be applicable to service govern use ~~under of this tariff schedule.~~

LC

LC

APPLICATION OF TARIFF SCHEDULE: This ~~tariff schedule~~ is applicable to both private and governmental entities ~~all Customers.~~ The ~~tariff schedule~~ will allow the Company to sell energy to automatically operated dusk to dawn outdoor lighting electric energy to municipal and other outdoor area lighting customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor the lighting equipment. Under the ~~tariff schedule,~~ the ~~Otter Tail Company~~ will provide only the dusk to dawn electric energy.

C

C

C

C

C

C

EQUIPMENT AND SERVICE OWNERSHIP: The ~~e~~Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The ~~e~~Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the ~~e~~Customer's equipment from the Company's electrical system. The ~~e~~Customer's disconnect switch must meet the Company's specifications.

C

C

C

C

C

C

C

The ~~e~~Customer is responsible for the cost of providing maintenance on the equipment it owns.

C

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Vice President,
Marketing and

Development



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Outdoor Lighting – Energy Only

Dusk to Dawn

Second Revision

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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The Company reserves the right to disconnect the eCustomer’s equipment from the Company’s electrical system if should, in the Company’s determination determine, the eCustomer’s lighting equipment is operated or maintained in an unsafe or improper manner.

C
C
C

RATE – METERED:

<u>OUTDOOR LIGHTING - ENERGY ONLY</u>	
- <u>Metered Rate</u>	-
<u>Customer Charge per Month:</u>	<u>\$2.00</u>
- <u>Monthly Minimum Bill:</u>	<u>Customer Charge</u>
- <u>Facilities Charge per Month:</u>	<u>\$0.00</u>
- <u>Energy Charge per kWh:</u>	<u>7.270 c/kWh</u>

N

NR

NR

NR

NR

Facilities Charge: \$1.40 /month

D

Energy Charge: \$0.05898/kWh

D

Minimum Monthly Charge: \$1.40/month

D

RATE – NON-METERED:

<u>SIGN LIGHTING/OUTDOOR LIGHTING NON-METERED RATE</u>	
<u>Monthly charge = Connected kW x \$24.84, where Connected kW is the rated power of the lighting fixture (including ballast).</u>	

N

N

NR

N

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

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Vice President,
Marketing and

Development



OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

N
N
D

~~Service shall be provided off of standard distribution facilities typical of those in the general~~
The Company shall have the right to periodically review the eCustomer's lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company's records.

C
C
C

PAYMENT: ~~Refer to Payment Policy Rate Schedule, Rate Designation M-62N, any superseding amendments, or other provisions allowed by law.~~

L
L

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

L
L
L

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
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Vice President,
Marketing and

Development



ELECTRIC RATE SCHEDULE

Outdoor Lighting

Dusk to Dawn

OTTER TAIL POWER COMPANY*

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Fergus Falls, Minnesota

Rate Designation M 42N, Page 1 of 3

ELECTRIC RATE SCHEDULE

Eleventh Revision

*Otter Tail Power Company, a division of Otter Tail Corporation

OUTDOOR LIGHTING

DUSK TO DAWN

Rate Zones 1 & 9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Street and Area Lighting	5044-741
Floodlighting	5044-743

Sign Lighting 44-744

**N
D
N
N
C
C
F**

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

**LC
LC**

APPLICATION OF SCHEDULE: This schedule is applicable to any eCustomer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

**LC
LC
LC**

RATE:

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
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Manger, Regulatory Services



ELECTRIC RATE SCHEDULE

Outdoor Lighting

Dusk to Dawn

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ELECTRIC RATE SCHEDULE

Eleventh Revision

*Otter Tail Power Company, a division of Otter Tail Corporation

FLOODLIGHTING		
Fixture	Unit Type	Monthly Charge
400 MV-Flood	Mercury Vapor	\$18.08
400 MA-Flood	Metal Additive Mercury	19.26
400 HPS-Flood	High Pressure Sodium	19.69
1000 MV-Flood	Mercury Vapor	31.71
1000 MA-Flood	Metal Additive Mercury	33.45

N
N
N
NR
NR
NR
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NR

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
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D

OUTDOOR LIGHTING (Continued)

SEASONAL CUSTOMERS: Seasonal eCustomers will be billed at the same rate as year-around eCustomers, except as follows:

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A fixed charge of \$11.25 will be billed each seasonal eCustomer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill

RC
RC

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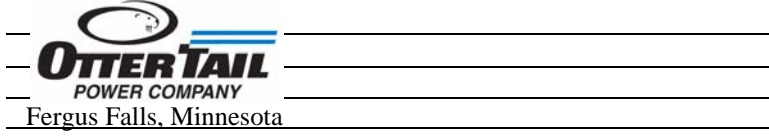
APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Approved: June 28, 2008

EFFECTIVE for services rendered on and after July 1, 2008 in ND

Docket No.: PU 08-274

APPROVED: Bernadeen Brutlag
Manger, Regulatory Services



ELECTRIC RATE SCHEDULE

Outdoor Lighting

Dusk to Dawn

OTTER TAIL POWER COMPANY*

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*Otter Tail Power Company, a division of Otter Tail Corporation

rendered for each season.

RC

Each eCustomer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

C

C

UNDERGROUND SERVICE: -If a Customer requests underground service to any outdoor lighting unit or sign, the Company will supply a span of up to the equivalent of one span of underground 200 feet of wire and add an additional \$2.04 to the monthly rate specified above.

C

C

CR

If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6-PT, HPS-9-PT, or the HPS-14-PT fixtures.**

SIGN LIGHTING:

L

~~Rate: \$1.58 per month for each 100 watts of lighting load supplied by unmetered electric service. Lighting load shall be determined by the lamp size plus the necessary ballast.~~

L

L

~~Equipment and Service Supplied: The Company will supply the necessary electricity to light the sign. Any necessary extension of the Company's 120-volt supply beyond one span of wire will be at the expense of the customer. The customer shall also supply the mounting point for the Company's service wires and provide the lamps and photo-electric or other device to control the operating hours and keep such equipment in good operating order.~~

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EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY:

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The Company will install, own, and operate and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to

C

C

NORTH DAKOTA PUBLIC

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ELECTRIC RATE SCHEDULE

Outdoor Lighting

Dusk to Dawn

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*Otter Tail Power Company, a division of Otter Tail Corporation

control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit. The Company will continue to own and operate existing fluorescent fixtures at the rates indicated above at specified lumen ratings.

C
C
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D

MOUNTING LOCATION: The light shall be mounted upon a suitable new or existing Company owned pole at which unmetered 120 volt supply is available. Any necessary extension of the Company's 120 volt supply beyond one span of wire will be at the expense of the customer

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CONTRACT PERIOD: Minimum of one year or minimum of one season. A season is defined as a minimum of four months.

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L
L

OUTDOOR LIGHTING (Continued)

L
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D
D

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

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D

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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Outdoor Lighting
Dusk to Dawn
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*Otter Tail Power Company, a division of Otter Tail Corporation

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard street-lighting equipment. The Company shall furnish all electric energy required for operation of the unit.

N
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N
N
N
N

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.

N
N

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Manager, Regulatory Services

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APPROVED: Bernadeen Brutlag
Manger, Regulatory Services



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
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MUNICIPAL PUMPING SERVICE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Secondary Service	50-872
Primary Service	50-874

Rate Zones 1 & 9 — Code 44-872

N
N
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N
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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

LN
LN

APPLICATION OF SCHEDULE: -This rate-schedule is available-applicable to nonseasonal-for municipal or other governmental loads-use only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, and sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served at-on this rate, except upon approval of Otter Tail Power Company where separate metering is not practical for a small connected load. Service shall be at the available secondary voltage, and where the electric supply is three phase, the municipality shall provide the necessary wiring and equipment for its single phase requirements.

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Where electric service is provided at an available primary voltage, billing for energy shall be reduced by 2% to compensate the municipality for transformer losses.

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The rate schedule-and monthly minimum shall apply to each meter in service. except-Except that where service through a meter is for electric space heating only, the energy on this meter shall be added to the pumping meter for billing purposes. Seasonal service is not permitted.

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The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

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N
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RATE:

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Approved: October 6, 1999
Case No. PU 401 97 503

RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND

APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



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SECONDARY SERVICE			
-			
Customer Charge per Month:		\$4.00	-
-			
Monthly Minimum Bill:		<u>Customer + Facilities Charge</u>	
-			
Facilities Charge per Month:		\$4.00	-
-			
Energy Charge per kWh:		<u>Summer</u>	<u>Winter</u>
-		6.523 ¢/kWh	5.950 ¢/kWh
-			

N
NR
NR
NR
NR

PRIMARY SERVICE			
-			
Customer Charge per Month:		\$4.00	-
-			
Monthly Minimum Bill:		<u>Customer + Facilities Charge</u>	
-			
Facilities Charge per Month:		\$2.68	-
-			
Energy Charge per kWh:		<u>Summer</u>	<u>Winter</u>
-		6.494 ¢/kWh	5.922 ¢/kWh
-			

N
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First 2500kWh or less used per month 5.809¢ per kWh
 Next 1500 kWh used per month 4.289¢ per kWh
 Excess kWh used per month 3.425¢ per kWh

D
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the

N
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Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Approved: October 6, 1999

Case No. PU 401-97-503

RATES EFFECTIVE with bills rendered
on and after November 1, 1999, in ND

APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



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CIVIL DEFENSE - FIRE SIRENS

C
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<u>DESCRIPTION</u>	<u>RATE CODE</u>
Civil Defense – Fire Sirens	50-843

Rate Zones 1 & 9 — Code 843

RULES AND REGULATIONS: -Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

LC
LC

RATE:

<u>CIVIL DEFENSE - FIRE SIRENS</u>	
<u>Customer Charge per Month:</u>	<u>\$1.00</u>
<u>Monthly Minimum Bill:</u>	<u>Customer Charge</u>
<u>Facilities Charge per Month:</u>	<u>\$0.00</u>
<u>Charge per HP:</u>	<u>53.193¢/hp</u>

N
NR
NR
NR
NR

57¢ per connected horsepower per month where the siren is served separately. Billing

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D

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by

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the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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N

OTHER FIRE SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other meter-tariffed service, no separate billing shall be made for the siren, ~~but the horsepower (or recorded demand if applicable) of the siren motor will be figured into the monthly minimum charge of the applicable rate covering service at this point.~~

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SERVICE CONDITIONS:- Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

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The Company shall have the right to periodically review the Customer's Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

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Manager, Regulatory Services

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Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Net Energy Billing

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ELECTRIC RATE SCHEDULE

SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE
(Commonly identified as Net Energy Billing-Rate)

Table with 2 columns: DESCRIPTION, RATE CODE. Rows include Base Avoided Costs (50-9020) and Base Avoided Costs Plus Renewable Energy Credit (50-9021).

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service under of this schedule.

AVAILABILITY: Available to any qualifying facility not exceeding 100 Kilowatt (kW) of generating capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULES:

Table with 3 columns: DESCRIPTION, ENERGY CREDIT, RATE CODE. Rows include Base Avoided Costs (3.882¢ per kWh, 50-9020) and Base Avoided Costs plus Renewable Energy Credit (4.082¢ per kWh, 50-9021).

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NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU 07 10 Approved: January 24, 2007 RATES EFFECTIVE with bills rendered on and after January 1, 2007, in ND APPROVED: Bernadeen Brutlag Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Net Energy Billing

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
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N

SPECIAL CONDITIONS OF SERVICE AND CONTRACT PERIOD: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contracted term of service is 12 months. C
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NC

TERMS AND CONDITIONS: The use of this rate rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned small qualifying facilities (SQF). C
C

1. The eCustomer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Net Energy Billing

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- 4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation.

SMALL POWER PRODUCER RIDER TERMS AND CONDITIONS: (Continued)

D

- 5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

- 6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his the generator. C

- 7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.

- 8. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer. C

- 9. The eCustomer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C

- 10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other ~~company~~ eCustomers. C

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Net Energy Billing

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11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. C
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the eCustomer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system. C
15. The eCustomer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Time of Delivery Energy Service

Otter Tail Corporation d/b/a

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ELECTRIC RATE SCHEDULE

**SMALL POWER PRODUCER RIDER
TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided On-Peak Costs	50-9030
Base Avoided Off-Peak Costs	50-9031
Base Avoided On-Peak Costs Plus Renewable Energy Credit	50-9032
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	50-9033

N
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N
N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern service under use of this schedule.

LC
LC

~~Rates Zone 1 & 9~~

D

~~Rates Zone 1 & 9 Rates Zone 1 & 9 Rates Zone 1 & 9~~

D

AVAILABILITY: ~~Available~~ This rider is available to any Qualifying Facility not exceeding 100 Kilowatt (KW) of generating capacity. ~~A~~ This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement.

LC
LC
LC
LC

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT		RATE CODE
	Summer	Winter	
Base Avoided Costs			
On-Peak	3.454¢ per kWh	5.976¢ per kWh	50-9030
Off-Peak	2.614¢ per kWh	4.287¢ per kWh	50-9031

N
N

C
C

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RATES EFFECTIVE with bills rendered

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Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Time of Delivery Energy Service

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ELECTRIC RATE SCHEDULE

	<u>Summer</u>	<u>Winter</u>	
Base Avoided Costs plus Renewable Energy Credit			
On-Peak	3.654¢ per kWh	6.176¢ per kWh	<u>50-9032</u>
Off-Peak	2.814¢ per kWh	4.487¢ per kWh	<u>50-9033</u>

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N
N
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N

SPECIAL CONDITIONS OF SERVICE:

The minimum contracted term of service is 12 months.

DEFINITIONS:

Summer On-Peak: May 1 through October 31, including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday.

~~SMALL POWER PRODUCER RIDER (Continued)~~

D

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.

Winter On-Peak: November 1 through April 30, including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday.

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ELECTRIC RATE SCHEDULE

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Year's Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned Small Qualifying Facilities (SQF).

C

1. The eCustomer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation. C
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

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Approved: (DATE)

APPROVED:

Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

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on and after January 1, 2007, in ND

Approved: January 24, 2007

Case No. PU 07 10

APPROVED:

Bernadeen Brutlag

Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Time of Delivery Energy Service

~~Otter Tail Corporation d/b/a~~

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~~ELECTRIC RATE SCHEDULE~~

- 6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. C
- 7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
- 8. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer. C
- 9. The eCustomer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
- 10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other eCompany eCustomers. C
- 11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
- 12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. C
- 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
- 14. Equipment shall be provided by the eCustomer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system. C
- 15. The eCustomer shall install, own and maintain all equipment deemed necessary by the C

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~~Manager, Regulatory Services~~



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Company to assure proper parallel operation of the system.

16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.

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Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Dependable Service

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ELECTRIC RATE SCHEDULE

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SMALL POWER PRODUCER RIDER
DEPENDABLE SERVICE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Base Avoided On-Peak Costs	50-9040
Base Avoided Off-Peak Costs	50-9041
Base Avoided On-Peak Costs Plus Renewable Energy Credit	50-9042
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	50-9043

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern ~~service under use of~~ this schedule.

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Rates Zone 1 & 9

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Rates Zone 1 & 9

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Rates Zone 1 & 9

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AVAILABILITY: Available to any qualifying facility which is capable of delivering power and energy to the Company on a dependable basis.

LC
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

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Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

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ELECTRIC RATE SCHEDULE

DESCRIPTION	ENERGY CREDIT		RATE CODE
	Summer	Winter	
Base Avoided Costs			
On-Peak	3.454¢ per kWh	5.976¢ per kWh	<u>50-9040</u>
Off-Peak	2.614¢ per kWh	4.287¢ per kWh	<u>50-9041</u>
Base Avoided Costs plus Renewable Energy Credit			
On-Peak	3.654¢ per kWh	6.176¢ per kWh	<u>50-9042</u>
Off-Peak	2.814¢ per kWh	4.487¢ per kWh	<u>50-9043</u>

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~~Manager, Regulatory Services~~



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Small Power Producer Rider

Dependable Service

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ELECTRIC RATE SCHEDULE

CAPACITY:

Contract Term	Monthly \$/kW	Monthly \$/kW
	Net Capacity Rate	Levelized Rate
60 mos.	\$5.65	\$5.65
120 mos.	\$6.06	\$6.06
180 mos.	\$6.45	\$6.45
240 mos.	\$6.82	\$6.82
300 mos.	\$7.17	\$7.17
360 mos.	\$7.52	\$7.52

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value of the Qualifying Facility) times (capacity ratio) times (appropriate levelized capacity rate).

Capacity Ratio equals (Qualifying Facility on-peak capacity factor) divided by 65%.

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The Capacity Ratio shall not exceed a value of 1. ~~Our~~ If the Qualifying Facility is dispatchable by the Company ~~Otter Tail~~ and tested under the Mid-Continent Area Power Pool guidelines, then the capacity ratio automatically equals 1.

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SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Dependable Service

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The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

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ELECTRIC RATE SCHEDULE

Months of Payments

Contract Term Filled

0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 360	300

~~SMALL POWER PRODUCER RIDER (Continued)~~

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SPECIAL CONDITIONS OF SERVICE:

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

- 3. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to the CompanyOtter Tail. -A 30-day prior notice must be given to the CompanyOtter Tail before a scheduled maintenance period can be established.

C
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Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 65% on-peak capacity factor in each month; can deliver power during the Company's winter and summer system peaks; is tested in accordance with the Generator Testing Guidelines in Appendix 3 of the Midwest Reliability Organization Manual (MRO); and is accredited according to Section 5.2

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Dependable Service

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ELECTRIC RATE SCHEDULE

of the as a capacity resource by the Midwest Independent Transmission System Operator (MISO) and the Mid-Continent Area Power Pool (MAPP) Engineering Handbook or any successor organization.

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Capacity Factor: The number of ~~k~~Kilowatt-hours delivered during the period divided by the product of the accredited capacity times the number of hours in the period. The maximum capacity factor is 1.0.

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Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday.

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.

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ELECTRIC RATE SCHEDULE

SMALL POWER PRODUCER RIDER (Continued)

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DEFINITIONS: (Continued)

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday.

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Year's Day.

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned Small Qualifying Facilities (SQF).

C

1. The eCustomer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
4. The SQF shall make provision for on-site metering. All energy received from and delivered to the Company shall be separately metered. On-site use of the SQF output shall be unmetered for purposes of compensation.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

C

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APPROVED: Bernadeen Brutlag

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ELECTRIC RATE SCHEDULE

- 6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. **SMALL POWER PRODUCER RIDER TERMS AND CONDITIONS:** (Continued) C
D
- 7. Power and energy purchased by the SQF from the Company shall be under the available retail rates for the purchase of electricity.
- 8. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer. C
C
- 9. The eCustomer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
- 10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company eCustomers. C
C
- 11. Prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
- 12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating. C
- 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
- 14. Equipment shall be provided by the eCustomer that provides a positive means of preventing feedback to the Company during an outage or interruption of that system. C
- 15. The eCustomer shall install, own and maintain all equipment deemed necessary by the C

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Dependable Service

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~~ELECTRIC RATE SCHEDULE~~

Company to assure proper parallel operation of the system.

- 16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$2.25/MWh (\$0.00225/kWh), as shown in the payment schedule.

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~~Manager, Regulatory Services~~



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ELECTRIC RATE SCHEDULE

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COST OF ENERGY ADJUSTMENT CLAUSE RIDER

C

There shall be added to or deducted from the monthly bill the amount per ~~k~~Kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of energy is above or below 3.0945¢ per ~~k~~Kilowatt-hour. The average cost of energy per ~~k~~Kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

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Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative energy costs divided by the associated energy (reduced for average system losses) associated with retail sales for actual months 1, 2, 3, and 4 equals the cost of energy adjustment for month 6.

The applicable adjustment will be applied effective on any billing dated on or after the first day of each calendar month. The average cost of energy shall be determined as follows:

1. The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants. Energy from the Company's hydro generating plants shall be included at zero cost.
2. The energy cost of purchased power included in Account 555 when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges. This includes but is not limited to net costs linked to the utility's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after August 1, 2005, in ND

Approved: July 13, 2005

Case No. PU 05-131

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services



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Eleventh Revision

entities that have received Federal Energy Regulatory Commission approval to operate the energy markets.

3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in 2 above.

4. Less the fuel related costs recovered through intersystem sales.

5. Non-asset based margins: Fifteen percent (15%) of North Dakota's jurisdictional share of non-asset based wholesale margins are a credit to the cost of energy. These margins shall be the actual realized amounts of such margins recorded and are subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the non-asset based margins will be calculated annually after the close of the calendar year, and will be credited to the Energy Adjustment rate only if the calendar year balance is positive. The credit will be distributed equally each month over the following 12-month period.

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Manager, Regulatory Services



Renewable Resource Cost Recovery Rider

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RENEWABLE RESOURCE COST RECOVERY RIDER

APPLICATION OF RIDER: Applicable to electric service under all of the Company’s Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (“Renewable Resource Cost”), which shall be the Renewable Resource Cost Recovery Factor multiplied by all of the customer’s monthly billing kWh for electric service. This Renewable Resource Cost shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The Renewable Resource Cost adjustment shall be in addition to all charges for service being taken under the Company’s standard rate schedules.

Renewable Resource Cost Recovery Rate for 2008 0.193¢ per kWh C

NORTH DAKOTA PUBLIC SERVICE COMMISSION	EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota
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Approved: (DATE)	APPROVED: Bernadeen Brutlag Manager, Regulatory Services
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NORTH DAKOTA PUBLIC SERVICE COMMISSION	Effective for services rendered after on and after June 1, 2008
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Case No. PU-06-466	Bernadeen Brutlag
Approved: May 21, 2008	Manager, Regulatory Services



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ELECTRIC RATE SCHEDULE

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WATER HEATING (OFF-PEAK) CONTROL RIDER

C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Separately Metered Water Heating Control Service	50-191
Water Heating Credit Control Service	50-192

N

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C

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under of~~ this schedule.

LC

LC

APPLICATION AVAILABILITY OF SCHEDULE: This ~~schedule rider~~ is applicable available for service for residential or ~~commercial~~ non-residential purposes, under the following limitations:

LC

LC

LC

1. ~~The tank and control equipment shall be suitable for the service and acceptable to the Company.~~

D

D

2. ~~The tank is to have well insulated covering.~~

D

3. ~~Heating elements to be controlled by the Company's load control equipment.~~

D

4. ~~Heating elements will be controlled so that energy will be supplied during periods deemed advisable by the Company, and hours of operation may be a minimum of 10 hours during any 24 hour period.~~

D

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RATE:

NORTH DAKOTA PUBLIC

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Case No. PU-08-

Approved: (DATE)

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

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on and after November 1, 1999, in ND

Approved: October 6, 1999

Case No. PU 401-97-503

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



ELECTRIC RATE SCHEDULE

Water Heating Control Rider

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~~ELECTRIC RATE SCHEDULE~~

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<u>WATER HEATING - CONTROLLED SERVICE 191</u>			
<u>Customer Charge per Month:</u>			<u>\$1.00</u>
<u>Monthly Minimum Bill:</u>		<u>Customer + Facilities Charge</u>	
<u>Facilities Charge per Month:</u>			<u>\$1.00</u>
<u>Energy Charge per kWh:</u>		<u>Summer</u>	<u>Winter</u>
		<u>5.773 ¢/kWh</u>	<u>5.638 ¢/kWh</u>

N

NR

NR

NR

NR

<u>WATER HEATING CREDIT 192</u>
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the <u>Monthly Minimum Bill</u> .

N

NR

N

~~Customer Charge \$1.34 plus~~

D

~~All kWh used per month 4.015¢ per kWh~~

D

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N

TERM AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

N

N

~~NORTH DAKOTA PUBLIC~~

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~~SERVICE COMMISSION~~

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~~Case No. PU-08-~~

~~Approved: (DATE)~~

~~APPROVED: Bernadeen Brutlag~~

~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC~~

~~RATES EFFECTIVE with bills rendered~~

~~SERVICE COMMISSION~~

~~on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~

~~Case No. PU 401-97-503~~

~~APPROVED: Doug Kjellerup~~

~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Water Heating Control Rider

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Fifteenth Revision

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~~ELECTRIC RATE SCHEDULE~~

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Thirteenth Revision

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a ~~\$X.00~~ per-monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

N
NR
N
N

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

N
N

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

L
L
L

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

L
L

CONTRACT PERIOD: One year. Service may, however, be discontinued at the customer's written request for a period of 30 days or longer.

L
L

WATER HEATING (Continued)

D

~~NORTH DAKOTA PUBLIC~~

~~SERVICE COMMISSION~~

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~~Manager, Regulatory Services~~

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~~APPROVED: Doug Kjellerup~~

~~Chief Operating Officer, Energy Delivery~~



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ELECTRIC RATE SCHEDULE

Thirteenth Revision

~~ADJUSTMENT FOR MUNICIPAL PAYMENTS:~~ Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

~~L
L
L~~

~~ADDITIONAL REGULATIONS APPLYING TO WATER HEATING (OFF-PEAK)~~

~~D~~

~~1. Water heaters of less than 40 gallons capacity will not be served on this rate.~~

~~D~~

~~2. Any water heater installation with heating elements which can be energized to total over 5,500 watts at any one time requires authorization by the Company's division manager before connection to our lines.~~

~~D
D
D~~

~~3. The total wattage under this controlled service may be divided between an upper and a lower element, in which event both elements shall be connected to the controlled service circuit. Each element shall be controlled by a thermostat located closely adjacent to the element it controls.~~

~~D
D
D
D~~

~~4. Heating elements connected to the controlled service circuit may be used only during the hours as controlled by the Company under the provisions of this rate schedule.~~

~~D
D~~

~~5. Electrical circuits connected to the controlled service elements must be permanently wired in accordance with the Company's specifications.~~

~~D
D~~

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APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



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ELECTRIC RATE SCHEDULE

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Original

REAL TIME PRICING RIDER

Rates Zones 1 & 9

D

DESCRIPTION	RATE CODE
Transmission Service	5044-660
Primary Service	5044-662
Secondary Service	5044-664

**N
N
C
C
C**

RULES AND REGULATIONS:– Terms and condition of this tariff and the General Rules and Regulations govern use under of this schedule.

**LC
LC**

AVAILABILITY:– This rider is available on a voluntary basis to Customers who have maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company. This rider is available on a voluntary basis.

**N
N
N
N**

APPLICABILITY: ~~This rider will be provided to any customer served under Rate Designations C-02N, C-04N, and G-01N who has maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development.~~

**D
D
D**

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

**N
N
N
N**

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00

R

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Corporate Secretary



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ELECTRIC RATE SCHEDULE

Original

will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges.

N

TYPE OF SERVICE: Three-phase, 60 hertz at any available ~~s~~Standard ~~V~~voltage.

C

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. ~~–~~ The Customer shall take service under this rider by either signing a new electric service agreements with Otter Tail Powerthe Company or by entering into amendments of existing electric service agreements. A eCustomer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

C

C

C

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental ~~generation~~-costs, ~~transmission~~-costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.

C

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the eCustomer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The eCustomer’s CBL must be agreed to in writing by the eCustomer as a precondition of receiving service under this rider.

C

C

C

CUSTOMER BASELINE LOAD:

D

The eCustomer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

C

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the eCustomer was being billed immediately prior to taking service under the RTP rider to both the eCustomer’s CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. ~~Otter Tail Power~~ The

C

C

C

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ELECTRIC RATE SCHEDULE

Original

Company will immediately adjust a eCustomer's Standard Bill to reflect any changes which are approved by the North Dakota Public Service Commission to the applicable rate schedule.

C

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{Mo} = Adm. Charge + Std Bill_{Mo} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{Mo}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below
Std. Bill _{Mo}	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{ \text{Price}_{\text{Hr}} \times \{ \text{Load}_{\text{Hr}} - \text{CBL}_{\text{Hr}} \} \}$
Excess Reactive Demand	= See Excess Reactive Demand section below
Σ	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL energy usage for each hour of the billing period

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the eCustomer's actual energy usage and its CBL energy usage.

C

EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

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ELECTRIC RATE SCHEDULE

Original

1. Development of the eCustomer's CBL. C

For a eCustomer who elects to take service under this RTP rider, ~~Otter Tail~~ C
~~Power the Company~~ and the eCustomer will develop a CBL using hourly load data C
from a representative 12-month period. The representative hourly load data to be
used will be historical data that originates within two years (24 months) of the date
that the eCustomer begins receiving service under the RTP rider. C

In situations where hourly data are not available for a particular eCustomer, a CBL C
will be made by using available aggregate metered usage data and load shapes from
eCustomers with similar usage patterns along with engineering and operating data C
provided by the Customer and which is verified by ~~Otter Tail~~ the Company. C

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the eCustomer with the appropriate CBL for each day of the RTP C
service year, each day of the base-year CBL is calendar-mapped to the
corresponding day of the RTP service year. Calendar-mapping is a day-matching
exercise performed to assure that Mondays are matched to Mondays, Tuesdays are
matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also C
reflects eCustomer shutdown schedules. Calendar-mapping is performed prior to
each year of RTP service, after any necessary adjustments (as defined below) are
made to the CBL.

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that C
the eCustomer would consume on its otherwise applicable rate schedule, adjustments to the
CBL shall be made for:

1. The installation of permanent energy efficiency measures ~~as a result of participation~~ C
~~in Otter Tail's Conservation Improvement Project~~ or other verifiable conservation C
or technology efficiency improvement measures. At any time during the RTP C

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~~Corporate Secretary~~



service year, eCustomers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out. C

2. The permanent removal of eCustomer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, ~~Otter Tail~~the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures. C

CBL ADJUSTMENTS: (Continued) D

3. The permanent addition of eCustomer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in eCustomer usage and/or demand that are not directly related to the introduction of RTP. C
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the eCustomer or ~~Otter Tail~~the Company. In these cases, ~~Otter Tail~~the Company will make adjustments to the CBL as warranted by the circumstance. C

CBL RECONTRACTING: RTP eCustomers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive. C

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: ~~Otter Tail Power~~The Company shall make available to C

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ELECTRIC RATE SCHEDULE

Original

eCustomers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, Otter Tail the Company will make prices for Saturday through Monday available to eCustomers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

C
C
C

Because high-outage-risk circumstances prevent Otter Tail the Company from projecting prices more than one day in advance, Otter Tail the Company reserves the right to revise and make available to eCustomers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

C
C
C

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ELECTRIC RATE SCHEDULE

Original

~~Otter Tail~~The Company is not responsible for a eCustomer's failure to receive or obtain and act upon the hourly RTP prices. If a eCustomer does not receive or obtain the prices made available by ~~Otter Tail~~the Company, - it is the eCustomer's responsibility to notify ~~Otter Tail~~the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. ~~Otter Tail~~The Company will be responsible for notifying the eCustomer if prices are revised.

C
C
C
C
C
E

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the eCustomer receiving service under this RTP rider, service shall be terminated unless ~~Otter Tail~~the Company and the eCustomer make other mutually agreeable arrangements.
2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the eCustomer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by ~~Otter Tail~~the Company.
3. If the eCustomer's actual load exceeds the CBL by an amount that requires ~~Otter Tail~~the Company to install additional facilities to serve the eCustomer, the eCustomer will be responsible for any and all costs incurred by ~~Otter Tail~~the Company to install the facilities.

C
C
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C

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Corporate Secretary



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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering

(Large Dual Fuel)

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Fergus Falls, Minnesota

Sixth Revision

ELECTRIC RATE SCHEDULE

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

CT METERING RIDER

(Commonly identified as Large Dual Fuel)

Rate Zones 1 & 9

80 kW Capacity and Greater

N
N
D
D

<u>DESCRIPTION</u>	<u>Option 1</u>	<u>Option 2</u>
CT Metering without ancillary load	50-170	N/A
CT Metering without ancillary load (with short duration cycling)	50-165	N/A
Penalty	50-881	N/A
CT Metering with ancillary load	N/A	50-168
CT Metering with ancillary load	N/A	50-169

N
N
C
C
N
N
N
N
N
D
D
D

Controlled Service – 80 kW Capacity & Greater 44-170

Controlled Service – 80 kW Capacity & Greater (short duration cycling) 44-165

Penalty 44-199

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

LC
LC

APPLICATION OF SCHEDULE RIDER AVAILABILITY: This schedule rider is applicable available for residential or commercial non-residential service to any approved permanently connected interruptible load; with capacity of 80 kW or greater; such loads are primarily the electric heating portion of alternate dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be that can be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

LC
LC
LC
LC
LC
LC
N
N
N

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NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

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on and after April 1, 2006, in ND

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Manager, Regulatory Services



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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering

(Large Dual Fuel)

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ELECTRIC RATE SCHEDULE

Option 1: served under the provisions of this rate schedule. Electric fans, pumps and other ancillary equipment used in the distribution of heat conditioned air and/or water shall be wired for service through the eCustomer's residential, farm, general firm service tariff, or large general service meter unless approved by Otter Tail Power Company.

NC
NC
NC

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air/-or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

N
N
N
N
N
N

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period. (For example, a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

N
N
N
N
N

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

N
N
N
N

Alternate fuel energy heating sources, when service to space heating equipment on this rate is curtailed, cannot be electric except for approved supplemental units on the main use meter.

D
D

RATE:

OPTION 1

N

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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering

(Large Dual Fuel)

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 OTTER TAIL POWER COMPANY
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 ELECTRIC RATE SCHEDULE

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 Sixth Revision

Customer Charge per Month:			\$4.00
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per annual maximum kW per month:			\$0.08
		<u>Summer</u>	<u>Winter</u>
Energy Charge per kWh:	3.418	¢/kWh	3.286 ¢/kWh
Penalty:	42.614	¢/kWh	15.769 ¢/kWh

NR

NR

NR

NR

NR

OPTION 2			
Customer Charge per Month:			\$5.00
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per annual maximum kW per month:			\$0.08
		<u>Summer</u>	<u>Winter</u>
Energy Charge per kWh:	3.613	¢/kWh	3.474 ¢/kWh
Control Period Demand Charge per kW:	\$7.13	/kW	\$2.88 /kW

N

NR

NR

NR

NR

NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the

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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering

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Sixth Revision

ELECTRIC RATE SCHEDULE

matrices of riders.

N

DEFINITIONS OF SEASONS:

N

Summer: June 1 through September 30.

N

Winter: October 1 through May 31.

N

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters. ~~Installation of a dual register meter will be at the option of the Company.~~

C
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C

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider for Space Conditioning Loads.

C
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C

CONTROL CRITERIA: Service may be controlled Interruptible loads, such as alternate fuel up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. service per day and 10 or more hours service to other approved deferred loads. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (~~May-June 1-Oct 31~~September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

C
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C

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.~~The~~

N
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N

NORTH DAKOTA PUBLIC SERVICE COMMISSION

EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota

Case No. PU-08-

Approved: (Date)

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

RATES EFFECTIVE with bills rendered on and after April 1, 2006, in ND

Approved: April 12, 2006

Case No. PU-06-60

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering

(Large Dual Fuel)

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Eighth Revision

Otter Tail Corporation, d/b/a

Volume I, Sheet 50

OTTER TAIL POWER COMPANY

Rate Designation I-01N, Page 1 of 2

Fergus Falls, Minnesota

Sixth Revision

ELECTRIC RATE SCHEDULE

Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during the control period or 2) the maximum metered kW during the control period established during the preceding 11 months.

N
N
N
N
N

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

C

DETERMINATION OF MAXIMUM DEMAND – OPTION 2 ONLY: The demand measured during the period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during month or 2) the maximum metered kW during the preceding 11 months.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

Case No. PU-08-

Approved: (Date)

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

RATES EFFECTIVE with bills rendered
on and after April 1, 2006, in ND

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Case No. PU-06-60

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services



ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load
Self-Contained Metering Rider (Small Dual Fuel)

Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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 Seventeenth Revision

CONTROLLED SERVICE - INTERRUPTIBLE LOAD
Rate Zones 1 & 9 SELF-CONTAINED METERING RIDER
 Less Than 80 kW Capacity (Commonly identified as Small Dual Fuel)

C
C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Self-Contained Metering	50-190
Self-Contained (with short duration cycling)	50-185
Penalty	50-882

N
N
C
C
N

<u>DESCRIPTION</u>	<u>RATE CODES</u>
Controlled Loads Less Than 80 kW Capacity	
— With Credit Closed to New Customers	44-180
— Without Credit	44-190
Controlled Loads Less than 80 kW Capacity (short duration cycling)	44-185
Penalty	44-199

D
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D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

LC
LC

APPLICATION OF SCHEDULE RIDER AVAILABILITY: This schedule rider is applicable available for residential or commercial service or non-residential service to any approved permanently connected interruptible load or loads that can be served under the limited conditions provided; such loads are primarily thermal storage and the electric heating portion of alternate dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, may be served under the provisions of this rate schedule will be interrupted during control periods. Electric fans, pumps, and other ancillary or associated equipment used in the distribution of heat shall be wired for service through the eCustomer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power Company firm service tariff.

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LC

The Company retains the authority to allow a portion of the load to remain on during control

N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-08-
 Approved: (DATE)

EFFECTIVE with bills rendered on
 —and after December 3, 2008, in North Dakota
 —APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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RATES EFFECTIVE with bills rendered
 on and after April 1, 2006, in ND
 APPROVED: Bernadeen Brutlag — Manager,
 Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load

Self-Contained Metering Rider (Small Dual Fuel)

Otter Tail Corporation d/b/a
OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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Seventeenth Revision

periods in situations where 1) it is unfeasible to separately serve the equipment’s control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

N
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N
N

~~Alternate fuel energy heating sources, w~~When service to the electric space heating equipment on this rate is curtailed/interrupted, the back-up heating system cannot be electric, except for approved supplemental units on the main use meter.

C
C

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage. ~~The Company requires a primary electric heating Customer served on an interruptible rate to complete a waiver acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a backup heating system, it is not automatic, or it is inadequate.~~

N
N
N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. PU-08-
Approved: (DATE)

EFFECTIVE with bills rendered on
—and after December 3, 2008, in North Dakota

—APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Approved: April 12, 2006
Case No. PU 06-60

RATES EFFECTIVE with bills rendered
on and after April 1, 2006, in ND

APPROVED: Bernadeen Brutlag — Manager,
Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load

Self-Contained Metering Rider (Small Dual Fuel)

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Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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RATE:

<u>CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED</u>				
-	-	-	-	-
<u>Customer Charge per Month:</u>				<u>\$2.00</u>
-	-	-	-	-
<u>Monthly Minimum Bill:</u>			<u>Customer + Facilities Charge</u>	
-	-	-	-	-
<u>Facilities Charge per Month:</u>				<u>\$5.00</u>
-	-	-	-	-
			<u>Summer</u>	<u>Winter</u>
<u>Energy Charge per kWh:</u>		<u>3.983</u>	<u>¢/kWh</u>	<u>3.756</u> <u>¢/kWh</u>
<u>Penalty</u>		<u>42.265</u>	<u>¢/kWh</u>	<u>16.375</u> <u>¢/kWh</u>
-	-	-	-	-

N
 NR
 NR
 NR
 NR
 NR

Customer Charge ~~\$3.78~~ plus

Energy: ~~November – April =~~

~~First 5000 kWh 3.097¢ per kWh (less .383¢ per kWh for first three years closed)~~
~~Excess kWh 2.815¢ per kWh (less .67¢ per kWh for first three years closed)~~

May – October =

~~First 1500 kWh 2.956¢ per kWh (less .383¢ per kWh for first three years closed)~~
~~Excess kWh 2.675¢ per kWh (less .67¢ per kWh for first three years closed)~~

Penalty: ~~All kWh 10.088¢ per kWh in addition to the off-peak charge.~~

D
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be

N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-08-

EFFECTIVE with bills rendered on
 —and after December 3, 2008, in North Dakota

Approved: (DATE)

—APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Approved: April 12, 2006
 Case No. PU-06-60

RATES EFFECTIVE with bills rendered
 on and after April 1, 2006, in ND

APPROVED: Bernadeen Brutlag
 Manager,
 Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load

Self-Contained Metering Rider (Small Dual Fuel)

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Nineteenth Revision

Otter Tail Corporation d/b/a
OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

PENALTY PERIODS:

CONTROLLED SERVICE (Continued)

Penalty periods are defined as periods when the Company's control signals to interrupt the Customer's load and the Customer's equipment does not shed the load. has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

C
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C
C
C
C
C

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

N
N
N

COST OF ENERGY ADJUSTMENT: Does not apply.

L

MONTHLY MINIMUM CHARGE: Customer Charge \$3.78.

D

FIRST THREE YEARS: (Closed to New Customer). Three years following the date service is first supplied on this rate.

D
D

EQUIPMENT SUPPLIED: Otter Tail The Company will supply and maintain the necessary standard metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.

C
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D
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D

NORTH DAKOTA PUBLIC SERVICE COMMISSION
EFFECTIVE with bills rendered on
—and after December 3, 2008, in North Dakota
Case No. PU-08-

Approved: (DATE) —APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
RATES EFFECTIVE with bills rendered
on and after April 1, 2006, in ND
Approved: April 12, 2006

Case No. PU-06-60 APPROVED: Bernadeen Brutlag — Manager,
Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load

Self-Contained Metering Rider (Small Dual Fuel)

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Nineteenth Revision

~~Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE~~

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OTHER PROVISIONS:

~~1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.~~

~~2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.~~

~~3. The Company reserves the right to substitute central control for time temperature control and has the right to control loads on this rate during emergencies.~~

~~4. The Company shall not be liable for loss or damage caused by normal interruption of service.~~

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-08-
 Approved: (DATE)~~

~~EFFECTIVE with bills rendered on
 —and after December 3, 2008, in North Dakota
 —APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Approved: April 12, 2006
 Case No. PU-06-60~~

~~RATES EFFECTIVE with bills rendered
 on and after April 1, 2006, in ND
 APPROVED: Bernadeen Brutlag — Manager,
 Regulatory Services~~



ELECTRIC RATE SCHEDULE
Controlled Service – Deferred Load Rider
(Thermal Storage)

Fergus Falls, Minnesota

Eighth Revision

Otter Tail Corporation, d/b/a

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Sixth Revision

ELECTRIC RATE SCHEDULE

CONTROLLED SERVICE
--DEFERRED LOAD RIDER
 (Commonly identified as Thermal Storage)
 Rate Zones 1 & 9

N
N
D
N
N
C
C
C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Deferred Loads	50-197
Deferred Loads (Short Duration Cycling)	50-195
Penalty	50-883

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

LC
LC

APPLICATION OF AVAILABILITY SCHEDULE: This ~~schedule rider~~ is applicable available for ~~both residential or commercial~~ and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

LC
LC
LC

Deferred ~~loads~~ may include heat pumps ~~used for both heating and cooling, d-~~ Domestic electric water heating, and/or other permanently connected ~~approved loads may be served under the provisions of this rate schedule~~ that can be interrupted. Electric Subject to the exception below, electric fans, pumps, and other or associated ancillary equipment used in the distribution of heat shall be wired through for service through the eCustomer's residential, farm, general service, or large general firm service meter, unless approved by Otter Tail Power Company.

LC
LC
LC
LC
LC

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control

N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU-08-

EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota

Approved: (DATE)

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

RATES EFFECTIVE with bills rendered on and after April 1 2006, in ND

Approved: April 12, 2006

Case No. PU-06-60

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider

(Thermal Storage)



Fergus Falls, Minnesota

Eighth Revision

Otter Tail Corporation, d/b/a

Volume I, Sheet 50.2

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Fergus Falls, Minnesota

Sixth Revision

ELECTRIC RATE SCHEDULE

systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

N
N
N
N
N

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

Case No. PU-08-

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after April 1 2006, in ND

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Manager, Regulatory Services

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider

(Thermal Storage)



Fergus Falls, Minnesota

Eighth Revision

Otter Tail Corporation, d/b/a

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OTTER TAIL POWER COMPANY

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Fergus Falls, Minnesota

Sixth Revision

ELECTRIC RATE SCHEDULE

RATE:

CONTROLLED SERVICE - DEFERRED LOAD				<u>N</u>
Customer Charge per Month:	-	-	\$3.00	<u>NR</u>
Monthly Minimum Bill:	-	-	Customer + Facilities Charge	<u>NR</u>
Facilities Charge per Month:	-	-	\$4.00	<u>NR</u>
		Summer	Winter	
Energy Charge per kWh:		5.153 ¢/kWh	5.000 ¢/kWh	<u>NR</u>
Penalty		38.956 ¢/kWh	16.512 ¢/kWh	<u>NR</u>

Customer Charge — \$1.34 plus **D**

Energy: — 3.643¢ per kWh **D**

Penalty: — All kWh — 10.088¢ per kWh in addition to the off peak charge. **D**

On-Peak periods are defined as periods when the Company's control equipment has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Peak usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. **D**

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. **N**

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after April 1 2006, in ND

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APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider

(Thermal Storage)



Fergus Falls, Minnesota

Eighth Revision

Otter Tail Corporation, d/b/a

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OTTER TAIL POWER COMPANY

Rate Designation I-03N, Page 1 of 2

Fergus Falls, Minnesota

Sixth Revision

ELECTRIC RATE SCHEDULE

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

N
N
N
N

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

N
N
N

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

Case No. PU-08-

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after April 1 2006, in ND

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APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider

(Thermal Storage)



Fergus Falls, Minnesota

Eighth Revision

Otter Tail Corporation, d/b/a

Volume I, Sheet 50.2

OTTER TAIL POWER COMPANY

Rate Designation I-03N, Page 1 of 2

Fergus Falls, Minnesota

Sixth Revision

ELECTRIC RATE SCHEDULE

CONTROL CRITERIA: Service may be controlled for up to a total of ~~Deferred loads such~~ as thermal storage ~~minimum of 10 to 214~~ hours of service per 24 hour ~~during any 24-hour~~ period, as measured from midnight to midnight. ~~Under normal circumstances the Company~~ will schedule recovery time following control periods that approach 14 continuous hours. ~~Short-duration cycling is~~ will be approximately 15 minutes off/15 minutes on of appropriate cooling equipment during the summer season (~~May-June 1-Oct 31~~ September 30).

C
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C
CE

EQUIPMENT SUPPLIED: ~~Otter Tail~~ The Company will supply and maintain the necessary ~~standard standard~~ metering and control equipment. ~~Wiring by the customer shall be such that~~ the meter and associated controlling devices are separate and located adjacent to each other. ~~For large controlled loads, the customer's controllable load interrupting device may, with Otter~~ Tail's approval, be located inside the building adjacent to the customer's main disconnects.

C
D
D
D

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

Case No. PU-08-

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after April 1 2006, in ND

Approved: April 12, 2006

Case No. PU-06-60

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Fixed Time of Delivery Rider

(Fixed TOD)

OTTER TAIL POWER COMPANY

Volume I, Sheet 50.3

Fergus Falls, Minnesota

Rate Designation I-04N, Page 1 of 2

ELECTRIC RATE SCHEDULE

Fourth Revision

FIXED TIME OF DELIVERY SERVICE RIDER

(Commonly identified as FIXED TOD)

C
N

<u>DESCRIPTION</u>	<u>RATE</u> <u>CODE</u>
<u>Fixed Time of Delivery Service – Self-Contained Metering</u>	<u>50-301</u>
<u>Penalty</u>	<u>50-884</u>
<u>Fixed Time of Delivery Service – CT Metering</u>	<u>50-302</u>
<u>Penalty</u>	<u>50-885</u>
<u>Fixed Time of Delivery Service – Primary CT Metering</u>	<u>50-303</u>
<u>Penalty</u>	<u>50-886</u>

N
N
C
N
C
N
N
N
D

(Less Than 100 kW)

Code 44-301

D

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use under of this schedule.

LC
LC

APPLICATION OF SCHEDULE AVAILABILITY:

LC

This schedule rider is applicable available to Customers requesting service to with permanently connected any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected technologies that are designed and installed loads of less than 100 kW that are suitable for service under the limitations of the terms stated herein with the capability to be operated under the limitation and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

LC
LC
LC
LC
LC
LC
LC
LC

RATE:

Facilities Charge: \$3.78 per month
Energy Charge: 2.722¢ per kWh

D
D

<u>FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering</u>
- - - - -

N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota
Case No. PU-08-

Approved: (DATE) APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND

Approved: October 6, 1999
Case No. PU 401 97 503
APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Fixed Time of Delivery Rider

(Fixed TOD)

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Sixth Revision

OTTER TAIL POWER COMPANY

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Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

Fourth Revision

Customer Charge per Month:				<u>\$1.00</u>
-	-	-	-	-
Monthly Minimum Bill:				<u>Customer + Facilities Charge</u>
-	-	-	-	-
Facilities Charge per Month:				<u>\$3.00</u>
-	-	-	-	-
		<u>Summer</u>	<u>Winter</u>	
Energy Charge per kWh:		<u>2.781</u>	<u>2.945</u>	
		<u>¢/kWh</u>	<u>¢/kWh</u>	
Penalty:		<u>12.174</u>	<u>10.322</u>	
		<u>¢/kWh</u>	<u>¢/kWh</u>	

NR

NR

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NR

NR

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

Case No. PU-08-

Approved: (DATE)

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

RATES EFFECTIVE with bills rendered
on and after November 1, 1999, in ND

Approved: October 6, 1999

Case No. PU 401-97-503

APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Fixed Time of Delivery Rider

(Fixed TOD)

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Sixth Revision

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Volume I, Sheet 50.3

Rate Designation I-04N, Page 1 of 2

Fourth Revision

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

N
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The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

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CONTROL CRITERIA: The ~~The e~~Customer will receive electric service from ~~4~~10:00 p.m. until 7:00 a.m. each day. In all other hours, the eCustomer's load will be controlled.

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EQUIPMENT SUPPLIED: ~~Otter Tail Power~~The Company will supply and maintain the necessary standard metering and control equipment~~control equipment~~.

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Fergus Falls, Minnesota

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Air Conditioning Control Rider	50-760

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

TERMS AND CONDITIONS:

1. Summer season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

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Manager, Regulatory Services



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY,
a division of Otter Tail Corporation
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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First Revision

VOLUNTARY RENEWABLE ENERGY RIDER

Rate Zones 1 & 9

(Commonly identified as TailWinds Program)

D
N

<u>DESCRIPTION</u>	<u>RATE</u> <u>CODE</u>
Voluntary Renewable Energy Rider	5044-720

N
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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

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AVAILABILITY: This Rider is available to all eCustomers on a purely voluntary basis for those averaging 100 kWhs or more of usage per month. -The renewable energy service provided under this Rider schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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RATE: The charge for the renewable energy under this schedule is \$1.601.30 per 100 kWhs contracted block. This charge per 100 kWhs is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

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except that the renewable energy purchased under tThis Rider is not subject to a Cost of Energy Adjustment.

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-as provided for in Rate Designation M-60N.

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PAYMENT: Refer to Payment Policy Schedule, Rate Designation M-60N, or any superseding and applicable schedule.

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Case No. PU 06 41

EFFECTIVE for services rendered on
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Manager, Regulatory Services



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Voluntary Renewable Energy Rider

(TailWinds Program)

OTTER TAIL POWER COMPANY,
a division of Otter Tail Corporation
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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RULES AND REGULATIONS: Service under this schedule is subject to orders of the
North Dakota Public Service Commission and to the Company's General Rules and
Regulations Electric, currently on file with the North Dakota Public Service Commission.

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TERMS AND CONDITIONS:

1. Service under this Rider schedule shall be for a period not less than 12 consecutive
months, automatically renewed monthly. After the first full year of service, the
eCustomer may cancel service under this Rider schedule by providing oral or written
notice to the Company of his/her intent to no longer take service no less than 30 days
prior to the eCustomer's normal monthly billing date.

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TERMS AND CONDITIONS: (continued)

2. This Rider schedule is unavailable to eCustomers where the eCustomer: (1) has a
time payment agreement in effect, (2) has received one or more disconnect notices
within the last twelve 12 months or (3) has been disconnected within the last twelve 12
months.
3. When/Where the Company's contracted renewable energy resource(s) fails under this
schedule is unavailable to the Company to deliver for more than 30 consecutive days,
the Company will provide an appropriate credit on the eCustomer's next monthly
statement.

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SERVICE COMMISSION

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Manager, Regulatory Services



WAPA BILL CREDITING PROGRAM RIDER

DESCRIPTION	RATE CODE
WAPA Bill Crediting Program Rider	50-810

N

N

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Rates Zones 1 & 9

D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

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AVAILABILITY: This rider is available on a voluntary basis and is limited to eCustomers who are eligible for the Western Area Power Administration ("Western or WAPA") Bill Crediting Program ("Program") and are served under the following rate designations: R-01N, R-03N, F-61N, G-01N, C-02N.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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TERM OF SERVICE: Service under this rider shall be for a period not less than 90 days.

PRICING METHODOLOGY: The credit is calculated monthly and depends on the individual Tribe's allocation from Western for that month and the composite rate for Western as published on Western's current Schedule of Rates for Firm Power Service. A participating eCustomer's bill is calculated using the following formula: (per Western contract)

C

(MBEU /MTBEU) x BMC = BPMSC, where

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

EFFECTIVE for Service rendered on

SERVICE COMMISSION

and after January 1, 2001, in ND

Docket No. PU-401-00-593

Approved: December 20, 2000

APPROVED: Doug Kjellerup

Chief Operating Officer



- BPMSC = Beneficiary's Proportionate Monthly Share of Credit
- MBEU = Monthly Beneficiary's (participating eCustomer) Energy Usage C
- MTBEU = Monthly Total Beneficiaries' (participating Native American Tribe) Energy Usage
- BMC = Beneficiaries' (participating Native American Tribe) Monthly Credit
BMC = MAE x PSD x (\$0.0284 - WAPA's composite rate), *where*
- MAE = Monthly Amount of WAPA's energy Allocation to the Native American Tribe
- PSD = Power Supplier Distribution Percent of WAPA's energy delivered by ~~Otter Tail~~ the Company C
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 Chief Operating Officer



Fergus Falls, Minnesota

Second Revision

OTTER TAIL POWER COMPANY

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Rate Designation M 33N, Page 1 of 2

ELECTRIC RATE SCHEDULE

Original

The Company's composite rate will be recalculated annually. Western's composite rate will be changed when Western updates it.

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BILL DETERMINATION: A Bill Credit will be applied to the eCustomer's monthly bill rendered after each monthly billing period. The bill consists of a bill calculated on the eCustomer's standard rate less a credit for the Western benefit.

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COST OF ENERGY ADJUSTMENT RIDER: ~~The Bill Credit is applied after the standard bill is calculated. The energy charges under the Rate Designation through which the cost of energy adjustment has already been properly applied to the eCustomer's is provided energy in excess of that provided under the billing prior to applying the Bill Crediting Program are subject to the Energy Adjustment Rider, Section 13.01, or any amendments of superseding provisions applicable thereto. The Customer's energy usage under the Western Bill Crediting Program shall not be subject to the Energy Adjustment Rider.~~

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SPECIAL PROVISIONS:

1. Eligibility for the Program, and thus this Rider, is determined by the Native American Tribe and Western, and not ~~Otter Tail Power the~~ Company.
2. If there is a change in the legal identity of the eCustomer receiving service under this Rider, credit under this Rider shall be terminated unless ~~Otter Tail the~~ Company, Western, the affected Tribe, and the eCustomer determine otherwise.
3. Changes are subject to the Contract for Bill Crediting arrangements between ~~Otter Tail Power the~~ Company, Western Area Power Administration, and the affected Native American Tribe, a copy of which is attached as Attachment 1.

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RULES AND REGULATIONS: ~~Service under this rider is subject to orders of the North Dakota Public Service Commission and to the "General Rules and Regulations - Electric" currently on file with the North Dakota Public Service Commission.~~

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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APPROVED: Doug Kjellerup

Chief Operating Officer



ELECTRIC RATE SCHEDULE

Released Energy Access Program (REAP) Rider

Fergus Falls, Minnesota

Sixth Revision

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

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ELECTRIC RATE SCHEDULE

Fourth Revision

RELEASED ENERGY ACCESS PROGRAM (REAP) TARIFF RIDER

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<u>DESCRIPTION</u>	<u>RATE CODE</u>
Released Energy Access Program Rider	44-710-50- 770

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RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

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APPLICATION AVAILABILITY:

LC

The ~~Tariff~~ This Rider is ~~applicable~~ available to any eCustomer who agrees to release a minimum of ~~five hundred kilowatts (500 Kilowatt-hours (kW))~~ over the Release Period. A minimum of ~~five megawatts (megawatts (5-MW))~~ of total load reduction may be required over the Release Period at the Company's discretion. For example, if two eCustomers each agree to release one MW ~~megawatt~~ and another eCustomer agrees to release two MW ~~megawatts~~, all over the same Release Period, the ~~Tariff~~ Rider may be inapplicable because only four MW ~~megawatts~~ in total were released.

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Both the Company and the Customer have the option to request the release of energy under the ~~Tariff~~ Rider. The Customer is not obligated to release and ~~Otter Tail~~ the Company is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary.

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COMPENSATION:

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to ~~complete~~ make a

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

EFFECTIVE for services rendered on and after June 21, 2006, in ND

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Otter Tail Corporation d/b/a

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ELECTRIC RATE SCHEDULE

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short-term off-system energy sale, or other mutually agreed method of compensation ("Compensation"). The Compensation shall be a per-megawatt-hour ("MWh") credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs.

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Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when the Company is purchasing energy to meet its firm energy requirement, thereby enabling the Company and its eCustomers to avoid higher cost energy purchases. The Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to ~~ninety percent~~ (90%) of the avoided energy purchase cost for each hour that such an avoided purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes.

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Release Period

The Release Period is the period during which the Company agrees to purchase energy from the Customer.

CONDITIONS:

1. Purchase is Non-firm. If a Customer makes energy available for sale but no sale of the released energy or avoided purchase is actually completed (for example, due to transmission constraints), the Compensation shall be zero. In the event that a scheduled released energy sale or avoided energy purchase is not completed or the terms and conditions change, the Company shall so notify the Customer as soon as possible.
2. Committed Load Reduction. The Committed Load Reduction is the load reduction the Customer and the Company agrees the Customer will provide for the Release Period,

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relative to the Released Energy Profile. The Committed Load Reduction must be ~~five~~ hundred 500 -kW or greater.

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- 3. Released Energy Profile/Controllable Service Limit. The Company will determine a Released Energy Profile ("REP") for each Release Period. The REP may be developed by using load interval data from the five-day rolling average of uninterrupted, non-holiday weekday loads up to the day before a Release Period begins or in another manner as determined by the Company. The rolling average will exclude days not representative of load characteristics expected during the Release Period, such days to be determined solely by the Company.

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The Company has controllable electric retail service options that define a Customer's firm demand level as the maximum allowable load during control periods. If the Customer receives this type of controllable service from the Company, the REP may not exceed its predetermined firm demand for load intervals that occur during an applicable control period.

- 4. Notice. When opportunities for released energy are anticipated, the Company shall provide advance notice, if possible, of the approximate margins or available energy purchase costs and hours of sale or purchase opportunity available to interested Customers. Opportunities for voluntary load reductions shall be given simultaneously to all eligible eCustomers. When possible, notice ~~shall~~ may also be made via phone ~~calls~~ be provided to individuals designated by the Customer.

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The Customer may also notify the Company when the Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. The Customer may, in lieu of daily elections, have a "standing agreement" with the Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other

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ELECTRIC RATE SCHEDULE

Released Energy Access Program (REAP) Rider

Fergus Falls, Minnesota

Sixth Revision

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

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ELECTRIC RATE SCHEDULE

Fourth Revision

Customers.

- 5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.
- 6. Metering Requirements. ~~The~~ Company--approved metering equipment capable of providing load interval information is required for ~~Tariff~~Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service. C
C
- 7. Liability. The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this ~~Tariff~~Rider. C
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- 8. Provision of Ancillary Services. The Company and the Customer agree that ~~Tariff~~Rider participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer. C
- 9. Dispute Resolution. The Company and the Customer agree that any disputes arising out of this ~~Tariff~~Rider shall be settled by arbitration under the terms and provisions of the American Arbitration Association. C
C
- 10. Penalty For Insufficient Load Control. In the event that the Company has entered into a sale or purchase agreement for energy made available by a Customer, and the Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will be paid for C
C
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ELECTRIC RATE SCHEDULE

Released Energy Access Program (REAP) Rider

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~~load curtailed. forfeit any compensation for that period. The Customer shall also will be responsible for any and all costs incurred by to pay the Company for replacement energy to satisfy the sale or purchase agreement at the market price, or the original Compensation during the period, whichever is greater. due as result of the customer's failure to curtail.~~

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**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**
Rate Zones 1 and 9

DESCRIPTION	RATE CODE
Bulk Interruptible Service	5044-680

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N
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RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use ~~under~~of this contract.

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LC

APPLICATION OF SCHEDULE: ~~This service schedule is will be~~ applicable to Customers with interruptible loads of 750 Kilowatts (kw-kW) or larger by signed contract only.

LC
LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. ~~The~~ The eCustomer will be responsible for all energy supply after the contract period. ~~The~~ The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

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ENERGY RATE DETERMINATION: An energy rate will be negotiated separately with each eCustomer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per ~~k~~Kilowatt-hour (kWh).

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FIXED CHARGE DETERMINATION: ~~-A~~ monthly fixed charge will be established to recover ~~the Otter Tail Company's~~ investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all ~~Otter Tail Company-~~ supplied equipment.

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ENERGY ESCALATION: A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by competitive price conditions, contract language and negotiations with ~~the~~ the eCustomer.

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Chief Operating Officer, Energy Delivery



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Sixth Revision

OTTER TAIL POWER COMPANY

Volume I, Sheet 50.7

Fergus Falls, Minnesota

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MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the eCustomer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the eCustomer's existing alternate fuel.

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OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk energy is interrupted. The Company will control the interruptions. The Company will not be liable for any loss or damage to the eCustomer due to interruptions.

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Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Volume I

Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

Seventh Revision June 1, 1990

RETAIL ELECTRIC SERVICE TO COMMUNITIES

(Alphabetically listed by city name.)

N

* Denotes Customer Service Center

N

(*) Indicates Location of Division Office

D

D

RATE ZONE 1 - MINNESOTA

D

Alberta	Deer Creek	Holt	Parkers Prairie	<u>D</u>
Amiret	Degraff	Humboldt	Pelican Rapids	<u>D</u>
Angus	Dent	Ivanhoe	Pennock	<u>D</u>
Appleton	Donaldson	Johnson	Perham	<u>D</u>
Argyle	Donnelly	Karlstad	Plummer	<u>D</u>
Ashby	Doran	Kennedy	Porter	<u>D</u>
Audubon	Dudley	Kensington	Red Lake Falls	<u>D</u>
Badger	Dumont	Kent	Richville	<u>D</u>
Barrett	Eldred	Kerkhoven	Rose City	<u>D</u>
Barry	Elizabeth	Lac Qui Parle	Rothsay	<u>D</u>
Battle Lake	Erdahl	Lake Benton	St. Hilaire	<u>D</u>
Beardsley	Erhard	Lake Bronson	St. Leo	<u>D</u>
Bejou	Erskine	Lancaster	St. Vincent	<u>D</u>
Bellingham	Evansville	Lockhart	Shevlin	<u>D</u>
Beltrami	Farwell	Louisburg	Solway	<u>D</u>
Bemidji (*)	Fergus Falls (*)	McIntosh	Strandquist	<u>D</u>
Boyd	Fertile	Mahnomen	Sunburg	<u>D</u>
Brandon	Fisher	Marietta	Syre	<u>D</u>
Brooks	Forada	Melby	Taunton	<u>D</u>
Browns Valley	Foxhome	Mentor	Tenney	<u>D</u>
Burr	Frazee	Middle River	Tintah	<u>D</u>
Callaway	Garfield	Milan	Trail	<u>D</u>
Campbell	Gary	Millerville	Twin Valley	<u>D</u>
Canby (*)	Gentilly	Milroy	Ulen	<u>D</u>
Carlisle	Ghent	Miltona	Underwood	<u>D</u>

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

Case No. PU-08-

Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

rendered

RATES EFFECTIVE with bills

on and after June 1, 1990, in ND

APPROVED: Jay D. Myster
Corporate Secretary



ELECTRIC RATE SCHEDULE

Communities Served

Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Volume I

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ELECTRIC RATE SCHEDULE

Seventh Revision June 1, 1990

Carlos	Gonvick	Minneota	Urbank	D
Cass Lake	Graceville	Morris (*)	Verdi	D
Chokio	Greenbush	Murdoek	Vergas	D
Clearbrook	Green Valley	Nashua	Viking	D
Climax	Gully	Nassau	Vining	D
Clinton	Hallock (*)	New York Mills	Waubun	D
Clitherall	Halma	Noreross	Wendell	D
Clontarf	Hancock	Northcote	Wheaton	D
Correll	Hendricks	Noyes	White Earth	D
Crookston (*)	Herman	Odessa	Wilno	D
Cyrus	Hitterdal	Ogema	Wilton	D
Dalton	Hoffman	Oklee	Winger	D
Danvers	Holloway	Oslo		D
Dawson	Holmes City	Ottertail		D

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Corporate Secretary



Fergus Falls, Minnesota

NORTH DAKOTA

<u>RATE ZONE 1-</u>			
<u>NORTH DAKOTA A</u>			
Abercrombie		Cathay	Esmond
Absaraka		Cayuga	<u>F</u>
Adams		Chaseley	Fairdale
Alice		Christine	Fairmount
Alsen		Church's Ferry	Falkirk
Amenia		Cleveland	Fessenden
Anamoose		Clifford	Fingal
Aneta		Clyde	Finley
Antler		Cogswell	Fordville
Ardoch		Coleharbor	Forest River
Ayr		Colgate	Forman
	<u>B</u>	Cooperstown	Fort Totten
Balfour		Courtenay	<u>G</u>
Barney		Crary	Gackle
Baratlett		Crystal	Galchutt
Barton			Galesburg
Bathgate		<u>D</u>	Gardena
Belcourt		Davenport	Garrison (*)
Benedict		Dazey	Garske
Bergen		Deering	Geneseo
Berlin		Denhoff	Gilby
Berwick		Devils Lake (*)	Glenburn
Binford		Dickey	Goodrich
Bisbee		Douglas	Grand Rapids
Bordulac		<u>D</u> Coyon	Granville
Bottineau		Drake	Great Bend
Bowdon		Drayton	Gwinner
Brampton		Dresden	<u>H</u>
Brinsmade		Dunning	Hamar
Brocket		Dunseith	Hamberg
Buffalo		Dwight	Hamilton
Butte			Hampden
	<u>C</u>	<u>E</u>	Hankinson
Calio		Eckelson	Hannaford
Calvin		Edgeley	Hannah
Carbury		Edinburg	Harvey
Carrington		Edmore	Hastings
Casselton		Egeland	Havana
		Eldridge	Heaton
		Emrick	Hensel
		Enderlin	Hoople
		Erie	Hoving
			Hurdsfield
			<u>I</u>
			Inkster
			<u>J</u>
			Jamestown (*)
			Jessie
			Jud
			<u>K</u>
			Karlsruhe
			Karnak
			Kathryn
			Kensal
			Kief
			Kindred
			Kloten
			Knox
			Kramer
			Kuroki
			<u>L</u>
			Lakewood
			LaMoure
			Landa
			Langdon (*)
			Lankin
			Lansford
			Lawton
			Leal
			Leeds
			Lidgerwood
			Lisbon
			Litchville
			Luverne
			<u>M</u>
			McCanna
			McClusky
			McVile
			Makoti
			Manfred

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

Case No. PU-08-

Approved: (DATE)

EFFECTIVE with bills rendered on
and after December 3, 2008, in North DakotaAPPROVED: Bernadeen Brutlag
Manager, Regulatory Services

ELECTRIC RATE SCHEDULE

Communities Served



Fergus Falls, Minnesota

Mantador	Nortonville	Rutland	Upham
Manvel	Norwich	Ryder	<u>V</u>
Mapes	<u>O</u>	<u>S</u>	Velva
Mapleton	Oakes (*)	St. John	Verona
Marion	Oberon	St. Thomas	Voltaire
Martin	Olga	Sanborn	<u>W</u>
Max	Oriska	Sarles	Wabek
Maxbass	Orr	Sawyer	Wahpeton (*)
Medina	Osnabrock	Selz	Walcott
Melville	<u>P</u>	Sheldon	Wales
Mercer	Page	Sheyenne	Walhalla
Michigan	Parshall	Sibley	Walum
Millarton	Pekin	Simcoe	Warwick
Milnor	Pembina	Souris	Washburn
Milton	Penn	Spiritwood	Webster
Minnewauken	Perth	Starkweather	Westhope
Minto	Petersburg	Streeter	Wheatland
Montpelier	Pillsbury	Surrey	Willow City
Mooreton	Pisek	Sykeston	Wilton
Mountain	Plaza	<u>T</u>	Wimbledon
Munich	<u>R</u>	Tokio	Windsor
Mylo	Regan	Tolna	Wing
<u>N</u>	Rock Lake	Tower City	Wolford
Neché	Rogers	Towner	Wyndmere
Nekoma	Rolette	Turtle Lake	<u>Y</u>
Newburg	Rolla	Tuttle	York
New Rockford	Roth	Tyler	
Niagara	Rugby (*)	<u>U</u>	
Nolan	Russell	Underwood	
Nome			

RATE ZONE 1 - NORTH DAKOTA (Continued)

Tolna Webster

RATE ZONE 1 - SOUTH DAKOTA

Albee	Elkton	Milbank (*)	Strandburg
Astoria	Erwin	Newark	Summit
Brandt	Gary	New Effington	Toronto

NORTH DAKOTA PUBLIC SERVICE COMMISSION

EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota

Case No. PU-08-

Approved: (DATE)

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

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ELECTRIC RATE SCHEDULE

Communities Served



Fergus Falls, Minnesota

Britton	Grenville	Nunda	Trent	D
Bruce	Hammer	Oldham	Troy	D
Bushnell	Hayti	Ortley	Twin Brooks	D
Castlewood	Hetland	Peever	Veblen	D
Claire City	Hillhead	Reville	Victor	D
Clear Lake	Kidder	Rosholt	Ward	D
Corona	LaBolt	Roslyn	Waubay	D
Dempster	Lake City	Rutland	Wentworth	D
DeSmet	Lake Norden	Sisseton	White Rock	D
Eden	Lake Preston	South Shore	Wilmot	D
Egan	Marvin	Stockholm		D

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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Manager, Regulatory Services



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

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Rate Designation G-02N, Page 1 of 2
Fourth Revision

*****CANCELLED*****
GENERAL SERVICE
(Controlled Demand - Experimental)

N

Rate Zone 1 & 9

On-Peak	44-433
Off-Peak	44-434

APPLICATION OF SCHEDULE: This schedule is limited to 40 general service customers. This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. Water heating and space heating may be served under this rate.

RATE:

Facilities Charge: \$14.12

Demand:

	<u>On-Peak</u>	<u>Off-Peak</u>
Winter, November - April	\$7.51 per kW of billing demand.	\$0.96 per kW of billing demand.
Summer, May - October	\$5.60 per kW of billing demand.	\$0.96 per kW of billing demand.

Energy: All kWh used per month - 3.473¢ per kWh

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~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~
~~RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~
~~Case No. PU-401-97-503~~ ~~APPROVED: Doug Kjellerup~~
~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

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BILLING DEMAND DETERMINATION: The on-peak winter demand will be based on the maximum 1 hour demand reading during the winter controlled period for the most recent 12 months. The on-peak summer demand will be based on the maximum 1 hour demand reading during the summer controlled period for the most recent 12 months. The winter off-peak demand will be based on the maximum 1 hour demand reading during the winter uncontrolled period for the most recent 12 months. The summer off-peak demand will be based on the maximum 1 hour demand reading during the summer uncontrolled period for the most recent 12 months.

GENERAL SERVICE - CONTROLLED DEMAND (Continued)

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled winter periods will typically occur during the day Monday through Saturday when temperatures are below zero. Controlled summer periods will typically occur during the day Monday through Saturday when temperatures are above 80 degrees.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

MONTHLY MINIMUM CHARGE: \$14.12 plus the applicable on-peak and off-peak demand charge.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. _____
RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND

Approved: October 6, 1999 Case No. PU-401-97-503
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Chief Operating Officer, Energy Delivery



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to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, authorized employees of the Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the building and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio control system.

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~~Manager, Regulatory Services~~

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Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE Twelfth Revision June 1, 1990

*****CANCELLED*****
ELECTRIC CLIMATE CONTROL
(Non-Residential General Service) (Closed)
Rate Zones 1 & 9

N

Rate E - not less than 10% of total 44-493
Rate E - not less than 50% of total 44-494

APPLICATION OF SCHEDULE: This schedule shall be applicable to any non-residential customer requesting electric service for heating and general service in compliance with the requirements outlined as follows:

1. The customer shall have installed and in use an approved electric space heating installation which is the sole means for heating certain specific areas, complying with Otter Tail's specifications and requirements;
2. The customer may also have installed and in use an approved air conditioning (cooling) installation which is the sole means for cooling certain specific areas, complying with Otter Tail's specifications and requirements;
3. The customer may also have installed and in use an approved electric cooking or process heating installation which is the sole means for providing heat for this equipment. Electric water heaters may be included;
4. Electric heating equipment used pursuant to either No. 1 or No. 3 above shall be resistance non-inductive type or heat pump (reverse refrigeration cycle) or combination of the two. Other types of heating equipment will be served at this rate only by special authorization.

RATE:

CUSTOMER CHARGE \$7.90 plus the minimum billing under E shall be the greater of 10% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used); except that if the space heating included in H shall be the source of heat for only a portion of the premises and shall be less than 30% of the total connected load, in that event the minimum billing under E shall be the greater of 50% of the total kwh used during the

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Approved: (DATE) APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION RATES EFFECTIVE with bills rendered on and after June 1, 1990, in ND

Approved: May 1, 1990 APPROVED: Jay D. Myster
Case No. PU 401-90-165 Corporate Secretary



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month or 300 kwh (but not to exceed the total kwh used). Except to comply with these qualifications, the rate will be applied as follows:

H. First 200 kwh used per month per installed kw of electric space heating equipment during the 8 heating months of January, February, March, April, May, October, November and December --

Heating - 4.832¢ per kwh

ELECTRIC CLIMATE CONTROL (Continued)

RATE: (Continued)

A. C. First 200 kwh used per month for each 5,000 Btu per hour of electric air conditioning (cooling) during the 4 months of June, July, August and September --

Air Conditioning - 4.832¢ per kwh

Where the air conditioning systems cool only the same specific area heated by electricity, the Btu allowance will be based on the installed capacity of the air conditioning equipment. Where the air conditioning systems cool more than the areas heated electrically, the Btu allowance shall be based on 2,000 Btu per hour for each kw of installed heating. There shall be no Btu allowance for cooling capacity in areas not heated electrically.

C. Next 30 kwh used per month per kw of installed electric cooking, process heating, food heating and water heating equipment --

Cooking - 4.832¢ per kwh

E. Next 1000 kwh used per month - 10.354¢ per kwh
Next 1000 kwh used per month - 8.968¢ per kwh

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Approved: (DATE)	APPROVED: Bernadeen Brutlag Manager, Regulatory Services
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Excess kwh used per month - 7.207¢ per kwh

All kwh included in E in excess of 200 kwh
per kw of billing demand - 5.325¢ per kwh

DISCOUNTS AVAILABLE: Discounts for Primary Service or Primary Metering are available by mutual agreement in accordance with the rule attached.

MONTHLY MINIMUM CHARGE: Customer Charge \$7.90

SERVICE SUPPLY, UTILIZATION EQUIPMENT: This schedule is applicable for 120/240 volt single and 240 volt three-phase (3 or 4 wire) electric service supplied through one meter. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.

ELECTRIC CLIMATE CONTROL (Continued)

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kw, as measured by a demand meter, for any period of fifteen consecutive minutes during the month for which the bill is rendered, but in no event shall it be considered less than 10 kw. Fractions of a kw will be dropped.

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

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on and after June 1, 1990, in ND

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Case No. PU-401-90-165

APPROVED: Jay D. Myster

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If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

TAX REFORM ACT CREDIT ADJUSTMENT: A tax credit adjustment of 4.27% shall be subtracted from all billings.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail.

ELECTRIC CLIMATE CONTROL (Continued)

REGULATIONS: For regulations governing use under this schedule, apply to the Company.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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DISCOUNTS AVAILABLE:

PRIMARY METERING - Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

PRIMARY SERVICE - 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

PRIMARY METERING & PRIMARY SERVICE - 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

SPECIAL REQUIREMENTS:

1. The specifications for an Approved Electric Space Heating Installation are as follows:
 - a. The areas considered to be heated by the electric space heating equipment shall be partitioned off or otherwise separated from areas heated by other fuels in such manner that no significant portion of the heat requirement is provided from non-electric sources.
 - b. The Space Heating Equipment considered in the application of "H" shall not exceed by more than 15% the heat loss in kw of the premises heated thereby, as computed, or agreed to by Otter Tail.
 - c. In a building where a significant amount of the space heating is accomplished by heat derived from other electric equipment, not specifically considered to be Space Heating Equipment, the installed kw of electric space heating equipment may be adjusted therefore or may be considered to be the heat loss of the building, as agreed to by Otter Tail.

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ELECTRIC CLIMATE CONTROL (Continued)

SPECIAL REQUIREMENTS: (Continued)

d. The premises must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to meet established standards of the Power Company to insure that the heat loss shall be kept at an economical minimum.

e. The space heating equipment shall be rated 240 volts (unless otherwise approved), of adequate size, properly located, so as to heat the premises to a comfortable temperature during normal winter weather experienced in this area, of a design acceptable to the Power Company, shall be permanently installed and shall be the sole source of space heating for the specific areas as designated.

f. All space heating electricity must be supplied through the general service meter serving the customer's electrically-heated premises.

g. Authorized employees of the Power Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the premises and the heating, cooling and control installation.

The inspection of the installation by an authorized representative of the Power Company is necessary before application of this rate is permitted.

2. The specifications for an Approved Electric Air Conditioning Installation are as follows:

a. Air conditioning equipment serving customer's premises and under his control must utilize electricity as the sole source of energy for the operation of such equipment.

b. Air conditioning equipment must be of refrigeration type utilizing compressors driven by electric motors.

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3. The specifications for an Approved Electric Cooking Installation are as follows:
 - a. The electric cooking equipment may be either commercial or domestic type.
 - b. Major units of equipment must be permanently wired.
 - c. Electrically heated steam tables, radiant heaters or infrared lamps or other electrical devices used for similar purposes may be considered electric cooking equipment.

ELECTRIC CLIMATE CONTROL (Continued)

SPECIAL REQUIREMENTS: (Continued)

- d. Equipment considered must be in active, regular use. Duplicate reserve equipment or equipment which is infrequently used will not be included.
4. Process Heating equipment may include:
 - a. Electrically heated melting pots for typecasting or similar machines.
 - b. Electrically heated equipment for heat treating of metal or metal parts, including induction heating equipment.
 - c. Electrically operated induction heating or dielectric heating equipment.
 - d. Other devices or new types of equipment may be authorized if through electric heating they perform similar work.
 - e. Equipment considered must be in active, regular use.
 - f. X-ray equipment, diathermy machines, etc., will not be included.

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Approved: May 1, 1990	APPROVED: Jay D. Myster Corporate Secretary
Case No. PU 401-90-165	



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Volume I, Sheet 30.2

Fergus Falls, Minnesota

Rate Designation C-04N, Page 1 of 1

ELECTRIC RATE SCHEDULE

Fourth Revision

*****CANCELLED*****

OFF-PEAK RIDER

(Applicable to Large General Service)

N

Rate Zones 1 & 9

Transmission Service	44-634
Primary Service	44-604
Secondary Service	44-605

AVAILABLE: To customers who make written application to the Company for operation on an off-peak basis.

RATE: Large General Service except for the following:

Billing Demand: Billed at the demand charge as specified in the rate. The billing demand shall be the greater of the maximum kW established during the "On- Peak" period for the month for which the bill is rendered;

or two-thirds of the maximum demand established during the hours from 6:00 a.m. to 8:00 a.m. and 10:00 p.m. to 12:00 midnight, Monday through Saturday of each week,

or one-half of the maximum demand established during the hours from 12:00 midnight to 6:00 a.m., Monday through Saturday of each week and from 12:01 a.m. to 12:00 midnight all day Sunday,

or not less than 75% of the highest billing demand established during the previous five months of the corresponding seasonal period.

If the billing period ends during the summer period from May 1 to October 31, the "previous five months" shall be those falling only within a summer period. If the billing period ends during the winter period from November 1 to April 30, the "previous five months" shall be those falling only within a winter period.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No.

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota

Approved: (DATE)

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

RATES EFFECTIVE with bills rendered
on and after November 1, 1999, in ND

Approved: October 6, 1999

Case No. PU-401-97-503

APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

~~OTTER TAIL POWER COMPANY~~

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~~ELECTRIC RATE SCHEDULE~~

~~Fourth Revision~~

"On-Peak" hours: 8:00 a.m. to 10:00 p.m. Monday through Saturday of each week for both summer and winter periods.

"Off-Peak" hours and Demand: The "Off-Peak" hours shall be all those hours not falling within the hours specified as "On-Peak." Demands established during the off-peak period shall be billed only as provided for under the "Billing Demand" provision in this rider. All demands shall be adjusted for excess reactive demand as provided for in the basic rate schedule.

~~NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No.~~

~~EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota~~

~~Approved: (DATE)~~

~~APPROVED: Bernadeen Brutlag
Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC
SERVICE COMMISSION~~

~~RATES EFFECTIVE with bills rendered
on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~

~~Case No. PU-401-97-503~~

~~APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Volume I, Sheet 50.4

Fergus Falls, Minnesota

Rate Designation I-04N, Page 1 of 2

ELECTRIC RATE SCHEDULE

Fourth Revision

*****CANCELLED*****

**FIXED TIME OF DELIVERY SERVICE
(100 kW or More)**

N

Code 44-302

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of 100 kW or more that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$8.18 per month
Energy Charge: 2.346¢ per kWh

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

\$8.18 per month

EQUIPMENT SUPPLIED:

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota~~
~~Case No.~~

~~Approved: (DATE)~~ ~~APPROVED: Bernadeen Brutlag~~
~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~ ~~APPROVED: Doug Kjellerup~~
~~Case No. PU 401-97-503~~ ~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Volume I, Sheet 50.4

Rate Designation I-04N, Page 1 of 2

Fourth Revision

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No.

Approved: (DATE)

EFFECTIVE with bills rendered on

and after December 3, 2008, in North Dakota

APPROVED:

Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Approved: October 6, 1999

Case No. PU 401-97-503

RATES EFFECTIVE with bills rendered

on and after November 1, 1999, in ND

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

~~OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE~~

~~Volume I, Sheet 50.4
Rate Designation I-04N, Page 1 of 2
Fourth Revision~~

FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. _____~~ ~~EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota~~

~~Approved: (DATE) _____~~ ~~APPROVED: Bernadeen Brutlag
Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~ ~~Case No. PU 401-97-503~~ ~~APPROVED: Doug Kjellerup
Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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Fourth Revision

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No.

Approved: (DATE)

EFFECTIVE with bills rendered on

and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Approved: October 6, 1999

Case No. PU 401-97-503

RATES EFFECTIVE with bills rendered

on and after November 1, 1999, in ND

APPROVED: Doug Kjellerup

Chief Operating Officer, Energy Delivery



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Volume I, Sheet 50.5
Rate Designation I-04N, Page 1 of 2
Fourth Revision

*****CANCELLED*****

**FIXED TIME OF DELIVERY SERVICE
(Primary Service)**

N

Code 44-303

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the primary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$77.88 per month
Energy Charge: 2.018¢ per kWh

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

\$77.88 per month

EQUIPMENT SUPPLIED:

NORTH DAKOTA PUBLIC SERVICE COMMISSION
EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota
Case No. _____

Approved: (DATE) _____ APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~
~~RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~
~~Case No. PU-401-97-503~~
~~APPROVED: Doug Kjellerup~~
~~Chief Operating Officer, Energy Delivery~~



~~OTTER TAIL POWER COMPANY~~

~~Volume I, Sheet 50.5~~

~~Fergus Falls, Minnesota~~

~~Rate Designation I-04N, Page 1 of 2~~

~~ELECTRIC RATE SCHEDULE~~

~~Fourth Revision~~

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

~~NORTH DAKOTA PUBLIC~~

~~EFFECTIVE with bills rendered on~~

~~SERVICE COMMISSION~~

~~and after December 3, 2008, in North Dakota~~

~~Case No.~~

~~Approved: (DATE)~~

~~APPROVED:~~

~~Bernadeen Brutlag~~

~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC~~

~~RATES EFFECTIVE with bills rendered~~

~~SERVICE COMMISSION~~

~~on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~

~~Case No. PU-401-97-503~~

~~APPROVED: Doug Kjellerup~~

~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Volume I, Sheet 50.5
Rate Designation I-04N, Page 1 of 2
Fourth Revision

FIXED TIME OF DELIVERY SERVICE: (Continued)

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

NORTH DAKOTA PUBLIC SERVICE COMMISSION
EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota
Case No. _____

Approved: (DATE) _____ APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~
~~RATES EFFECTIVE with bills rendered on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~
~~Case No. PU-401-97-503~~
~~APPROVED: Doug Kjellerup~~
~~Chief Operating Officer, Energy Delivery~~



OTTER TAIL POWER COMPANY

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Fergus Falls, Minnesota

Rate Designation P-12N, Page 1 of 2

ELECTRIC RATE SCHEDULE

Sixth Revision

*****CANCELLED*****
STANDBY SERVICE
(Under 100 kw Capacity)

N

Rates Zones 1 & 9

	<u>Code</u>
Standard	918
Temperature Time of Day:	
On-Peak	919
Off-Peak	920

APPLICATION OF SCHEDULE: This schedule is applicable for standby electric service for a maximum of 800 hours per season. Capacity is to be limited to under 100 kW. A specific capacity must be requested which reflects the maximum anticipated standby service demand.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE:

Facilities Charge: \$10.34 for standard rate or \$12.06
for temperature-time of day.

PLUS:

Demand: \$3.22 per kW
Energy: Standard Rate 1.736¢ per kWh

OR:

~~NORTH DAKOTA PUBLIC~~

~~EFFECTIVE with bills rendered on~~

~~SERVICE COMMISSION~~

~~and after December 3, 2008, in North Dakota~~

~~Case No.~~

~~Approved: (DATE)~~

~~APPROVED:~~

~~Bernadeen Brutlag~~

~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC~~

~~RATES EFFECTIVE with bills rendered~~

~~SERVICE COMMISSION~~

~~on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~

~~Case No. PU-401-97-503~~

~~APPROVED: Doug Kjellerup~~

~~Chief Operating Officer, Energy Delivery~~



OTTER TAIL POWER COMPANY

Volume I, Sheet 71.1

Fergus Falls, Minnesota

Rate Designation P-12N, Page 1 of 2

ELECTRIC RATE SCHEDULE

Sixth Revision

Temperature-Time of Day

SUMMER

ON-PEAK
2.111¢ per kWh

OFF-PEAK
1.538¢ per kWh

WINTER

ON-PEAK
2.393¢ per kWh

OFF-PEAK
1.802¢ per kWh

STANDBY SERVICE (Continued)

MINIMUM CHARGE: Demand Charge plus Facilities Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of the maximum quarter hour kW demand during the past 12 months or the requested kW capacity as established in the electric service agreement. Quarter hour kW demand is determined by measuring kW for any period of 15 consecutive minutes by a suitable demand meter.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 3, 2008, in North Dakota

Case No.

Approved: (DATE)

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

~~RATES EFFECTIVE with bills rendered~~

~~SERVICE COMMISSION~~

~~on and after November 1, 1999, in ND~~

~~Approved: October 6, 1999~~

~~Case No. PU-401-97-503~~

~~APPROVED: Doug Kjellerup~~

~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Volume I, Sheet 71.1

Rate Designation P-12N, Page 1 of 2

Sixth Revision

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No. _____

Approved: (DATE) _____

EFFECTIVE with bills rendered on

and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Approved: October 6, 1999

Case No. PU-401-97-503

~~RATES EFFECTIVE with bills rendered~~

~~on and after November 1, 1999, in ND~~

~~APPROVED: Doug Kjellerup~~

~~Chief Operating Officer, Energy Delivery~~



Fergus Falls, Minnesota

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Volume I, Sheet 98.2

Rate Designation M-62N, Page 1 of 1

Third Revision April 20, 2005

*****CANCELLED*****

PAYMENT POLICY

N

PAYMENT: Bills will be due when rendered and payable by the next regular scheduled billing date; a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date, which will ordinarily be at least 30 days after the current meter reading date.

A late payment charge will apply on any account with an unpaid balance of \$5.00 or more. The delinquent amount for accounts on Even Monthly Payment Plans (EMP) or payment schedules will be the lesser of the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payment/s. The late payment charge will be 1.5% per month of the unpaid balance, except that a customer with at least 12 consecutive payments of regular bills prior to the delinquency date shall not be billed a late payment charge, and the notice of late payment charges shall not appear on the billing statements of such customers. All payments received shall be credited against the customer's oldest outstanding account balance before the application of any late payment charge.

When a customer is reconnected after disconnection for nonpayment of a bill, a reconnection charge will be made in the amount of \$9.00, plus direct labor costs for reconnection outside of regular business hours.

A customer applying for service shall pay an connection charge in the amount of \$9.00. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request.

A \$5.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Case No. _____
Approved: (DATE) _____

EFFECTIVE with bills rendered on
and after December 3, 2008, in North Dakota
APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
Approved: April 20, 2005
Case No. PU 05 115

RATES EFFECTIVE with bills rendered
on and after April 20, 2005, in ND
APPROVED: Bernadeen Brutlag,
Manager, Regulatory Services, Otter Tail
Power Company



Fergus Falls, Minnesota

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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Third Revision April 20, 2005

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No.

Approved: (DATE)

EFFECTIVE with bills rendered on

and after December 3, 2008, in North Dakota

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Approved: April 20, 2005

Case No. PU 05 115

RATES EFFECTIVE with bills rendered

on and after April 20, 2005, in ND

APPROVED: Bernadeen Brutlag,

Manager, Regulatory Services, Otter Tail
Power Company



Fergus Falls, Minnesota

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~~Fergus Falls, Minnesota~~

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~~ELECTRIC RATE SCHEDULE~~

~~Second Revision June 1, 1990~~

*****CANCELLED*****
DEPOSITS AND GUARANTEES

N

DEPOSITS: The customer may be required to make a deposit to insure payment of bills when due. A sufficient deposit will be the estimated amount necessary for furnishing service for a 60-day period.

Otter Tail will pay interest on deposits, for the year, at the rate paid by the Bank Of North Dakota for their smallest 6-month certificate of deposit, as of the first business day of each year. Interest will be paid either on an annual basis, by a deduction made on the customers' December electric service bill, or when a deposit is refunded by either termination of service or with 12 consecutive months of prompt payments.

Deposits will be returned to customers when they terminate service or after 12 consecutive months of prompt payments of all electric service bills. Deposits held by the Company, when service is terminated, plus any accrued interest, will be applied against the outstanding bills on the account before any remaining balance is refunded.

In case of discontinuance of service for nonpayment of amounts payable, the Company will not restore service until all arrears are paid in full and a cash deposit, as required, is made, or until other satisfactory credit arrangement is made.

GUARANTEES: The customer may, in lieu of a cash deposit, have another person sign a contract for payment of a specified amount not to exceed the required cash deposit. The guarantee must be in writing and acceptable by the Company. The term of such contract will be indeterminate; however, no agreement will be terminated without the customer making satisfactory settlement for any balance owed to the Company. Contract termination will be effective when the customer gives notice of discontinuance of service or a change in location covered by the guarantee agreement or 30 days after written request for termination is made to the Company by the guarantor. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota~~
~~Case No.~~

~~Approved: (DATE)~~ ~~APPROVED: Bernadeen Brutlag~~
~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~RATES EFFECTIVE with bills rendered on and after June 1, 1990, in ND~~

~~Approved: May 1, 1990~~ ~~APPROVED: Jay D. Myster~~
~~Case No. PU 401-90-165~~ ~~Corporate Secretary~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
ELECTRIC RATE SCHEDULE

Volume I, Sheet 99.9
General Rules & Regulations
Sixth Revision Page 1 of 6

*****CANCELLED*****

GENERAL RULES AND REGULATIONS - ELECTRIC

N

1. **SCOPE OF RULES AND REGULATIONS:** These rules and regulations, as applicable, govern electric service provided at the various rate schedules of the Company.

2. **APPLICATION FOR SERVICE:** Anyone desiring electric service from the Otter Tail Power Company must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written service agreement for the service to be furnished. Receipt of the electric service, however, shall constitute the receiver a customer of the Company subject to its rates, rules and regulations, whether service is based upon service agreement, signed application, or otherwise. All applications and contracts for service shall be made in the legal name of the party desiring service. The customer will be responsible for payment of all service furnished until discontinued.

The Company will not connect a customer for electric service until the customer has obtained all necessary permits from the proper authorities. Service may be denied to any customer for failure to comply with the applicable requirements of these rules, or with the service regulations of the Company on file with any regulatory body having jurisdiction.

A customer applying for service shall pay an appropriate connection charge as established and approved from time to time. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request. The connection charge is subject to the Company's payment policy as provided in the applicable rate schedule.

Subject to its rates, rules and regulations, the Company will use reasonable diligence to furnish continuous service, and customer will be responsible for payment of all service furnished until discontinued.

3. **RULES AND SPECIFICATIONS GOVERNING METER AND SERVICE INSTALLATIONS:** The Company printed booklet so entitled and as revised from time to time is, by this reference, specifically made a part of these general rules and regulations.

All revisions will be filed with the appropriate State Regulatory Commission.

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~
~~Case No. PU-08-~~

~~EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota~~

~~Approved: (DATE)~~

~~APPROVED: Bernadeen Brutlag
Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~

~~RATES EFFECTIVE with bills rendered on and after June 1, 1990, in ND~~

~~Approved: May 1, 1990~~

~~Case No. PU-401-90-165~~

~~APPROVED: Jay D. Myster
Corporate Secretary~~



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY	Volume I, Sheet 99.9
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ELECTRIC RATE SCHEDULE	Sixth Revision Page 1 of 6

- DEPOSITS AND GUARANTEES:** Refer to deposits and guarantee rate schedule, Rate Designation M-63N.
- CONTINUITY OF SERVICE:** The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of electric service and shall not be liable for any loss, injury or damage resulting from the use of service, or arising from, or caused by the interruption or curtailment of the same.

NORTH DAKOTA PUBLIC SERVICE COMMISSION	EFFECTIVE with bills rendered on and after December 3, 2008, in North Dakota
Case No. PU-08-	
Approved: (DATE)	APPROVED: Bernadeen Brutlag Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION	RATES EFFECTIVE with bills rendered on and after June 1, 1990, in ND
Approved: May 1, 1990	
Case No. PU-401-90-165	APPROVED: Jay D. Myster Corporate Secretary



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY	Volume I, Sheet 99.9
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GENERAL RULES AND REGULATIONS (Continued)

6. **EXTENSION OF SERVICE:** The Company will, at its own expense, extend its facilities for supplying electric service when the anticipated revenue from the sale of additional service justifies the expenditure. If it appears to the Company that the expenditure may not be justified, the Company may require the customer to sign a contract guaranteeing a certain minimum amount of revenue over the first three years use of electric service, or such other initial period of service as may be determined by the Company, and to make an advance payment, as determined by the Company, to guarantee payment of this minimum amount of revenue.

If the customer uses the specified minimum of electric service by the end of the said initial period of service, the advance will be refunded to him. However, if the customer uses less than the minimum, the amount of the deficiency will be billed to the customer, or will be deducted from the deposit, and the balance of the deposit, if any, will be refunded to the customer.

7. **TEMPORARY SERVICE:** Temporary service is defined as service to circuses, carnivals, traveling shows, construction projects and all other purposes which, from their very nature evidently will be of short duration.

A customer taking temporary service shall pay the regular rates applicable to the class or classes of service rendered for all energy used, and, in addition, shall pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the customer. If service is taken for less than one normal billing period, (a normal billing month), there shall be no prorating of the blocks or of the minimum. Such customer shall be billed as though service had been taken for an entire month.

The Company may require the customer to make an advance deposit sufficient to cover the estimated cost of furnishing temporary service.

8. **STANDBY, SUPPLEMENTARY AND EMERGENCY SERVICE:** Will be provided only in accordance with special contracts with individual customers. Each such contract will be subject to approval of the appropriate regulatory agency.

9. **GASEOUS TUBE LIGHTING:** A customer will not be permitted to connect to the Company's lines, any fluorescent, neon or other lighting equipment having similar load characteristics, unless equipment is provided, without expense to the Company, with auxiliaries or other means to correct the power factors of

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such equipment to not less than 90%.

10. **SPECIAL EQUIPMENT:** At a customer's request, the Company will make service available to certain special equipment over a separate service line or separate transformer, and through a separate meter with separate billing. If it appears to the Company that its expenditure may not be justified by the anticipated revenue, the rule covering extension of service will apply.

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GENERAL RULES AND REGULATIONS (Continued)

SPECIAL EQUIPMENT: (Continued)

Equipment which, because of its operating characteristics, may interfere with satisfactory service to other customers may, at the Company's option, be served through a separate service and meter with separate billing. When this condition is encountered, the customer shall, at his expense, make the necessary changes to properly correct the existing condition.

11. **RURAL METER READINGS:** Customers located in rural areas shall, upon request of the Company, each report the reading of his meter monthly on forms provided by the Company. The Company will verify such readings by having one of its employees read such meters at intervals of approximately twelve months.

12. **ACCESS TO CUSTOMERS' PREMISES:** Company representatives, when properly identified, shall have access to customers' premises at reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incident to the service.

13. **SERVICE AREAS:** Classification of communities for rate purposes shall be as follows:

- Rate Zone 1 - All communities including unincorporated communities.
- Rate Zone 9 - Rural areas and resort areas.

Customers outside of, but adjacent to or near the city limits of any community, shall be charged the rate applicable to like customers inside the city limits if they are so located that from a practical standpoint they are a part of the community.

14. **SERVICE CLASSIFICATION:** Rates designated "General Service" are available to any customer in the class of community or service area designated.

Other rates shall apply only to the class of customers designated in the title of the rate, and only under the circumstances, and in accordance with the terms and for types of equipment specified in "Application of Schedule."

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A "residential" rate may be applied only to an individual residence, flat, private apartment, trailer, fraternity house or sorority house; but including garages and other auxiliary buildings on the premises and used by the residential customer. A residence containing not more than one "light housekeeping" unit in addition to the principal residential unit may be classified as a single unit.

Old multiple dwellings, now receiving service, where it would be impractical or unreasonably expensive to rewire so that each dwelling unit be metered separately, may temporarily be centrally metered through the existing service entrance and will be billed as follows:

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GENERAL RULES AND REGULATIONS (Continued)

SERVICE CLASSIFICATION: (Continued)

Each block of the applicable rate schedule, and the minimum, shall be multiplied by the number of dwelling units involved, regardless of whether all the units are occupied or not.

Master metering of residential or commercial units will not be permitted on new construction.

Where the owner, proprietor or operator of a commercial enterprise occupies living quarters in the same building as his commercial enterprise, he may, at his option, have the electricity used in his living quarters separately metered and billed at the applicable residential rate, or this electricity may be included in the central metering to the commercial enterprise, in which case billing shall be at the applicable General Service Rate.

The Farm Service Rate shall apply to any customer carrying on normal farming operations regardless whether the farm is situated within or without the corporate limits of any city or village.

Two or more families living either in the same farmhouse or in separate buildings but all concerned in the normal operation of the farm may be centrally metered through one meter and billed at the regular farm rate, subject to the limitations contained in the farm rate.

A residence located adjacent to a farm but not being a part of the farm operation shall be considered simply as a residence in a rural area and shall be metered separately and billed at the proper applicable rate.

A farmer may provide separate metering and separate circuits for the living quarters and for the commercial portion of his farm, in which case the electricity consumed through each meter will be billed at the proper applicable rate.

15. ELECTRIC SERVICE BILL - IDENTIFICATION OF AMOUNTS AND METER READING:

Each amount on the Electric Service Bill will be identified by a descriptive reference to the rate schedule under which the amount is computed, or other explanation, and on the same line with the amount. Where codes are used to identify a prorated bill, a cancelled bill, an estimated reading, a meter exchange or other pertinent data, an explanation of each code will be shown on that portion of the face of the bill retained by the customer.

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In addition to the above appearing on the standard form for Electric Service Bills, rate schedules for Large General Service may be billed and identified on special bill forms.

16. **USE OF SERVICE:** Electric service may be used only for the purpose set forth in the respective rate schedules. Electric service is furnished for the use of the customer only, and the customer shall not resell it to other persons.

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GENERAL RULES AND REGULATIONS (Continued)

17. **ESTIMATING DEMANDS:** Demands shall be measured as provided in the applicable rate schedule. However, in the absence of a demand meter, the demand may temporarily be estimated from the best information available.

Electric welders may be rated according to the following rule for the purpose of determining minimum monthly charges, or for the purpose of estimating demand in the absence of a demand meter.

Electric welders installed and operated on standard 30 ampere or smaller fuses in a 30 ampere switchbox - 5 hp.

Electric welders installed and operated on standard fuses larger than 30 ampere but not larger than 60 amperes in a 60 ampere switchbox - 10 hp.

Electric welders installed and operated on standard fuses larger than 60 amperes but not larger than 100 amperes in a 100 ampere switchbox - 15 hp.

18. **ESTIMATING READINGS ON FINAL BILLS:** Final readings on meters located in towns where the Company has no resident service representative may be estimated at the time the customer requests that service be discontinued. Estimates will be made on the basis of previous average usage. All estimated readings shall be clearly marked as such.

In the event that the customer shall demonstrate reasons why the estimate is not equitable, an adjustment will be made on a basis satisfactory to the customer and consistent with the best information available.

19. **FRACTIONAL MONTH BILLING:** Bills will be prorated for a period of less than one month when service is begun or terminated between the regular meter reading dates. Bills shall be prorated for a fraction of a month on a daily basis, except that a period from 24 days to 36 days inclusive shall be considered a normal month due to the normal variation of scheduled meter reading dates. The proration shall apply to both the demand and energy components of the rate. Proration on a daily basis shall also apply when the period between meter readings is more than one month.

20. **ADJUSTMENT FOR MUNICIPAL PAYMENTS:** In the event that a Municipality collects or

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receives any payment or payments from the Company for or by reason of the use of the streets, alleys and public places of the Municipality, or for or by reason of the operation of the utility business or any portion or phase thereof in the Municipality, whether such payments be called a tax, assessment, license fee, percentage of earnings or revenues, lump sum payments, or otherwise, or whether such payments are made under the provisions of any ordinance, resolution, franchise, permit, or otherwise, bills for electric service in such Municipality will be increased during the period or periods in which any such payment or payments are collected or received by an aggregate amount approximating the amounts of such payment or payments, and bills rendered under the several rate schedules in effect in such Municipality will be increased by the applicable proportionate part of any such payment or payments.

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GENERAL RULES AND REGULATIONS (Continued)

21. **WAIVER OF RIGHTS OR DEFAULT:** No delay by the Company in enforcing any of its rights shall be deemed a waiver of its rights, nor shall a waiver by Company of one of customers' defaults be deemed a waiver of any other or subsequent defaults.

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*****CANCELLED*****
TESTING PLAN FOR kWh METERS

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This tariff is required pursuant to North Dakota Rule 69—09-02-28, Meter Records. A detailed testing report will be filed with the ND PSC by the end of each calendar year. Meter testing is conducted at the central meter shop unless otherwise noted.

New single-phase self-contained kWh meters:

When a shipment of new single-phase self-contained kWh meters is received, a random sample of at least four meters is selected from each pallet of 96 meters and is tested to verify accuracy. Specification limits of 101% and 99% are used with MIL-STD-414 procedures to determine acceptance or rejection of a shipment of meters. If the sample fails, then the entire shipment of meters is tested and calibrated as needed, or sent back to supplier.

In-service single-phase self-contained meters:

In-service single-phase self-contained meters are random sample tested by group. Groups for random sample testing are chosen using attributes of age and various models by Manufacturer. Inspection Level IV, Acceptable Quality Level of 2.5%, Upper Specification Limit of 102% and Lower Specification Limit of 98% are used with MIL-STD-414 procedures to determine sample size and acceptance / rejection of each group of meters. If a group sample fails, then a second larger sample will be taken; if this fails, then all meters in that group will be removed from service for testing and calibration as needed, or retired within five years.

New demand and polyphase meters:

New demand and polyphase meters are tested and calibrated before installation. Meters are calibrated if test results show an error beyond ±0.5%.

In-service polyphase self-contained meters:

In-service polyphase self-contained meters are tested on a sixteen year schedule. Meters

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on the test schedule are removed and replaced with a new / reconditioned meter. The meter that was in-service will be reconditioned or retired.

New instrument transformer rated meters and meter installations:

New instrument transformer rated meters are tested before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$. New instrument transformer rated meter installations are tested within sixty days from the time sufficient load is connected to the service to ensure an accurate evaluation of metering.

In-service instrument transformer rated meters and meter installations:

In-service instrument transformer rated meters are tested on a schedule that is based on annual kWh consumption. Meters on the test schedule are either tested at the customer premises or replaced with a new / reconditioned meter. Meters are calibrated if test results show an error beyond $\pm 0.5\%$. After a meter is placed in service, the meter installation is tested.

<u>Annual kWh Consumption</u>	<u>Test Schedule</u>
2,000,000 and above	1 year
170,000 to 2,000,000	6 years
25,000 to 170,000	12 years
Less than 25,000	16 years

Instrument transformer rated meter installation test:

Instrument transformer rated meter installations are tested at the customer premises with a phase angle meter, ammeter, and voltmeter to ensure proper connections were made by the installer. If the current transformers or potential transformers are replaced, this

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