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November 24, 2009

Darrell Nitschke
Executive Secretary and Director of Administration
North Dakota Public Service Commission
State Capitol
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**Re: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota
Case No. PU-08-862**

AND

**In the Matter of the Application of Otter Tail Power Company's Annual Filing for Renewable Resource Cost Recovery Factor
Case No. PU-08-742**

Compliance Filing

Dear Mr. Nitschke:

Otter Tail Power Company ("Otter Tail" or the "Company"), submits this Compliance Filing in anticipation of the North Dakota Public Service Commission issuing an order on November 25, 2009 in the above referenced cases ("Order").

The rates contained in this filing were developed based on the test year increase described in the anticipated Commission approved settlement agreement at Section I, pages 3 and 4.

104 PU-08-742 Filed: 11/24/2009 Pages: 458
Compliance Filing with Tariffs

129 PU-08-862 Filed: 11/24/2009 Pages: 458
Compliance Filing with Tariffs

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A. Final Rates Implementation

Pursuant to the terms of the anticipated Order, final rates will be implemented with bills rendered on and after December 1, 2009; as such, interim rates will terminate on November 30, 2009. The final amount of interim rate revenue will be available in early December 2009 at which time Otter Tail will calculate, test, and commence the interim refund on January 2, 2010. Otter Tail anticipates the Order will require the Company to complete the interim rate refund 90 days from the date that new rates go into effect, or by March 1, 2010. The interim rate refunds will be credited to customer accounts on January 2, 2010 and customers will receive the credit on their January 2010 electric service statement. Please see Schedule 3 for additional details regarding the interim rate refund.

B. Supporting Schedules

The following schedules are attached to this Compliance Filing:

Schedule 1	Summary Comparison of Operating Revenue
Schedule 2	Comparison of Operating Revenue by Rate Schedule
Schedule 3	Interim Refund Plan
Schedule 4	Asset-based Wholesale Margin Treatment
Schedule 5	Revised Base Cost of Energy
Schedule 6	Revised Renewable Resource Cost Recovery Rider rate
Schedule 7	Customer Notices
Schedule 8	Redline and Clean Tariff Sheets

C. Customer Notice and Bill Message

We provide as Schedule 7, for your reference, the Customer Notice(s) (“Notice”) regarding the implementation of final rates and the change in the Renewable Resource Cost Recovery Rider. We will include the Notice in December 2009 customer bills, with the commencement of final rates.

D. Tariff Sheets

Provided with this filing as Schedule 8 are both redline and clean versions of the final tariff pages implementing the language and rate changes anticipated to be authorized in this proceeding.

E. Supplemental Compliance Filing

Pursuant to the terms of the anticipated Order, Otter Tail will submit a supplemental compliance filing no later than October 28, 2010, where Otter Tail will file rates reflecting a net annual revenue decrease of at least \$450,000 to remove the recovery of Economic Development costs from Otter Tail’s retail rates. The reduction in annual revenue will be reflected in Otter Tail’s rate schedules as a flat proportion based on energy consumption for bills rendered on and after January 1, 2011. Otter Tail estimates the \$450,000 reduction in revenue requirements would

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decrease an average residential customer class monthly bill by 21 cents. To determine this estimated monthly bill decrease, Otter Tail divided the \$450,000 reduction in revenue requirements by the 2007 test year kWh's sales, which resulted in a rate per kWh of $-\$0.00025$ ($\$450,000/1,765,782,420=\0.00025). This rate per kWh was applied to the average monthly kWh use for the residential customer class, which is currently 836 kWh's ($836 \times \$0.00025=\0.21).

If there are any questions concerning the calculations or technical aspects of this filing, please direct them to me at 218-739-8838 or at rlspangler@otpc.com.

Very truly yours,

/s/ Ron L. Spangler Jr.

Ron L. Spangler, Jr.
Rate Case Manager
RLS/dm

Enclosures

c: Richard Savelkoul
Annette Bendish

OTTER TAIL POWER COMPANY
Electric Utility - State of North Dakota

Case No. PU-08-862
And
Case No. PU-08-742
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November 24, 2009

Supporting schedules included in this compliance filing

Schedule 1	Summary Comparison of Operating Revenue
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OTTER TAIL POWER COMPANY
Electric Utility - State of North Dakota
COMPLIANCE FILING
SUMMARY COMPARISON OF OPERATING REVENUE
UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR 2007

Case No. PU-08-862
Schedule 1
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Service Schedule

	Average Customers	kWh Sales Annual	Annual Revenue		Increase		A/B margin	MISO 16	Net	Net %
			Present	Proposed	Amount	Percent	Credit	&17	Increase	Increase
Residential										
Residential Service	41,297	363,213,626	\$31,114,448	\$32,795,171	\$1,680,723	5.40%	(\$780,106)	\$116,426	\$1,017,042	3.27%
Residential Demand Control	3,753	94,191,264	\$5,540,781	\$6,059,372	\$518,591	9.36%	(\$202,303)	\$30,192	\$346,480	6.25%
Farm Service	1,017	22,040,877	\$1,514,276	\$1,605,133	\$90,857	6.00%	(\$47,339)	\$7,065	\$50,583	3.34%
Small Commercial										
General Service < 20 kW	8,331	78,591,827	\$7,924,082	\$7,584,664	-\$339,417	-4.28%	(\$168,799)	\$25,192	(\$483,024)	-6.10%
Commercial Demand Control < 20 kW	9	267,633	\$19,944	\$22,795	\$2,851	14.30%	(\$575)	\$86	\$2,362	11.85%
Electric Climate Control <20 kW	169	3,423,858	\$276,277	\$297,568	\$21,292	7.71%	(\$7,354)	\$1,097	\$15,035	5.44%
General Service >= 20 kW	2,579	290,406,932	\$22,645,691	\$23,760,481	\$1,114,789	4.92%	(\$623,733)	\$93,088	\$584,144	2.58%
Commercial Demand Control >= 20 kW	17	4,047,528	\$274,606	\$322,352	\$47,746	17.39%	(\$8,693)	\$1,297	\$40,350	14.69%
Electric Climate Control >= 20 kW	358	42,175,165	\$2,871,550	\$3,460,272	\$588,722	20.50%	(\$90,583)	\$13,519	\$511,657	17.82%
Commercial Time of Use	-	-	\$0	\$0	\$0		\$0	\$0	\$0	
Large Commercial										
Large General Service	132	555,574,413	\$32,622,026	\$33,713,817	\$1,091,791	3.35%	(\$1,193,257)	\$178,085	\$76,620	0.23%
Large General Service Time of Day	-	-	\$0	\$0	\$0					
Real Time Pricing	1	58,538,439	\$2,962,156	\$3,009,213	\$47,057	1.59%	(\$125,728)	\$18,764	(\$59,907)	-2.02%
Large General Service Rider	-	-	\$0	\$0	\$0					
Large General Service Off-Peak Rider	2	9,906,458	\$647,626	\$649,318	\$1,692	0.26%	(\$21,277)	\$3,175	(\$16,409)	-2.53%
Irrigation Services										
Irrigation Option #1	7	286,564	\$23,576	\$25,266	\$1,690	7.17%	(\$615)	\$92	\$1,167	4.95%
Irrigation Option #2	10	370,817	\$22,387	\$25,293	\$2,906	12.98%	(\$796)	\$119	\$2,228	9.95%
Outdoor Lighting										
Outdoor Lighting - Energy Only	32	1,750,137	\$111,656	\$133,987	\$22,331	20.00%	(\$3,759)	\$561	\$19,133	17.14%
Outdoor Lighting Non-Metered		21,242,916	\$1,983,990	\$2,380,813	\$396,823	20.00%	(\$45,625)	\$6,809	\$358,007	18.04%
Other Public Authorities										
Municipal Pumping Service	557	16,990,520	\$963,913	\$1,098,861	\$134,948	14.00%	(\$36,492)	\$5,446	\$103,902	10.78%
Civil Defense - Fire Sirens	63		\$3,655	\$4,167	\$512	14.00%	\$0	\$0	\$512	14.00%
Water Heating, Controlled	7,560	19,762,890	\$1,185,332	\$1,303,866	\$118,534	10.00%	(\$42,447)	\$6,335	\$82,422	6.95%
Interruptible Loads										
Interruptible Load CT Metering	419	66,186,502	\$1,570,442	\$2,081,826	\$511,384	32.56%	(\$142,155)	\$21,216	\$390,445	24.86%
Interruptible Load Self Contained Metering	5,491	97,137,681	\$3,152,409	\$3,833,241	\$680,832	21.60%	(\$208,631)	\$31,137	\$503,337	15.97%
Bulk Interruptible Load	-	-	\$0	\$0	\$0					
Standby Service	1	121,000	\$21,570	\$15,435	-\$6,136	-28.45%	(\$254)	\$38	(\$6,352)	-29.45%
Heat Storage										
Deferred Load Controlled Service	615	14,986,587	\$731,923	\$802,608	\$70,685	9.66%	(\$32,188)	\$4,804	\$43,301	5.92%
Fix Time of Delivery Service	1,605	4,571,746	\$124,877	\$148,080	\$23,203	18.58%	(\$9,819)	\$1,465	\$14,849	11.89%
Small Power Producer Rider	1	(2,960)	(\$17)	(\$17)	\$0	0.00%	\$0	\$0	\$0	0.00%
Total	74,027	1,765,782,420	\$118,309,177	\$125,133,581	\$6,824,405	5.77%	(\$3,792,528)	\$566,009	\$3,597,886	3.04%

OTTER TAIL POWER COMPANY
Electric Utility - State of North Dakota
COMPLIANCE FILING
COMPARISON OF OPERATING REVENUES BY RATE SCHEDULE
UNDER PRESENT AND PROPOSED RATES

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9.01 Residential Service

Present Rate - Actual Year 2007		Units		Rate Per Unit	Amount
Minimum	Zone 1	490,272	Bills	\$4.74	\$2,323,891
Minimum	Zone 9	5,285	Bills	\$5.65	\$29,863
Zone 9 Season Charge		9	Cust	\$4.74	\$43
Direct Control Water Heating Credit		1,500	Bills	-\$2.00	-\$3,000
TailWinds Revenue		451,924	kWh	\$0.01600	\$7,231
First 1,000 kWh		286,275,003	kWh	\$0.06977	\$19,973,407
Next 1,000 kwh		53,577,040	kWh	\$0.05474	\$2,932,807
Excess kWh		21,618,966	kWh	\$0.04675	\$1,010,687
Unbilled kWh		1,742,617			\$55,667
MISO Adjustment					\$165,417
Cost of Energy Adjustment		362,761,702	kWh	0.01270	\$4,618,436
					\$31,114,448

Proposed Rate - Test Year 2007		Units		Rate Per Unit	Amount
Customer Charge / Minimum		495,665	Bills	\$8.00	\$3,965,320
Cottage Turn on charge		9	Bills	\$32.00	\$288
Direct Control Water Heating Credit		1,500	Bills	-\$4.00	-\$6,000
TailWinds Revenue		451,924	kWh	\$0.01300	\$5,875
Energy (June - Sept.)		114,617,368	kWh	\$0.08444	\$9,678,130
Energy (Oct. - May) First 1,000 kWhs		191,199,783	kWh	\$0.07863	\$15,034,665
Energy (Oct. - May) Excess		57,396,475	kWh	\$0.07173	\$4,116,893
					\$32,795,171

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9.02 Residential Service - Demand Control

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum	45,041	Bills	\$9.38	\$422,488
TailWinds Revenue	96,900	kWh	\$0.01600	\$1,550
All kWh	93,739,355	kWh	\$0.02909	\$2,726,878
All kW (Nov. - Apr.)	107,025	kW	\$7.32	\$783,426
All kW (May - Oct.)	107,025	kW	\$3.69	\$394,924
Unbilled kWh	451,909			\$14,436
MISO Adjustment				\$42,897
Cost of Energy Adjustment	94,094,364			\$1,154,182
				<u>\$5,540,781</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge / Minimum	45,041	Bills	\$18.38	\$827,860
TailWinds Revenue	96,900	kWh	\$0.01300	\$1,260
All kWh (June - Sept.)	17,672,139	kWh	\$0.04627	\$817,686
All kWh (Oct. - May)	76,519,125	kWh	\$0.04671	\$3,574,581
All kW (June - Sept.)	70,634	kW	\$6.52	\$460,215
All kW (Oct. - May)	143,417	kW	\$2.63	\$377,770
				<u>\$6,059,372</u>

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9.03 Farm Service

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge	12,209	Bills	\$7.51	\$91,690
Additional Minimum Bill Revenues	7.51 or .71797	per additional kva		\$14,288
TailWinds Revenue	3,600	kWh	\$0.01600	\$58
First 150 kWh	1,417,823	kWh	\$0.08	\$108,421
Next 1450 kWh	8,520,100	kWh	\$0.05762	\$490,928
Excess kWh	12,031,623	kWh	\$0.04675	\$562,478
Unbilled kWh	71,331			\$3,075
MISO Adjustment				\$10,855
Cost of Energy Adjustment	22,037,277	kWh		\$232,483
				<u>\$1,514,276</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	12,209	Bills	\$12.00	\$146,508
Single Phase:	9,660	kVA	\$0.00	\$0
Three Phase				
Overhead <= 25 kVA	489	kVA	\$3.37	\$1,645
> 25 kVA	1,571	kVA	\$3.93	\$6,174
Underground <= 25 kVA	81	kVA	\$9.39	\$765
> 25 kVA	407	kVA	\$10.78	\$4,390
TailWinds Revenue	3,600	kWh	\$0.01300	\$47
Energy (June - Sept.) First 1,600 kWhs	3,087,204	kWh	\$0.07642	\$235,909
Energy (June - Sept.) Excess kWhs	2,505,222	kWh	\$0.06495	\$162,721
Energy (Oct. - May) First 1,600 kWhs	6,922,050	kWh	\$0.06971	\$482,520
Energy (Oct. - May) Excess kWhs	9,526,401	kWh	\$0.05925	\$564,454
				<u>\$1,605,133</u>

OTTER TAIL POWER COMPANY
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10.01 General Service - Less than 20 kW

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum Zone 1	98,149	Bills	\$6.65	\$652,691
Minimum Zone 9	1,824	Bills	\$7.95	\$14,501
Additional Minimum Revenues	0.57438 per kva or .71797 per kva			\$8,478
Direct Control Water Heating Credit	96	Bills	-\$2.00	-\$192
TailWinds Revenue	78,000	kWh	\$0.01600	\$1,248
Secondary First 1,000 kWh	43,406,416	kWh	\$0.09153	\$3,972,989
SecondaryNext 1,000 kWh	13,869,199	kWh	\$0.08054	\$1,117,025
Secondary Excess kWh	4,996,680	kWh	\$0.06589	\$329,231
Sec. kWh in excess of 200 kWh per kW	15,979,022	kWh	\$0.04928	\$787,446
Primary 1,000 kWh	9,176	kWh	\$0.08695	\$798
Primary Next 1,000 kWh	3,960	kWh	\$0.07651	\$303
Primary Excess kWh	-	kWh	\$0.06260	\$0
Primary Energy over 200 x kW	13,620	kWh	\$0.04682	\$638
Unbilled kWh	313,754	kWh		\$12,246
MISO Adjustment				\$18,779
Cost of Energy Adjustment	78,513,827	kWh		\$1,007,900
				<hr/>
				\$7,924,082

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge Secondary	99,961	Bills	\$13.00	\$1,299,493
TailWinds Revenue	78,000	kWh	\$0.01300	\$1,014
Energy Secondary (June-Sept.)	24,640,219	kWh	\$0.08509	\$2,096,592
Energy Secondary (Oct.-May)	53,924,852	kWh	\$0.07762	\$4,185,618
Direct Water Heating Control	96	Bills	-\$4.00	-\$384
Customer Charge Primary	12	Bills	\$13.00	\$156
Energy Primary (June-Sept.)	14,561	kWh	\$0.08471	\$1,233
Energy Primary (Oct.-May)	12,195	kWh	\$0.07725	\$942
				<hr/>
				\$7,584,664

OTTER TAIL POWER COMPANY
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CANCELED General Service - Controlled Demand Less than 20 kW

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge	108	Bills	\$14.12	\$1,525
TailWinds Revenue	12,000	kWh	\$0.01600	\$192
All kWh	266,565	kWh	\$0.03473	\$9,258
On-Peak kW (Nov. - Apr.)	375	kW	\$7.51	\$2,817
Off-Peak kW (Nov. - Apr.)	757	kW	\$0.96	\$726
On-Peak kW (May - October)	288	kW	\$5.60	\$1,613
Off-Peak kW (May - October)	553	kW	\$0.96	\$531
Unbilled kWh	1,068			\$42
MISO Adjustment				\$64
Cost of Energy Adjustment	255,633			\$3,176
				<u>\$19,944</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	108	Bills	\$13.00	\$1,404
TailWinds Revenue	12,000	kWh	\$0.01300	\$156
All kWh (June - Sept.)	61,854	kWh	\$0.08509	\$5,263
All kWh (Oct. - May)	205,779	kWh	\$0.07762	\$15,972
				<u>\$22,795</u>

OTTER TAIL POWER COMPANY
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CANCELED Electric Climate Control - Less than 20 kW

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge	2,026	Bills	\$7.90	\$16,005
Heating, Air Conditioning, Cooking kWhs	2,037,366	kWh	\$0.04832	\$98,446
Next 1,000 kWh	646,458	kWh	\$0.10354	\$66,934
Next 1,000 kWh	291,121	kWh	\$0.08968	\$26,108
Excess	84,274	kWh	\$0.07207	\$6,074
Sec. kWh in excess of 200 kWh per kW	351,090	kWh	\$0.05325	\$18,696
Unbilled kWh	13,550	kWh		\$529
MISO Adjustment				\$811
Cost of Energy Adjustment	3,423,858	kWh		\$42,675
				<u>\$276,277</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	2,026	Bills	\$13.00	\$26,338
TailWinds Revenue		kWh	\$0.01300	\$0
All kWh (June - Sept.)	732,698	kWh	\$0.08509	\$62,344
All kWh (Oct. - May)	2,691,160	kWh	\$0.07762	\$208,886
				<u>\$297,568</u>

OTTER TAIL POWER COMPANY
Electric Utility - State of North Dakota
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10.02 General Service - 20 kW and Greater

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum Zone 1	30,250	Bills	\$6.65	\$201,163
Minimum Zone 9	694	Bills	\$7.95	\$5,517
Additional Minimum Revenues	0.57438 per kva or .71797 per kva			\$10,757
TailWinds Revenue	-	kWh	\$0.01600	\$0
Direct Control Water Heating Credit	24	Bills	-\$2.00	-\$48
Secondary First 1,000 kWh	27,788,362	kWh	\$0.09153	\$2,543,469
SecondaryNext 1,000 kWh	24,552,163	kWh	\$0.08054	\$1,977,431
Secondary Excess kWh	154,699,416	kWh	\$0.06589	\$10,193,145
Sec. kWh in excess of 200 kWh per kW	81,816,129	kWh	\$0.04928	\$4,031,899
Primary 1,000 kWh	32,400	kWh	\$0.08695	\$2,817
Primary Next 1,000 kWh	25,640	kWh	\$0.07651	\$1,962
Primary Excess kWh	125,960	kWh	\$0.06260	\$7,885
Primary Energy over 200 x kW	207,500	kWh	\$0.04682	\$9,714
Unbilled kWh	1,159,362	kWh		\$45,252
MISO Adjustment		kWh		\$69,392
Cost of Energy Adjustment	290,406,932	kWh		\$3,545,338
				\$22,645,691.45

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge Secondary	30,908	Bills	\$12.00	\$370,896
Facilities Charge	1,891,303	kW	\$0.52	\$983,477
TailWinds Revenue	-	kWh	\$0.01300	\$0
Energy Secondary (June-Sept.)	89,916,639	kWh	\$0.08213	\$7,384,439
Energy Secondary (Oct.-May)	200,098,793	kWh	\$0.07492	\$14,990,744
Direct Water Heating Control	24	kW	-\$4.00	-\$96
Customer Charge Primary	36	kWh	\$12.00	\$432
Facilities Charge	1,810	kWh	\$0.38	\$688
Energy Primary (June-Sept.)	98,752	kWh	\$0.08176	\$8,074
Energy Primary (Oct.-May)	292,748	kWh	\$0.07456	\$21,826
				\$23,760,481

CANCELED General Service - Controlled Demand - 20 kW and Greater

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge	207	Bills	\$14.12	\$2,923
TailWinds Revenue		kWh		\$0
All kWh	4,031,369	kWh	\$0.03473	\$140,009
On-Peak kW (Nov. - Apr.)	4,881	kW	\$7.51	\$36,658
Off-Peak kW (Nov. - Apr.)	8,154	kW	\$0.96	\$7,828
On-Peak kW (May - October)	4,011	kW	\$5.60	\$22,460
Off-Peak kW (May - October)	7,056	kW	\$0.96	\$6,774
Unbilled kWh	16,159	kWh		\$631
MISO Adjustment				\$967
Cost of Energy Adjustment	4,047,528	kWh		\$56,355
				\$274,606

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	207	Bills	\$12.00	\$2,484
Facilities Charge	16,097	kW	\$0.52	\$8,370
TailWinds Revenue	-	kWh	\$0.01300	\$0
Energy Secondary (June-Sept.)	1,147,177	kWh	\$0.08213	\$94,212
Energy Secondary (Oct.-May)	2,900,351	kWh	\$0.07492	\$217,285
				\$322,352

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CANCELED Electric Climate Control - 20 kW and Greater

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Minimum Zone 1	4,295	Bills	\$7.90	\$33,931
TailWinds Revenue	-	kWh	\$0.01600	\$0
Heating, Air Conditioning, Cooking kWhs	30,006,352	kWh	\$0.04832	\$1,449,907
Next 1,000 kWh	1,006,361	kWh	\$0.10354	\$104,199
Next 1,000 kWh	747,554	kWh	\$0.08968	\$67,041
Excess	7,007,282	kWh	\$0.07207	\$505,015
Sec. kWh in excess of 200 kWh per kW	3,239,125	kWh	\$0.05325	\$172,483
Unbilled kWh	168,491	kWh		\$6,576
MISO Adjustment		kWh		\$10,085
Cost of Energy Adjustment	42,175,165	kWh		\$522,314
				<u>\$2,871,550.16</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	4,295	Bills	\$12.00	\$51,540
Facilities Charge	360,098	kW	\$0.52	\$187,251
TailWinds Revenue	-	kWh	\$0.01300	\$0
Energy Secondary (June-Sept.)	8,580,788	kWh	\$0.08213	\$704,701
Energy Secondary (Oct.-May)	33,594,377	kWh	\$0.07492	\$2,516,780
				<u>\$3,460,272</u>

10.03 Large General Service

	Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Secondary	Energy over 360 per kW	113,192,890 kWh	\$0.02935	\$3,322,211
	First 700,000 kWh	155,805,630 kWh	\$0.03784	\$5,895,685
	Excess kWh	102,552,256 kWh	\$0.02979	\$3,055,032
	First 100 kW of demand	139,916 kW	\$8.33	\$1,165,500
	Excess kW of demand	585,733 kW	\$6.80	\$3,982,984
	TailWinds Revenue		kWh	\$0.01600
Primary	Energy over 360 per kW	79,883,763 kWh	\$0.02935	\$2,344,588
	First 700,000 kWh	23,382,633 kWh	\$0.03784	\$884,799
	Excess kWh	81,708,724 kWh	\$0.02979	\$2,434,103
	First 100 kW of demand	53,915 kW	\$8.04	\$433,475
	Excess kW of demand	232,905 kW	\$6.51	\$1,516,210
Transmission	Energy over 360 per kW		\$0.02935	\$0
	First 700,000 kWh		\$0.03784	\$0
	Excess kWh		\$0.02979	\$0
	First 100 kW of demand		\$7.23	\$0
	Excess kW of demand		\$5.65	\$0
	Unbilled kWh	(951,483) kWh		\$44,000
	MISO Adjustment			\$256,128
	Cost of Energy Adjustment	555,574,413		\$7,287,310
			<u>\$32,622,026</u>	
	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Secondary	Customer Charge	1505 Bills	\$40.00	\$60,200
	Facilities Charge <1000 kW	343,844 kW	\$0.30	\$103,153
	Facilities Charge >=1000 kW	502,868 kW	\$0.15	\$75,430
	Energy (June - Sept.) First 700,000 kWhs	64,612,142 kWh	\$0.05115	\$3,305,126
	Energy (June - Sept.) Excess kWhs	68,871,790 kWh	\$0.04715	\$3,247,534
	Energy (Oct. - May) First 700,000 kWhs	119,970,869 kWh	\$0.05165	\$6,195,938
	Energy (Oct. - May) Excess kWhs	117,460,741 kWh	\$0.04761	\$5,591,940
	Demand per kW (June - Sept.)	264,134 kW	\$7.29	\$1,925,502
	Demand per kW (Oct. - May)	461,515 kW	\$5.61	\$2,589,099
	TailWinds Revenue		kWh	\$0.01300

10.03 Large General Service

Primary	Customer Charge	84	Bills	\$40.00	\$3,360
	Facilities Charge: All kW	266,914	kW	\$0.11	\$29,361
	Energy (June - Sept.) First 700,000 kWhs	8,202,110	kWh	\$0.05095	\$417,935
	Energy (June - Sept.) Excess kWhs	57,487,499	kWh	\$0.04695	\$2,699,299
	Energy (Oct. - May) First 700,000 kWhs	16,773,010	kWh	\$0.05141	\$862,242
	Energy (Oct. - May) Excess kWhs	102,196,252	kWh	\$0.04737	\$4,840,839
	Demand per kW (June - Sept.)	101,583	kW	\$7.24	\$735,138
	Demand per kW (Oct. - May)	185,237	kW	\$5.57	\$1,031,722
Transmission	Customer Charge	-	Bills	\$40.00	\$0
	Facilities Charge: All kW	-	kW	\$0.00	\$0
	Energy (June - Sept.) First 700,000 kWhs	-	kWh	\$0.04974	\$0
	Energy (June - Sept.) Excess kWhs	-	kWh	\$0.04574	\$0
	Energy (Oct. - May) First 700,000 kWhs	-	kWh	\$0.04996	\$0
	Energy (Oct. - May) Excess kWhs	-	kWh	\$0.04592	\$0
	Demand per kW (June - Sept.)	-	kW	\$5.88	\$0
	Demand per kW (Oct. - May)	-	kW	\$4.73	\$0
					\$33,713,817

10.04 General Service - Time-of-Use (Commercial TOU)

New Rate No Billing Determinants

Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge	Bills	\$16.00	\$0
Facilities Charge	kW	\$0.52	
Energy (June-Sept.) Declared-Peak	kWh	\$0.20663	\$0
Energy (June-Sept.) Intermediate	kWh	\$0.07004	\$0
Energy (June-Sept.) Off-Peak	kWh	\$0.04149	\$0
Energy (Oct. - May) Declared-Peak	kWh	\$0.13679	\$0
Energy (Oct. - May) Intermediate	kWh	\$0.07098	\$0
Energy (Oct. - May) Off-Peak	kWh	\$0.04295	\$0
Demand (June-Sept.) Declared-Peak	kW	\$0.00	\$0
Demand (June-Sept.) Intermediate	kW	\$2.51	\$0
Demand (June-Sept.) Off-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Declared-Peak	kW	\$0.00	\$0
Demand (Oct. - May) Intermediate	kW	\$2.90	\$0
Demand (Oct. - May) Off-Peak	kW	\$0.00	\$0
			\$0

10.05 Large General Service Time-of-Day

	Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Secondary	Customer Charge:	Bills	\$119.00	
	Facilities Charge: <150 kW	kW	\$0.29	
	Facilities Charge: 150-299 kW	kW	\$0.20	
	Facilities Charge: 300-499 kW	kW	\$0.16	
	Facilities Charge: Greater than 500 kW	kW	\$0.13	
	Energy On-Peak Winter	kWh	\$0.06240	
	Energy Shoulder Winter	kWh	\$0.04270	
	Energy Off-Peak Winter	kWh	\$0.01190	
	Energy On-Peak Summer	kWh	\$0.09000	
	Energy Shoulder Summer	kWh	\$0.03220	
	Energy Off-Peak Summer	kWh	\$0.01060	
Primary	Customer Charge:	Bills	\$135.00	
	Facilities Charge:	kW	NA	
	Energy On-Peak Winter	kWh	\$0.06850	
	Energy Shoulder Winter	kWh	\$0.04710	
	Energy Off-Peak Winter	kWh	\$0.01390	
	Energy On-Peak Summer	kWh	\$0.10490	
	Energy Shoulder Summer	kWh	\$0.03660	
	Energy Off-Peak Summer	kWh	\$0.01270	
Transmission	Customer Charge:	Bills	\$135.00	
	Facilities Charge:	kW	NA	
	Energy On-Peak Winter	kWh	\$0.06920	
	Energy Shoulder Winter	kWh	\$0.04760	
	Energy Off-Peak Winter	- kWh	\$0.01400	
	Energy On-Peak Summer	kWh	\$0.10610	
	Energy Shoulder Summer	kWh	\$0.03690	
	Energy Off-Peak Summer	kWh	\$0.01290	
				\$0.00

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10.05 Large General Service Time-of-Day

	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Secondary	Customer Charge:	Bills	\$60.00	
	Facilities Charge: < 1,000 kW	kW	\$0.30	
	Facilities Charge: >= 1,000 kW	kW	\$0.15	
	Energy (June-Sept.) Peak	kWh	\$0.08150	
	Energy (June-Sept.) Shoulder	kWh	\$0.06247	
	Energy (June-Sept.) Off-Peak	kWh	\$0.03721	
	Energy (Oct. - May) Peak	kWh	\$0.07314	
	Energy (Oct. - May) Shoulder	kWh	\$0.05949	
	Energy (Oct. - May) Off-Peak	kWh	\$0.04199	
	Demand per kW (June-Sept.) Peak	kW	\$5.75	
	Demand per kW (June-Sept.) Shoulder	kW	\$1.59	
	Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
	Demand per kW (Oct. - May) Peak	kW	\$4.42	
	Demand per kW (Oct. - May) Shoulder	kW	\$1.22	
	Demand per kW (Oct. - May) Off-Peak	kW	\$0.00	
	Primary	Customer Charge:	Bills	\$60.00
Facilities Charge:		kW	\$0.11	
Energy (June-Sept.) Peak		kWh	\$0.08115	
Energy (June-Sept.) Shoulder		kWh	\$0.06221	
Energy (June-Sept.) Off-Peak		kWh	\$0.03709	
Energy (Oct. - May) Peak		kWh	\$0.07278	
Energy (Oct. - May) Shoulder		kWh	\$0.05921	
Energy (Oct. - May) Off-Peak		kWh	\$0.04181	
Demand per kW (June-Sept.) Peak		kW	\$5.71	
Demand per kW (June-Sept.) Shoulder		kW	\$1.57	
Demand per kW (June-Sept.) Off-Peak		kW	\$0.00	
Demand per kW (Oct. - May) Peak		kW	\$4.39	
Demand per kW (Oct. - May) Shoulder		kW	\$1.21	
Demand per kW (Oct. - May) Off-Peak	kW	\$0.00		
Transmission	Customer Charge:	Bills	\$60.00	
	Facilities Charge:	kW	\$0.00	
	Energy (June-Sept.) Peak	kWh	\$0.07900	
	Energy (June-Sept.) Shoulder	kWh	\$0.06066	
	Energy (June-Sept.) Off-Peak	kWh	\$0.03635	
	Energy (Oct. - May) Peak	kWh	\$0.07063	
	Energy (Oct. - May) Shoulder	kWh	\$0.05752	
	Energy (Oct. - May) Off-Peak	kWh	\$0.04070	

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10.05 Large General Service Time-of-Day

Demand per kW (June-Sept.) Peak	kW	\$4.86	
Demand per kW (June-Sept.) Shoulder	kW	\$1.06	
Demand per kW (June-Sept.) Off-Peak	kW	\$0.00	
Demand per kW (Oct. - May) Peak	kW	\$3.74	
Demand per kW (Oct. - May) Shoulder	kW	\$0.82	
Demand per kW (Oct. - May) Off-Peak	kW	\$0.00	
			<hr/>
			\$0.00

14.02 Real Time Pricing

	Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Secondary	Administrative Charge	0	Bills	\$180.00	\$0
	Consumption Change from CBL (RTP)	0	kWh		\$0
Primary	Administrative Charge	12	Bills	\$180.00	\$2,160
	Energy over 360 per kW	11,100,000	kWh	\$0.02935	\$325,785
	First 700,000 kWh	8,400,000	kWh	\$0.03784	\$317,856
	Excess kWh	2,400,000	kWh	\$0.02979	\$71,496
	First 100 kW of demand	1,200	kW	\$8.04	\$9,648
	Excess kW of demand	28,800	kW	\$6.51	\$187,488
	VAR Penalty kW	2,404	kW	\$6.51	\$15,650
	Consumption Change Above CBL (RTP)	36,859,093	kWh	\$0.04635	\$1,708,341
	Consumption Change Below CBL (RTP)	(102,707)	kWh	\$0.03847	(\$3,951)
Transmission	Administrative Charge	0	Bills	\$180.00	\$0
	Consumption Change from CBL (RTP)	0	kWh		\$0
	Unbilled kWh	(117,947)			\$6,650
	MISO Adjustment				\$38,708
	Cost of Energy Adjustment	21,782,053	kWh		\$282,325
					<u>\$2,962,156</u>
	Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Secondary	Administrative Charge	0	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	0	kWh		\$0
Primary	Administrative Charge	12	Bills	\$199.00	\$2,388
	Energy (June - Sept.) First 700,000 kWhs	2,800,000	kWh	\$0.05095	\$142,673
	Energy (June - Sept.) Excess kWhs	4,540,253	kWh	\$0.04695	\$213,185
	Energy (Oct. - May) First 700,000 kWhs	5,600,000	kWh	\$0.05141	\$287,877
	Energy (Oct. - May) Excess kWhs	8,841,800	kWh	\$0.04737	\$418,819
	Demand per kW (June - Sept.)	10,871	kW	\$7.24	\$78,672
	Demand per kW (Oct. - May)	21,533	kW	\$5.57	\$119,933
	Consumption Change from CBL (RTP)	36,859,093	kWh		\$1,750,388
	Consumption Change Below CBL (RTP)	(102,707)	kWh		(\$4,722)
Transmission	Administrative Charge	0	Bills	\$199.00	\$0
	Consumption Change from CBL (RTP)	0	kWh		\$0
					<u>\$3,009,213</u>

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14.03 Large General Service Rider

NEW TO NORTH DAKOTA

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Large General Service Off-Peak Rider

	Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Secondary	Energy over 360 per kW	1,856,407 kWh	\$0.02935	\$54,486
	First 700,000 kWh	8,070,011 kWh	\$0.03784	\$305,369
	Excess kWh	- kWh	\$0.02979	\$0
	First 100 kW of demand	2,400 kW	\$8.33	\$19,992
	Excess kW of demand	20,292 kW	\$6.80	\$137,984
	TailWinds Revenue		\$0.01600 kWh	\$0
	Primary	Energy over 360 per kW		\$0.02935 kWh
First 700,000 kWh			\$0.03784 kWh	\$0
Excess kWh			\$0.02979 kWh	\$0
First 100 kW of demand			\$8.04 kW	\$0
Excess kW of demand			\$6.51 kW	\$0
Transmission	Energy over 360 per kW		\$0.02935 kWh	\$0
	First 700,000 kWh		\$0.03784 kWh	\$0
	Excess kWh		\$0.02979 kWh	\$0
	First 100 kW of demand		\$7.23 kW	\$0
	Excess kW of demand		\$5.65 kW	\$0
	Unbilled kWh	(19,960)		\$1,125
	MISO Adjustment			6,551
	Cost of Energy Adjustment	9,906,458 kWh		122,120
			<u>\$647,626</u>	

Large General Service Tariff

	Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Secondary	Customer Charge	24 Bills	\$40.00	\$960
	Facilities Charge <1000 kW	5,878 kW	\$0.30	\$1,763
	Facilities Charge >=1000 kW		\$0.15 kW	\$0
	Energy (June - Sept.) First 700,000 kWhs	2,754,863 kWh	\$0.05115	\$140,920
	Energy (June - Sept.) Excess kWhs	- kWh	\$0.04715	\$0
	Energy (Oct. - May) First 700,000 kWhs	6,480,869 kWh	\$0.05165	\$334,707
	Energy (Oct. - May) Excess kWhs	670,726 kWh	\$0.04761	\$31,931
	Demand per kW (June - Sept.)	6,986 kW	\$7.29	\$50,930
	Demand per kW (Oct. - May)	15,705 kW	\$5.61	\$88,107
	Primary	Customer Charge		\$40.00 Bills
Facilities Charge: All kW			\$0.11 kW	\$0
Energy (June - Sept.) First 700,000 kWhs			\$0.05095 kWh	\$0
Energy (June - Sept.) Excess kWhs			\$0.04695 kWh	\$0

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Large General Service Off-Peak Rider

	Energy (Oct. - May) First 700,000 kWhs	kWh	\$0.05141	\$0
	Energy (Oct. - May) Excess kWhs	kWh	\$0.04737	\$0
	Demand per kW (June - Sept.)	kW	\$7.24	\$0
	Demand per kW (Oct. - May)	kW	\$5.57	\$0
Transmission	Customer Charge	Bills	\$40.00	\$0
	Facilities Charge	kW	\$0.00	\$0
	Energy (June - Sept.) First 700,000 kWhs	kWh	\$0.04974	\$0
	Energy (June - Sept.) Excess kWhs	kWh	\$0.04574	\$0
	Energy (Oct. - May) First 700,000 kWhs	kWh	\$0.04996	\$0
	Energy (Oct. - May) Excess kWhs	kWh	\$0.04592	\$0
	Demand per kW (June - Sept.)	kW	\$5.88	\$0
	Demand per kW (Oct. - May)	kW	\$4.73	\$0
				\$649,318

11.02 Irrigation Service

Present Rate - Actual Year 2007		Units		Rate Per Unit	Amount
Option 1	Load Charge:	5,600	HP	\$0.29	\$1,624
	Energy Charge:	286,259	kWh	\$0.03912	\$11,198
	18% Return of Distribution Facilities				\$6,026
	Unbilled kWh	305			\$38
	MISO Adjustment				\$132
	Cost of Energy Adjustment	286,564			\$4,556
Option 2	Off-Peak Energy	275,357	kWh	\$0.02639	\$7,267
	Intermediate Peak Energy	78,717	kWh	\$0.05508	\$4,336
	On-Peak Energy	16,349	kWh	\$0.07756	\$1,268
	18% Return of Distribution Facilities				\$3,401
	Unbilled kWh	394			\$50
	MISO Adjustment				\$171
	Cost of Energy Adjustment	370,817			\$5,896
					<u>\$45,963</u>

Proposed Rate - Test Year 2007		Units		Rate Per Unit	Amount
Option 1	Customer Charge:	88	Bills	\$1.00	\$88
	Energy Charge (June-Sept.)	251,739	kWh	\$0.06896	\$17,360
	Energy Charge (Oct.- May)	34,825	kWh	\$0.05145	\$1,792
	18% Return of Distribution Facilities				\$6,026
Option 2	Customer Charge:	114	Bills	\$5.00	\$570
	Energy (June-Sept.) Declared Peak	57,974	kWh	\$0.14450	\$8,377
	Energy (June-Sept.) Intermediate	150,739	kWh	\$0.05441	\$8,202
	Energy (June-Sept.) Off-Peak	130,956	kWh	\$0.02642	\$3,460
	Energy (Oct. - May) Declared	-	kWh	\$0.08760	\$0
	Energy (Oct. - May) Intermediate	18,772	kWh	\$0.05111	\$959
	Energy (Oct. - May) Off-Peak	12,376	kWh	\$0.02612	\$323
	18% Return of Distribution Facilities				\$3,401
					<u>\$50,559</u>

11.03 Outdoor Lighting Energy Only

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge:	383	Bills	\$1.40	\$536
Energy	477,874	kWh	\$0.05898	\$28,185
Non-Metered	2,622	kW	\$20.15	\$52,832
Non-Metered (Sign)	1,649	kW	\$15.80	\$26,060
Unbilled kWh	(27,957)			\$4,043
MISO Adjustment				\$0
				<u>\$111,656</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	383	Bills	\$2.00	\$766
Energy	449,917	kWh	\$0.06978	\$31,393
Non-Metered	2,622	kW	\$23.84	\$62,507
Non-Metered (Sign)	1,649	kW	\$23.84	\$39,321
				<u>\$133,987</u>

11.04 Outdoor Lighting

STREET AND AREA LIGHTING

Rate Code	TYPE	QTY	Present Rate 2007		Proposed Rate	
			Rate	Amount	Rate	Amount
741	MV-6	138,623	\$5.84	\$809,558	\$7.01	\$971,480
741	MV-6PT	3,118	\$8.33	\$25,972	\$10.00	\$31,167
741	MV-11	432	\$10.58	\$4,572	\$12.70	\$5,487
741	MV-21	1,630	\$13.93	\$22,712	\$16.72	\$27,255
741	MV-35	-	\$20.44		\$24.53	\$0
741	MV-55	376	\$26.13	\$9,831	\$31.36	\$11,797
741	MA-8		\$7.05		\$8.46	\$0
741	MA-14		\$13.42		\$16.10	\$0
741	MA-20		\$15.32		\$18.38	\$0
741	MA-36		\$15.00		\$18.00	\$0
741	MA-110		\$32.01		\$38.41	\$0
741	HPS-9	55,239	\$6.27	\$346,349	\$7.52	\$415,623
741	HPS-9PT	2,073	\$8.10	\$16,792	\$9.72	\$20,150
741	HPS-14	3,411	\$9.76	\$33,294	\$11.71	\$39,953
741	HPS-14PT	126	\$10.44	\$1,315	\$12.53	\$1,579
741	HPS-19	2,171	\$11.34	\$24,614	\$13.61	\$29,537
741	HPS-23	9,710	\$12.83	\$124,576	\$15.40	\$149,493
741	HPS-44	7,644	\$15.84	\$121,082	\$19.01	\$145,299
741	UMV6	172	\$7.47	\$1,281	\$8.96	\$1,538
741	UHPS9	72	\$7.90	\$569	\$9.48	\$683
741	UHPS19	2	\$12.97	\$26	\$15.56	\$31
741	UHPS23	10	\$14.46	\$145	\$17.35	\$174
				<u>\$1,542,688</u>		<u>\$1,851,245</u>

FLOOD LIGHTING

Rate Code	TYPE	QTY	Present Rate		Proposed Rate	
			Rate	Amount	Rate	Amount
743	400MVF	2,345	\$14.46	\$33,906	\$17.35	\$40,688
743	400MAF	6,618	\$15.41	\$101,988	\$18.49	\$122,387
743	400HPSF	10,275	\$15.75	\$161,824	\$18.90	\$194,191
743	1000MVF	43	\$25.37	\$1,095	\$30.44	\$1,314
743	1000MAF	3,461	\$26.76	\$92,628	\$32.11	\$111,155
				<u>\$391,441</u>		<u>\$469,734</u>

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11.04 Outdoor Lighting

CLOSED NON-STANDARD LIGHTING FACILITIES

Rate Code	TYPE	QTY	Present Rate		Proposed Rate	
			Rate	Amount	Rate	Amount
741	400HPSF	36		\$567		\$680
741	500Q	12		\$98		\$118
741	CABLETV	701		\$15,050		\$18,060
741	CALIGHT	3396		\$22,274		\$26,729
741	EGYONLY	760		\$4,297		\$5,157
741	FIXEDCH	64		\$1,137		\$1,365
741	HPS33	48		\$369		\$443
741	INCAND	241		\$731		\$877
741	MV6SM	84		\$598		\$717
741	PHBOOTH	24		\$247		\$297
741	SIGN	18		\$85		\$102
741	SIGNAL	60		\$535		\$642
741	SIRN5.0	12		\$34		\$41
743	1M-HPSF	24		\$687		\$824
743	HPS23	24		\$244		\$293
743	HPS44	12		\$96		\$115
743	HPS9	12		\$75		\$90
743	MV11	24		\$140		\$168
743	MV21	50		\$361		\$433
743	MV6	48		\$280		\$336
743	U1M-MAF	100		\$1,886		\$2,263
745	MV6	11		\$68		\$82
				<u>\$49,861</u>		<u>\$59,834</u>
Total:			Present	\$1,983,990	Proposed	\$2,380,813

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11.05 Municipal Pumping

Present Rate - Actual Year 2007		Units	Rate Per Unit	Amount
	Energy first 2500 kWh	5,531,493 kWh	\$0.05809	\$321,324
	Next 1500 kWh	1,378,102 kWh	\$0.04289	\$59,107
	Excess kWh	10,091,638 kWh	\$0.03425	\$345,639
	Unbilled kWh	(10,713)		\$1,859
	MISO Adjustment			\$7,817
	Cost of Energy Adjustment	16,990,520		\$228,168
				<u>\$963,913</u>
Proposed Rate - Test Year 2007		Units	Rate Per Unit	Amount
Secondary	Customer Charge	6,685 Bills	\$4.00	\$26,740
	Facilities Charge:	6,685 Bills	\$4.00	\$26,740
	All kWh (June - Sept.)	6,009,895 kWh	\$0.06523	\$392,011
	All kWh (Oct. - May)	10,980,625 kWh	\$0.05950	\$653,370
Primary	Customer Charge	- Bills	\$4.00	\$0
	Facilities Charge:	- Bills	\$2.68	\$0
	All kWh (June - Sept.)	- kWh	\$0.06494	\$0
	All kWh (Oct. - May)	- kWh	\$0.05922	\$0
				<u>\$1,098,861</u>

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11.06 Civil Defense - Fire Sirens

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Load Charge:	6,412 HP	\$0.57	<u>\$3,655</u>
			\$3,655
Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Customer Charge	756 Bills	\$1.00	\$756
Load Charge:	6,412 HP	\$0.53193	<u>\$3,411</u>
			\$4,167

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14.01 Water Heating - Controlled Service

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge	90,722	Bills	\$1.34	\$121,567
TailWinds Revenue	1,200	kWh	\$0.01600	\$19
All kWh	19,786,036	kWh	\$0.04015	\$794,409
Unbilled kWh	(23,146)	kWh		\$2,276
MISO Adjustment				\$9,126
Cost of Energy Adjustment	19,784,836	kWh		\$257,934
				<u>\$1,185,332</u>

Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge	90,722	Bills	\$1.00	\$90,722
Facilities Charge	90,722	Bills	\$1.00	\$90,722
TailWinds Revenue	1,200	kWh	\$0.01300	\$16
All kWh (June - Sept.)	6,103,831	kWh	\$0.05773	\$352,355
All kWh (Oct. - May)	13,659,059	kWh	\$0.05638	\$770,051
				<u>\$1,303,866</u>

14.04 Controlled Service - Interruptible Load Rider - CT Metering

Present Rate - Actual Year 2007		Units		Rate Per Unit	Amount
>= 80 kW	Facilities Charge:	2,010	Bills	\$4.74	\$9,529
< 80 kW	Facilities Charge:	3,016	Bills	\$3.78	\$11,399
>= 80 kW	Energy (Nov. - April)	42,383,820	kWh	\$0.02253	\$954,907
>= 80 kW	Energy (May - Oct.)	14,192,376	kWh	\$0.02253	\$319,754
< 80 kW	Energy First 5,000 kWhs (Nov. - April)	3,765,107	kWh	\$0.03097	\$116,605
< 80 kW	Energy Excess kWhs (Nov. - April)	3,033,972	kWh	\$0.02815	\$85,406
< 80 kW	Energy First 1,500 kWhs (May - October)	982,991	kWh	\$0.02956	\$29,057
< 80 kW	Energy Excess kWhs (May - October)	1,361,594	kWh	\$0.02675	\$36,423
	Penalty kWh	36,179	kWh	\$0.10088	\$3,650
	Unbilled kWh	430,463	kWh		\$3,711
	Cost of Energy Adjustment	NA			\$0
					\$1,570,442
		66,186,502	kWhs		
Proposed Rate - Test Year 2007		Units		Rate Per Unit	Amount
	Customer Charge:	5,026.00	Bills	\$4.00	\$20,104
	Facilities Charge:	387,825	kW	\$0.08	\$30,293
	All kWh (June - Sept.)	9,853,878	kWh	\$0.03166	\$311,944
	All kWh (Oct. - May)	56,296,445	kWh	\$0.03044	\$1,713,441
	Penalty kWh (June - Sept.)	5,389	kWh	\$0.39448	\$2,126
	Penalty kWh (Oct. - May)	30,790	kWh	\$0.12726	\$3,918
					\$2,081,826

14.04 Controlled Service - Interruptible Load Rider CT-Metered Option B

NEW RATE TO NORTH DAKOTA

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge:	-	Bills		\$0
Energy	-	kWh		\$0
				<hr/> \$0
Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	-	Bills	\$5.00	\$0
Facilities Charge:	-	kW	\$0.08	\$0
All kWh (June - Sept.)	-	kWh	\$0.03336	\$0
All kWh (Oct. - May)	-	kWh	\$0.03208	\$0
All kW (June - Sept.) During Control Period	-	kWh	\$7.29	\$0
All kW (Oct. - May) During Control Period	-	kWh	\$5.61	\$0
				<hr/> \$0

14.05 Controlled Service - Interruptible Load Rider - Self-Contained Metering

Present Rate - Actual Year 2007		Units		Rate Per Unit	Amount
>= 80 kW	Facilities Charge:	132	Bills	\$4.74	\$625
< 80 kW	Facilities Charge:	65,760	Bills	\$3.78	\$248,574
>= 80 kW	Energy (Nov. - April)	5,174,663	kWh	\$0.02253	\$116,585
>= 80 kW	Energy (May - Oct.)	168,436	kWh	\$0.02253	\$3,795
< 80 kW	Energy First 5,000 kWhs (Nov. - April)	67,646,064	kWh	\$0.03097	\$2,094,999
< 80 kW	Energy Excess kWhs (Nov. - April)	5,360,590	kWh	\$0.02815	\$150,901
< 80 kW	Energy First 1,500 kWhs (May - October)	16,301,836	kWh	\$0.02956	\$481,882
< 80 kW	Energy Excess kWhs (May - October)	1,854,328	kWh	\$0.02675	\$49,603
	Penalty kWh		kWh	\$0.10088	\$0
	Unbilled kWh	631,764	kWh		\$5,446
	Cost of Energy Adjustment	NA			\$0
					\$3,152,409

Proposed Rate - Test Year 2007		Units		Rate Per Unit	Amount
	Customer Charge:	65,892.00	Bills	\$2.00	\$131,784
	Facilities Charge:	65,892	Bills	\$5.00	\$329,460
	TailWinds Revenue	1,200	kWh	\$0.01300	\$16
	All kWh (June - Sept.)	9,666,460	kWh	\$0.03659	\$353,694
	All kWh (Oct. - May)	87,471,221	kWh	\$0.03451	\$3,018,287
	Penalty kWh (June - Sept.)	-		\$0.38606	\$0
	Penalty kWh (Oct. - May)	-		\$0.12924	\$0
					\$3,833,241

11.01 Standby Service

Present Rate - Actual Year 2007		Units	Rate Per Unit	Amount
< 100kW	Facilities Charge	0 Bills	\$10.34	\$0
	Demand All kW	0 kW	\$3.22	\$0
	Energy All kWh	0 kWh	\$0.01736	\$0
	Facilities for Temperature - Time of Day	0 kW	\$12.06	\$0
	Temperature - Time of Day Summer (On Peak)	0 kWh	\$0.02111	\$0
	Temperature - Time of Day Summer (Off Peak)	0 kWh	\$0.01538	\$0
	Temperature - Time of Day Winter (On Peak)	0 kWh	\$0.02393	\$0
	Temperature - Time of Day Winter (Off Peak)	0 kWh	\$0.01802	\$0
>= 100 kW	Facilities Charge	12 Bills	\$25.18	\$302
	Secondary Demand Charge	0 kW	\$5.55	\$0
	Primary Demand Charge	0 kW	\$5.22	\$0
	Transmission Demand Charge	5,400 kW	\$3.54	\$19,116
	Temperature - Time of Day Summer (On Peak)	18,152 kWh	\$0.02111	\$383
	Temperature - Time of Day Summer (Off Peak)	43,348 kWh	\$0.01538	\$667
	Temperature - Time of Day Winter (On Peak)	5,100 kWh	\$0.02393	\$122
	Temperature - Time of Day Winter (Off Peak)	54,400 kWh	\$0.01802	\$980
				\$21,570
Proposed Rate - Test Year 2007		Units	Rate Per Un	Amount
<u>Option A Firm</u>				
Secondary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.30	\$0
	Reservation Charge per kW of Contracted Backup Summer	0 kW	\$0.85069	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09697	\$0
	Metered Demand per day per kVA On-Peak Backup Sum.	0 kW	\$0.49076	\$0
	Metered Demand per day per kVA On-Peak Backup Wint.	0 kW	\$0.32187	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.08150	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.06247	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03721	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.07314	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05949	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04199	\$0

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11.01 Standby Service

Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.11	\$0
	Reservation Charge per kW of Contracted Backup Summer	0 kW	\$0.84590	\$0
	Reservation Charge per kW of Contracted Backup Winter	0 kW	\$0.09634	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	\$0.48683	\$0
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	\$0.31978	\$0
	Energy (June-Sept.) On-Peak	0 kWh	\$0.08115	\$0
	Energy (June-Sept.) Shoulder	0 kWh	\$0.06221	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03709	\$0
	Energy (Oct. - May) On-Peak	0 kWh	\$0.07278	\$0
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05921	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04181	\$0
Transmission	Customer Charge per Month	12 Bills	\$199	\$2,388
	Facilities Charge per month per kW of Backup	0 kW	NA	
	Reservation Charge per kW of Contracted Backup Summer	2,000 kW	\$0.81704	\$1,634
	Reservation Charge per kW of Contracted Backup Winter	4,000 kW	\$0.09254	\$370
	Metered Demand per day per kW On-Peak Backup Sum.	5,183 kW	\$0.35865	\$1,859
	Metered Demand per day per kW On-Peak Backup Wint.	9,114 kW	\$0.28694	\$2,615
	Energy (June-Sept.) On-Peak	15,400 kWh	\$0.07900	\$1,217
	Energy (June-Sept.) Shoulder	15,260 kWh	\$0.06066	\$926
	Energy (June-Sept.) Off-Peak	19,215 kWh	\$0.03635	\$699
	Energy (Oct. - May) On-Peak	17,175 kWh	\$0.07063	\$1,213
	Energy (Oct. - May) Shoulder	18,953 kWh	\$0.05752	\$1,090
	Energy (Oct. - May) Off-Peak	34,997 kWh	\$0.04070	\$1,424
				<u>\$15,435</u>

Option B Non-Firm

Secondary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.30	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
	Energy (June-Sept.) On-Peak	0 kWh	NA	
	Energy (June-Sept.) Shoulder	0 kWh	\$0.06247	\$0
	Energy (June-Sept.) Off-Peak	0 kWh	\$0.03721	\$0
	Energy (Oct. - May) On-Peak	0 kWh	NA	
	Energy (Oct. - May) Shoulder	0 kWh	\$0.05949	\$0
	Energy (Oct. - May) Off-Peak	0 kWh	\$0.04199	\$0
Primary	Customer Charge per Month	0 Bills	\$199	\$0
	Facilities Charge per month per kW of Backup	0 kW	\$0.11	\$0
	Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
	Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	

11.01 Standby Service

Energy (June-Sept.) On-Peak	0 kWh	NA	
Energy (June-Sept.) Shoulder	0 kWh	\$0.06221	\$0
Energy (June-Sept.) Off-Peak	0 kWh	\$0.03709	\$0
Energy (Oct. - May) On-Peak	0 kWh	NA	
Energy (Oct. - May) Shoulder	0 kWh	\$0.05921	\$0
Energy (Oct. - May) Off-Peak	0 kWh	\$0.04181	\$0
Transmission Customer Charge per Month	0 Bills	\$199	\$0
Facilities Charge per month per kW of Backup	0 kW	NA	
Metered Demand per day per kW On-Peak Backup Sum.	0 kW	NA	
Metered Demand per day per kW On-Peak Backup Wint.	0 kW	NA	
Energy (June-Sept.) On-Peak	0 kWh	NA	
Energy (June-Sept.) Shoulder	0 kWh	\$0.06066	\$0
Energy (June-Sept.) Off-Peak	0 kWh	\$0.03635	\$0
Energy (Oct. - May) On-Peak	0 kWh	NA	
Energy (Oct. - May) Shoulder	0 kWh	\$0.05752	\$0
Energy (Oct. - May) Off-Peak	0 kWh	\$0.04070	\$0
			<u>\$0</u>

14.12 Controlled Service - Bulk Interruptible

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Facilities Charge 18%	-	Bills	per Contract	
All kWh	-	kWh		
Unbilled kWh	-	kWh		
Cost of Energy Adjustment	NA			<hr/>
				\$0
Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Facilities Charge	-	Bills	per Contract	
All kWh	-	kWh		
				<hr/>
				\$0

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14.06 Controlled Service - Deferred Load Rider

Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	7,378	Bills	\$1.40	\$10,329
Energy All kWh	14,856,088	kWh	\$0.03643	\$541,207
Unbilled kWh	130,499	kWh		\$1,246
MISO Adjustment				\$5,236
Cost of Energy Adjustment	14,986,587			\$173,905
				<u>\$731,923</u>
Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Customer Charge:	7,378	Bills	\$3.00	\$22,134
Facilities Charge:	7,378	Bills	\$4.00	\$29,512
All kWh (June - Sept.)	909,617	kWh	\$0.05154	\$46,883
All kWh (Oct. - May)	14,076,970	kWh	\$0.05002	\$704,079
Penalty kWh (June - Sept.)	-	kWh	\$0.33802	\$0
Penalty kWh (Oct. - May)	-	kWh	\$0.11510	\$0
				<u>\$802,608</u>

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14.07 Fixed Time of Delivery Rider

	Present Rate - Actual Year 2007	Units		Rate Per Unit	Amount
< 100 kW	Facilities Charge:	1,389	Bills	\$3.78	\$5,250
	Energy Charge:	2,543,852	kWh	\$0.02722	\$69,244
> 100 kW	Facilities Charge:	216	Bills	\$8.18	\$1,765
	Energy Charge:	1,988,084	kWh	\$0.02346	\$46,640
Primary	Facilities Charge:	-	Bills	\$77.88	\$0
	Energy Charge:	-	kWh	\$0.02018	\$0
	Unbilled kWh	39,810	kWh		\$380
	MISO Adjustment				\$1,597
	Cost of Energy Adjustment	N/A			\$0
					\$124,877

	Proposed Rate - Test Year 2007	Units		Rate Per Unit	Amount
Self Contained	Customer Charge:	1,151	Bills	\$1.00	\$1,151
	Facilities Charge:	1,151	Bills	\$3.00	\$3,453
	Energy Charge (June-Sept.)	28,616	kWh	\$0.02774	\$794
	Energy Charge (Oct.- May)	1,664,318	kWh	\$0.02937	\$48,885
	Penalty kWh (June - Sept.)	-	kWh	\$0.09400	\$0
	Penalty kWh (Oct. - May)	-	kWh	\$0.07385	\$0
CT-Metered	Customer Charge:	454	Bills	\$1.50	\$681
	Facilities Charge:	454	Bills	\$19.00	\$8,626
	Energy Charge (June-Sept.)	42,231	kWh	\$0.02774	\$1,172
	Energy Charge (Oct.- May)	2,836,581	kWh	\$0.02937	\$83,318
	Penalty kWh (June - Sept.)	-	kWh	\$0.09400	\$0
	Penalty kWh (Oct. - May)	-	kWh	\$0.07385	\$0
Primary	Customer Charge:	-	Bills	\$3.00	\$0
	Facilities Charge:	-	Bills	\$9.00	\$0
	Energy Charge (June-Sept.)	-	kWh	\$0.02763	\$0
	Energy Charge (Oct.- May)	-	kWh	\$0.02926	\$0
	Penalty kWh (June - Sept.)	-	kWh	\$0.09389	\$0
	Penalty kWh (Oct. - May)	-	kWh	\$0.07374	\$0
					\$148,080

12.01 Small Power Producer Rider

Present Rate - Actual Year 2007	Units	Rate Per Unit	Amount
Base Avoided Costs	-2960.00 kWh	\$0.02361	<u><u>-\$16.89</u></u>
Proposed Rate - Test Year 2007	Units	Rate Per Unit	Amount
Base Avoided Costs	-2960.00 kWh	\$0.02361	<u><u>-\$16.89</u></u>

OTTER TAIL POWER COMPANY
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And
Case No. PU-08-742
Compliance Filing
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Schedule 3: Interim Rate Refund Plan

In compliance with the Commission's anticipated November 25, 2009 Order ("the Order"), Otter Tail provides Schedule 3, which is a description of Otter Tail's Interim Rate Refund Plan.

Otter Tail submits the following plan for refunding the portion of the Interim rate increase that exceeds the amount authorized by the Commission in the Order. Otter Tail proposes to include interest, calculated at the average applicable prime rate computed from the effective date of the interim rates through the date of the refund or credit. Attachment A to Schedule 3 shows the detailed calculation of the estimated refund including the interest calculation. These calculations will be updated at the time of the actual refunds and will be provided as a further compliance filing when the refunds have been completed.

On December 3, 2008, the Commission issued its Order setting interim rates, and authorizing an interim increase of \$4,810,562 on an annual basis for bills rendered on and after January 2, 2009. Otter Tail anticipates the Commission's November 25, 2009 Order will authorize a final annual revenue increase of \$6,824,405, which is expected to yield a net annual revenue increase of approximately \$3,597,887 when combined with fuel cost adjustment decreases resulting from off-system sales margin sharing (estimated based on historical performance).

The difference between the authorized interim revenue increase and the approved revenue increase will be used to determine a composite percentage ("refund factor"). The authorized interim revenue increase was calculated using a 5-year historical average of asset-based margins, consisting of the years 2003 through 2007, or \$4,133,109. Eighty-five percent of this amount, or \$3,513,143, was used for determining the interim rate refund factor of 19.401 percent, which will be applied to the interim revenues to determine the interim refund amount. Interest at the average prime rate will be added to the interim refund amount.

Each customer's interim rate refund will be based on actual interim rate charges during the period from January 2, 2009 through November 30, 2009. For every customer assessed an interim rate charge, a refund will be calculated based on each customer's actual assessed interim rate revenues multiplied by 19.401 percent, plus interest. Interest will be applied to the monthly principal balances. Refunds of the applicable franchise fees and sales taxes will also be included in the refund amount. Refunds for existing customers will be in the form of a bill credit. Customers due a refund who are no longer Otter Tail customers will receive a check if the refund amount is greater than \$2.00.

Any residual un-refunded monies will be handled in accordance with North Dakota Century Code 47-30.1.

OTTER TAIL POWER COMPANY
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Refunds will be credited to accounts beginning January 2, 2010, and will appear on customers' bills in January of 2010.

The average Residential Customer Class refund is estimated to be \$6.26.

Line No.	Test Year Basis	
1	Initial Ordered Interim Increase	\$4,810,562
2	Final Ordered Increase	\$6,824,405
3	Adjustments to make settlement comparable to interim	
4	Asset-based margins 85 percent moved to the FCA	(\$3,513,143)
5	MISO schedule 16 & 17 amortization deferred costs moved to FCA	309,019
6	MISO schedule 16 & 17 ongoing costs moved to FCA	256,990
7	Adjusted final Ordered Increase Line 2 + Line 4 + Line 5 + Line 6	<u>\$3,877,272</u>
8	Test Year Refund Line 1 - Line 7	<u>\$933,290</u>
9	Interim Refund Factor Line 8 / Line 1	19.401%

Actual Basis		
10	Interim Increase Collected (January 2009 through November 2009) ¹ Attachment A, Page 2	\$4,360,310
11	Actual Ordered Interim Increase Line 10 - Line 12	\$3,514,372
12	Refund Obligation (without interest) Line 9 * Line 10	\$845,938
13	Interest Attachment A, Page 3	\$15,918
14	Total Refund Obligation Line 12 + Line 13	\$861,855

¹The amount for November 2009 is based on a projection.

Otter Tail Corporation d/b/a OTTER TAIL POWER COMPANY
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Schedule 3
Attachment A
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Interim Refund Information by Customer Class and month
 Actuals through October 31, 2009 and projection for November 2009

Customer Class	Interim Revenue Collected	Refund Factor	Refund Obligation w/o interest
Residential	\$1,425,137	19.401%	\$276,489
Farm	\$68,995	19.401%	\$13,386
General Service	\$1,317,868	19.401%	\$255,678
Large General Service	\$1,130,176	19.401%	\$219,264
Irrigation	\$1,756	19.401%	\$341
Area and Street Lighting	\$78,732	19.401%	\$15,275
OPA	\$39,473	19.401%	\$7,658
Water Heating	\$41,677	19.401%	\$8,086
Controlled Service Interruptible	\$216,254	19.401%	\$41,955
Controlled Service Deferred	\$40,243	19.401%	\$7,808
Total	\$4,360,310	19.401%	\$845,938

Month	Interim Revenue Collected	Refund Factor	Refund Obligation w/o interest
January-09	\$530,469	19.401%	\$102,915
February-09	\$470,020	19.401%	\$91,188
March-09	\$447,008	19.401%	\$86,723
April-09	\$437,216	19.401%	\$84,824
May-09	\$346,938	19.401%	\$67,309
June-09	\$333,144	19.401%	\$64,633
July-09	\$342,811	19.401%	\$66,508
August-09	\$335,456	19.401%	\$65,081
September-09	\$339,215	19.401%	\$65,811
October-09	\$357,790	19.401%	\$69,414
November-09	\$420,244	19.401%	\$81,531
Total	\$4,360,310		\$845,938

Interim Refund - Interest Calculation

Actuals through October 31, 2009 and projection for November 2009

A	B	C	D=B+C	E=(B+D)/2	F	G	H=(E*F*G)/365
Interim Rates		Interest Calculation					
Billing month	Beginning balance	Difference	Ending balance	Average balance	Number of days	Annual interest ¹	Monthly interest
January - 2009	\$0	\$102,915	\$102,915	\$51,458	31	3.25%	\$142
February - 2009	\$103,058	\$91,188	\$194,245	\$148,651	28	3.25%	\$371
March - 2009	\$194,616	\$86,723	\$281,339	\$237,978	31	3.25%	\$657
April - 2009	\$281,996	\$84,824	\$366,820	\$324,408	30	3.25%	\$867
May - 2009	\$367,686	\$67,309	\$434,995	\$401,341	31	3.25%	\$1,108
June - 2009	\$436,103	\$64,633	\$500,736	\$468,420	30	3.25%	\$1,251
July - 2009	\$501,987	\$66,508	\$568,495	\$535,241	31	3.25%	\$1,477
August - 2009	\$569,973	\$65,081	\$635,054	\$602,513	31	3.25%	\$1,663
September - 2009	\$636,717	\$65,811	\$702,528	\$669,623	30	3.25%	\$1,789
October - 2009	\$704,317	\$69,414	\$773,731	\$739,024	31	3.25%	\$2,040
Subtotal Actual		\$764,407					\$11,364
Projection for November 2009							
November - 2009	\$775,771	\$81,531	\$857,302	\$816,536	30	3.25%	\$2,181
December - 2009	\$859,483	\$0	\$859,483	\$859,483	31	3.25%	\$2,372
Subtotal Projection		\$81,531					\$4,554
Total		\$845,938					\$15,918
Total Principal and Interest							\$861,855

¹ Prime interest rates are from the Federal Reserve Statistical Release H15 - Bank Prime Loan - Monthly
http://www.federalreserve.gov/releases/h15/data/Monthly/H15_PRIME_NA.txt

OTTER TAIL POWER COMPANY
Electric Utility - State of North Dakota

Case No. PU-08-862
And
Case No. PU-08-742
Compliance Filing
November 24, 2009

Schedule 4: Asset-based Wholesale Margin Treatment

Historically, test year level intersystem margins were applied as an offset to the retail revenue requirement, thereby lowering the test year revenue deficiency (and ultimately, base rates) by a fixed amount.

In this rate case, the anticipated Order authorizes a different method of crediting retail customers for the benefits of intersystem margins. To reflect this different method, Otter Tail has revised its Energy Adjustment Rider (“EAR” or generically “FCA”) tariff to include a new provision by which actual intersystem margins (as opposed to a fixed test year projection) will be prospectively shared with retail customers as an offset to monthly fuel costs.

The FCA tariff indicates the margin sharing provisions as follows:

Asset-based Sales Margins:

Asset-based Sales Margins are defined as wholesale energy and ancillary services sales revenues from Company-owned generation resources less the sum of fuel, energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission or other costs incurred that are required to make such sales (referred to as “margins”).

The amount of the Asset-based Sales Margin credit shall be determined as described below:

Credit calculation: The credit shall be eighty-five percent (85%) of Asset-based Sales Margins. The Asset-based Sales Margin credit shall be calculated monthly based on a forecast of the margins expected for that month and a true-up shall be made to adjust prior forecasted credits to reflect eighty-five percent (85%) of the actual margins earned in prior months. The true-up adjustments shall be made as soon as reasonably practical after the receipt of actual results and shall reflect MISO and other resettlements that would have impacted prior credits.

This different sharing method will begin December 1, 2009, concurrent with implementation of final rates. Because of the four month averaging of costs in the North Dakota FCA Factor calculation, these margin credits will be reflected at least partially in the FCA Factor to be applied to December 2009 bills. The Company’s monthly fuel cost filings with the Commission will include data showing the amount of the forecast and actual margin credits included each month.

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Electric Utility - State of North Dakota

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Schedule 5: Base Cost of Energy and Energy Adjustment Rider

Otter Tail provides a calculation of the revised base cost of energy to be put into effect with final rates. This calculation is shown in Attachment A to Schedule 5. In addition to this schedule, a revised Section 13.01 – Energy Adjustment Rider rate schedule is included in Schedule 8.

MISO Schedule 16 and 17 costs (current and deferred) will be recovered through the FCA starting with the February 2010 FCA rate (at which time December 2009 costs are reflected in the FCA calculation).

For many years Otter Tail has used an approved formula for calculating its monthly FCA rate that calculated retail sales by reducing generated and purchased energy by 12 percent for line losses. Beginning with December 2009 kWh sales, Otter Tail will begin using retail sales to calculate the FCA rate.¹ The change described has no effect on either the interim or final rate revenue requirement and is to be applied prospectively.

¹ In December 2009 Otter Tail will begin phasing out the 12 percent line loss factor to calculate retail sales and replace that calculation with actual retail sales. For prospective implementation, December 2009 actual retail sales will be used in the first month that December 2009 costs are used to calculate the FCA rate, which will be the calculation of the February 2010 FCA rate. Actual retail sales will be used for all months subsequent to December 2009. The May 2010 FCA rate will be the first rate in which actual retail sales for all four months are used in the FCA rate calculation.

Base Cost of Energy Recalculated Using Retail Sales

Line No.	Description	Total 2007
1	Purchased Power	\$51,249,807
2	Steam Plant Generation	54,245,536
3	Other Plant Generation	6,236,150
4	Hydro Plant Generation	0
5	Coyote Coal Conv. Tax	305,034
6	Less: Intersystem Sales	(35,236,972)
7	Net Retail MISO Day 2	44,918,730
8	NET ENERGY COSTS	<u>\$121,718,285</u>
9	Adjustment for Big Stone Outage	(7,596,764)
10		
11	MISO 16 & 17 refund included in MISO DAY 2 above	1,408,370
12	Total Adjusted fuel, purchases and MISO Day 2 costs	<u><u>\$115,529,890</u></u>

ASSOCIATED ENERGY -- KWH

14	Energy Retail Sales	<u>4,121,681,788</u>
15		
16	Base Cost of Energy (line 12/line 14)	<u>\$0.028030</u>
17	Current Cost of Energy	<u>\$0.030945</u>
18	Change in Cost of Energy	(\$0.002915)

19 * Loss factor is the same as previous base cost of energy and is used in the monthly cost of energy adjustment

RETAIL SALES CALCULATION for line 14

	Sales for	
	Month of:	Total Retail Sales
20		
21	Jan	398,594,477
22	Feb	422,676,197
23	Mar	374,024,620
24	Apr	337,085,309
25	May	304,704,425
26	Jun	289,321,655
27	Jul	308,093,686
28	Aug	340,108,191
29	Sep	319,174,958
30	Oct	293,315,170
31	Nov	346,348,371
32	Dec	<u>388,234,729</u>
33		4,121,681,788

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Schedule 6: Revised Renewable Resource Cost Recovery Rider rate

Consistent with the Order, Otter Tail provides Schedule 6, which is a recalculation of the 2009 Renewable Resource Cost Recovery Rider Rate. The recalculation of Otter Tail's Renewable Resource Cost Recovery Rider Rate is shown in Attachment A to Schedule 6. The 2009 rate includes costs for the Langdon and Ashtabula wind farms. In addition to this schedule, a revised Section 13.04 – Renewable Resource Cost Recovery Rider rate schedule has been included in Schedule 8.

Also consistent with the Order, effective with final rates, Otter Tail will combine the Renewable Resource Adjustment with the Energy Adjustment line item on customers' bills. This line item will be shown as "Energy and Renewable adj."

Summary of Renewable Resource Cost Recovery Rider Rates
Recovers costs for the Langdon and Ashtabula wind farms

Line	Original Filing	Change	Settlement Agreement Revised rate Sept 1-Dec 31	Change	Revised rate Dec 1, 2009-Mar 31, 2010	
1	2009 projected revenue requirements	\$7,522,598	(\$650,661) (1)	\$6,871,937	\$61,832 (5)	\$6,933,769
2	2010 Jan-Mar proj rev requirements			1,413,541		1,413,541
3	12/31/08 tracker balance	1,818,590	(164,860) (1)	1,653,730	0	1,653,730
4	2008 balance deferred		(622,888) (2)	(622,888)	285,632	(337,256) (7)
5	Amount collected		(5,761,680) (3)	(5,761,680)	(1,429,500) (6)	(7,191,180) (8)
6	Carrying charge	99,062	(3,043)	96,019	(63,133)	32,886
7	Total revenue requirements	\$9,440,250	(\$7,203,133)	\$2,237,117	\$268,373	\$2,505,490
8	Projected ND sales (MWH)	1,851,179		601,981 (4)		678,971 (9)
9	New Rate per kWh	\$0.00510		\$0.00372 (10)		\$0.00369

- (1) Change to direct pass through of PTC and lower ROR
- (2) 2008 balance remaining on September 1 to be deferred
- (3) Revenue collected January-August 2009
- (4) Projected sales Sept-Dec 2009
- (5) Lower ROR effective December 1 rather than September 1
- (6) Revenue collected September-November 2009
- (7) 2008 balance remaining on December 1 to be deferred.
- (8) Based on actual sales through September plus updated budget
- (9) Projected sales Dec 2009-Mar 2010
- (10) Not implemented because PSC approval not received prior to September 1

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Schedule 7: Proposed Customer Notices

Otter Tail provides proposed customer notice(s) to be included with customer bills during the first month under final rates. Otter Tail proposes to provide each customer with a notice describing the Commission's decision on Otter Tail's request for a rate increase and a change to the Renewable Resource Cost Recovery Rider rate. Otter Tail proposes to accompany this notice with individual rate brochures that have been updated to reflect the decisions in Case No. PU-08-862. The individual rate brochures will include the most common rates available to customers under each class of service.

In addition to the above customer notices, Otter Tail proposes changes to its Customer Information Brochure. This brochure is sent to all new customers when they begin service with Otter Tail. This brochure has been updated to reflect the changes resulting from this rate case.

A copy of the customer notice, rate brochures and customer information brochures are included in Schedule 7.

For customers on rates that have been canceled, which include General Service (Controlled Demand – Experimental), Electric Climate Control (Non-Residential General Service) (Closed), and Off Peak Rider (Applicable to Large General Service), Otter Tail will provide each customer with a letter that describes the reason the rate was canceled, the new rate the customer will be moved to and a contact person for the customer to call to answer any questions about electric service. These letters will be sent to customers before the customers receive their first bill rendered under final rates.

New North Dakota rates begin with this electric service statement

(Effective December 1, 2009)

On November 25, 2009, the North Dakota Public Service Commission (PSC) approved an Otter Tail Power Company revenue increase of approximately \$3.6 million, or about 3.04 percent. That does not mean that all customers will see a 3.04 percent increase. Some will see less and some will see more based on their electric service rate(s) and the amount of electricity they use. The primary drivers of this increase are rising costs and growing energy use.

Interim rate refund

State law allowed Otter Tail Power Company to collect an interim (temporary) rate increase while the PSC considered our rate increase request. The interim increase of \$4.8 million annually, or 4.07 percent, began on January 2, 2009. Because the final increase is less than the interim rate increase, Otter Tail Power Company will refund the difference with interest. This refund will appear on your January 2010 electric service statement.

Rate changes

- **Seasonality:** Because the costs associated with providing reliable electricity vary by time of year, we've introduced seasonal rates, which have a different kilowatt-hour (kwh) price associated with each season.

Summer: June through September

Winter: October through May

- **Declining block rates:** The PSC approved either full or partial elimination of declining block rates for some rates. Elimination of declining block rates encourages customers to save money through energy conservation. See the enclosed brochure for more information about your electric service rate.

- **Energy Adjustment:** The Energy Adjustment now applies to all Otter Tail Power Company rates. It reflects changes in our costs for fuel used to generate electricity and for purchased power minus the base fuel and purchased-power amount already included in the kwh rate you pay. The Energy Adjustment may be a credit during some months and a charge during others, depending on cost fluctuations. Changes in fuel and purchased-power costs are passed on to customers without markup and are reflected in the Energy Adjustment on your electric service statement.
- **Renewable Adjustment:** In addition to the base rate increase, the PSC approved a change to the Renewable Resource Cost Recovery Rider. This rider allows our company to recover costs associated with renewable energy facilities that we own. Costs include operating and maintenance expenses, depreciation, income and property taxes, and a return on our investment. The charge per kwh is reflected in the Energy and Renewable Adjustment on your electric service statement.

Electric rate schedules effective December 1, 2009

Enclosed you will find a brochure that contains new rate information. This brochure does not include all available rates.

For more information

For more details on rates specific to you, please visit our web site at www.otpco.com, or contact Customer Service at 800-257-4044.

Visit www.otpco.com for all available rates.



The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

CONTROLLED SERVICE - DEFERRED LOAD			
Customer Charge per Month:	\$3.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$4.00		
Energy Charge per kWh:	Summer	5.154 ¢/kWh	5.002 ¢/kWh
	Winter	33.802 ¢/kWh	11.510 ¢/kWh
Penalty:			

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling will be approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER
(Commonly identified as FIXED TOD)**

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service - Self-Contained Metering	50 - 301
Penalty	50 - 884
Fixed Time of Delivery Service - CT Metering	50 - 302
Penalty	50 - 885
Fixed Time of Delivery Service - Primary CT Metering	50 - 303
Penalty	50 - 886

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

RATE:

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering			
Customer Charge per Month:	\$1.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$3.00		
Energy Charge per kWh:	Summer	2.774 ¢/kWh	2.937 ¢/kWh
	Winter	9.400 ¢/kWh	7.385 ¢/kWh
Penalty:			

FIXED TIME OF DELIVERY SERVICE - CT Metering			
Customer Charge per Month:	\$1.50		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$19.00		
Energy Charge per kWh:	Summer	2.774 ¢/kWh	2.937 ¢/kWh
	Winter	9.400 ¢/kWh	7.385 ¢/kWh
Penalty:			

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering			
Customer Charge per Month:	\$3.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$9.00		
Energy Charge per kWh:	Summer	2.763 ¢/kWh	2.926 ¢/kWh
	Winter	9.389 ¢/kWh	7.374 ¢/kWh
Penalty:			

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50 - 191
Water Heating Credit Control Service	50 - 192

AVAILABILITY: This schedule is available for Residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE 191			
Customer Charge per Month:	\$1.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$1.00		
Energy Charge per kWh:	Summer	5.773 ¢/kWh	5.638 ¢/kWh
	Winter		

WATER HEATING CREDIT 192			
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.			

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

**AIR CONDITIONING CONTROL RIDER
(Commonly identified as CoolSavings)**

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	50 - 760

AVAILABILITY: This rider is available to Residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15-minutes on / 15-minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

**VOLUNTARY RENEWABLE ENERGY RIDER
(Commonly identified as TailWinds Program)**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50 - 720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
3. Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.



North Dakota electric rate schedules

Residential service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since December 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Oter Tail Power Company office at 1-800-257-4044 or on our website at www.otpco.com.

Oter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

Energy and renewable adjustment

A variable amount added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup. The energy adjustment also includes the costs associated with renewable resources owned by Oter Tail Power Company.

Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Visit www.otpco.com for all available rates.

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering			
Customer Charge per Month:	\$3.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$9.00		
	Summer	Winter	
Energy Charge per kWh:	2.763 ¢/kWh	2.926 ¢/kWh	
Penalty:	9.389 ¢/kWh	7.374 ¢/kWh	

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50 - 191
Water Heating Credit Control Service	50 - 192

AVAILABILITY: This rider is available for Residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE 191	
Customer Charge per Month:	\$1.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Month:	\$1.00
	Summer
Energy Charge per kWh:	5.773 ¢/kWh
	Winter
	5.638 ¢/kWh

WATER HEATING CREDIT 192
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

VOLUNTARY RENEWABLE ENERGY RIDER (Commonly identified as TailWinds Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50 - 720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months, or (2) has been disconnected within the last 12 months.
3. Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	50 - 703
Option 2: Declared-Peak	50 - 704
Option 2: Intermediate	50 - 705
Option 2: Off-Peak	50 - 706

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land during the irrigation season - April 15 through November 1.

RATE:

OPTION 1	
Customer Charge per Month:	\$1.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Month:	Customer Specific-see Tariff
	Summer
	Winter
Energy Charge per kWh:	6.896 ¢/kWh
	5.145 ¢/kWh
OPTION 2	
Customer Charge per Month:	\$5.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Month:	Customer Specific-see Tariff
	Summer
	Winter
Energy Charge per kWh:	14.450 ¢/kWh
Declared-Peak	8.760 ¢/kWh
Intermediate	5.441 ¢/kWh
Off-Peak	2.642 ¢/kWh
	2.612 ¢/kWh

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

SUMMER SEASON - June 1 through September 30.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.



North Dakota electric rate schedules

Farm service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since December 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at www.otpco.com.

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

Energy and renewable adjustment

A variable amount added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup. The energy adjustment also includes the costs associated with renewable resources owned by Otter Tail Power Company.

Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Visit www.otpco.com for all available rates.

Printed 12/09

Last revision 11/09

Information customer North Dakota



Customer service
Otter Tail Power Company's Customer Service Centers are open from 8 A.M. to 5 P.M. Monday through Friday (excluding limited holidays). Telephone customer service is available 24 hours a day, and limited services and rate schedules are available online at www.otpco.com.

Otter Tail Power Company service representatives will respond to routine service requests during normal business hours from 8 A.M. to 5 P.M. Monday through Friday (excluding limited holidays).

Please notify your local Otter Tail Power Company office **two business days** before you require routine service. You can call your local Otter Tail Power Company office listed in your telephone directory or call **800-257-4044**. You also can request service by visiting our web site at www.otpco.com.

Emergency service
Immediately report outages or emergencies, such as those caused by storms or accidents. Otter Tail Power Company representatives will attend to service interruptions day or night and on weekends and holidays. We will restore service without charge if the outage is a result of Otter Tail Power Company's equipment failure.

Before calling to report an outage or regarding an appliance that is not working always **check your fuses or breakers** to be sure that the problem isn't with your own equipment.

To report outages or emergencies, call Otter Tail Power Company at 800-257-4044.

Service connection
Otter Tail Power Company is obligated to supply service to new customers. If it appears that the expenditure for extending service may not be justified, however, the company may require the customer to sign a contract guaranteeing a minimum payment of no less than three year's use of electric service. The company also may require the customer to make an advance payment, as determined by the company, to guarantee this minimum amount of revenue.

To cover the costs associated with establishing a new account, we include a \$15 service connection fee on your first electric service statement.

Ending service
Customers needing to transfer or end service with Otter Tail Power Company can contact Customer Service for assistance or use the self-service forms available on our web site.

Deposits
When a deposit is required the amount shall not exceed the estimated charge for furnishing service to the customer for a 60-day period as authorized by the North Dakota Public Service Commission. Otter Tail Power Company pays annual interest on all deposits at a rate paid by the Bank of North Dakota for its smallest six-month certificate of deposit determined as of the first business day of each

When service has been disconnected because of a hazardous condition, Otter Tail Power Company does not charge for reconnection.

Otter Tail Power Company is regulated by the North Dakota Public Service Commission. Customers may contact the Commission if differences occur that cannot be resolved. The North Dakota PSC can be reached at 1-877-245-6685.

Otter Tail Power Company Customer Service Centers in North Dakota

Devils Lake
524 Fifth Avenue South
Devils Lake, ND 58301
701-662-4021

Garrison
171 North Main
Garrison, ND 58540
701-463-2285

Jamestown
315 Second Street SE
Jamestown, ND 58402
701-252-0540

Oakes
103 South Fifth
Oakes, ND 58474
701-742-5223

Wahpeton
2111 15th Street North
Wahpeton, ND 58074
701-642-6684

Other disconnections
Services may be disconnected for reasons other than nonpayment of electric service statements. Some examples of disconnections WITH NOTICE include:

- Failure to make application for service.
- Violation of the company's regulations, which are on file with the North Dakota Public Service Commission.
- Failure to provide Otter Tail Power Company with reasonable access to the Company's equipment and property.
- Breach of contract for service between Otter Tail Power Company and the customer.
- Unauthorized use of or tampering with Otter Tail Power Company's equipment.
- Conditions determined to be hazardous to the customer, to other customers, to Otter Tail Power Company's equipment, or to the public.

Reconnection policy
When Otter Tail Power Company has disconnected a customer's service for a valid cause and the condition is corrected, the company may charge the customer a reconnection fee based on the cost of restoring service.

When service has been disconnected for nonpayment, the following conditions apply:

- The customer must make a payment toward the electric service bill, including late-payment charges.
- The customer must pay a reconnection charge of \$15, plus additional direct labor charges for overtime if the company made the reconnection outside of regular working hours.
- The customer may be required to pay a deposit or an increase to an existing deposit.

year. Interest earned is applied as a credit on a customer's December bill. After 12 months of prompt payments, Otter Tail Power Company will refund the deposit plus any accrued interest.

The company may, in lieu of a cash deposit, accept an agreement signed by a guarantor, satisfactory to the company, whereby payment of a specified amount not exceeding the deposit requirement is guaranteed. The guarantor agreement shall automatically end when the earliest of the following events occur: (a) the customer gives the company notice of service discontinuance; (b) the customer gives the company notice about a change in location covered by the guarantor agreement; or (c) thirty days after a written request from the guarantor to terminate the guarantor agreement. However, no guarantor agreement shall be terminated without the customer first having made satisfactory settlement with the company for any balance that the customer owes the company. On termination of a guarantor agreement, a new guarantor agreement or deposit may be required by the company.

Your electric meter
Electric meters are finely tuned precision instruments used to measure how much electricity you use. Otter Tail Power Company has a meter-testing program that exceeds governmental standards to help ensure continuous accurate measurement of electrical use. Otter Tail Power Company periodically tests all of its meters.

In addition to the computer-directed testing program, any customer may request a special meter test. The following rules govern special meter tests:

- If a customer makes a request within one year of a previous request, a charge will be added to the customer's bill if the metering equipment tests, accurately. (Meter error is plus or minus less than two percent.)
- The customer may be present or have a representative present when the meter test is conducted.
- Otter Tail Power Company will give its report to the customer within one week. The report will specify the test results as well as relevant metering information.

Meter reading and estimates
Otter Tail Power Company reads meters every month unless the North Dakota Public Utilities Commission authorizes another meter-reading interval upon our company's petition. When your meter is not read, Otter Tail Power Company automatically reviews your consumption history and estimates your meter reading. Estimated readings are indicated on your statement. Customers in remote locations who are required to read their own meters may submit meter reading forms on our web site at www.otpco.com or by mailing back a completed meter-reading card, which we provide on a yearly basis to all self-read customers.

Payments and payment options

Otter Tail Power Company sends itemized electric service statements each month.

The company offers several payment options including paying in person, by mail, Ready Check, ePay, one-time check payment, credit card (some limits and fees apply), or at a drop-box or remittance location. Our web site contains a list of drop-box addresses and remittance locations as well as information about current payment programs.

Ready Check is an automatic debit payment program under which Otter Tail Power Company sends your electric service statement amount due to your bank, which automatically remits funds on your behalf to Otter Tail Power Company from your checking or savings account. With Ready Check you don't have to write out a check to us each month or pay the postage to mail your payment.

ePay is an online bill presentment and payment program that allows you to set up automatic or self-scheduled payments from your checking or savings accounts. Email notices are sent when your electric service statement is available to view online at www.otpc.com. With ePay you make payments electronically. You need a recent electric service statement and your bank account information to register your electric service account at www.otpc.com.

The Even Monthly Payment (EMP) plan features an averaged monthly payment amount and works well with the Ready Check and ePay programs because your payment would be the same amount each month. With EMP twelve months of billing are averaged so that your budget is less affected by seasonal fluctuations in consumption. Each monthly electric service statement contains the complete billing detail as well as your EMP amount. An annual settle-up month ensures that you pay only for the kilowatt-hours you actually use in a year. Otter Tail Power Company routinely reviews EMP accounts to ensure that the EMP amount billed is consistent with the average consumption. The company pays interest monthly on your average daily credit balance.

Late-payment charges

Electric service statements not paid by the next billing date may be subject to a late payment charge. A customer who has made at least 12 consecutive payments prior to the delinquency date shall not be billed a late-payment charge. A late-payment charge will apply on any account with an unpaid balance greater than \$5 if the customer has been delinquent more than once during the last 12 consecutive months. The delinquent amount for accounts on EMP or payment schedules will be the lesser of the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payments.

The maximum late-payment charge shall be 1.5 percent per month (18 percent a year). A customer's electric service statement will provide a notice of possible late-payment charges after the customer has been delinquent once. A late-payment charge will be assessed during the next billing period.

The company shall credit all payments against the customer's oldest outstanding account balance before applying any late-payment charge.

Any payments returned unpaid by a bank to Otter Tail Power Company will be subject to a \$15 return-payment fee.

Service relocate charge

The company will charge \$100.00 for reconnecting service where the company has disconnected service and subsequently returned to relock the service after it was reconnected without company authorization. This charge will be in addition to any charges that may be due because of the unauthorized reconnection, pursuant to Section 3.02 of Otter Tail Power Company's General Rules and Regulations.

Disconnection for nonpayment

Disconnection of service may become necessary for nonpayment. Otter Tail Power Company makes an effort to contact the customer to avoid disconnection.

Before disconnection, the company sends a notice by first-class mail to the account mailing address. The notice explains the reason for disconnection, gives the date that disconnection will take place, explains the procedure to avoid the disconnection, and indicates that a reconnection fee and deposit may apply.

HOW TO READ YOUR STATEMENT

A. Return portion: Whether paying by mail or in person, return this stub with your payment. It includes:

1. Optional enrollment to buy Otter Tail Corporation stock. Your statement will reflect the amount you select during enrollment.
2. Optional donation to help provide energy assistance to those in need in North Dakota.
3. Your name and mailing address.
4. The date your payment is due.
5. The amount due for this period.

B. Account status: This portion of your statement brings you up-to-date on your account. It includes:

6. Your account number.
7. The access code to register for online services.
8. The address where you receive electrical services.
9. The billing date.
10. Previous payment on your account.
11. Details regarding Even Monthly Payment Plan.
12. The address and phone number of the Customer Service Center serving your account.

C. Account detail: This portion of your statement tells how you used electricity during the billing period. It includes:

13. The type of service for which you are being billed.
14. Your meter readings and the dates they were taken.
15. Total kilowatt-hours used for each type of service.
16. Details of charges, including the rates used to calculate your billing.
17. The cost of fuel and purchased energy above or below the amount in base rates (energy adjustment) and the cost of renewable resources (renewable adjustment).

Important information on the back too!

Look on the back of your statement for a graph depicting your electricity use during the last twenty five months, space to report an address change, information explaining how you may pay by credit card, and other special messages.

OTTER TAIL POWER COMPANY
226 S MAIN AVE
PO BOX 289
RUGBY ND 58368-0289

01 0 6 4 0200
Check for mailing address change (see reverse side)
Energy Share Donation \$ 100.00

Account Number: 15-123456 Access Code: 8350
MARY CUSTOMER
1234 ELM ST E
ANYTOWN, ND 58350

OTTER TAIL POWER COMPANY
PO BOX 6000
WAIHPETON ND 58074-6000

Due Date: Dec. 23, 2009
Amount Due: \$208.00

15-123456-4 15-01-06 15-123456-4 \$208.00 EMP

Your payment is recorded upon receipt. Please allow sufficient mailing time. Please return this stub with your payment. If paying in person, bring the entire bill.

Status of Your Account

Previous Payment: 350.00
Current EMP: 208.00
Amount Due: \$208.00

Even Monthly Payment Status:
Current EMP payment due: 208.00
Credit balance interest: 0.00CR
Your month 8 EMP Balance after payment: 14.57 Credit

Account Detail

01. Res Tot Elec with Dem Chge 6482
E 10/29/09 Reading 58801
11/30/09 Reading 5881

Kilowatt Hours Used 581
Bill Demand Is 5.8 kw
5.8 kw at 2.63 15.25
Customer Charge 18.38
581 kwH at .04671 251.35

Total: (01) 284.98
Total: (02) 96.43
Current Billing: 381.41

02. Other Charges/Credits
Energy and renewable adj 2.43
RXC Maintenance Contract 2.22
Dual Fuel System Finance 91.78
Balance after Payment -4,412.73

15-123456-4

We're here to answer any questions, concerns, or complaints you might have about your bill.
Call us at 701-776-5223, or toll-free at 1-800-257-4044.
Visit or write our office at:
226 S MAIN AVE
PO BOX 289
RUGBY ND 58368-0289
www.otpc.com

*If payment is not credited to your account by Jan 03, 2009, a late payment charge of 1.5% (18% per year) will be charged.

*E Indicates Estimated Reading
More account information on back.

Schedule 8: Redline and Clean Tariff Sheets

Consistent with the Order, Otter Tail provides Schedule 8, which includes Otter Tail's new General Rules and Regulations and redline and clean versions of rate schedules incorporating the rate designs anticipated to be approved by the Order.

While preparing the compliance filing for the tariff sheets, Otter Tail discovered some typographical errors and corrections necessary for clarity, consistency with North Dakota statutes and North Dakota Administrative rules, and/or correct application of the rates. Below is a list of these corrections.

1. Section 2.02 – Service Classification. In the third paragraph, strike the phrases “On application by the Customer for master metering of service, the Company shall determine whether master metering is permissible.” and “, if application for master metering is denied by the Company” as shown in as shown in strike-underline format below:

~~“On application by the Customer for master metering of service, the Company shall determine whether master metering is permissible. An owner or builder of a new or substantially remodeled building may, however, petition the Commission for approval of master metering of electric service, if application for master metering is denied by the Company. The Commission may approve the petition if the owner or builder affirmatively demonstrates to the satisfaction of the Commission that the costs of purchasing and installing separate meters in such building exceed the long-run benefits of separate metering to customers in such building.”~~

The change is necessary to comply with North Dakota Administrative Rule 69-09-02-37 where the Commission makes the final determination on whether or not master metering is allowed.

2. Section 8.00 – Definition of Company. Due to the establishment on July 1, 2009, of a holding company structure in which Otter Tail Power Company is a separate legal subsidiary of Otter Tail Corporation, the definition of Company is corrected to the following (as shown in strike-underline format): **Company - Otter Tail Corporation** ~~Otter Tail Power Company, a Minnesota corporation doing business as Otter Tail Power Company, or the Utility~~, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota. In addition to this change, Otter Tail also made name changes to Otter Tail's contracts and agreements in Section 1.05 or Otter Tails tariff book.
3. Section 10.04 – Commercial Service – Time of Use – In the Terms and Conditions section, replace the phrase “be required” with “have the option” (as shown in strike-underline format): A Customer with a billing demand of less than 20 kW for 12

consecutive months will ~~be required~~ have the option to take service under the Small General Service schedule (Section 10.01). This change is necessary because Otter Tail did not intend to make it mandatory that a customer be moved to Section 10.01 when the customers demand drops below 20 kW.

4. Section 12.00 – Purchase Power Rider Applicability Matrix – For clarity of which rate schedules may be applicable to Purchase Power Riders, added Large General Service (Section 10.03).
5. Section 13.04 – Renewable Resource Cost Recovery Rider – For clarity of the time period of the Renewable Resource Cost Recovery Rate, removed the phrase “for 2009” in the following sentence (as shown in strike-underline format): “Renewable Resource Cost Recovery Rate ~~for 2009~~”. This change is necessary, as the Renewable Resource Cost Recovery Rider rate will remain in effect until a subsequent rate is approved by the Commission.
6. Section 14.04 – Controlled Service Interruptible Load – CT Metering – Under the Availability section under Option 2, added the word “and” after the word “air” in the following sentence (as shown in strike-underline format): “The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where...”
7. Section 14.05 – Controlled Service – Interruptible Load – Self-Contained Metering Rider – The Control Criteria associated with this service was inadvertently omitted from this rate schedule. The following Control Criteria section has been added to this rate schedule for clarity on the control periods applicable to this type of service.
“CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.”
8. Section 14.10 - WAPA Bill Crediting Program Rider –
 - a. When updating this rate schedule for this North Dakota rate case, Otter Tail inadvertently used language from the Energy Adjustment Rider section of Otter Tail’s Minnesota WAPA Bill Crediting Program Rider. For correct application of the Energy Adjustment Rider, Otter Tail replaced the language in the Energy Adjustment Rider section of this rate schedule with the original language, which states: “The Bill Credit is applied after the standard bill is calculated. The cost of energy adjustment has already been properly applied to the Customer’s billing prior to applying the Bill Credit.”
 - b. Strike the following phrase just above the Bill Determination section, which

OTTER TAIL POWER COMPANY
Electric Utility - State of North Dakota

Case No. PU-08-862
And
Case No. PU-08-742
Compliance Filing
November 24, 2009

states “The Company’s composite rate will be recalculated annually. Western’s composite rate will be changed when Western updates it.” Again, this language was inadvertently carried over from Otter Tail’s Minnesota WAPA Bill Crediting Program Rider. In North Dakota, the rate is only updated as necessary, not on an annual basis.

- c. Updated the Beneficiaries’ (participating Native American Tribe) Monthly Credit (BMC) as approved in Case No. PU-09-10. The BMC changed from \$.0284 to \$0.0436.

Nonlegislative
Rate Schedules, Rules and Regulations



TARIFF SCHEDULES

Volume I

Applicable to Electric SERVICE

of

Otter Tail Power Company

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

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Fergus Falls, Minnesota

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Fergus Falls, Minnesota

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Fergus Falls, Minnesota

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Fergus Falls, Minnesota

North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
SCOPE OF GENERAL RULES AND REGULATIONS
Section 1.01

GENERAL SERVICE RULES

Section 1.01 SCOPE OF GENERAL RULES AND REGULATIONS

These General Rules and Regulations govern electric service provided to any Customer under any of the various Company rate schedules. Where there are differences between these General Rules and Regulations and the Rules of the North Dakota Public Service Commission or North Dakota Century Code (as the same may be amended from time to time), the North Dakota Century Code will control, followed by the Rules, and then by these General Rules and Regulations. Exceptions, if any, to the application of these General Rules and Regulations to a particular rate schedule are noted on that schedule. Unless otherwise specifically noted, capitalized words and phrases in these General Rules and Regulations and in the other provisions of Company Tariffs and Riders shall have those meanings given in Section 8, the Glossary.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

RATES EFFECTIVE with bills rendered
on and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
APPLICATION FOR SERVICE
Section 1.02

Section 1.02 APPLICATION FOR SERVICE

Anyone desiring electric service from the Company must make application to the Company before commencing the use of Company service. The Company reserves the right to require an Electric Service Agreement before the service will be furnished. Receipt of electric service shall constitute the receiver a Customer of the Company subject to its rates, rules, and regulations, whether service is based upon the Tariff, an Electric Service Agreement, or otherwise. All applications and contracts for service are made in the legal name of the party desiring service. The Customer will be responsible for payment of all services furnished. A Customer shall give the Company not less than two business days prior notice to connect service.

The Customer may take service pursuant to any Commission-approved rate(s) for which the Customer qualifies. The Customer making application for service is required to be of legal age (18). The Customer is required to take service under the selected rate(s) for a minimum of one (1) year, unless the Customer desires to change its service to any rate offering that is newly approved within the one-year period and for which the Customer qualifies. If the Customer changes its service to a different rate, the Customer may not be permitted to change back to the originally applicable rate for a period of one (1) year. The Customer shall provide the Company at least 45 days prior notice in the event of any requested change.

The Company, if reasonable under the circumstances, may consent to a Customer changing rates before taking service for the minimum one-year period described above, and provided the Customer pays any charges that may be required under each rate, including for example, “ratchet” charges or other charges relating to discontinuance of service.

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North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
DEPOSITS, GUARANTEES AND CREDIT POLICY
Section 1.03

Section 1.03 DEPOSITS, GUARANTEES AND CREDIT POLICY

The Company may require a deposit to ensure payment of bills when due if Customer has not established good credit. A deposit may be required if the credit history of a Customer does not demonstrate that payment is assured. In determining credit history, the Company shall only use credit reports reflecting the purchase of utility services unless the Customer consents in writing to the use of additional credit reports. Any credit history used is mailed to the Customer. The Customer's refusal to permit use of credit rating or credit services other than that of a utility will not affect the determination of the Company as to the Customer's credit history. A deposit is not to exceed the estimated charge for furnishing service to the Customer for a 60-day period.

The Company will pay interest on deposits, each year, at the rate paid by the Bank of North Dakota for its smallest six-month certificate of deposit determined as of the first business day of each year. Interest will either be paid to the Customer on an annual basis, or credited to the Customer by a deduction made on the Customer's December electric service bill, or when a deposit is refunded by either termination of service or with 12 consecutive months of prompt payments.

Deposits held by the Company when the Customer ends service or service is terminated, plus any accrued interest, will be refunded by the Company to the Customer, less the amount of any outstanding bills on the account.

Whenever service has been disconnected for nonpayment of a bill, before reconnection is made the Customer shall (a) pay the reconnection fee stated in Section 1.04 of these General Rules and Regulations; (b) make a deposit to the Company pursuant to North Dakota Administrative Code Standards of Service 69-09-02-04 if all or a part of the previous deposit was used in settlement of the delinquent bill; and (c) make a satisfactory settlement with the Company for the delinquent bill and for service rendered between the last meter reading date and the date service was disconnected. If a customer's credit standing becomes unsatisfactory after a deposit has been refunded or if the deposit is inadequate to cover the estimated charge for furnishing service for a 60-day period, a new or additional deposit may be required upon reasonable written notice by the Company.

The Company may, in lieu of a cash deposit, accept an agreement signed by a guarantor, satisfactory to the Company, whereby payment of a specified amount not exceeding the deposit requirement is guaranteed. The guarantee agreement shall automatically end on the earliest to occur of: (a) the Customer gives the Company notice of service discontinuance; (b) the Customer gives the Company notice in a change in location covered by the guarantee agreement; or (c) thirty days after written request from the guarantor to terminate the guarantee agreement. However, no guarantee agreement shall be terminated without the Customer first having made

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Section 1.03

satisfactory settlement with the Company for any balance for which the Customer owes the Company. On termination of a guarantee agreement, a new guarantee agreement or deposit may be required by the Company.

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CUSTOMER CONNECTION CHARGE
Section 1.04

Section 1.04 CUSTOMER CONNECTION CHARGE

Customers applying for service will pay a connection charge. The connection charge shall apply to any new Customer, and for reconnection following temporary disconnection at the Customer's request. The connection charge applies to the account and not each Meter; it will not apply where a second Meter is added at the same location for a different type of service for an existing Customer.

CHARGES: A \$15.00 charge will be applied for each Customer connection, or reconnection following temporary disconnection at the Customer's request. In addition to the standard charges, accounts connected or reconnected outside of normal business hours will be charged overtime charges for the amount of time required, or a minimum of two hours, whichever is greater. If connection or reconnection is a continuation from 5 p.m., overtime charges will be calculated based on the amount of time it takes the employee to connect or reconnect. If several accounts are either connected or reconnected, or both during the same call back period, any overtime charges shall be divided among the several accounts. However, the Company may limit the times outside its normal hours of operation during which it will perform a reconnection of service.

Residential Rental Property Owner (RRPO) Program Exception: No connection charge will apply to Customers in the Company's RRPO program, as described in this subsection. Auto Turn-On with no connection charge is available only to a Residential rental property owner that gives the Company (a) written notice of its election to participate in the Company's year-round Auto Turn-On program and (b) up-to-date owner information on each of the Residential rental units to participate in the program. A Residential rental property owner may enroll in this program at any time, for any one or more Residential rental units. If a Residential rental property owner enrolled in the Auto Turn-On program gives the Company notice to withdraw from the program (for any one or more Residential rental units, or entirely), the program will not be available to the withdrawn Residential rental unit or to the Residential rental property owner (as applicable) for 12 months from the date of nonparticipation.

The connection charge will not apply when a Residential rental property owner participating in the RRPO program requests connection of service to a Residential rental unit participating in the program, when prior service to the Residential rental unit had been discontinued by a tenant, and before a new tenant establishes service at that Residential rental property unit. This option will only be available during a turn-off/turn-on service order. If the account (in tenant's or the Residential rental property owner's name) has been disconnected for nonpayment or disconnected at the Residential rental

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Section 1.04

property owner's request (for example, in order to perform work on electrical system in the building), a reconnection or connection charge shall apply.

CONNECTION CHARGE AFTER DISCONNECT FOR NONPAYMENT: Prior to reconnection following disconnection for nonpayment, a connection charge of \$15.00 is due and payable.

SERVICE RELOCK CHARGE: The Company will charge \$100.00 for reconnecting service where the Company has disconnected service and subsequently returned to relock the service after it was reconnected without Company authorization. This charge will be in addition to any charges that may be due because of the unauthorized reconnection, pursuant to Section 3.02 of these General Rules and Regulations.

TEMPORARY METER SOCKET DETACHMENT AND REATTACHMENT CHARGE: Customers can have these services performed by an Otter Tail Power Company representative at the employee's discretion in a reasonable time frame. The Customer will have a one-time \$50.00 fee added to their monthly billing and recognized as a "Service call, Meter socket." This charge includes the removal and reattachment of customer-owned meter sockets, masts or conduits on customer-owned property.



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Section 1.05

Section 1.05 CONTRACTS AND AGREEMENTS

The following contracts and agreements are listed in Section 1.05:

- Electric Service Agreement
- Irrigation Electric Service Agreement
- Outdoor Lighting and Municipal Services Agreement
- Summary Billing Service Contract
- Guarantee in Lieu of Deposit
- Controlled Service Agreement Waiver

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ELECTRIC SERVICE AGREEMENT

- Overhead
Underground

Work Order No.
Electric Rate Schedule No.
Rate Code No.

THIS AGREEMENT is made by and between
of (the "Customer") and Otter Tail Power Company (the "Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

- 1. The Customer agrees to purchase and receive from the Company electric energy in accordance with the terms of this Agreement...
2. The Customer represents that it has provided accurate information to the Company...
3. The Company shall supply to the Customer phase electric service, at nominal volts...
4. The following service Riders apply to Customer's service at this location:
5. Customer agrees that the Company shall not be liable for any losses, damages, or expenses...
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of years...
7. If applicable, in order to provide an adequate and proper net return on the additional investment to be made by the Company...

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the Company shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to the Company the unpaid balance of the Minimum Total Payment.

- 8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

Customer

OTTER TAIL POWER COMPANY

By: _____



Fergus Falls, Minnesota

IRRIGATION ELECTRIC SERVICE AGREEMENT

- Overhead
Underground

Work Order No.
Electric Rate Schedule No.
Rate Code No.

THIS AGREEMENT is made by and between
of
(the "Customer") and Otter Tail Power Company (the
"Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

- 1. The Customer agrees to purchase and receive from the Company electric energy in accordance with the terms of this Agreement...
2. The Customer represents that it has provided accurate information to the Company...
3. The Company shall supply to Customer phase electric service...
4. The following service Riders apply to Customer's service at this location:
5. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses...
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of five (5) years...
7. If applicable, the Customer has elected to build or purchase the extension of lines not needed to serve other customers of the Company...

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8. As required under its Electric Rate Schedule for this service, the Customer shall pay to the Company a fixed charge to compensate the Company for its investment in the extension of lines (which shall exclude any line extensions provided by the Customer as described in Paragraph 7), including the rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the Company's irrigation pumping load (the "Investment"). The Customer elects to pay this charge as follows:

_____ Annual fixed charge for the term of this Agreement equal to 18% of the Investment of the Company, which annual amount for the Customer is \$_____.

_____ Prepayment of the installation and costs of the equipment in the amount of \$_____ and payment for the term of this Agreement of an annual fixed charge equal to 3.5% of the Investment of the Company, which annual amount for the Customer is \$_____.

If applicable, the Company shall charge for and the Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the General Rules and Regulations. The total cost of Special Facilities identified is \$_____.

9. In order to provide an adequate and proper net return on the additional investment to be made by the Company in providing service to the Customer, it is agreed that the Customer will make minimum payments of \$_____ per month for electric service received by the Customer at the service location, for a minimum period of sixty (60) months. If the Customer elects to discontinue service prior to the end of the sixty (60) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is the Company's total investment of \$_____. The Customer agrees to make an advance payment in the amount of \$_____ prior to installation of service. This advance payment shall be retained by the Company and will be returned with interest to the Customer upon completion of the minimum sixty (60) month period, provided that the Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, the Company shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to the Company the unpaid balance of the Minimum Total Payment.
10. The Company shall have the right to transmit electric energy over any and all extensions of lines used to supply the Customer's service, to other customers who shall apply for service, either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, provided that such service to other customers shall not interfere with the service furnished to the Customer.
11. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

Customer

OTTER TAIL POWER COMPANY
By: _____



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Section 1.05

OUTDOOR LIGHTING AND MUNICIPAL SERVICES AGREEMENT

THIS AGREEMENT is made by and between Otter Tail Power Company (the "Company"), a Minnesota corporation, and _____ (the "Customer").

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric services identified in this Agreement, in accordance with the terms of this Agreement and all terms and conditions and rules and regulations (the "Terms") established by the Company and filed in its tariff with the North Dakota Public Service Commission, as the same may be amended from time to time.
2. The Company shall provide and the Customer shall pay for the services specified in this Agreement for a term of ____ years (but in no event less than a minimum term of (1) one year) with an effective date of the term to begin _____, and terminating _____, and thereafter shall be renewed for periods of one year each, unless written notice to the contrary is given by either party to the other not less than thirty (30) days before the expiration of this agreement or any renewal thereof.

If Customer does not receive any one or more of the services described below, indicate by inserting "N/A" as appropriate.

OUTDOOR LIGHTING

Work Order No. _____
 Electric Rate Sched. No. _____
 Rate Code No. _____

3. The Customer elects to receive, and the Company shall provide, the following outdoor lighting service at the following location(s) _____:

_____ Outdoor Lighting - Company-Provided Equipment:

Number of Units	Unit Type	Wattage Rating	Monthly Charge

_____ Outdoor Lighting - Energy Only - Non-Metered

Number of Units	Unit Type	Connected kW per Unit	Monthly Charge

_____ Outdoor Lighting - Energy Only - Metered

4. If the Customer elects to receive service as Outdoor Lighting - Company-Provided Equipment or Outdoor Lighting - Energy Only - Non-Metered, the number of units or type of unit shall not be changed from that shown in Paragraph 3 above, except by mutual consent of the parties.

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5. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Outdoor Lighting service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
6. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

MUNICIPAL PUMPING (GOVERNMENTAL ENTITY)

Work Order No. ____
 Electric Rate Sched. No. ____
 Rate Code No. ____

7. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the pumps for the Customer's present water supply system and present sewage system, and such additions to these systems as may be mutually agreed upon, in accordance with this Agreement and in the Terms.
8. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Municipal Pumping service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
9. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

FIRE SIRENS (GOVERNMENTAL ENTITY)

Work Order No. ____
 Electric Rate Sched. No. ____
 Rate Code No. ____

10. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the Customer's fire/warning sirens listed below.
11. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Fire Sirens service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
12. The following service Riders apply to the Customer's service: _____. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

Location	Metered Yes	No	Horsepower	Account Number	Billing Amount

GENERAL PROVISIONS

13. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.

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14. If applicable, the Company shall charge for and the Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the General Rules and Regulations. The total cost of Special Facilities identified is \$_____.

15. All previous agreements, if any, between the parties covering the subject matter hereof are hereby cancelled and terminated as of the effective date specified in Paragraph 2 of this Agreement, except as specifically provided in this Agreement.

IN WITNESS WHEREOF, the parties execute this Agreement to be effective as of the date stated in Paragraph 2 above.

OTTER TAIL POWER COMPANY

By _____

Title _____

CUSTOMER

By _____

Title: _____

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SUMMARY BILLING SERVICE CONTRACT

Primary Customer Information [Send master account billing to:]

Name: _____
Contact: _____
Address: _____
Phone: _____

Customer Authorization

Customer authorizes Otter Tail Power Company ("Company") to provide Summary Billing Service according to the Company's General Rules and Regulations (on file with the Public Service or Utilities Commission of the state where Customer's service is provided), as the same may be changed from time to time, for the accounts listed by Customer in Attachment 1, Summary Billing Service Worksheet. Company shall not be liable for any customer costs that may result from any refusal, delays or failure to provide for summary billing service when requested, for summary bill account charges or for reverting accounts to standard billing and mailing pursuant to Company's approved tariffs.

Changes by Customer

Request to change the above customer information or add or delete an account included in a summary bill described on the Summary Billing Service Worksheet must be made 45 days before the desired effective date. Future changes clearly showing the preferred effective date may be attached to this signed contract. Customer agrees to either send in the most recent copy of all bills selected for summary billing OR complete the Summary Billing Service Worksheet.

Changes by Otter Tail Power Company

The Company reserves the right to make changes from time to time in the administration of Summary Billing Services. The service is subject to Company's General Rules and Regulations as they now exist or may hereafter be changed. Company will notify participating customers of any changes to the service provided.

Cancellation

This contract may be cancelled by either the Customer or the Company with a 45-day written notification. Cancellation will cause the Company to discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing with the bills mailed to their individual mailing addresses unless otherwise specified by the Customer in writing at the time of cancellation.

Approval Signatures

Customer Representative _____
Title _____
Date _____
Otter Tail Power Company
By: _____
Title _____
Date _____



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Guarantee in lieu of deposit

(Customer's Name)

(Address)

(Account Number)

Guaranteed
Amount \$ _____

I, _____ ("Guarantor"), guarantee to Otter Tail Power Company ("Company") payment of the electric service bills of _____ ("Customer"), in an amount not to exceed the estimated charge for furnishing service to the Customer for a 60-day period.

Conditions under which this agreement may be terminated are listed as follows:

1. The Customer discontinues receiving electric service from the Company and has paid the Customer's account with the Company.
2. The Customer changes service location covered by the guarantee agreement.
3. The Customer makes prompt payment to the Company of all electric service bills for 12 consecutive months.
4. I give the Company 30 days prior written notice for the termination of this agreement.
5. The Customer makes payment of the security deposit required by the Company.

However, this agreement may not be terminated until satisfactory settlement is made of any balance owed by the Customer to the Company.

(Name of Guarantor)

(Signature of Guarantor)

(Phone # of Guarantor)

Date: _____

(Address of Guarantor)

(Signature of Customer)

Date: _____

Otter Tail Power Company

By: _____

Title: _____



Fergus Falls, Minnesota

Controlled Service Agreement



Customer name _____

Address _____

Account number ____ - _____

The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company. Controlled Service is subject to terms and conditions as provided in the applicable Otter Tail Power Company's tariff.

Otter Tail Power Company's "Controlled Service" Rate is designed to provide lower cost electricity to customers who have electrical loads that can be shut off during "peak" demand periods.

When the electric loads are space heating systems, there is a danger that damage to the building may result if an alternate fuel heating system is not available or operational to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel is a type that must be hand fired, such as a wood burner or in some rare cases where no alternate system is available.

While Otter Tail Power Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand fired system or no backup need to be aware of the possible consequences when it does become necessary for the electric heat to be switched off when nobody is around to hand fire the alternate system or to monitor the temperature in the premise.

In order for Otter Tail Power Company to offer the reduced rate, it must be able to turn off all electric heat. Controlled Service requires that no electric heating be used in the building when Otter Tail Power Company is controlling these electrical loads.

If the electric heat is shut off and no other heat source comes on to provide heat, the water in the plumbing could freeze and burst the pipes. Other damage could result from freezing temperatures in the structure.

In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to Otter Tail Power Company the following statement:

To: Otter Tail Power Company

Customer Service Center

- 1. I have read this Controlled Service Agreement and the related tariff provisions and understand the potential for damage my property and I am exposed to by using a hand fired heating fuel, (type of fuel) _____, as my backup heating system. It is my choice, however, and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.
2. I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.

Name _____ Date _____

Address _____

Witness _____ Date _____

Otter Tail Power Company



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FORECASTS FOR FUEL CLAUSE AND RIDER ADJUSTMENTS
Section 1.06

SECTION 1.06 FORECASTS FOR FUEL CLAUSE AND RIDER ADJUSTMENTS

Upon signing a confidentiality agreement, a General Service Customer shall be provided with the Company's most recent forecasts for fuel clause adjustments and rider adjustments.

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ASSISTING CUSTOMERS IN RATE SELECTION
Section 2.01

RATE APPLICATION

SECTION 2.01 ASSISTING CUSTOMERS IN RATE SELECTION

While the Company will endeavor to assist the Customer in the choice of the most advantageous rate schedule, either for initial service or subsequent thereto, the Company does not guarantee that the Customer will at all times be served under the most favorable rate; nor will the Company make refunds representing the difference in changes between the rate for which service was actually billed and another rate which is or may subsequently become available.

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Section 2.02 SERVICE CLASSIFICATION

Rates designated “General Service” are available to any nonresidential Customer.

A Residential Service rate may be applied only to an individual residence, private apartment, mobile home, fraternity house or sorority house, but including garages and other auxiliary buildings on the premises and used by the Residential Customer for noncommercial use. A residence containing not more than one light housekeeping unit in addition to the principal Residential unit may be classified as a single unit.

Pursuant to North Dakota Administrative Code 69-09-02-37 Standards of Service – Electric, master metering of electric service is prohibited in buildings constructed or substantially remodeled after November 1, 1980. Service to buildings or portions of buildings having apartments or dwelling units for use by transient guests, such as dormitories, hotels and motels, or buildings constructed solely for occupancy by the elderly or similar facilities, or low rental housing in which the cost of electricity is included in the rent and where the amount of the rental payment is based upon the tenant’s ability to pay, is exempt from this provision.

An owner or builder of a new or substantially remodeled building may petition the Commission for approval of master metering of electric service. The Commission may approve the petition if the owner or builder affirmatively demonstrates to the satisfaction of the Commission that the costs of purchasing and installing separate meters in such building exceed the long-run benefits of separate metering to customers in such building.

Subject to the restrictions on master metering of service stated in this Section and in the North Dakota Administrative Code 69-09-02-37, existing multiple unit structures now receiving service may be centrally metered through the existing service entrance, where it would be impractical or unreasonably expensive to be metered separately, and will be billed as follows:

1) Electric service in a single-metered multi-unit Residential building is billed to the landlord/building owner. The landlord/building owner of a single-metered multi-unit Residential building is the bill payer responsible, and is the Customer of record contracting with the Company for service, and the landlord/building owner is required to notify the Company of the existence of a single-metered multi-unit Residential building.

2) A landlord/building owner renting space to separate business enterprises in the same building may take service through a single meter at the general service rate, provided service is furnished for occupants of the building as part of the rent. The landlord/building owner of a single-metered multi-unit nonresidential building is the bill payer responsible, and is the Customer of record contracting with the Company for service, and the landlord/building owner is



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required to notify the Company of the existence of a single-metered multi-unit nonresidential building.

3) A Customer occupying a building, on a single Farm, for Residential and nonresidential, or Farm purposes jointly may combine the Customer's Residential and nonresidential or Farm use on the applicable nonresidential or Farm service rate, or the Customer may provide for separate metering and separate circuits for the Residential and nonresidential or Farm portions of his building or Farm, in which case the electricity consumed through each Meter will be billed at the applicable rate.

The Farm Service Rate shall apply to any Customer carrying on normal farming operations regardless whether the Farm is situated inside or outside the corporate limits of any city or village.

Two or more families living either in the same farmhouse or in separate buildings but all involved in the normal operation of a single Farm may take service through the Farm Meter and billed at the regular Farm rate, subject to the limitations contained in the Farm rate.

A residence located adjacent to or on a Farm, but not being a part of the Farm operation is considered simply as a residence in a rural area and shall be metered separately and billed at the applicable Residential rate. If such residence is occupied by a family member involved with the operation of the Farm, the dwelling may be classified as either Residential or Farm. Farm classification will allow some or all of the outbuildings to be metered with the residence. If classified as Residential, only those outbuildings associated with Residential usage, such as a garage or storage building, may be metered with the residence.



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CURTAILMENT OR INTERRUPTION OF SERVICE

Section 3.01 DISCONNECTION OF SERVICE

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(1), the Company may disconnect service if the Customer is delinquent in payment for service, and fails to pay for service or enter into a satisfactory installment agreement with the Company for payment within ten (10) days of the Company giving the Customer written notice of the Company's intention to discontinue service on account of payment delinquency.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(7), the Company may discontinue service if the Customer fails to comply with the Company's regulations pertaining to installation and operation of utilization equipment, or for use of equipment which interferes with, or adversely affects, the service of other customers, and fails to change or disconnect such equipment within ten (10) days of the Company giving the Customer written notice of such non-compliance.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(8), the Company may discontinue service, upon ten (10) days written notice to the Customer, if a Meter or other equipment installed by the Company has been tampered with, or if there has been a diversion of service, or if the Customer is utilizing service before the electric service has passed through a Meter installed by the Company. The Company shall additionally be entitled to pursue such other remedies against the Customer for Meter tampering as are available under applicable laws and regulations.

In instances involving tampering with, bypass of load control capabilities, or rate compliance violations as determined by the Company, the Company shall have the right to immediately discontinue the Customer's participation in the program and bill for all expenses involved in the removal of the load management equipment, plus applicable investigative charges.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(9), when a Customer who has tenants is including the cost of the Company's service in the rent charged and the Company's bill for service to the Customer becomes delinquent, the Company will before disconnecting service notify the tenants in writing at least ten (10) days prior to the proposed termination date. The Company will allow each tenant to apply to become the

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Customer of the Company in the tenant's own name, to have the service to the rental facility continued or resumed, and to pay the pro-rata share of future bills for service. Such tenant-Customer shall be considered the Customer of the Company for that service.

Any disconnection, suspension, delay or discontinuance of service will not relieve the Customer from the Customer's obligations to the Company.

Pursuant to North Dakota Administrative Rules 69-09-02-05.1(10), the Company may not discontinue service to the Customer for nonpayment of a deposit.

A Customer shall give the Company not less than two business days prior notice to disconnect service.



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Section 3.02 CURTAILMENT OR INTERRUPTION OF SERVICE

The Company may curtail or interrupt service without notice to any or all of its Customers when in the Company's judgment such curtailment or interruption will tend to prevent or alleviate an emergency condition that threatens the integrity of its electrical system or whenever requested to do so by any Regional Reliability Authority. If, in the Company's judgment, curtailment or interruption of service to some but not all of the Company's Customers is warranted by the circumstances, the Company shall select Customers to be curtailed or interrupted. The Company shall have no liability for any reason whatsoever resulting from any curtailment or interruption made pursuant to this paragraph. Any curtailment or interruption of service to the Customer will not relieve the Customer's obligations to the Company. Upon request from any Customer, the Company shall make reasonable effort to provide notice to such Customer of a projected curtailment or interruption in service, in the event the Company has advance notice of curtailment or interruption of such Customer's service. However, the Company shall have no liability to the Customer or to any third party for the Company's failure to give such notice, or for erroneously or mistakenly giving such notice.

Upon such notice as is reasonable under the circumstances, the Company may temporarily discontinue electric service when necessary to make repairs, replacements, or changes in the Company's equipment or facilities.

If a condition appears to be hazardous to the Customer, to other Customers, to the Company's equipment, or to the public, the Company may disconnect, suspend, delay, and/or discontinue service to any Customer.



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Section 3.05

Section 3.05 CONTINUITY OF SERVICE

The Company will endeavor to provide continuous electric service, but will not guarantee an undisturbed supply of electric service, and the Company will not be liable for any losses, damages, or expenses (including, but not limited to, injury to persons, including death, or property damages) incurred by persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service.

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Section 4.01

METERING & BILLING

Section 4.01 METER AND SERVICE INSTALLATIONS

The Company will furnish, install and maintain one set of metering equipment for each account and rate schedule under which a metered service is supplied.

Unless required by other applicable codes, inspections of the line-side wiring in the Meter socket and current transformer cabinet (CT cabinet) are the responsibility of the Company. The Customer retains inspection authority of Customer-side connections to ensure compliance with National Electric Code requirements. Once inspections are completed and the wiring approved by the Company, the Meter socket and CT cabinets will be secured with Company seals. The Company will not connect electric service to the Customer until all necessary permits from the proper authorities are obtained by the Customer. Service may be denied to any Customer for failure to comply with the applicable requirements of these General Rules and Regulations, or with other service requirements of the Company contained in an agreement with the Customer for the services, or on file with any regulatory body having jurisdiction.

METER INSTALLATION REQUIREMENTS:

Customer-furnished Meter sockets: Service entrance sizes up to and including 400 amps single-phase and three-phase will be metered by the use of Self-Contained Meters. Meter sockets for Self-Contained metering is furnished, installed, and wired by the Customer or the Customer's electrical contractor. The Company will install and wire a load management receiver, if applicable, and the Customer or the Customer's contractor will make the remaining connections in the Meter socket. The Company will make the connections to the Customer's conductors at the top of the mast for overhead service, and at the Company source for underground service.

Company-furnished Meter sockets: If the service entrance requirements exceed 400 amp single-phase or three-phase, the Company will furnish the pre-wired Meter socket and enclosure, including current transformers, conduit, and other equipment necessary to Meter the service. The Customer's contractor will install the equipment. These Meters will be mounted next to the Customer-provided CT cabinet on a building, pole, or pedestal. However, in all cases, permission to use and the determination of transformer rated metering location must be approved by the Company.



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Customer-furnished CT cabinets: Cabinets used outside any building wall for current transformers (CTs) or required as a junction point between the Company's service lateral and the Customer's service entrance conductor are furnished by the Customer or the Customer's electrical contractor. Unless otherwise provided in the Customer's service agreement with the Company, the cabinets will serve as the point of common connection between Company-owned facilities and the Customer. Conduit and any additional material required for attachment is furnished by the Customer. The Company will make the service connections at the line side lugs and install the control wires between the CTs and the Meter. The Customer or contractor will install all remaining equipment, including CTs furnished by the Company, and make the connections to the load side lugs.

METER SOCKET REQUIREMENTS:

All Meter sockets must be approved and properly labeled by a state-recognized testing lab such as Underwriters Laboratories (UL).

Profiles and Rating: The Customer must furnish a Meter socket rated at 200 amps or larger for underground services. In order to allow for proper conductor bending, crossover clearance, and additional slack in the incoming service wires within the socket, the internal dimensions for the socket must be a minimum of 11 inches wide for single-phase service and 13 inches wide for three-phase service. For services where conductors will be installed below ground, conduit of adequate size must be installed on the Meter socket and extend a minimum of 12 inches below grade level. Due to limited space for conductors, round Meter sockets will no longer be permitted on new installations or as replacements on existing installations. The Company reserves the right to require that a round socket be replaced at Customer's expense before any work is done by the Company.

CURRENT TRANSFORMER CABINET REQUIREMENTS:

The Customer or the Customer's electrical contractor will size and furnish the cabinet to be used as a point of common connection between the Company's service and the Customer's service point. The Cabinet will be mounted outdoors in a location readily accessible to Company personnel. The Customer will provide any materials required for installation. The Contractor shall contact Company personnel to discuss details prior to ordering a current transformer cabinet.



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Minimum specifications:

- Cabinet must be UL (or other state-recognized testing lab) approved and meet all applicable codes and ratings for its intended use
- Cabinet must be complete with landing pads for cable terminations and for mounting of bar-type current transformers
- Cabinet must be equipped with a hinged door, and with provisions for locking and sealing with Meter seals
- Minimum depth of the cabinet must be 10 inches

The overall dimensions will vary with the required ampacity rating as stipulated in the National Electric Code.



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METER READINGS
Section 4.02

Section 4.02 METER READINGS

Readings of all Meters used for determining charges to Customers are made each month. The term “month” for Meter reading and billing purposes is the period between successive Meter reading dates, which is as nearly as practicable to 30-day intervals. When the Company is unable to gain access to a Meter, it shall leave a Meter-reading form for the Customer to complete and provide to the Company. The Company may use Customer-supplied Meter readings to render bills, provided a Company representative reads the Meter at least once each three months, and when there is a change in occupancy of the premises. The Company may move the Meter to a self-read status when necessary.

SELF-READ CUSTOMERS: Customers designated as self-read Meter accounts shall, upon request of the Company, report the reading of their Meter monthly online, or on forms provided by the Company. At a minimum, the Company will verify meter readings of self-read Meter accounts at least once within a 12 month period.

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Section 4.03

Section 4.03 ESTIMATED READINGS

Pursuant to North Dakota Administrative Code Standards of Service 69-09-02-11, when access to a Meter cannot be gained and the Customer fails to supply a Meter-reading form in time for the billing operation, an estimated bill may be rendered by the Company. In cases of emergency, the Company may render estimated bills without reading Meters or supplying Meter-reading forms to Customers.

When Customer fails to return a Meter-reading form or input the Meter reading online, an estimated bill may be rendered.

Estimated bills are based on the Customer's normal consumption for a corresponding period during the preceding year, or average consumption during the three preceding months, or any other method authorized by the North Dakota Public Service Commission. Only in unusual cases or when approval is obtained from the Customer shall more than two consecutive estimated bills be rendered, unless the Customer fails to supply Meter readings as provided in Section 4.02 of these General Rules and Regulations.

If an estimated bill appears to be abnormal when a subsequent reading is obtained, the bill for the entire period is computed at a rate which contemplates the use of service during the entire period and the estimated bill is deducted. If there is reasonable evidence that the use occurred during only one billing period, the bill shall be so computed.

For Meters located where the Company has no resident service representative, or the resident service representative is unavailable, final readings may be estimated at the time the Customer requests that service be discontinued. Estimates will be made on the basis of previous average usage. All estimated readings are clearly marked as such.



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Section 4.04 METER TESTING AND METER FAILURE

The Company will maintain and test its metering equipment in accordance with the Rules of the North Dakota Public Service Commission. If the Company's test shows a Meter to have an average error of more than 2% fast or 2% slow, the Company shall make an adjustment to the bills for service during the period of registration error, if known, in accordance with North Dakota Administrative Code Standards of Service 69-09-02-12 and Section 4.9 of these General Rules and Regulations. If the period of registration error is unknown, a billing adjustment will be applied to lesser period of (a) one-half the time elapsed since the last testing of the Meter, or (b) six months. If the average error cannot be determined by test because of failure of part or all of the metering equipment, the Company shall use the registration of check metering installations, if any, or to estimate the quantity of energy used on all available data. The Customer shall be advised of metering equipment failure, and of the basis for the estimated bill. Any adjustment because of failure of metering equipment shall be from the date of the metering equipment failure, if known; or if not known, for a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

The Customer may request the Company to test the Meter. If the request to test a Meter is made within one year of a previous test, a charge will be added to the Customer's bill if the metering equipment tests accurate (Meter error is plus or minus two percent or less). The charges will be as follows:

Single-Phase or Residential Customer Meter	\$10.00
Single-Phase Demand or Self-contained Three-phase Meter	\$20.00
All Other Three-phase Meters	\$30.00



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ACCESS TO CUSTOMERS' PREMISES
Section 4.05

Section 4.05 ACCESS TO CUSTOMERS' PREMISES

Company representatives, when properly identified, shall have access to the Customer's premises at reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incident to the service.

The Company shall have the right and be allowed access to remove its electric lines, related equipment, metering equipment, and other appliances and fixtures from the Customer's premises as part of its normal course of business.

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Section 4.06 ESTABLISHING DEMANDS

Demands are established as provided in the applicable rate schedule. In the absence of a Demand Meter recording installed at the Customer's premises, the Demand may be periodically established by measurement with a portable Meter.

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Section 4.07

Section 4.07 MONTHLY BILLING PERIOD AND PRORATED BILLS

A period from 25 to 35 days inclusive is considered a normal Billing Period due to the normal variation of scheduled Meter reading dates. The Meter reading date may be advanced or postponed not more than five days without adjustment of the billing for the period. Bills will be prorated on a daily basis for a period of less than one normal Billing Period when service is begun or terminated between the regular Meter reading dates. Proration on a daily basis also applies when the period between Meter readings is more than one normal Billing Period. The proration shall apply to the Customer Charge, Energy Charge, Demand Charge and Facilities Charge components of the rate.

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Section 4.08

Section 4.08 ELECTRIC SERVICE STATEMENT - IDENTIFICATION OF AMOUNTS AND METER READING

Each amount on the electric service statement will be identified by a descriptive reference to the rate schedule under which the amount is computed, or other explanation, on the same line with the amount. In addition, the Company will collect from the Customer, and the service statement will itemize, any sales, use, excise, or other taxes and fees that apply to the service provided. If codes are used to identify a prorated bill, a cancelled bill, an estimated reading, a Meter exchange, or other pertinent data, an explanation of each code will be shown on the portion of the face of the bill that the Customer retains. Estimated bills and prorated bills will be marked distinctly as such.

If a Municipality collects or receives any payment or payments from the Company for or by reason of using the Municipality's streets, alleys and public places, or for or by reason of operating the utility business or any portion or phase thereof in the Municipality, bills for electric service in that Municipality will be increased by an aggregate amount approximating the amounts of such payment or payments during the period or periods in which any such payment or payments are collected or received. Accordingly, statements rendered under the several rate schedules in effect in that Municipality will be increased by the applicable proportionate part of any such payment or payments. This applies whether these payments are called a taxes, assessments, license fees, percentages of earnings or revenues, lump-sum payments, or otherwise, or whether such payments are made under the provisions of any ordinance, resolution, franchise, permit, or otherwise.

In addition to the above rates and payments, rate schedules for certain tariffs or services may be billed and identified on electric service statements.

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SECTION 4.09 BILLING ADJUSTMENTS

General:

If a Meter or billing error results from 1) an inaccurate Meter; 2) an incorrect reading of the Meter; 3) an incorrect application of a rate schedule; 4) an incorrect connection of the Meter; 5) an application of an incorrect multiplier or constant; 6) a bill delay; or 7) other similar errors affecting billings as described in North Dakota Administrative Code Standards of Service 69-09-02-11, -12 and -13, the Company shall recalculate the Customer's bill consistent with the North Dakota Administrative Code Standards of Service, these General Rules and Regulations, and the Company's applicable rate schedule(s).

Underbilled:

If a Customer is underbilled, the Company may recalculate the bills and reissue corrected bills for service during the period of the error, up to a maximum period of six years from the date of the bill, with the exception of a Meter equipment failure which is no longer than a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

Overbilled:

If a Customer is overbilled, the Company shall recalculate bills for errors resulting in overcharges up to a maximum of six years from the date of payment, with the exception of a Meter equipment failure which is no longer a period equal to one-half the time elapsed since the last previous meter test, but not to exceed six months.

Billing Format:

The first bill rendered after a recalculation of charges is to be separated from the regular bill and the charges explained in detail.



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Section 4.10

Section 4.10 PAYMENT POLICY

Bills are due five days prior to the next billing date, and a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date. The next billing date is not less than 25 days from the current billing date, with the exception of a prorated bill. The billing date is no more than three working days before the date of mailing. Customers with at least 12 on-time, consecutive payments of regular bills prior to a delinquency date may not be billed a late payment charge, and a notice of late payment charges may not appear on the billing statements of such Customers.

If a Customer has been delinquent more than once during the last 12 consecutive months, a late payment charge will apply on any delinquent account with an unpaid balance that is more than \$5.00.

The late payment charge per monthly Billing Period is 1) 1.5% per month (18% per year), or 2) \$1.00, whichever is greater. For Customers who have been delinquent once or more during the last 12 consecutive months, a notice of possible late payment charge will be stated on the Customer's next bill. This late payment charge will be assessed during the Customer's next Billing Period and appear on the Customer's bill. All payments received are credited against the Customer's oldest outstanding account balance before the application of any late payment charge.

The delinquent amount for accounts on the Even Monthly Payment (EMP) plan as described in Section 4.11 of these General Rules and Regulations, or payment schedules, will be the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payments, whichever is greater.

A \$15.00 charge will be assessed due to payments not honored by the Customer's financial institution.

A Customer payment that has been dishonored twice by the issuing financial institution will be considered nonpayment of the Customer's utility bill.



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Section 4.11 EVEN MONTHLY PAYMENT (EMP) PLAN

Residential and Commercial service Customers, at their request, may be billed under the Company's Even Monthly Payment (EMP) plan. EMP provides for 11 equal monthly payments based on the Customer's previous use at the premises when available, or an estimate of use for those premises based on previous usage at the premise.

Billing for the twelfth month of EMP program participation will reflect the actual billing for that month adjusted for the EMP credit or debit balance carried forward from the previous month. The maximum amount billed on the twelfth month is the larger of 125% of the old EMP amount or the old EMP amount plus \$5.00. If the amount due exceeds these limits, the old EMP amount will be billed and the excess will be spread over the next 12 months. The Company shall pay interest monthly on any accrued EMP credit balance using a two-week average of the six-month Certificate of Deposit rate offered the second and third weeks of June (effective July 1) and December (effective January 1) by the Bank of North Dakota.

The Company will review the account usage and EMP payment balances every four months during the year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.

Customers may end participation in the EMP plan at any time by providing the Company with reasonable prior notice. If the Customer incurs late charges as permitted in Section 4.10 of these General Rules and Regulations, or if the Customer's account is more than 60 days past due, the Company may remove the Customer's account from the EMP plan and the full balance of the account will become due.



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Section 4.12 SUMMARY BILLING SERVICES

Under the Company's Summary Billing Services, the Customer's multiple monthly bills will be consolidated into a single billing statement each month. Customers need make only one payment covering the total amount due for all the accounts included in a summary bill. Summary Billing Services is an optional service in which the Customer may choose to participate. Upon Customer's request, the Customer and the Company will enter into a contract for Summary Billing Services with a 45-day cancellation provision that applies to both parties.

The Company will work with Customers in choosing a monthly master billing date for a summary bill, but reserves the final decision-making authority.

The Company may, at its sole discretion, limit the number of accounts included in any one summary bill, and exclude accounts based on rate class or type, amount of bill, account arrearages, billing cycle, or participation in other programs. Participation in Company programs, such as Even Monthly Payment, Ready Check, and ePay, may restrict accounts from inclusion in summary billing.

Accounts may be combined from more than one bill date resulting in a delay of the bill statement mailing for all accounts until the master billing date is reached. Individual accounts will be read on their normal reading cycle and placed on hold until all accounts are read. Once completed, the Customer will be billed based on the total accumulation of the sub accounts, including all Customer Charges, Energy Charges, Demand Charges, Facilities Charges, Fixed Charges, and Monthly Minimum Charges.

Payment policies remain in effect for each Customer participating in Summary Billing Services. Any determination of delinquencies will be based on the new master billing date. If a summary bill falls into arrears, the Company may, at its option, discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing.



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Section 4.13 ACCOUNT HISTORY CHARGE

The Company shall charge \$10.00 for each account history report requested and provided by the Company in excess of 10 account history reports (whether associated with one or more accounts) within a six-month period.

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Section 4.14 COMBINED METERING

Combined Metering is defined as the addition of multiple service or metering points so that the energy and demand is registered on one meter. This results in coincident demand for these loads, thus treating it as one larger load for billing one rate. To qualify for Combined Metering a Customer must be served at a premises consisting of contiguous property with the same occupant and each service entrance to be combined must have a minimum entrance rating of 750 kVa (750 kVa entrance at various voltages which is equivalent to: 900 amps @ 277/480; 1800 amps @ 120/240 delta; 2100 amps @ 120/208 wye). Combined Metering can be accomplished with hardware or software totalizers or by installing primary metering. The Company will, in its sole discretion, reasonably determine whether to use primary metering or totalizing for any particular Customer that qualifies for Combined Metering.

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Manager, Regulatory Services



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EXTENSION RULES AND MINIMUM REVENUE GUARANTEE
Section 5.01

STANDARD INSTALLATION AND EXTENSION RULES

SECTION 5.01 EXTENSION RULES AND MINIMUM REVENUE GUARANTEE

The Company will, at its own expense, extend, enlarge, or change its Distribution or other facilities for supplying electric service when the anticipated revenue from the sale of additional service at the location justifies the expenditure. If it reasonably appears to the Company that the expenditure may not be justified based on a three-year projection of revenue received from the Customer's applicable rate(s) (not including any such amounts expected to be recovered through the energy adjustment rider, but including any base costs of energy included in the Customer's rate(s)), the Company may require the Customer to sign an Electric Service Agreement guaranteeing a minimum payment of not less than three (3) years use of electric service, or to require the Customer to pay in advance if the Company has reason to question whether the Customer will maintain adequate creditworthiness over the period or for any other reason may fail to make payments for service over the period.

The Company shall provide to the Customer an estimate with detail of the costs prior to construction.

If at the point of true-up at the end of the initial contracted period of service, the Customer uses and pays for more than the specified guaranteed minimum amount of electric service which the Customer contracted to purchase (not including any amounts paid pursuant to the energy adjustment rider, but including any amounts paid for the base costs of energy included in the Customer's rate(s)), any advance that may have been made in excess of the guaranteed minimum amount will be refunded to the Customer together with interest at the rate provided for Customer deposits under North Dakota Public Service Commission Standard of Service 69-09-02-04. However, if the Customer uses less than the guaranteed minimum, the amount of the deficiency will be billed to the Customer, and/or will be deducted from the Customer's advance payment, and the balance of the advance payment, if any, will be refunded to the Customer with interest on the balance.



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Section 5.02 SPECIAL FACILITIES

For the purposes of Section 5.02, the following definitions apply:

"Distribution Facilities" are defined as all primary and secondary voltage wires, poles, insulators, transformers, fixtures, cables, trenches, and other associated accessories and equipment, including substation equipment, rated below 41.6 kV, whose express function and purpose is for the Distribution of electrical power from the Company's Distribution substation directly to Customers. Distribution Facilities exclude all facilities used primarily for the purpose of transferring electricity from a Generator to a substation and/or from one substation to another substation. As such, Distribution Facilities serve only Customers on the primary and secondary rates of the Company.

"Transmission Facilities" are defined as all poles, towers, wires, insulators, transformers, fixtures, cables, and other associated structures, accessories and equipment, including substation equipment, rated equal to or greater than 41.6 kV, whose express function and purpose is the transmission of electricity from a Generator to a substation or substations, and from one substation to another.

"Standard Facilities" are those facilities whose design or location constitutes the reasonable and prudent, least-cost alternative that is consistent with the existing electric system configuration, will meet the needs of the Company's Customers, and will maintain system Reliability and performance under the circumstances. In determining the design or location of a "Standard Facility," the Company shall use good utility practices and evaluate all of the circumstances surrounding the proposal, including 1) public and employee safety in the installation, operation and maintenance of the facility; 2) compliance with applicable engineering standards, codes, electric utility norms and standards; 3) electric system Reliability requirements; 4) the presence, age, condition and configuration of existing facilities in the affected area; 5) the presence and size of existing right-of-way in the affected area; 6) existing topography, soil, spacing, and any environmental limitations in the specific area; 7) existing and reasonably projected development in the affected area; 8) installation, maintenance, useful life and replacement cost factors; and 9) other relevant factors under the particular circumstances.

"Special Facilities" are non-Standard Facilities or the non-standard design or location of facilities. Common examples of Special Facilities include duplicate service facilities, special switching equipment, special service voltage, three-phase service where single-phase service is determined by the Company to be adequate, excess Capacity, Capacity for intermittent equipment, trailer park Distribution systems, underground installations, conversion from overhead to underground service, specific area or other special undergrounding, and location and relocation or replacement of existing Company facilities. Payments required will be made on a



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nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing with the Company. The facilities installed by the Company are the property of the Company. Any payment by a requesting or ordering party will not change the Company's ownership interest or rights. Payment for Special Facilities may be required by either, or a combination, of the following methods as prescribed by the Company: a single charge for the costs incurred or to be incurred by the Company due to such a special installation, or a monthly charge being one-twelfth of the Company's annual fixed costs necessary to provide such special installation. The monthly charge will be discontinued if the Special Facilities are removed or if the requester eventually qualifies for the originally requested Special Facilities as Standard Facilities.

"Excess Expenditure" is defined as the total reasonable incremental cost above that of Standard Facilities, for construction of Special Facilities, including: the value of the undepreciated life of existing facilities being removed and removal costs less salvage; the fully allocated incremental labor costs for design, surveying, engineering, construction, administration, operations or any other activity associated with the project; the incremental easement or other land costs incurred by the Company; the incremental costs of immediately required changes to associated electric facilities, including backup facilities, to ensure Reliability, structural integrity and operational integrity of the electric system; the incremental taxes associated with requested or ordered Special Facilities; the incremental cost represented by accelerated replacement cost if the Special Facility has a materially shorter life expectancy than the standard installation; the incremental material cost for all items associated with the construction, less salvage value of removed facilities; and any other prudent costs incurred by the Company directly related to the applicable Special Facilities.

When the Company is requested by a Customer, group of Customers, developer, City, or Municipality to provide types of service that result in expenditure in excess of Company designated Standard Facility installation, the requesting Customer, group of Customers, developer, City, or Municipality is responsible for the Excess Expenditure, unless otherwise required by applicable law, rule or regulation.

When requested, the Company will evaluate the circumstances and determine the Standard Facilities that would be appropriate to the particular situation and determine what, if any, Excess Expenditures are associated with a Customer request or Customer requirement for Special Facilities.

Subject to the requirements of applicable laws, rules and regulations, and subject to the Company's previously scheduled or emergency work, the Company will initially install Special Facilities (including, but not limited to, lighting facilities other than those described in a rate ride), or will replace, modify or relocate to a Company-approved location or route its existing



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Distribution Facilities or Transmission Facilities 1) upon the request of a Customer, a group of Customers, developer, or upon request or lawful order of a City or Municipality if the Company determines the requested or ordered Special Facilities will not adversely affect the Reliability, structural integrity, ability to efficiently expand Capacity or operational integrity of the Company's Distribution Facilities or Transmission Facilities; and 2) the requesting or ordering Customer, group of Customers, developer, City, or Municipality arranges for payment of the Excess Expenditures, or a requesting or ordering City elects that the Excess Expenditures for undergrounding of Distribution Facilities be recovered by surcharge.

Special Facilities in Public Right-Of-Way

Whenever a Municipality as a governing body of public right-of-way orders or requests the Company to replace, modify or relocate its existing Distribution Facilities or Transmission Facilities located by permit in the public right-of-way to the extent necessary to avoid interference with construction on the public right-of-way, such facilities will be replaced, modified or relocated at the Company's expense, provided the construction is the Standard Facilities installation designated by the Company.

If the Municipality requests or orders a facility other than the Standard Facilities, the Company will provide the Municipality notification of the Excess Expenditures to be incurred for Special Facilities, compared to Standard Facilities. If the Municipality requests or orders a type of construction with costs in excess of Company designated Standard Facilities construction, the Company shall be entitled to recovery of the Excess Expenditures as provided in this section.

Except in emergencies, the Company has no obligation to commence initial construction of new Special Facilities, or to commence construction for replacement, modification, reconstruction or relocation of existing facilities, until the Company receives a permit or other written authorization from the Municipality (or its designee) having jurisdiction over use of the applicable public right-of-way, authorizing the construction at a Company-approved reasonable location within the public right-of-way or at a location established by lawful order of the Municipality.

The Company reserves the right to require an order from a City or Municipality if the Company determines the requested Special Facilities constitute an improvement primarily for the benefit of a landowner or other group and only an incidental benefit to public use of the right-of-way. The Company also reserves the right to challenge the lawfulness of a Municipality's order.



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Underground Facilities Requirements

The following provisions apply when replacing overhead facilities with underground facilities:

When required, the Customer at Customer's expense must engage an electrician to adapt the Customer's electrical facilities to accept service from the Company underground facilities.

The Company will allow reasonable time for the Customer to make the necessary alterations to the facilities before removal of the existing overhead facilities. The Customer, group of Customers, developer or Municipality must provide the Company reasonable notice of the undergrounding request so Company may efficiently plan and install such facilities.

Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground Distribution system is located on private land. These easements also will grant the Company access for inspection, maintenance, and repair of Company facilities.

The Company must receive, by franchise or permit, full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open public ways.

A Municipality will give sufficient notice and will allow the Company sufficient time to place its facilities beneath public ways while the same are torn up for resurfacing. A Municipality shall provide the Company with access to the torn up public ways during such period so that the Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner.

The Customer shall install, own and maintain the necessary conduits and Secondary Service conductors to a point of common connection designated by the Company for secondary voltage service supplied from an underground Distribution lateral. A point of common connection can be the secondary compartment of the transformer, a current transformer cabinet, a self-contained meter socket, or other type of Company-approved junction box. The Company will make final connection of the Customer's Secondary Service conductors to the Company's facilities.

Secondary voltage service supplied from underground secondary service conductors requires that the Customer install, own, or maintain necessary conduits on private property to a point designated by the Company. Secondary service conductors usually will be installed by the Customer in the Customer's conduit, however, in some installations it may be preferred to have



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the Company provide a continuous installation from Company facilities through the Customer conduit to the Customer's service equipment. In these installations the Customer must pay the total installed cost of the Company's cable installed on private property. The Company will make the final connection of the Customer's secondary service conductors to the Company's facilities.

Special Facilities Payments

Where the requesting or ordering Customer is required to prepay or agrees to prepay or arrange payment for Special Facilities, the requesting or ordering Customer shall execute an agreement or service form pertaining to the installation, operation and maintenance, and payment for the Special Facilities.



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Section 5.03 TEMPORARY SERVICES

Pursuant to North Dakota Administrative Code Standards of Service 69-09-02-08, the Company may require the Customer to make an advance deposit sufficient to cover the estimated costs of furnishing temporary service. Customers taking temporary service shall pay the regular rates applicable to the class or classes of service rendered. In addition, the Company may require the Customer to pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the Customer. If service is taken for less than one normal Billing Period, the Customer's bill will not be prorated. The Customer will be billed as though service had been taken for an entire month.

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Section 5.04 STANDARD INSTALLATION

Service at Secondary and Primary Voltage

The Company provides voltage at the following levels.

Secondary voltage service is defined as single- or three-phase alternating current from 120 volts up to, but not including, 12,470 volts where the substation and distribution systems are provided by the Company.

Primary voltage service is defined as single or three-phase alternating current supplied at the same voltage as the low side of the local substation which may include voltages from 2,400 volts up to, but not including, 41,600 volts where the substation transformer is provided by the Company and the distribution transformers and distribution primary systems, if any, are provided by the Customer.

Transmission voltage is defined as three-phase alternating current at 41,600 volts or higher where any substation and distribution primary systems are provided by the Customer.

The Company will provide service to the Customer at any specific standard voltage that is available in the local service area. The Company will supply the Customer with a list of the available voltages at which the Customer may take service from the Company.

Customer will be metered at the lowest utilization voltage as determined by the Company and then adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

Customer will be metered at the lowest utilization voltage as determined by the Company and then adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.

The Company will install, own, and maintain on an individual project basis the Distribution Facilities necessary to provide permanent service. The Customer will be required to pay, in addition to the applicable rate, a one-time charge of the following amounts, if applicable, to the Company:

Service Installation

The Company will extend, on private property, to a Company-designated service location, a Distribution lateral, the total cost of which must not exceed a sum equal to three times the Customer's anticipated annual revenues, excluding the portion of the revenue

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representing energy-cost recovery. When the cost of the necessary extension exceeds this limit, the Customer will be charged in accordance with the Company's extension rules identified in this Section 5.01.

Winter Construction

When underground facilities are installed between October 1 and May 31, inclusive, because of failure of the Customer to meet all requirements of the Company by September 30, or because the Customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a winter construction charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the Winter Season. The Company reserves the right to charge Customers for any unusual winter construction expenses. All winter construction charges are nonrefundable and are in addition to any normal construction charges. The Company will determine payment requirements based on actual costs.

Service at Transmission Voltage

Transmission voltage service is defined as three-phase alternating current at 41,600 volts or higher. The availability of service at transmission voltage will be determined by the Company when requested by the Customer. The service voltage available will vary depending on the voltage in the vicinity of the Customer's service location. Customers electing Transmission Service for any portion of the service will be considered a Transmission Service Customer. The Customer will own the substation and other Distribution Facilities, along with any additional investments, at the Customer's location whether secondary, primary, or transmission voltage.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the Reliability of the rest of the system or cause an undue expense on other Customers.
2. Customer will be metered at the lowest utilization voltage as determined by the Company and then adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.



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Section 5.05 SERVICE CONNECTION

The Customer, without cost to the Company, grants the Company and its successors and assigns a perpetual easement and right-of-way on, over, across and under the Customer's property for the installation, operation, maintenance, repair, extension and removal of equipment necessary to provide electric service, such as overhead or underground Transmission and Distribution lines, service conductors and other equipment, and necessary fixtures and all other devices in connection therewith; together with the right to permit the attachment of other wires to the poles or in a common trench for purposes of telecommunications or cable communication systems.

The Customer further grants the Company and its successors and assigns the right and perpetual easement to place, position and locate the butts of the main poles, pole structures or underground wires over, across or under the Customer's property in such manner and location as the Company and the Customer may mutually agree. The Company shall have the right of ingress and egress at all reasonable times for the purpose of the perpetual rights and easements granted, and shall have the right to cut down and trim trees and vegetation as reasonably necessary to keep the wires of the Company's electric lines clear, so as to be maintained in accordance with the Company's standards of construction and maintenance. The Customer agrees to provide, without cost to the Company, such other rights of way or permits (including railroad permits), as may be necessary to provide electric service.

The Customer will also provide and maintain on its property, at a location satisfactory to the Company, proper space for the Company's transformers, metering equipment, and other equipment. The Customer will ensure the safekeeping of the Company's Meters and other facilities and reimburse the Company for the cost of any alternations to the Company's lines, Meters, or other facilities requested by the Customer and for any loss or damage to the Company's property located on the premises, except when such loss or damage is beyond the reasonable control of the Customer.

Where the Customer has blocked or restricted access to Company facilities through plantings, construction, pavement, or other object(s), all costs of obtaining access for maintenance, repairs or replacement of the facilities, whether underground or overhead, together with all costs of site restoration including, but not limited to, trenching, tree removal, earth removal, reconstruction or repaving, are the responsibility of the Customer.

If the Company is required to change the service lines or its equipment used to provide electric service to the Customer for any reason other than normal maintenance or inadequate Capacity, the Customer shall pay all costs connected with the change.

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Where the Customer requests electric service and service is provided by means of an underground service lateral, owned and installed by the Company, the Customer shall, except for backfilling, assume, at its own expense, the necessary land restoration including, but not limited to, yard maintenance, grass planting, and trench leveling.

Except as may be agreed in writing, title and ownership of all lines, extensions and equipment furnished by the Company shall be and remain in the Company, and may not be owned by nor become a part of the property of the Customer. The service conductors as installed by the Company from the Distribution line to the point of connection with the Customer's service entrance conductors will be the Company's property and will be maintained by the Company at its own expense. The Customer will allow the Company access to the service conductors to perform maintenance.

In the event of the failure of the Customer to make payment for service provided by the Company and service is disconnected, as permitted by these General Rules and Regulations in Section 3.01, the Company may remove any and all equipment, extensions of lines and other property installed by the Company on the Customer's property.

Transformers, service conductors, Meters, and other equipment used in furnishing electric service to a Customer have a definite Capacity. Therefore, the Customer shall make no material increase in load or equipment without first making arrangements with the Company for the additional electric supply.



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Section 6.01

USE OF SERVICE RULES

Section 6.01 CUSTOMER EQUIPMENT

The Company may require that the Customer make changes to the Customer's system at the Customer's expense, or pay the costs of Company's installation of nonstandard Distribution Facilities, where the Company reasonably determines that such changes or nonstandard installations are necessary to correct operating characteristics of the Customer's equipment or system(s) that interfere with satisfactory service to other Customers of the Company.

The Customer is notified in writing (or by verbal notice followed by a written notification) when equipment that the Customer is using or the Customer's system(s) interferes with or adversely affects the quality of service for other Company Customers. Following the notice, the Customer will be afforded reasonable opportunity to make suitable changes to the equipment or system(s), or to provide additional equipment, at Customer's expense, to eliminate or prevent these adverse effects.

In the event the Customer fails to make the necessary changes and other Company Customers continue to be adversely affected by the operating characteristics of the Customer's equipment or system(s), the Company reserves the right to 1) require that a portion of the Customer's load be served through a separate service and Meter with separate billing; 2) refuse to serve problem loads; 3) discontinue service to existing loads; and/or 4) install nonstandard Distribution Facilities and charge the Customer for the Excess Expenditure as provided for Special Facilities in Section 5.02 of these General Rules and Regulations.

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Section 6.02

Section 6.02 USE OF SERVICE; PROHIBITION ON RESALE

Electric service may be used only for the purposes set forth in the respective rate schedules. Except as allowed in specific tariffs or rate schedules, electric service is furnished for the use of the Customer only, and the Customer may not resell it. The Customer may not use or enable third parties to use electric service furnished by the Company to facilitate sales of electricity, whether such electricity has been generated by the Company, Customer or a third party. By way of example but not in limitation, this restriction prohibits Customers from consuming the Company's retail electric service in any way that would allow Customers or any third party to sell electricity (whether Company provided, Customer-generated or third party-generated) for the purpose of profiting from arbitrage between the rate paid by the Customer to the Company and the price received by the Customer or third party from the sale of electricity.

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Section 7.01

COMPANY'S RIGHTS

Section 7.01 WAIVER OF RIGHTS OR DEFAULT

No delay by the Company in enforcing any of its rights is deemed a waiver of its rights, nor is a waiver by the Company of one of the Customer's defaults deemed a waiver of any other or subsequent defaults.

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Section 7.02 MODIFICATION OF RATES, RULES AND REGULATIONS

Company reserves the right to modify any of its rates, rules, and regulations or other provisions now or hereafter in effect, in any manner permitted by law. Customers are provided with notice of any such modification as required by North Dakota Century Code and North Dakota Administrative Code.

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GLOSSARY AND SYMBOLS

Section 8.01 GLOSSARY

Glossary of terms used in tariffs and riders

Billing Demand – A charge applied to an Energy Customer for Capacity reserved or made available explicitly for that Customer. Customer's Demand as used by Company for billing purposes. Billing Demand is calculated and specified in applicable tariffs.

Billing Period – A timeframe of 25 to 35 days inclusive, used in the billing calculation.

Capacity – The maximum amount of power, normally expressed in Kilowatts (kW) or megawatts (MW), that a given system or subsystem can carry or produce at a particular moment.

Commercial - A business consumer of Energy.

Commission – The regulating entity in the state government that oversees the operations of investor-owned utilities. (See North Dakota Public Service Commission).

Company - Otter Tail Power Company, a Minnesota corporation, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota.

Control Criteria - The terms and guidelines governing the supply of electricity to non-firm electric loads.

CT Metering – A watt-hour meter that is used with current transformers. The current transformer reduces the primary current to a secondary current applied to the meter in a known proportion. Used when the current exceeds 400 amperes.

Customer - Any party that is involved in the purchase or sale of electrical Energy from or to Company.

Customer Charge – Part of the monthly basic Distribution charge to partially cover costs for billing, Meter reading, equipment, service line maintenance and equipment. This charge is the same no matter how much electricity is used.

Demand – The rate at which electric Energy is delivered to or by a system, part of a system, or piece of equipment and is expressed in Kilowatts (kW) or megawatts (MW).

Demand Interval – The specified interval of time on which a demand measurement is based.



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Distribution - The local wires, transformers, substations and other equipment used to deliver electricity from the high-voltage transmission lines to low voltage Distribution lines and to end-use consumers.

Distribution Facilities - Company facilities as defined in Section 5.02 of these General Rules and Regulations.

Energy – Customer’s electric consumption requirement measured in Kilowatt-hours (kWh).

Energy Charge – The amount on Customer billings reflecting the actual Energy used over the billing period.

Excess Expenditure – Certain costs incurred by Company in the construction of Special Facilities, as defined in Section 5.02 of these General Rules and Regulations.

Facilities Charge – An amount to be paid by the Customer in a fixed monthly amount for distribution facilities sized on the basis of the Customer’s design (rather than metered) demand. The charge may include operation and maintenance as capital costs.

Farm – A Customer classification where ordinary farming operations of a Commercial scale are conducted from which Customer derives income.

Generator – A general name given to a machine for transforming mechanical Energy into electrical Energy.

Kilovolt (kV) – A unit of pressure equal to one thousand volts.

Kilowatt (kW) – A unit of electrical power equal to one thousand watts. Electric power is usually expressed in Kilowatts. A watt = volts times amps times power factor. One watt = 1/746 Horsepower and a Kilowatt = 1,000 watts or 1.34 Horsepower.

Kilowatt-hour - A Kilowatt-hour (kWh) is the standard unit of measure for electricity for which most Customers are charged in cents per Kilowatt-hour. One Kilowatt-hour is equal to 1,000 watt-hours. The total number of Kilowatt-hours charged to your bill is determined by your electricity use. For example, if you used a 100-watt light bulb for 10 hours, you would be billed for one Kilowatt-hour (100-watts x 10 hours = 1,000 watt-hours).

Meter – An electric indicating instrument used to measure Kilowatts and or Demand.

Midwest Independent System Operator (MISO) – An independent third party operating in the Midwest states and formed to operate the transmission system in a way that provides fair access for all electricity suppliers. The ISO maintains instantaneous balance of the Grid system by controlling the dispatch of flexible plants to ensure that loads match resources available to the system. It is regulated by the Federal Energy Regulatory Commission (FERC).

Municipality - A city, town, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas.



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North Dakota Public Service Commission (NDPSC) – The regulating entity operated by the State of North Dakota that oversees the operations of investor- owned electric utilities such as Otter Tail Power Company.

Reactive Demand - A term used in the calculation of power factor defined as the relationship between the total power (kVa) and the real power (kW) for loads such as motors that require magnetizing current to operate.

Reliability – The providing of adequate and dependable generation, Transmission and Distribution service. Electric system Reliability has two components -- adequacy and security. Adequacy is the ability of the electric system to supply the aggregate electrical Demand and Energy requirements of Customers at all times, taking into account scheduled and unscheduled outages of system facilities. Security is the ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system facilities.

Residential – An Energy consumer consisting of a single private household, but not necessarily a single-family dwelling.

Self-Contained Metering – A watt-hour meter which has sufficient current-carrying capacity to meet the specific demand for which it is designed without the need for a current transformer. Used to measure current up to 400 amperes.

Space Conditioning Loads – Electrical processes used to condition air or water, such as heating, cooling, dehumidifying, or humidifying.

Special Facilities - Company provided facilities as defined in Section 5.02 of these General Rules and Regulations.

Standard Facilities – Company provided facilities as defined in Section 5.02 of these General Rules and Regulations.

Summer Season or Summer – The period of time beginning June 1 and ending September 30.

System Marginal Energy Price – Company's hourly system Incremental Energy cost plus applicable losses, transmission, and a profit margin.

Total Coincident Demand – The sum of two or more Demands that occur in the same Demand Interval as determined by Company.

Transmission Facilities – Company provided facilities as defined in Section 5.02 of these General Rules and Regulations.

Transmission Service – The reservation and transmission of Capacity and Energy on either a firm or non-firm basis.

Winter Season or Winter – The period of time beginning October 1 and ending May 31.



Fergus Falls, Minnesota

North Dakota, General Rules & Regulations
ELECTRIC RATE SCHEDULE
General Rules & Regulations
DEFINITION OF SYMBOLS
Section 8.02

Section 8.02 DEFINITION OF SYMBOLS

The following symbols on rate schedules or rules and regulations shall signify the following revisions:

- “C” Changed listing, rule, or condition which may affect rates or charges
- “N” New material including listing, rate, rule, or condition
- “R” Rate change
- “D” Discontinued
- “L” Material relocated to another part of rate schedule, to a completely different rate schedule, or to the General Rules and Regulations



RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	50-101

N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to residential service as defined in the General Rules and Regulations.

LC
LC

RATE:

RESIDENTIAL SERVICE				
Customer Charge per Month:	\$8.00			
Monthly Minimum Bill:	Customer Charge			
Energy Charge per kWh:	Summer		Winter	
First 1,000:	8.444	¢/kWh	7.863	¢/kWh
Excess:	8.444	¢/kWh	7.173	¢/kWh

N
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

SEASONAL RESIDENTIAL SERVICE:

N

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other nonresidential establishments will be billed at the rates provided for such classes of service.

C



-
2. Seasonal customers will be billed at the same rate as year-around Customers, except as follows: C
C
- Each seasonal Customer will be billed a one-time seasonal fixed charge of \$32.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season. C
C
C
- Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use but not less than a minimum of four months, plus the seasonal fixed charge. The Company normally will read meters and render a bill during the months of June, July, August and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 kWh. C
C
C
C
C
C
- Bills may be rendered on a two-month basis at the Company's discretion when the energy used exceeds 100 kWh and more than 55 days have elapsed since the previous meter reading. C
C
C
- Seasonal Customers will also be subject to a connection charge of \$40.00 when the account is established. C
C



RESIDENTIAL DEMAND CONTROL SERVICE
 (Commonly identified as RDC)

C
C

DESCRIPTION	RATE CODE
Residential Demand Control	50-241

N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved demand control systems.

LC
LC

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE			
Customer Charge per Month:			\$18.38
Monthly Minimum Bill:		Customer + Demand Charge	
Energy Charge per kWh:	Summer	Winter	
	4.627 ¢/kWh	4.671 ¢/kWh	
Demand Charge per kW:	Summer	Winter	
	\$6.52 /kW	\$2.63 /kW	

N
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

N
N
N



BILLING DEMAND DETERMINATION: The demand will be determined based on the peak one-hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three kW will be used for Customers new to this rate until demand is established. C
C
C
C

DEMAND SIGNAL: Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's summer water heater load control program. C
C
C



Fergus Falls, Minnesota

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	50-361

N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for that schedule are satisfied.

LC
LC
LC
LC

RATE:

FARM SERVICE		
Customer Charge per Month:	\$12.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$0.00	
Three Phase: Overhead <=25kVA	\$3.37	
Three Phase: Overhead > 25kVA	\$3.93	
Three Phase: Underground <=25kVA	\$9.39	
Three Phase: Underground > 25kVA	\$10.78	
Energy Charge per kWh:	Summer	Winter
First 1600	7.642 ¢/kWh	6.971 ¢/kWh
Excess	6.495 ¢/kWh	5.925 ¢/kWh

N
NR
NR
NR
NR
NR
NR
NR
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

N
N
N

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-08-862
 Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
 and after December 1, 2009, in North Dakota.

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



Fergus Falls, Minnesota

SMALL GENERAL SERVICE
 Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	50-404
Metered Service under 20 kW – Primary Service	50-405

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$13.00		\$13.00	
Monthly Minimum Bill:	Customer Charge		Customer Charge	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	8.509 ¢/kWh	7.762 ¢/kWh	8.471 ¢/kWh	7.725 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-08-862
 Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
 and after December 1, 2009, in North Dakota.

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, Section 10.01
ELECTRIC RATE SCHEDULE
Small General Service – Under 20 kW
Page 2 of 2
Original

TERMS AND CONDITIONS: A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

DETERMINATION OF DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota.

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



GENERAL SERVICE
 20 kW or Greater

N

DESCRIPTION	RATE CODE
General Service – Secondary Service	50-401
General Service – Primary Service	50-403

N

N

C

N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers, with a measured demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

LC

LC

LC

LC

RATE:

SECONDARY SERVICE		PRIMARY SERVICE								
Customer Charge per Month:	\$12.00	\$12.00								
Monthly Minimum Bill:	Customer + Facilities Charge	Customer + Facilities Charge								
Facilities Charge per Month:	\$0.52/kW	\$0.38/kW								
Energy Charge per kWh:	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center; width: 50%;">Summer</td> <td style="text-align: center; width: 50%;">Winter</td> </tr> <tr> <td style="text-align: center;">8.213 ¢/kWh</td> <td style="text-align: center;">7.492 ¢/kWh</td> </tr> </table>	Summer	Winter	8.213 ¢/kWh	7.492 ¢/kWh	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center; width: 50%;">Summer</td> <td style="text-align: center; width: 50%;">Winter</td> </tr> <tr> <td style="text-align: center;">8.176 ¢/kWh</td> <td style="text-align: center;">7.456 ¢/kWh</td> </tr> </table>	Summer	Winter	8.176 ¢/kWh	7.456 ¢/kWh
Summer	Winter									
8.213 ¢/kWh	7.492 ¢/kWh									
Summer	Winter									
8.176 ¢/kWh	7.456 ¢/kWh									

NR

NR

NR

NR

NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N



DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands, but in no event will the measured demand be considered less than 20 kW.

N
N
N
N

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE	
Secondary Service	50-603	N
Primary Service	50-602	N
Transmission Service	50-632	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. **LC**
LC

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. **LC**
This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. **LC**
Emergency and supplementary/standby service will be supplied only as allowed by law. **LC**

RATE:

SECONDARY SERVICE				N
Customer Charge per Month:		\$40.00		NR
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)			NR
				NR
Facilities Charge per Month:	per Annual Maximum kW (Minimum 80 kW per Month)			
	< 1000 kW:	\$0.30/kW		NR
	>= 1000 kW:	\$0.15/kW		NR
Energy Charge per kWh:				
		Summer	Winter	
First 700,000	5.115 ¢/kWh		5.165 ¢/kWh	NR
Excess	4.715 ¢/kWh		4.761 ¢/kWh	NR
Demand Charge per kW:	\$7.29 /kW		\$5.61 /kW	NR

PRIMARY SERVICE				N
Customer Charge per Month:	\$40.00			NR
Monthly Minimum Bill:	Customer Charge +Facilities Charge + Demand Charge (min. 80 kW)			NR NR
Facilities Charge per Month: per annual max. kW (minimum 80kW per Month)				
All kW:	\$0.11/kW			NR
Energy Charge per kWh:	Summer	Winter		
First 700,000	5.095 ¢/kWh	5.141 ¢/kWh		NR
Excess	4.695 ¢/kWh	4.737 ¢/kWh		NR
Demand Charge per kW:	\$7.24 /kW	\$5.57 /kW		NR

TRANSMISSION SERVICE				N
Customer Charge per Month:	\$40.00			NR
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)			NR NR
Facilities Charge per Month: per annual max. kW (minimum 80kW per Month)				
All kW:	\$0.00/kW			NR
Energy Charge per kWh:	Summer	Winter		
First 700,000	4.974 ¢/kWh	4.996 ¢/kWh		NR
Excess	4.574 ¢/kWh	4.592 ¢/kWh		NR
Demand Charge per kW:	\$5.88 /kW	\$4.73 /kW		NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the greater of 80 kW or the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

N
N
N
N

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of 80 kW or the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.

N
N
N
N

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of the measured demand in kW.

C



Fergus Falls, Minnesota

COMMERCIAL SERVICE - TIME OF USE

DESCRIPTION	RATE CODE
Declared-Peak	50-708
Intermediate	50-709
Off-Peak	50-710

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one meter providing electrical service, with a measured demand of at least 20 kW within the most recent 12 months.

RATE:

COMMERCIAL SERVICE - TIME OF USE			
Customer Charge per Month:			\$16.00
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month: per annual max. kW (minimum 20kW per Month)			\$0.52 /kW
Energy Charge per kWh:		Summer	Winter
Declared-Peak	20.663 ¢/kWh	13.679 ¢/kWh	
Intermediate	7.004 ¢/kWh	7.098 ¢/kWh	
Off-Peak	4.149 ¢/kWh	4.295 ¢/kWh	
Demand Charge per kW:		Summer	Winter
Declared-Peak	\$0.00 /kW	\$0.00 /kW	
Intermediate	\$2.51 /kW	\$2.90 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will have the option to take service under the Small General Service schedule (Section 10.01).

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-08-862
 Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
 and after December 1, 2009, in North Dakota
 APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



Fergus Falls, Minnesota

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

Declared-Peak: Hours declared (see Declared Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

Declared-Peak: Hours declared (see Declared-Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting "declared-peak" designations more than one day in advance, the Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the



Fergus Falls, Minnesota

Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kW registered over any period of one hour for the month the bill is rendered.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum demand in kW registered over any one-hour period by a suitable demand meter for the month for which the bill is rendered. The Facilities Charge demand will be the greater of 20 kW or the largest of the most recent 12 monthly measured demands.



LARGE GENERAL SERVICE - TIME OF DAY - EXPERIMENTAL

DESCRIPTION	On-Peak	Shoulder	Off-Peak
Secondary Service	50-611	50-615	50-613
Primary Service	50-610	50-614	50-612
Transmission Service	50-639	50-637	50-640

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with measured demand of at least 80 kW, within the most recent 12 months. LC
LC

RATE:

SECONDARY SERVICE				NR
Customer Charge per Month:			\$60.00	NR
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charge			NR
Facilities Charge per Month: per Annual Maximum kW (Minimum 80 kW per Month)				
< 1000 kW:			\$0.30/kW	NR
>= 1000 kW:			\$0.15/kW	NR
Energy Charge per kWh:	Summer		Winter	
On-Peak	8.150 ¢/kWh		7.314 ¢/kWh	NR
Shoulder	6.247 ¢/kWh		5.949 ¢/kWh	NR
Off-Peak	3.721 ¢/kWh		4.199 ¢/kWh	NR
Demand Charge per kW:	Summer		Winter	
On-Peak	\$5.75 /kW		\$4.42 /kW	NR
Shoulder	\$1.59 /kW		\$1.22 /kW	NR
Off-Peak	\$0.00 /kW		\$0.00 /kW	NR



PRIMARY SERVICE			NR
Customer Charge per Month:	\$60.00		NR
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charge		NR
Facilities Charge per Month: Per Annual Maximum kW (Minimum 80 kW)	\$0.11		NR
Energy Charge per kWh:	Summer	Winter	
On-Peak	8.115 ¢/kWh	7.278 ¢/kWh	NR
Shoulder	6.221 ¢/kWh	5.921 ¢/kWh	NR
Off-Peak	3.709 ¢/kWh	4.181 ¢/kWh	NR
Demand Charge per kW:	Summer	Winter	
On-Peak	\$5.71 /kW	\$4.39 /kW	NR
Shoulder	\$1.57 /kW	\$1.21 /kW	NR
Off-Peak	\$0.00 /kW	\$0.00 /kW	NR
TRANSMISSION SERVICE			
Customer Charge per Month:	\$60.00		NR
Monthly Minimum Bill: Per Annual Maximum kW (Minimum 80 kW)	\$325.00 + Customer + Facilities Charge		NR
Facilities Charge per Month:	\$0.00		NR
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.900 ¢/kWh	7.063 ¢/kWh	NR
Shoulder	6.066 ¢/kWh	5.752 ¢/kWh	NR
Off-Peak	3.635 ¢/kWh	4.070 ¢/kWh	NR
Demand Charge per kW:	Summer	Winter	
On-Peak	\$4.86 /kW	\$3.74 /kW	NR
Shoulder	\$1.06 /kW	\$0.82 /kW	NR
Off-Peak	\$0.00 /kW	\$0.00 /kW	NR



MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS: N
 Summer: June 1 through September 30. N
 Winter: October 1 through May 31. N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum demand in kW registered over any one-hour period by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be the greater of 80 kW or the largest of the most recent 12 monthly measured demands. N
N
N
N

METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for excess reactive demand. N
N
N

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive demand in excess of 50% of the measured demand in kW. N
N
N

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON: LC

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS LC

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. LC
LC

Shoulder: For all kW and kWh used Monday through Friday hours 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hours 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m. LC
LC
LC

Off-Peak: For all other kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m. LC
LC

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS LC

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m. LC
LC

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and LC



7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m. LC

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. LC
and, Saturday and Sunday 10:00 p.m. through 9:00 a.m. LC

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement. N

STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM			N N N N
	On-Peak	Shoulder	Off-Peak	On-Peak	Shoulder	Off-Peak	
Transmission Service	50-941	50-942	50-943	50-950	50-951	50-952	N
Primary Service	50-944	50-945	50-946	50-953	50-954	50-955	N
Secondary Service	50-947	50-948	50-949	50-956	50-957	50-958	N

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule. LC
LC

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions: N
N
N

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms. N
N
N
N
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Attachment No. 1-Definitions for more information regarding Non-Standby Service Customers. N
N
N
N
N

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one meter. N
N

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation. N
N
N
N



Fergus Falls, Minnesota

North Dakota, Section 11.01
ELECTRIC RATE SCHEDULE

Standby Service

Page 2 of 8

Eighth Revision

RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per kW of Contracted Backup Demand	81.704 ¢/kW	84.590 ¢/kW	85.069 ¢/kW
Winter Reservation Charge per month per kW of Contracted Backup Demand	9.254 ¢/kW	9.634 ¢/kW	9.697 ¢/kW
Standby Distribution Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	11.00 ¢/kW	30.00 ¢/kW
Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	35.865 ¢/kW	48.683 ¢/kW	49.076 ¢/kW
Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	28.694 ¢/kW	31.978 ¢/kW	32.187 ¢/kW
Firm Standby Energy Charges - Summer			
Energy Charges per kWh			
On-Peak Charge	7.900 ¢/kWh	8.115 ¢/kWh	8.150 ¢/kWh
Shoulder Charge	6.066 ¢/kWh	6.221 ¢/kWh	6.247 ¢/kWh
Off-Peak Charge	3.635 ¢/kWh	3.709 ¢/kWh	3.721 ¢/kWh
Firm Standby Energy Charges - Winter			
Energy Charges per kWh			
On-Peak Charge	7.063 ¢/kWh	7.278 ¢/kWh	7.314 ¢/kWh
Shoulder Charge	5.752 ¢/kWh	5.921 ¢/kWh	5.949 ¢/kWh
Off-Peak Charge	4.070 ¢/kWh	4.181 ¢/kWh	4.199 ¢/kWh

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NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



MANDATORY AND VOLUNTARY RIDERS: The amount of bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
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DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered. C
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CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions, and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company. C
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TERMS AND CONDITIONS: N

1. The Company's meter will measure power and energy from the Company to the Customer. Any flow of power and energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract. N
N
N
N
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule. N
N
N
N
3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible. N
N
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N
4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company. N
N
5. Any Excess Facilities Investment required to furnish service under this Tariff will be N



- provided at the Customer's expense. N
- 6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors. N
N
N
N
N
- 7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company. N
N
N
N

DEFINITIONS AND USEFUL TERMS: N

Backup Demand (a component of Backup Service) is the demand taken when On-peak demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any. N
N
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Backup Service is the energy and demand supplied by the utility during unscheduled outages of the Customer's generator. N
N

Billing Demand is the Customer's Demand used by the Company for billing purposes. N

Capacity is the ability to functionally serve a required load on a continuing basis. N

Contracted Backup Demand is the amount of capacity selected to backup Customer's generation, not to exceed the capability of the Customer's generator. N
N

Demand is the rate at which electric energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or megawatts ("MW"). N
N
N

Energy is the Customer's electric consumption requirement, measured in Kilowatt-hours ("kWh"). N
N

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time. N
N
N



Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required. N
 N
 N
 N

MAPP is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility. N
 N

MISO is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision. N
 N
 N

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs. N
 N
 N
 N
 N

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. N
 N
 N

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate. N
 N
 N

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply. N
 N

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions. N
 N
 N

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer. N
 N
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 N



Renewable Energy Attributes refer to the benefits of the energy from being generated by a renewable resource rather than a fossil-fueled resource. N
N

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource. N
N

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes. N
N
N
N

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable capacity charge. N
N

Scheduled Maintenance Service is defined as the energy and demand supplied by the utility during scheduled outages. The daily On-peak backup demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above. N
N
N
N
N
N
N
N

Special Minimum Demand is a special demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.05 and 10.06. N
N
N

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby generators. N
N
N
N

Summer On-Peak: For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m. N
N

Summer Off-Peak: For all other Summer Season kW and kWh not covered by either shoulder or off-peak. N
N

Summer Season is the period from June 1 through September 30. N



Summer Shoulder: For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m. N
N
N

Supplemental Service is the energy and demand supplied by the utility in addition to the capability of the on-site generator. Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.06. N
N
N

Supplemental Demand (a component of Supplemental Service) is the metered demand measured on a Company meter during on-peak and off-peak periods, less Contracted Backup Demand. N
N
N

Winter Season is the period from October 1 through May 31. N

Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak. N
N

Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. N
N

Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 pm to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m. N
N
N

IRRIGATION SERVICE

DESCRIPTION	RATE CODES	
Option 1: Non-Time-of-Use	50-703	N
Option 2: Declared-Peak	50-704	N
Option 2: Intermediate	50-705	C
Option 2: Off-Peak	50-706	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land during the irrigation season, April 15 through November 1. LC
LC

RATE:

OPTION 1				
Customer Charge per Month:	\$1.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	Customer-Specific see Tariff			NR
	Summer		Winter	
Energy Charge per kWh:	6.896	¢/kWh	5.145	¢/kWh

OPTION 2					N
Customer Charge per Month:	\$5.00				NR
Monthly Minimum Bill:	Customer + Facilities Charge				NR
Facilities Charge per Month:	Customer-Specific see Tariff				NR
Energy Charge per kWh:	Summer		Winter		
Declared-Peak	14.450	¢/kWh	8.760	¢/kWh	NR
Intermediate	5.441	¢/kWh	5.111	¢/kWh	NR
Off-Peak	2.642	¢/kWh	2.612	¢/kWh	NR

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load. N
N
N
N

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge. N
N
N

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year. N
N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON: N
N

WINTER SEASON – April 15 through May 31, and October 1 through November 1. N

Declared-Peak: Hours declared. N

Intermediate: All hours other than declared-peak and off-peak. N



Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday. N
N

SUMMER SEASON – June 1 through September 30 N

Declared-Peak: Hours declared. N

Intermediate: All hours other than declared-peak and off-peak. N

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday. N

day Sunday. N

CONTRACT PERIOD AND AGREEMENT: The minimum Contract Period shall be five years. C
C

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines. N
N
N
N

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate. N
N
N
N
N

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge. N
N



**OUTDOOR LIGHTING – ENERGY ONLY
 DUSK TO DAWN**

N

DESCRIPTION	RATE CODES
Sign Lighting	50-744
Outdoor Lighting - Metered	50-748
Outdoor Lighting - Non-Metered	50-749

N

N

LC

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C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric energy.

C

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EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer's equipment from the Company's electrical system. The Customer's disconnect switch must meet the Company's specifications.

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The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer's equipment from the Company's electrical system should the Company determine the Customer's lighting equipment is operated or maintained in an unsafe or improper manner.

C

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RATE – METERED:

OUTDOOR LIGHTING - ENERGY ONLY – METERED RATE	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer Charge
Energy Charge per kWh:	6.978 ¢/kWh

N

NR

NR

NR



RATE – NON-METERED:

**SIGN LIGHTING/OUTDOOR LIGHTING
 NON-METERED RATE**

Monthly charge = Connected kW x \$23.84, where Connected kW is the rated power of the lighting fixture (including ballast).

N
 N
 NR
 N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
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SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

N
 N

The Company shall have the right to periodically review the Customer’s lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company’s records.

C
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**OUTDOOR LIGHTING
DUSK TO DAWN**

N

DESCRIPTION	RATE CODE
Street and Area Lighting	50-741
Floodlighting	50-743

N

N

C

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

LC
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LC

RATE:

STREET AND AREA LIGHTING			
Unit Type	Lumens	Wattage	Monthly Charge
MV-6	6,000	175	\$ 7.01
MV-6PT	6,000	175	10.00
MV-11	11,000	250	12.70
MV-21	21,000	400	16.72
MV-35	35,000	700	24.53
MV-55	55,000	1000	31.36
MA-8	8,500	100	8.46
MA-14	14,000	175	16.10
MA-20	20,500	250	18.38
MA-36	36,000	400	18.00
MA-110	110,000	1000	38.41
HPS-9	9,000	100	7.52
HPS-9PT	9,000	100	9.72
HPS-14	14,000	150	11.71
HPS-14PT	14,000	150	12.53
HPS-19	19,000	200	13.61
HPS-23	23,000	250	15.40
HPS-44	44,000	400	19.01

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FLOODLIGHTING			N
Fixture	Unit Type	Monthly Charge	N
400 MV-Flood	Mercury Vapor	\$17.35	N
400 MA-Flood	Metal Additive Mercury	18.49	NR
400 HPS-Flood	High Pressure Sodium	18.90	NR
1000 MV-Flood	Mercury Vapor	30.44	NR
1000 MA-Flood	Metal Additive Mercury	32.11	NR

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
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N

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows: C
C

A fixed charge of \$10.80 will be billed each seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season. RC
RC
RC

Each Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge. C
C

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit or sign, the Company will supply a span of up to 200 feet of wire and add an additional \$1.96 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT, HPS-9PT, or the HPS-14PT fixtures.** C
C
CR

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The Company will install, own, operate and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood C
C
C



poles with overhead wiring and photo-electric or other device to control operating hours.	C
Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.	C C C C

<u>SERVICE CONDITIONS:</u> Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard streetlighting equipment. The Company shall furnish all electric energy required for operation of the unit.	N N N N N
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In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.	N N
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MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE	N N C N
Secondary Service	50-872	
Primary Service	50-874	

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LN
LN

APPLICATION OF SCHEDULE: This schedule is applicable to nonseasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served on this rate. LC
LC
LC
LC
LC
LC

The rate and monthly minimum shall apply to each meter in service. Except where service through a meter is for electric space heating only, the energy on this meter shall be added to the pumping meter for billing purposes. C
C
C

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff. N
N
N

RATE:

SECONDARY SERVICE			N
Customer Charge per Month:	\$4.00		NR
Monthly Minimum Bill:	Customer + Facilities Charge		NR
Facilities Charge per Month:	\$4.00		NR
Energy Charge per kWh:	Summer	Winter	
	6.523 ¢/kWh	5.950 ¢/kWh	NR



PRIMARY SERVICE			N				
Customer Charge per Month:	\$4.00		NR				
Monthly Minimum Bill:	Customer + Facilities Charge		NR				
Facilities Charge per Month:	\$2.68		NR				
Energy Charge per kWh:	<table style="margin: auto; border-collapse: collapse;"> <tr> <td style="border-right: 1px solid black; padding: 2px 10px;">Summer</td> <td style="padding: 2px 10px;">Winter</td> </tr> <tr> <td style="border-right: 1px solid black; padding: 2px 10px;">6.494 ¢/kWh</td> <td style="padding: 2px 10px;">5.922 ¢/kWh</td> </tr> </table>	Summer	Winter	6.494 ¢/kWh	5.922 ¢/kWh		NR
Summer	Winter						
6.494 ¢/kWh	5.922 ¢/kWh						

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:
 Summer: June 1 through September 30.
 Winter: October 1 through May 31.



CIVIL DEFENSE - FIRE SIRENS

C

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	50-843

N
N
C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

LC
LC

RATE:

CIVIL DEFENSE - FIRE SIRENS	
Customer Charge per Month:	\$1.00
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Charge per HP:	53.193¢/HP

N
NR
NR
NR
NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

OTHER SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

C
C

SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.


N
N
N
N

The Company shall have the right to periodically review the Customer's Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

N
N
N

PURCHASE POWER RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Purchase Power Riders	Small Power Producer Rider Occasional Delivery Energy Service	Small Power Producer Rider Time of Delivery Energy Service	Small Power Producer Rider Dependable Service
Base Tariffs	Section Numbers	12.01	12.02	12.03
RESIDENTIAL & FARM SERVICES				
Residential Service	9.01	✓	✓	✓
Residential Demand Control Service	9.02	✓	✓	✓
Farm Service	9.03	✓	✓	✓
GENERAL SERVICES				
Small General Service (Under 20 kW)	10.01	✓	✓	✓
General Service (20 kW or Greater)	10.02	✓	✓	✓
Large General Service	10.03	✓	✓	✓
Commercial Service - Time of Use	10.04	✓	✓	✓
Large General Service - Time of Day	10.05	✓	✓	✓
OTHER SERVICES				
Standby Service	11.01			✓
Irrigation Service	11.02	✓	✓	✓
Outdoor Lighting - Energy Only	11.03			
Outdoor Lighting	11.04			
Municipal Pumping Service	11.05	✓	✓	✓
Civil Defense - Fire Sirens	11.06			
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable



**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**
(Commonly identified as Net Energy Billing)

C

Base Avoided Costs Code 50-9020

C

Base Avoided Costs plus Renewable Energy Credit Code 50-9021

C

AVAILABILITY: Available to any qualifying facility not exceeding 100 kW of generating capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULES: Base Avoided Costs: 3.035¢ per kWh

Base Avoided Costs plus Renewable Energy Credit: 3.335¢ per kWh

SPECIAL CONDITIONS OF SERVICE: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.

C
NC
NC

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service of this schedule.

C
C

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

TERMS AND CONDITIONS:

The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF).

C
C

1. The Customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review.

C



-
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
 3. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
 4. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered. On-site use of the SQF output shall be unmetered for purposes of compensation. C
 5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
 6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of the generator. C
C
 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
 8. The generator output must be compatible with the Utility system. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer. C
C
 9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
 10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
 11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
 12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. C



-
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
 14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees. **C**
 15. The Customer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. **C**
 16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$3.00/MWh (\$0.00300/kWh), as shown in the payment schedule.



**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

Base Avoided On-Peak Costs	Code 50-9030	D
Base Avoided Off-Peak Costs	Code 50-9031	D
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Code 50-9032	D
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Code 50-9033	D

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 kW of generating capacity. This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement. C
C

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

Base Avoided Costs	<u>On-Peak 50-9030</u>	<u>Off-Peak 50-9031</u>
Summer	4.185¢ per kWh	2.281¢ per kWh
Winter	5.028¢ per kWh	2.892¢ per kWh

Base Avoided Costs Plus Renewable Energy Credit	<u>On-Peak 50-9032</u>	<u>Off-Peak 50-9033</u>
Summer	4.485¢ per kWh	2.581¢ per kWh
Winter	5.328¢ per kWh	3.192 ¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. C
C

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-08-862
 Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
 and after December 1, 2009, in North Dakota

 APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day. N
N

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Year's Day. N
N

TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF). C

1. The Customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
4. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.



6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. **C**
7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
8. The generator output must be compatible with the Utility system. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer. **C**
9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. **C**
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers. **C**
C
11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. **C**
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees. **C**
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. **C**



16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$3.00/MWh (\$0.00300/kWh), as shown in the payment schedule.



**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

Base Avoided On-Peak Costs	Code 50-9040	C
Base Avoided Off-Peak Costs	Code 50-9041	C
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Code 50-9042	C
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Code 50-9043	C

AVAILABILITY: Available to any qualifying facility which is capable of delivering power and energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

Base Avoided Costs	<u>On-Peak 50-9040</u>	<u>Off-Peak 50-9041</u>	C
Summer	4.185¢ per kWh	2.281¢ per kWh	
Winter	5.028¢ per kWh	2.892¢ per kWh	
Base Avoided Costs Plus Renewable Energy Credit	<u>On-Peak 50-9042</u>	<u>Off-Peak 50-9042</u>	C
Summer	4.485¢ per kWh	2.581¢ per kWh	
Winter	5.328¢ per kWh	3.192¢ per kWh	

CAPACITY:

	Monthly \$/kW Net Capacity	Monthly \$/kW Levelized
<u>Term</u>	<u>Rate</u>	<u>Rate</u>
60 mos.	\$8.12	\$8.12
120 mos.	\$8.71	\$8.71
180 mos.	\$9.27	\$9.27
240 mos.	\$9.82	\$9.82

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 Manager, Regulatory Services



300 mos.	\$10.34	\$10.34
360 mos.	\$10.85	\$10.85

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value of the Qualifying Facility) times (capacity ratio) times (appropriate levelized capacity rate). C

Capacity Ratio equals (Qualifying Facility on-peak capacity factor) divided by 65%. C

The Capacity Ratio shall not exceed a value of 1 **or** if the Qualifying Facility is dispatchable by the Company and tested under the Midwest Reliability Organization (MRO) guidelines, then the capacity ratio automatically equals 1. C
C

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

<u>Months of Payments</u>	<u>Contract Term Filled</u>
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 360	300



SPECIAL CONDITIONS OF SERVICE:

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

3. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to the Company. A 30-day prior notice must be given to the Company before a scheduled maintenance period can be established. C
C

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. C
C

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 65% on-peak capacity factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to the Midwest Reliability Organization (MRO).

Capacity Factor: The number of Kilowatt-hours delivered during the period divided by the product of the accredited capacity times the number of hours in the period. The maximum capacity factor is 1.0. C

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day. N
N

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.



Winter Off-Peak: All other hours including the three holidays of Thanksgiving, Christmas Day and New Year's Day. N
N

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF). C


1. The Customer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
4. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation.
5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
6. The Customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. C
7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
8. The generator output must be compatible with the Utility system. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer. C
C
9. The Customer will provide equipment to maintain a unity power factor + or - 10% during C


periods of generator operation.

10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers. C
C
11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees. C
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$3.00/MWh (\$0.00300/kWh), as shown in the payment schedule.

MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
RESIDENTIAL & FARM SERVICES			
Residential Service	9.01		
Residential Demand Control Service	9.02		
Farm Service	9.03		
GENERAL SERVICES			
Small General Service (Less than 20 kW)	10.01		
General Service (20 kW or Greater)	10.02		
Large General Service	10.03		
Commercial Service - Time of Use	10.04		
Large General Service - Time of Day	10.05		
OTHER SERVICES			
Standby Service	11.01		
Irrigation Service	11.02		
Outdoor Lighting - Energy Only	11.03		
Outdoor Lighting	11.04		
Municipal Pumping Service	11.05		
Fire Sirens - Civil Defense	11.06		
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable			

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
VOLUNTARY RIDERS			
Water Heating Control Rider	14.01	<input type="checkbox"/>	<input type="checkbox"/>
Real Time Pricing Rider	14.02	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service Rider	14.03	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Controlled Service - Interruptible Load CT Metering Rider	14.04	<input type="checkbox"/>	<input type="checkbox"/>
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05	<input type="checkbox"/>	<input type="checkbox"/>
Controlled Service Deferred Load Rider	14.06	<input type="checkbox"/>	<input type="checkbox"/>
Fixed Time of Delivery Rider	14.07	<input type="checkbox"/>	<input type="checkbox"/>
Air Conditioning Control Rider	14.08	<input type="checkbox"/>	<input type="checkbox"/>
Voluntary Renewable Energy Rider	14.09	<input type="checkbox"/>	<input type="checkbox"/>
WAPA Bill Crediting Program Rider	14.10	<input type="checkbox"/>	<input type="checkbox"/>
Released Energy Access Program Rider	14.11	<input type="checkbox"/>	<input type="checkbox"/>
Bulk Interruptible Service Application and Pricing Guidelines	14.12	<input type="checkbox"/>	<input type="checkbox"/>
Key:	<input checked="" type="checkbox"/> = May apply	<input type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable



Fergus Falls, Minnesota

ENERGY ADJUSTMENT RIDER

C

There shall be added to or deducted from the monthly bill the amount per kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of energy is above or below 2.8030¢ per kilowatt-hour. The average cost of energy per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

C
R
C

Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative energy costs divided by retail sales for actual months 1, 2, 3, and 4 equals the cost of energy adjustment for month 6.

The applicable adjustment will be applied effective on any billing dated on or after the first day of each calendar month. The average cost of energy shall be determined as follows:

1. The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants. Energy from the Company's hydro generating plants shall be included at zero cost.
2. The energy cost of purchased power included in Account 555 when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges. This includes but is not limited to net costs linked to the utility's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets. All Midwest Independent System Operator ("MISO") Energy and Ancillary service market charges and credits relating to retail sales and asset based sales, specifically including (but not limited to) Schedule 16 and 17 charges and credits shall be included in the calculation.
3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in 2 above.
4. The net energy cost of energy purchases from a renewable energy source, including hydropower, wood, windpower, and biomass.

N
N
N
N
N
N

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Manager, Regulatory Services



Fergus Falls, Minnesota

5. Less the fuel-related costs recovered through intersystem sales. C

Asset-based Sales Margins, as defined below and in the amount calculated as described below, shall be reflected as a credit to the energy adjustment calculation described in 1-5, above. N
N

Asset-based Sales Margins: N

Asset-based Sales Margins are defined as wholesale energy and ancillary services sales revenues from Company-owned generation resources less the sum of fuel, energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission or other costs incurred that are required to make such sales (referred to as “margins”). N
N
N
N
N

The amount of the Asset-based Sales Margin credit shall be determined as described below: N

Credit calculation: The credit shall be eighty-five percent (85%) of Asset-based Sales Margins. The Asset-based Sales Margin credit shall be calculated monthly based on a forecast of the margins expected for that month and a true-up shall be made to adjust prior forecasted credits to reflect eighty-five percent (85%) of the actual margins earned in prior months. The true-up adjustments shall be made as soon as reasonably practical after the receipt of actual results and shall reflect MISO and other resettlements that would have impacted prior credits. N
N
N
N
N



RENEWABLE RESOURCE COST RECOVERY RIDER


APPLICATION OF RIDER: Applicable to electric service under all of the Company’s Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (“Renewable Resource Cost”), which shall be the Renewable Resource Cost Recovery Factor multiplied by all of the customer’s monthly billing kWh for electric service. This Renewable Resource Cost shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The Renewable Resource Cost adjustment shall be in addition to all charges for service being taken under the Company’s standard rate schedules.

Renewable Resource Cost Recovery Rate	0.369¢ per Kilowatt-hour	C
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VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix		Voluntary Riders	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12
Base Tariffs		Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12
RESIDENTIAL & FARM SERVICES														
Residential Service	9.01	✓				✓	✓	✓	✓	✓	✓	✓		
Residential Demand Control Service	9.02	✓								✓	✓	✓		
Farm Service	9.03	✓				✓	✓	✓	✓	✓	✓	✓		
GENERAL SERVICES														
Small General Service (Under 20 kW)	10.01	✓				✓	✓	✓	✓		✓	✓	✓	
General Service (20 kW or Greater)	10.02	✓		✓		✓	✓	✓	✓		✓	✓	✓	
Large General Service	10.03	✓		✓	✓	✓	✓	✓	✓		✓	✓	✓	✓
Commercial Service - Time of Use	10.04	✓										✓	✓	
Large General Service - Time of Day	10.05	✓		✓	✓	✓	✓	✓	✓		✓	✓	✓	✓
OTHER SERVICES														
Standby Service	11.01													
Irrigation Service	11.02										✓	✓	✓	
Outdoor Lighting - Energy Only	11.03											✓	✓	
Outdoor Lighting	11.04											✓	✓	
Municipal Pumping Service	11.05	✓		✓		✓	✓	✓	✓		✓	✓	✓	✓
Civil Defense - Fire Sirens	11.06													✓
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable										

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Manager, Regulatory Services



Fergus Falls, Minnesota

WATER HEATING CONTROL RIDER

C

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50-191
Water Heating Credit Control Service	50-192

N
 N
 C
 N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
 LC

AVAILABILITY: This rider is available for residential or nonresidential purposes.

LC

RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer	Winter
	5.773 ¢/kWh	5.638 ¢/kWh

N
 NR
 NR
 NR
 NR

WATER HEATING CREDIT 192
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

N
 NR
 N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
 N
 N
 N

TERM AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

N
 N



Fergus Falls, Minnesota

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill. N
NR
N
N

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours. N
N
N

DEFINITIONS OF SEASONS: N
Summer: June 1 through September 30. N
Winter: October 1 through May 31. N

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment. N
N



REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE	N N C C C
Transmission Service	50-660	C
Primary Service	50-662	C
Secondary Service	50-664	C

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company. N
N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable tariff charges. R
N

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage. C

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year. C
C
C

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin. C



CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider. C
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The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider. C

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the North Dakota Public Service Commission to the applicable rate schedule. C
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BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{Mo} = Adm. Charge + Std Bill_{Mo} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand
Where:
RTP Bill _{Mo} = Customer's monthly bill for service under this Rider
Adm. Chg. = See Administrative Charge section below
Std. Bill _{Mo} = See Standard Bill section above
Consumption Changes From CBL = $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand = See Excess Reactive Demand section below
Σ = Sum over all hours of the monthly billing period
Price _{Hr} = Hourly RTP price as defined under Pricing Methodology
Load _{Hr} = Customer's actual load for each hour of the billing period
CBL _{Hr} = Customer's CBL energy usage for each hour of the billing period

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer's actual energy usage and its CBL energy usage. C



EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

1. Development of the Customer's CBL. C

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider. C
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In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company. C
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2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL. C
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CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for: C

1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out. C
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- 2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.

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- 3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP.

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- 4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance.

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CBL RECONTRACTING: RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive. C

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas. C
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Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect. C
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The Company is not responsible for a Customer's failure to receive or obtain and act upon the C



hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised. C
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SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements. C
C
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2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company. C
C
3. If the Customer's actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer, the Customer will be responsible for any and all costs incurred by the Company to install the facilities. C
C
C
C

LARGE GENERAL SERVICE RIDER

DESCRIPTION	Option 1	Option 2
Fixed Rate Energy Pricing	50-648	50-649
System Marginal Energy Pricing	50-642	50-645
Short-term Marginal Capacity Purchases	50-643	50-646
Short-term Marginal Capacity Releases	50-644	50-647

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either (**Option 1**) a metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

ELECTRIC SERVICE AGREEMENT: For service under this Rider, the Company may, at its discretion, require a written electric service agreement (ESA”) between the Company and the Customer that sets forth, among other things, the Customer’s Billing Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand.

FIXED RATE ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer’s applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer’s applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.

Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated rate subject to Commission approval. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated Energy rate subject to Commission approval.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer and/or a negotiated Demand rate subject to Commission approval.

SYSTEM MARGINAL ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase its Energy requirements up to the Baseline Demand at rates set forth in the Customer's applicable rate schedule. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand on a "real time" basis, which can be higher or lower than the rates set forth in the applicable rate schedule. Accordingly, a Customer can adjust its Energy consumption above the Baseline Demand according to the value the Customer places on that Energy in real-time.

Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Company's System Marginal Energy Price.

System Marginal Energy Price Notification: No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the System Marginal Energy Price for the next business day. System Marginal Energy Prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the System Marginal Energy Prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its System Marginal Energy Price at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices.

Administrative Charge: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with System Marginal Energy Pricing.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer.

SHORT-TERM MARGINAL CAPACITY PURCHASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the "Marginal Capacity") or release (sell) Capacity to the Company or third party (the "Released Capacity").

Marginal Capacity: Where the Customer requests additional Capacity on a Short-term basis, the Customer may reserve additional Capacity, to the extent available, from the Company's system, or request the Company to purchase available Capacity in the market (the "Marginal Capacity"). Where the Company is unable to provide Marginal Capacity within 60 days of the Customer's notice under Section 4.3, the Customer may seek Marginal Capacity indirectly from a third party. The Company would work with the third party to effectuate the purchase. In each case, the Company agrees to give to the Customer its best effort in seeking the Marginal Capacity. The Marginal Capacity purchase must be for a minimum of 1000 kW (1MW) and will

include charges for Transmission Service, a Reserve Margin and applicable administrative and other costs. The Company does not guarantee the availability of Capacity or Transmission Service for the Marginal Capacity.

Compensation: The rate for the Marginal Capacity shall be as negotiated by the parties. Where the Marginal Capacity is provided by a third party, the compensation for such Marginal Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the transaction.

Purchase Period: The Purchase Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Marginal Capacity: By purchasing Marginal Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be increased throughout the Purchase Period by the amount of Marginal Capacity purchased. The Customer will continue to be billed for the Billing Demand established in the ESA. For all eligible Customers not taking service under Rate Designation 14.02 (the RTP Rider), Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will continue to be billed at the System Marginal Energy Price. RTP Rider Customers will continue to be billed under the provisions of Rate Designation 14.02.

SHORT-TERM MARGINAL CAPACITY RELEASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the "Marginal Capacity") or release (sell) Capacity to the Company or the third party (the "Released Capacity").

Released Capacity: Where the Customer requests to release Capacity on a short-term basis, the Customer may release some but not all of the Capacity (the "Released Capacity"), and the Company agrees to give its best effort in finding a purchaser of the Released Capacity. Where the Company is unable or unwilling to purchase the Released Capacity for its own use or to resell it off-system at wholesale, or otherwise find a purchaser, within 60 days of the Customer's notice under Section 4.3, the Customer may have a third party market the Capacity. The Company would work with the third-party to effectuate the sale of the Released Capacity. The Released Capacity must be a minimum of 1000 KW (1MW).



Compensation: As compensation for the Released Capacity, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a Released term Capacity sale, adjusted to take into account the Company's applicable administrative and other costs. Where the Company purchases the Released Capacity, the rate will be as negotiated between the Company and the Customer. No credit will be given to the Customer for any Energy sold by the Company under the Released Capacity, and the Customer will have no cost responsibility associated with the sale of such Energy. Where the Released Capacity is marketed by a third party, the compensation for such Released Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the Released Capacity transaction.

Release Period: The Release Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Release Capacity: By selling Released Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be reduced throughout the Release Period by the amount of Released Capacity. The Customer will continue to be billed for the Billing Demand established in the ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand, as adjusted to take into consideration any Marginal Capacity or Released Capacity. In the event the Customer fails to curtail its load as requested by the Company, the Customer will forfeit any compensation for that period, if any is due. In addition, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as result of the Customer's failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.

TRANSACTION COSTS: Where the Company gives its best efforts to arrange either a Marginal Capacity purchase or Released Capacity sale but is nonetheless unable to find a market for the Customer, the Company is entitled to its associated transaction costs.

NOTIFICATION REQUIRED BY CUSTOMER: In order to improve the possibility there will be a market for the Released Capacity or Marginal Capacity available, the Customer shall provide notice of its intent to sell Released Capacity or purchase Marginal Capacity no later than six months before the start date of the next applicable Winter Season or Summer Season, the six-month requirement to be waived at the Company's discretion.



COMMUNICATION REQUIREMENTS: The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for Released Capacity or Marginal Capacity. These requirements may include specific computer software and/or electronic communication procedures.

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the Energy Adjustment Rider as provided in Section 13, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the System Marginal Energy Price and calculated on a real-time basis, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders, Section 13.

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level in which penalties would be invoked under the tariff, if applicable.



CONTROLLED SERVICE - INTERRUPTIBLE LOAD
CT METERING RIDER
(Commonly identified as Large Dual Fuel)

N
N

DESCRIPTION	Option 1	Option 2	
CT Metering without ancillary load	50-170	N/A	N
CT Metering without ancillary load (with short duration cycling)	50-165	N/A	N
Penalty	50-881	N/A	C
CT Metering with ancillary load			C
Uncontrolled period	N/A	50-168	N
Controlled period	N/A	50-268	N
CT Metering with ancillary load (with short duration cycling)			N
Uncontrolled period	N/A	50-169	N
Controlled period	N/A	50-269	N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

LC
LC
LC
LC
N
N
N

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

NC
NC
NC

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

N
N
N
N
N
N



During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

N
N
N
N
N
N
N
N

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1			
Customer Charge per Month:	\$4.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per annual maximum kW per month:	\$0.08		
	Summer	Winter	
Energy Charge per kWh:	3.166 ¢/kWh	3.044 ¢/kWh	
Penalty:	39.448 ¢/kWh	12.726 ¢/kWh	

N
NR
NR
NR
NR
NR

OPTION 2			
Customer Charge per Month:	\$5.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per annual maximum kW per month:	\$0.08		
	Summer	Winter	
Energy Charge per kWh:	3.336 ¢/kWh	3.208 ¢/kWh	
Control Period Demand Charge per kW:	\$7.29 /kW	\$5.61 /kW	

N
NR
NR
NR
NR
NR



MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS: N
Summer: June 1 through September 30. N
Winter: October 1 through May 31. N

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters. C
C
C
C
C

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider. C
C
C

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period. C
C
C
C
C

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands. N
N
N
N

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period. N
N
N

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment. C
C



**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER**
(Commonly identified as Small Dual Fuel)

C
C

DESCRIPTION	RATE CODE
Self-Contained Metering	50-190
Self-Contained (with short duration cycling)	50-185
Penalty	50-882

N
N
C
C
N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

LC
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LC
LC
LC
LC

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low-temperature grain drying or heating loops.

N
N
N
N
N
N
N

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

C
C

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

N
N
N
N



RATE:

CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED			N						
Customer Charge per Month:	\$2.00		NR						
Monthly Minimum Bill:	Customer + Facilities Charge		NR						
Facilities Charge per Month:	\$5.00		NR						
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">Summer</th> <th style="width: 50%; text-align: center;">Winter</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">3.659 ¢/kWh</td> <td style="text-align: center;">3.451 ¢/kWh</td> </tr> <tr> <td style="text-align: center;">38.606 ¢/kWh</td> <td style="text-align: center;">12.924 ¢/kWh</td> </tr> </tbody> </table>	Summer	Winter	3.659 ¢/kWh	3.451 ¢/kWh	38.606 ¢/kWh	12.924 ¢/kWh		NR
Summer	Winter								
3.659 ¢/kWh	3.451 ¢/kWh								
38.606 ¢/kWh	12.924 ¢/kWh								
Energy Charge per kWh:			NR						
Penalty			NR						

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS:
Summer: June 1 through September 30. N
N
Winter: October 1 through May 31. N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. C
C
C
C

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider. N
N
N

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period. N
N
N
N



EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

C



CONTROLLED SERVICE
DEFERRED LOAD RIDER N
(Commonly identified as Thermal Storage) N

DESCRIPTION	RATE CODE	N
Deferred Loads	50-197	C
Deferred Loads (Short Duration Cycling)	50-195	C
Penalty	50-883	C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage. LC
LC
LC

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service meter. LC
LC
LC
LC

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying. N
N
N
N
N
N
N

RATE:

CONTROLLED SERVICE - DEFERRED LOAD			N
Customer Charge per Month:		\$3.00	NR
Monthly Minimum Bill:		Customer + Facilities Charge	NR
Facilities Charge per Month:		\$4.00	NR
	Summer	Winter	
Energy Charge per kWh:	5.154 ¢/kWh	5.002 ¢/kWh	NR
Penalty	33.802 ¢/kWh	11.510 ¢/kWh	NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS:
 Summer: June 1 through September 30. N
N
 Winter: October 1 through May 31. N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. N
N
N
N

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider. N
N
N



CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling will be approximately 15 minutes off/15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). C
C
C
C
C

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment. C



FIXED TIME OF DELIVERY RIDER
 (Commonly identified as FIXED TOD)

C
N

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service – Self-Contained Metering	50-301
Penalty	50-884
Fixed Time of Delivery Service – CT Metering	50-302
Penalty	50-885
Fixed Time of Delivery Service – Primary CT Metering	50-303
Penalty	50-886

N
N
C
N
C
N
N
N

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitation and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

LC
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LC
LC

RATE:

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering			
Customer Charge per Month:	\$1.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$3.00		
	Summer		Winter
Energy Charge per kWh:	2.774 ¢/kWh		2.937 ¢/kWh
Penalty:	9.400 ¢/kWh		7.385 ¢/kWh

N
NR
NR
NR
NR
NR
NR



FIXED TIME OF DELIVERY SERVICE - CT Metering				N
Customer Charge per Month:	\$1.50			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	\$19.00			NR
	Summer	Winter		
Energy Charge per kWh:	2.774 ¢/kWh	2.937 ¢/kWh		NR
Penalty:	9.400 ¢/kWh	7.385 ¢/kWh		NR

FIXED TIME OF DELIVERY SERVICE – Primary CT Metering				N
Customer Charge per Month:	\$3.00			NR
Monthly Minimum Bill:	Customer + Facilities Charge			NR
Facilities Charge per Month:	\$9.00			NR
	Summer	Winter		
Energy Charge per kWh:	2.763 ¢/kWh	2.926 ¢/kWh		NR
Penalty:	9.389 ¢/kWh	7.374 ¢/kWh		NR

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

DEFINITIONS OF SEASONS:
 Summer: June 1 through September 30. N
N
 Winter: October 1 through May 31. N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. N
N
N
N



The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

N
N
N

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

C
C

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

C
C



Fergus Falls, Minnesota

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	50-760

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



VOLUNTARY RENEWABLE ENERGY RIDER
 (Commonly identified as **TailWinds** Program)

N

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50-720

N

N

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

LC

LC

LC

LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

R

C

This rider is not subject to the Energy Adjustment Rider, Section 13.01.

C

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
- Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

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Fergus Falls, Minnesota

WAPA BILL CREDITING PROGRAM RIDER

DESCRIPTION	RATE	N
	CODE	
WAPA Bill Crediting Program Rider	50-810	N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule. LC
LC

AVAILABILITY: This rider is available on a voluntary basis and is limited to Customers who are eligible for the Western Area Power Administration ("Western") Bill Crediting Program ("Program"). LC
LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

TERM OF SERVICE: Service under this rider shall be for a period not less than 90 days.

PRICING METHODOLOGY: The credit is calculated monthly and depends on the individual Tribe's allocation from Western for that month and the composite rate for Western as published on Western's current Schedule of Rates for Firm Power Service. A participating Customer's bill is calculated using the following formula: (per Western contract) C

(MBEU /MTBEU) x BMC = BPMSC, where

- BPMSC = Beneficiary's Proportionate Monthly Share of Credit
- MBEU = Monthly Beneficiary's (participating Customer) Energy Usage C
- MTBEU = Monthly Total Beneficiaries' (participating Native American Tribe) Energy Usage
- BMC = Beneficiaries' (participating Native American Tribe) Monthly Credit
 BMC = MAE x PSD x (\$0.0436 – WAPA's composite rate), *where*
- MAE = Monthly Amount of WAPA's energy Allocation to the Native American Tribe
- PSD = Power Supplier Distribution Percent of WAPA's energy delivered by the Company C
C



Fergus Falls, Minnesota

BILL DETERMINATION: A Bill Credit will be applied to the Customer’s monthly bill rendered after each monthly billing period. The bill consists of a bill calculated on the Customer’s standard rate less a credit for the Western benefit. C
C
C

ENERGY ADJUSTMENT RIDER: The Bill Credit is applied after the standard bill is calculated. The cost of energy adjustment has already been properly applied to the Customer’s billing prior to applying the Bill Credit. C
C
C

SPECIAL PROVISIONS:

1. Eligibility for the Program, and thus this rider, is determined by the Native American Tribe and Western, and not the Company. C
C
2. If there is a change in the legal identity of the Customer receiving service under this rider, credit under this rider shall be terminated unless the Company, Western, the affected Tribe, and the Customer determine otherwise. C
C
C
3. Changes are subject to the Contract for Bill Crediting arrangements between the Company, Western Area Power Administration, and the affected Native American Tribe, a copy of which is attached as Attachment 1. C
C
C

RELEASED ENERGY ACCESS PROGRAM (REAP) RIDER

C

DESCRIPTION	RATE CODE
Released Energy Access Program Rider	50-770

N

N

C

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

AVAILABILITY: This rider is available to any Customer who agrees to release a minimum of 500 Kilowatt-hours (kW) over the Release Period. A minimum of five megawatts (MW) of total load reduction may be required over the Release Period at the Company's discretion. For example, if two Customers each agree to release one MW and another Customer agrees to release two MW, all over the same Release Period, the rider may be inapplicable because only four MW in total were released.

LC

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LC

Both the Company and the Customer have the option to request the release of energy under the rider. The Customer is not obligated to release and the Company is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary.

C

COMPENSATION:

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a short-term off-system energy sale or other mutually agreed method of compensation ("Compensation"). The Compensation shall be a per-megawatthour (MWh) credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs.

C

C

Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when the Company is purchasing energy to meet its firm energy requirement, thereby enabling the Company and its Customers to avoid higher cost energy purchases. The Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to 90% of the avoided energy purchase cost for each hour that such an avoided

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C

purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes.

Release Period

The Release Period is the period during which the Company agrees to purchase energy from the Customer.

CONDITIONS:

1. Purchase is Nonfirm. If a Customer makes energy available for sale but no sale of the released energy or avoided purchase is actually completed (for example, due to transmission constraints), the Compensation shall be zero. In the event that a scheduled released energy sale or avoided energy purchase is not completed or the terms and conditions change, the Company shall so notify the Customer as soon as possible. C
C

2. Committed Load Reduction. The Committed Load Reduction is the load reduction the Customer and the Company agree the Customer will provide for the Release Period, relative to the Released Energy Profile. The Committed Load Reduction must be 500 kW or greater. C
C
C

3. Released Energy Profile/Controllable Service Limit. The Company will determine a Released Energy Profile (REP) for each Release Period. The REP may be developed by using load interval data from the five-day rolling average of uninterrupted, nonholiday weekday loads up to the day before a Release Period begins or in another manner as determined by the Company. The rolling average will exclude days not representative of load characteristics expected during the Release Period, such days to be determined solely by the Company. C
C

The Company has controllable electric retail service options that define a Customer's firm demand level as the maximum allowable load during control periods. If the Customer receives this type of controllable service from the Company, the REP may not exceed its predetermined firm demand for load intervals that occur during an applicable control period.

4. Notice. When opportunities for released energy are anticipated, the Company shall provide advance notice, if possible, of the approximate margins or available energy

purchase costs and hours of sale or purchase opportunity available to interested Customers. Opportunities for voluntary load reductions shall be given simultaneously to all eligible Customers. When possible, notice may be provided to individuals designated by the Customer.

C
C

The Customer may also notify the Company when the Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. The Customer may, in lieu of daily elections, have a "standing agreement" with the Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other Customers.

C
C
C

5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.

6. Metering Requirements. Company-approved metering equipment capable of providing load interval information is required for rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

C
C

7. Liability. The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this rider.

C
C
C
C

8. Provision of Ancillary Services. The Company and the Customer agree that rider participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer.

C

9. Dispute Resolution. The Company and the Customer agree that any disputes arising out of this rider shall be settled by arbitration under the terms and provisions of the American Arbitration Association.

C
C



-
10. Penalty For Insufficient Load Control. In the event that the Company has entered into a sale or purchase agreement for energy made available by a Customer, and the Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will be paid for load curtailed. The Customer will be responsible to pay the Company for replacement energy to satisfy the sale or purchase agreement at the market price, or the original Compensation during the period, whichever is greater. C
C
C
C
C

**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

DESCRIPTION	RATE CODE
Bulk Interruptible Service	50-680

N
N
C

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this contract.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to Customers with interruptible loads of 750 Kilowatts (kW) or larger by signed contract only.

LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The Customer will be responsible for all energy supply after the contract period. The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

C
C
C
C

ENERGY RATE DETERMINATION: An energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per Kilowatt-hour (kWh).

C
C
C

FIXED CHARGE DETERMINATION: A monthly fixed charge will be established to recover the Company's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Company-supplied equipment.

C
C

ENERGY ESCALATION: A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by competitive price conditions, contract language and negotiations with the Customer.

C

MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the Customer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the Customer's existing alternate fuel.

C
C

OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk energy is interrupted. The Company will control the interruptions. The Company will not be liable for any loss or damage to the Customer due to interruptions.

C
C



Fergus Falls, Minnesota

RETAIL ELECTRIC SERVICE TO COMMUNITIES
(Alphabetically listed by city name.)

N

* Denotes Customer Service Center

N

NORTH DAKOTA

<p style="text-align: center;"><u>A</u></p> <p>Abercrombie Absaraka Adams Alice Alsen Amenia Anamoose Aneta Antler Ardoch Ayr</p> <p style="text-align: center;"><u>B</u></p> <p>Balfour Barney Bartlett Barton Bathgate Belcourt Benedict Bergen Berlin Berwick Binford Bisbee Bordulac Bottineau Bowdon Brampton Brinsmade Brocket Buffalo Butte</p>	<p style="text-align: center;"><u>C</u></p> <p>Calio Calvin Carbury Carrington Casselton Cathay Cayuga Chaseley Christine Church's Ferry Cleveland Clifford Clyde Cogswell Coleharbor Colgate Cooperstown Courtenay Crary Crystal</p> <p style="text-align: center;"><u>D</u></p> <p>Davenport Dazey Deering Denhoff Devils Lake (*) Dickey Douglas Doyon Drake Drayton Dresden</p>	<p>Dunning Dunseith Dwight</p> <p style="text-align: center;"><u>E</u></p> <p>Eckelson Edgeley Edinburg Edmore Egeland Eldridge Emrick Enderlin Erie Esmond</p> <p style="text-align: center;"><u>F</u></p> <p>Fairdale Fairmount Falkirk Fessenden Fingal Finley Fordville Forest River Forman Fort Totten</p> <p style="text-align: center;"><u>G</u></p> <p>Gackle Galchutt Galesburg Gardena Garrison (*) Garske Geneseo</p>	<p>Gilby Glenburn Goodrich Grand Rapids Granville Great Bend Gwinner</p> <p style="text-align: center;"><u>H</u></p> <p>Hamar Hamberg Hamilton Hampden Hankinson Hannaford Hannah Harvey Hastings Havana Heaton Hensel Hoople Hoving Hurdsfield</p> <p style="text-align: center;"><u>I</u></p> <p>Inkster</p> <p style="text-align: center;"><u>J</u></p> <p>Jamestown (*) Jessie Jud</p> <p style="text-align: center;"><u>K</u></p> <p>Karlsruhe Karnak Kathryn</p>
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NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862

Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, Section 15.00
ELECTRIC RATE SCHEDULE

Communities Served

Page 2 of 2
Eighth Revision

Kensal	Melville	Petersburg	Towner
Kief	Mercer	Pillsbury	Turtle Lake
Kindred	Michigan	Pisek	Tuttle
Kloten	Millarton	Plaza	Tyler
Knox	Milnor		<u>U</u>
Kramer	Milton	<u>R</u>	Underwood
Kuroki	Minnewauken	Regan	Upham
	Minto	Rock Lake	<u>V</u>
<u>L</u>	Montpelier	Rogers	Velva
Lakewood	Mooreton	Rolette	Verona
LaMoure	Mountain	Rolla	Voltaire
Landa	Munich	Roth	
Langdon	Munich	Rugby (*)	<u>W</u>
Lankin	Mylo	Russell	Wabek
Lansford		Rutland	Wahpeton (*)
Lawton	<u>N</u>	Ryder	Walcott
Leal	Neché		Wales
Leeds	Nekoma	<u>S</u>	Walhalla
Lidgerwood	Newburg	St. John	Walum
Lisbon	New Rockford	St. Thomas	Warwick
Litchville	Niagara	Sanborn	Washburn
Luverne	Nolan	Sarles	Webster
	Nome	Sawyer	Westhope
<u>M</u>	Nortonville	Selz	Wheatland
McCanna	Norwich	Sheldon	Willow City
McClusky		Sheyenne	Wilton
McVile	<u>O</u>	Sibley	Wimbledon
Makoti	Oakes (*)	Simcoe	Windsor
Manfred	Oberon	Souris	Wing
Mantador	Oriska	Spiritwood	Wolford
Manvel	Orr	Starkweather	Wyndmere
Mapes	Osnabrock	Streeter	<u>Y</u>
Mapleton		Surrey	York
Marion	Page	Sykeston	
Martin	Parshall		
Max	Pekin	<u>T</u>	
Maxbass	Pembina	Tokio	
Medina	Penn	Tolna	
	Perth	Tower City	

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

Case No. PU-08-862

Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



*****CANCELLED*****
TESTING PLAN FOR kWh METERS

N

This tariff is required pursuant to North Dakota Rule 69—09-02-28, Meter Records. A detailed testing report will be filed with the ND PSC by the end of each calendar year. Meter testing is conducted at the central meter shop unless otherwise noted.

New single-phase self-contained kWh meters:

When a shipment of new single-phase self-contained kWh meters is received, a random sample of at least four meters is selected from each pallet of 96 meters and is tested to verify accuracy. Specification limits of 101% and 99% are used with MIL-STD-414 procedures to determine acceptance or rejection of a shipment of meters. If the sample fails, then the entire shipment of meters is tested and calibrated as needed, or sent back to supplier.

In-service single-phase self-contained meters:

In-service single-phase self-contained meters are random sample tested by group. Groups for random sample testing are chosen using attributes of age and various models by Manufacturer. Inspection Level IV, Acceptable Quality Level of 2.5%, Upper Specification Limit of 102% and Lower Specification Limit of 98% are used with MIL-STD-414 procedures to determine sample size and acceptance / rejection of each group of meters. If a group sample fails, then a second larger sample will be taken; if this fails, then all meters in that group will be removed from service for testing and calibration as needed, or retired within five years.

New demand and polyphase meters:

New demand and polyphase meters are tested and calibrated before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$.

In-service polyphase self-contained meters:

In-service polyphase self-contained meters are tested on a sixteen year schedule. Meters on the test schedule are removed and replaced with a new / reconditioned meter. The meter that was in-service will be reconditioned or retired.

New instrument transformer rated meters and meter installations:

New instrument transformer rated meters are tested before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$. New instrument transformer rated meter installations are tested within sixty days from the time sufficient load is connected to the service to ensure an accurate evaluation of metering.



In-service instrument transformer rated meters and meter installations:

In-service instrument transformer rated meters are tested on a schedule that is based on annual kWh consumption. Meters on the test schedule are either tested at the customer premises or replaced with a new / reconditioned meter. Meters are calibrated if test results show an error beyond $\pm 0.5\%$. After a meter is placed in service, the meter installation is tested.

<u>Annual kWh Consumption</u>	<u>Test Schedule</u>
2,000,000 and above	1 year
170,000 to 2,000,000	6 years
25,000 to 170,000	12 years
Less than 25,000	16 years

Instrument transformer rated meter installation test:

Instrument transformer rated meter installations are tested at the customer premises with a phase angle meter, ammeter, and voltmeter to ensure proper connections were made by the installer. If the current transformers or potential transformers are replaced, this procedure is repeated

Reconditioned meters:

Reconditioned meters are tested before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$.



Fergus Falls, Minnesota

*****CANCELLED*****
GENERAL SERVICE
(Controlled Demand - Experimental)

N

Rate Zone 1 & 9

On-Peak	44-433
Off-Peak	44-434

APPLICATION OF SCHEDULE: This schedule is limited to 40 general service customers. This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. Water heating and space heating may be served under this rate.

RATE:

Facilities Charge: \$14.12

Demand:

	<u>On-Peak</u>	<u>Off-Peak</u>
Winter, November - April	\$7.51 per kW of billing demand.	\$0.96 per kW of billing demand.
Summer, May - October	\$5.60 per kW of billing demand.	\$0.96 per kW of billing demand.

Energy: All kWh used per month - 3.473¢ per kWh

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

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SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
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APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

BILLING DEMAND DETERMINATION: The on-peak winter demand will be based on the maximum 1 hour demand reading during the winter controlled period for the most recent 12 months. The on-peak summer demand will be based on the maximum 1 hour demand reading during the summer controlled period for the most recent 12 months. The winter off-peak demand will be based on the maximum 1 hour demand reading during the winter uncontrolled period for the most recent 12 months. The summer off-peak demand will be based on the maximum 1 hour demand reading during the summer uncontrolled period for the most recent 12 months.

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled winter periods will typically occur during the day Monday through Saturday when temperatures are below zero. Controlled summer periods will typically occur during the day Monday through Saturday when temperatures are above 80 degrees.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

MONTHLY MINIMUM CHARGE: \$14.12 plus the applicable on-peak and off-peak demand charge.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, authorized employees of the Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the building and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio control system.

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Manager, Regulatory Services



Fergus Falls, Minnesota

*****CANCELLED*****
ELECTRIC CLIMATE CONTROL
(Non-Residential General Service) (Closed)
Rate Zones 1 & 9

N

Rate E - not less than 10% of total	44-493
Rate E - not less than 50% of total	44-494

APPLICATION OF SCHEDULE: This schedule shall be applicable to any non-residential customer requesting electric service for heating and general service in compliance with the requirements outlined as follows:

1. The customer shall have installed and in use an approved electric space heating installation which is the sole means for heating certain specific areas, complying with Otter Tail's specifications and requirements;
2. The customer may also have installed and in use an approved air conditioning (cooling) installation which is the sole means for cooling certain specific areas, complying with Otter Tail's specifications and requirements;
3. The customer may also have installed and in use an approved electric cooking or process heating installation which is the sole means for providing heat for this equipment. Electric water heaters may be included;
4. Electric heating equipment used pursuant to either No. 1 or No. 3 above shall be resistance non-inductive type or heat pump (reverse refrigeration cycle) or combination of the two. Other types of heating equipment will be served at this rate only by special authorization.

RATE:

CUSTOMER CHARGE \$7.90 plus the minimum billing under E shall be the greater of 10% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used); except that if the space heating included in H shall be the source of heat for only a portion of the premises and shall be less than 30% of the total connected load, in that event the minimum billing under E shall be the greater of 50% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used). Except to comply with these qualifications, the rate will be applied as follows:

H. First 200 kwh used per month per installed kw of electric space heating equipment during the 8 heating months of January, February, March, April, May, October, November and December --

Heating - 4.832¢ per kwh

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Manager, Regulatory Services



Fergus Falls, Minnesota

RATE:

A. C. First 200 kwh used per month for each 5,000 Btu per hour of electric air conditioning (cooling) during the 4 months of June, July, August and September --

Air Conditioning - 4.832¢ per kwh

Where the air conditioning systems cool only the same specific area heated by electricity, the Btu allowance will be based on the installed capacity of the air conditioning equipment. Where the air conditioning systems cool more than the areas heated electrically, the Btu allowance shall be based on 2,000 Btu per hour for each kw of installed heating. There shall be no Btu allowance for cooling capacity in areas not heated electrically.

C. Next 30 kwh used per month per kw of installed electric cooking, process heating, food heating and water heating equipment --

Cooking - 4.832¢ per kwh

E. Next 1000 kwh used per month - 10.354¢ per kwh
Next 1000 kwh used per month - 8.968¢ per kwh
Excess kwh used per month - 7.207¢ per kwh

All kwh included in E in excess of 200 kwh
per kw of billing demand - 5.325¢ per kwh

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

DISCOUNTS AVAILABLE: Discounts for Primary Service or Primary Metering are available by mutual agreement in accordance with the rule attached.

MONTHLY MINIMUM CHARGE: Customer Charge \$7.90

SERVICE SUPPLY, UTILIZATION EQUIPMENT: This schedule is applicable for 120/240 volt single and 240 volt three-phase (3 or 4 wire) electric service supplied through one meter. Service will be supplied at other available distribution voltages only upon approval by Otter Tail.

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Manager, Regulatory Services



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This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kw, as measured by a demand meter, for any period of fifteen consecutive minutes during the month for which the bill is rendered, but in no event shall it be considered less than 10 kw. Fractions of a kw will be dropped.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

TAX REFORM ACT CREDIT ADJUSTMENT: A tax credit adjustment of 4.27% shall be subtracted from all billings.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail.

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Manager, Regulatory Services



Fergus Falls, Minnesota

REGULATIONS: For regulations governing use under this schedule, apply to the Company.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

DISCOUNTS AVAILABLE:

PRIMARY METERING - Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

PRIMARY SERVICE - 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

PRIMARY METERING & PRIMARY SERVICE - 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

SPECIAL REQUIREMENTS:

1. The specifications for an Approved Electric Space Heating Installation are as follows:
 - a. The areas considered to be heated by the electric space heating equipment shall be partitioned off or otherwise separated from areas heated by other fuels in such manner that no significant portion of the heat requirement is provided from non-electric sources.
 - b. The Space Heating Equipment considered in the application of "H" shall not exceed by more than 15% the heat loss in kw of the premises heated thereby, as computed, or agreed to by Otter Tail.
 - c. In a building where a significant amount of the space heating is accomplished by heat derived from other electric equipment, not specifically considered to be Space Heating Equipment, the installed kw of electric space heating equipment may be adjusted therefore or may be considered to be the heat loss of the building, as agreed to by Otter Tail.
 - d. The premises must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to meet established standards of the Power Company to insure that the heat loss shall be kept at an economical minimum.



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ELECTRIC RATE SCHEDULE

Electric Climate Control

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e. The space heating equipment shall be rated 240 volts (unless otherwise approved), of adequate size, properly located, so as to heat the premises to a comfortable temperature during normal winter weather experienced in this area, of a design acceptable to the Power Company, shall be permanently installed and shall be the sole source of space heating for the specific areas as designated.

f. All space heating electricity must be supplied through the general service meter serving the customer's electrically-heated premises.

g. Authorized employees of the Power Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the premises and the heating, cooling and control installation.

The inspection of the installation by an authorized representative of the Power Company is necessary before application of this rate is permitted.

2. The specifications for an Approved Electric Air Conditioning Installation are as follows:

a. Air conditioning equipment serving customer's premises and under his control must utilize electricity as the sole source of energy for the operation of such equipment.

b. Air conditioning equipment must be of refrigeration type utilizing compressors driven by electric motors.

3. The specifications for an Approved Electric Cooking Installation are as follows:

a. The electric cooking equipment may be either commercial or domestic type.

b. Major units of equipment must be permanently wired.

c. Electrically heated steam tables, radiant heaters or infrared lamps or other electrical devices used for similar purposes may be considered electric cooking equipment.

d. Equipment considered must be in active, regular use. Duplicate reserve equipment or equipment which is infrequently used will not be included.

4. Process Heating equipment may include:

a. Electrically heated melting pots for typecasting or similar machines.

b. Electrically heated equipment for heat treating of metal or metal parts, including induction heating equipment.

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Manager, Regulatory Services



Fergus Falls, Minnesota

- c. Electrically operated induction heating or dielectric heating equipment.
- d. Other devices or new types of equipment may be authorized if through electric heating they perform similar work.
- e. Equipment considered must be in active, regular use.
- f. X-ray equipment, diathermy machines, etc., will not be included.



Fergus Falls, Minnesota

*****CANCELLED*****
OFF-PEAK RIDER
(Applicable to Large General Service)

N

Rate Zones 1 & 9

Transmission Service	44-634
Primary Service	44-604
Secondary Service	44-605

AVAILABLE: To customers who make written application to the Company for operation on an off-peak basis.

RATE: Large General Service except for the following:

Billing Demand: Billed at the demand charge as specified in the rate. The billing demand shall be the greater of the maximum kW established during the "On- Peak" period for the month for which the bill is rendered;

or two-thirds of the maximum demand established during the hours from 6:00 a.m. to 8:00 a.m. and 10:00 p.m. to 12:00 midnight, Monday through Saturday of each week,

or one-half of the maximum demand established during the hours from 12:00 midnight to 6:00 a.m., Monday through Saturday of each week and from 12:01 a.m. to 12:00 midnight all day Sunday,

or not less than 75% of the highest billing demand established during the previous five months of the corresponding seasonal period.

If the billing period ends during the summer period from May 1 to October 31, the "previous five months" shall be those falling only within a summer period. If the billing period ends during the winter period from November 1 to April 30, the "previous five months" shall be those falling only within a winter period.

"On-Peak" hours: 8:00 a.m. to 10:00 p.m. Monday through Saturday of each week for both summer and winter periods.

"Off-Peak" hours and Demand: The "Off-Peak" hours shall be all those hours not falling within the hours specified as "On-Peak." Demands established during the off-peak period shall be billed only

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Manager, Regulatory Services



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ELECTRIC RATE SCHEDULE

Off-Peak Rider

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Sixth Revision

as provided for under the "Billing Demand" provision in this rider. All demands shall be adjusted for excess reactive demand as provided for in the basic rate schedule.

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

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Manager, Regulatory Services



Fergus Falls, Minnesota

*****CANCELLED***
FIXED TIME OF DELIVERY SERVICE
(100 kW or More)**

N

Code 44-302

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of 100 kW or more that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$8.18 per month
Energy Charge: 2.346¢ per kWh

INTERIM RATE ADJUSTMENT:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

\$8.18 per month

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

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Manager, Regulatory Services



OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



Fergus Falls, Minnesota

*****CANCELLED*****
FIXED TIME OF DELIVERY SERVICE
(Primary Service)

N

Code 44-303

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the primary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$77.88 per month
Energy Charge: 2.018¢ per kWh

INTERIM RATE ADJUSTMENT:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE: \$77.88 per month

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

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Manager, Regulatory Services



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OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



Fergus Falls, Minnesota

*****CANCELLED***
STANDBY SERVICE
(Under 100 kw Capacity)**

N

Rates Zones 1 & 9

	<u>Code</u>
Standard	918
Temperature Time of Day:	
On-Peak	919
Off-Peak	920

APPLICATION OF SCHEDULE: This schedule is applicable for standby electric service for a maximum of 800 hours per season. Capacity is to be limited to under 100 kW. A specific capacity must be requested which reflects the maximum anticipated standby service demand.

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

RATE:

Facilities Charge: \$10.34 for standard rate or \$12.06 for temperature-time of day.

PLUS:

Demand: \$3.22 per kW
Energy: Standard Rate 1.736¢ per kWh

OR:

Temperature-Time of Day

SUMMER

ON-PEAK
2.111¢ per kWh

OFF-PEAK
1.538¢ per kWh

WINTER

ON-PEAK
2.393¢ per kWh

OFF-PEAK
1.802¢ per kWh

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Manager, Regulatory Services



INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

MINIMUM CHARGE: Demand Charge plus Facilities Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of the maximum quarter hour kW demand during the past 12 months or the requested kW capacity as established in the electric service agreement. Quarter hour kW demand is determined by measuring kW for any period of 15 consecutive minutes by a suitable demand meter.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.



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ELECTRIC RATE SCHEDULE

Payment Policy

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Fourth Revision

*****CANCELLED***
PAYMENT POLICY**

N

PAYMENT: Bills will be due when rendered and payable by the next regular scheduled billing date; a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date, which will ordinarily be at least 30 days after the current meter reading date.

A late payment charge will apply on any account with an unpaid balance of \$5.00 or more. The delinquent amount for accounts on Even Monthly Payment Plans (EMP) or payment schedules will be the lesser of the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payment/s. The late payment charge will be 1.5% per month of the unpaid balance, except that a customer with at least 12 consecutive payments of regular bills prior to the delinquency date shall not be billed a late payment charge, and the notice of late payment charges shall not appear on the billing statements of such customers. All payments received shall be credited against the customer's oldest outstanding account balance before the application of any late payment charge.

When a customer is reconnected after disconnection for nonpayment of a bill, a reconnection charge will be made in the amount of \$9.00, plus direct labor costs for reconnection outside of regular business hours.

A customer applying for service shall pay a connection charge in the amount of \$9.00. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request.

A \$5.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

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Manager, Regulatory Services



Fergus Falls, Minnesota

*****CANCELLED*****
DEPOSITS AND GUARANTEES

N

DEPOSITS: The customer may be required to make a deposit to insure payment of bills when due. A sufficient deposit will be the estimated amount necessary for furnishing service for a 60-day period.

Otter Tail will pay interest on deposits, for the year, at the rate paid by the Bank Of North Dakota for their smallest 6-month certificate of deposit, as of the first business day of each year. Interest will be paid either on an annual basis, by a deduction made on the customers' December electric service bill, or when a deposit is refunded by either termination of service or with 12 consecutive months of prompt payments.

Deposits will be returned to customers when they terminate service or after 12 consecutive months of prompt payments of all electric service bills. Deposits held by the Company, when service is terminated, plus any accrued interest, will be applied against the outstanding bills on the account before any remaining balance is refunded.

In case of discontinuance of service for nonpayment of amounts payable, the Company will not restore service until all arrears are paid in full and a cash deposit, as required, is made, or until other satisfactory credit arrangement is made.

GUARANTEES: The customer may, in lieu of a cash deposit, have another person sign a contract for payment of a specified amount not to exceed the required cash deposit. The guarantee must be in writing and acceptable by the Company. The term of such contract will be indeterminate; however, no agreement will be terminated without the customer making satisfactory settlement for any balance owed to the Company. Contract termination will be effective when the customer gives notice of discontinuance of service or a change in location covered by the guarantee agreement or 30 days after written request for termination is made to the Company by the guarantor. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.



Fergus Falls, Minnesota

*****CANCELLED*****

GENERAL RULES AND REGULATIONS - ELECTRIC

N

1. **SCOPE OF RULES AND REGULATIONS:** These rules and regulations, as applicable, govern electric service provided at the various rate schedules of the Company.
2. **APPLICATION FOR SERVICE:** Anyone desiring electric service from the Otter Tail Power Company must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written service agreement for the service to be furnished. Receipt of the electric service, however, shall constitute the receiver a customer of the Company subject to its rates, rules and regulations, whether service is based upon service agreement, signed application, or otherwise. All applications and contracts for service shall be made in the legal name of the party desiring service. The customer will be responsible for payment of all service furnished until discontinued.

The Company will not connect a customer for electric service until the customer has obtained all necessary permits from the proper authorities. Service may be denied to any customer for failure to comply with the applicable requirements of these rules, or with the service regulations of the Company on file with any regulatory body having jurisdiction.

A customer applying for service shall pay an appropriate connection charge as established and approved from time to time. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request. The connection charge is subject to the Company's payment policy as provided in the applicable rate schedule.

Subject to its rates, rules and regulations, the Company will use reasonable diligence to furnish continuous service, and customer will be responsible for payment of all service furnished until discontinued.

3. **RULES AND SPECIFICATIONS GOVERNING METER AND SERVICE INSTALLATIONS:** The Company printed booklet so entitled and as revised from time to time is, by this reference, specifically made a part of these general rules and regulations.

All revisions will be filed with the appropriate State Regulatory Commission.

4. **DEPOSITS AND GUARANTEES:** Refer to deposits and guarantee rate schedule, Rate Designation M-63N.
5. **CONTINUITY OF SERVICE:** The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of electric service and shall not be liable for any loss, injury or damage resulting from the use of service, or arising from, or caused by the interruption or curtailment of the same.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-08-862
Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



GENERAL RULES AND REGULATIONS (Continued)

6. **EXTENSION OF SERVICE:** The Company will, at its own expense, extend its facilities for supplying electric service when the anticipated revenue from the sale of additional service justifies the expenditure. If it appears to the Company that the expenditure may not be justified, the Company may require the customer to sign a contract guaranteeing a certain minimum amount of revenue over the first three years use of electric service, or such other initial period of service as may be determined by the Company, and to make an advance payment, as determined by the Company, to guarantee payment of this minimum amount of revenue.

If the customer uses the specified minimum of electric service by the end of the said initial period of service, the advance will be refunded to him. However, if the customer uses less than the minimum, the amount of the deficiency will be billed to the customer, or will be deducted from the deposit, and the balance of the deposit, if any, will be refunded to the customer.

7. **TEMPORARY SERVICE:** Temporary service is defined as service to circuses, carnivals, traveling shows, construction projects and all other purposes which, from their very nature evidently will be of short duration.

A customer taking temporary service shall pay the regular rates applicable to the class or classes of service rendered for all energy used, and, in addition, shall pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the customer. If service is taken for less than one normal billing period, (a normal billing month), there shall be no prorating of the blocks or of the minimum. Such customer shall be billed as though service had been taken for an entire month.

The Company may require the customer to make an advance deposit sufficient to cover the estimated cost of furnishing temporary service.

8. **STANDBY, SUPPLEMENTARY AND EMERGENCY SERVICE:** Will be provided only in accordance with special contracts with individual customers. Each such contract will be subject to approval of the appropriate regulatory agency.

9. **GASEOUS TUBE LIGHTING:** A customer will not be permitted to connect to the Company's lines, any fluorescent, neon or other lighting equipment having similar load characteristics, unless equipment is provided, without expense to the Company, with auxiliaries or other means to correct the power factors of such equipment to not less than 90%.

10. **SPECIAL EQUIPMENT:** At a customer's request, the Company will make service available to certain special equipment over a separate service line or separate transformer, and through a separate meter with separate billing. If it appears to the Company that its expenditure may not be justified by the anticipated revenue, the rule covering extension of service will apply.



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GENERAL RULES AND REGULATIONS (Continued)

SPECIAL EQUIPMENT: (Continued)

Equipment which, because of its operating characteristics, may interfere with satisfactory service to other customers may, at the Company's option, be served through a separate service and meter with separate billing. When this condition is encountered, the customer shall, at his expense, make the necessary changes to properly correct the existing condition.

11. **RURAL METER READINGS:** Customers located in rural areas shall, upon request of the Company, each report the reading of his meter monthly on forms provided by the Company. The Company will verify such readings by having one of its employees read such meters at intervals of approximately twelve months.

12. **ACCESS TO CUSTOMERS' PREMISES:** Company representatives, when properly identified, shall have access to customers' premises at reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incident to the service.

13. **SERVICE AREAS:** Classification of communities for rate purposes shall be as follows:

Rate Zone 1 - All communities including unincorporated communities.

Rate Zone 9 - Rural areas and resort areas.

Customers outside of, but adjacent to or near the city limits of any community, shall be charged the rate applicable to like customers inside the city limits if they are so located that from a practical standpoint they are a part of the community.

14. **SERVICE CLASSIFICATION:** Rates designated "General Service" are available to any customer in the class of community or service area designated.

Other rates shall apply only to the class of customers designated in the title of the rate, and only under the circumstances, and in accordance with the terms and for types of equipment specified in "Application of Schedule."

A "residential" rate may be applied only to an individual residence, flat, private apartment, trailer, fraternity house or sorority house; but including garages and other auxiliary buildings on the premises and used by the residential customer. A residence containing not more than one "light housekeeping" unit in addition to the principal residential unit may be classified as a single unit.

Old multiple dwellings, now receiving service, where it would be impractical or unreasonably expensive to rewire so that each dwelling unit be metered separately, may temporarily be centrally metered through the existing service entrance and will be billed as follows:



GENERAL RULES AND REGULATIONS (Continued)

SERVICE CLASSIFICATION: (Continued)

Each block of the applicable rate schedule, and the minimum, shall be multiplied by the number of dwelling units involved, regardless of whether all the units are occupied or not.

Master metering of residential or commercial units will not be permitted on new construction.

Where the owner, proprietor or operator of a commercial enterprise occupies living quarters in the same building as his commercial enterprise, he may, at his option, have the electricity used in his living quarters separately metered and billed at the applicable residential rate, or this electricity may be included in the central metering to the commercial enterprise, in which case billing shall be at the applicable General Service Rate.

The Farm Service Rate shall apply to any customer carrying on normal farming operations regardless whether the farm is situated within or without the corporate limits of any city or village.

Two or more families living either in the same farmhouse or in separate buildings but all concerned in the normal operation of the farm may be centrally metered through one meter and billed at the regular farm rate, subject to the limitations contained in the farm rate.

A residence located adjacent to a farm but not being a part of the farm operation shall be considered simply as a residence in a rural area and shall be metered separately and billed at the proper applicable rate.

A farmer may provide separate metering and separate circuits for the living quarters and for the commercial portion of his farm, in which case the electricity consumed through each meter will be billed at the proper applicable rate.

15. ELECTRIC SERVICE BILL - IDENTIFICATION OF AMOUNTS AND METER READING: Each amount on the Electric Service Bill will be identified by a descriptive reference to the rate schedule under which the amount is computed, or other explanation, and on the same line with the amount. Where codes are used to identify a prorated bill, a cancelled bill, an estimated reading, a meter exchange or other pertinent data, an explanation of each code will be shown on that portion of the face of the bill retained by the customer.

In addition to the above appearing on the standard form for Electric Service Bills, rate schedules for Large General Service may be billed and identified on special bill forms.

16. USE OF SERVICE: Electric service may be used only for the purpose set forth in the respective rate schedules. Electric service is furnished for the use of the customer only, and the customer shall not resell it to other persons.



GENERAL RULES AND REGULATIONS (Continued)

17. **ESTIMATING DEMANDS:** Demands shall be measured as provided in the applicable rate schedule. However, in the absence of a demand meter, the demand may temporarily be estimated from the best information available.

Electric welders may be rated according to the following rule for the purpose of determining minimum monthly charges, or for the purpose of estimating demand in the absence of a demand meter.

Electric welders installed and operated on standard 30 ampere or smaller fuses in a 30 ampere switchbox - 5 hp.

Electric welders installed and operated on standard fuses larger than 30 ampere but not larger than 60 amperes in a 60 ampere switchbox - 10 hp.

Electric welders installed and operated on standard fuses larger than 60 amperes but not larger than 100 amperes in a 100 ampere switchbox - 15 hp.

18. **ESTIMATING READINGS ON FINAL BILLS:** Final readings on meters located in towns where the Company has no resident service representative may be estimated at the time the customer requests that service be discontinued. Estimates will be made on the basis of previous average usage. All estimated readings shall be clearly marked as such.

In the event that the customer shall demonstrate reasons why the estimate is not equitable, an adjustment will be made on a basis satisfactory to the customer and consistent with the best information available.

19. **FRACTIONAL MONTH BILLING:** Bills will be prorated for a period of less than one month when service is begun or terminated between the regular meter reading dates. Bills shall be prorated for a fraction of a month on a daily basis, except that a period from 24 days to 36 days inclusive shall be considered a normal month due to the normal variation of scheduled meter reading dates. The proration shall apply to both the demand and energy components of the rate. Proration on a daily basis shall also apply when the period between meter readings is more than one month.

20. **ADJUSTMENT FOR MUNICIPAL PAYMENTS:** In the event that a Municipality collects or receives any payment or payments from the Company for or by reason of the use of the streets, alleys and public places of the Municipality, or for or by reason of the operation of the utility business or any portion or phase thereof in the Municipality, whether such payments be called a tax, assessment, license fee, percentage of earnings or revenues, lump sum payments, or otherwise, or whether such payments are made under the provisions of any ordinance, resolution, franchise, permit, or otherwise, bills for electric service in such Municipality will be increased during the period or periods in which any such payment or payments are collected or received by an aggregate amount approximating the amounts of such payment or payments, and bills rendered under the several rate schedules in effect in such Municipality will be increased by the applicable proportionate part of any such payment or payments.



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GENERAL RULES AND REGULATIONS (Continued)

21. **WAIVER OF RIGHTS OR DEFAULT:** No delay by the Company in enforcing any of its rights shall be deemed a waiver of its rights, nor shall a waiver by Company of one of customers' defaults be deemed a waiver of any other or subsequent defaults.

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Manager, Regulatory Services

Legislative
Rate Schedules, Rules and Regulations



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13.0413.03

98.850.8

Renewable Resource Cost Recovery Rider
Competitive Rate
Rider - Large General Service

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~~Residential Service (Controlled Demand) R-03N-5~~

~~Water Heating (Off Peak) R-91N-7~~

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~~Farm Service F-61N-16~~

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~~Electric Climate Control (Nonresidential
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~~80 kW Capacity & Greater I-01N-50~~

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PURCHASE POWER RATE SCHEDULES

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Otter Tail Corporation d/b/a
OTTER TAIL POWER COMPANY
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RESIDENTIAL SERVICE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Residential Service	4450-101

	<u>RATE ZONE 1</u>	<u>RATE ZONE 9</u>
with Water Heating		44-109
Residential Service with Direct Control		
—Water Heating	44-111	44-119
Residential Service without Water Heating	44-121	44-129
Total Electric Heating	44-201	44-209
Total Electric Heating with Direct Control		
—Water Heating	44-211	44-219
Supplemental Heating	44-221	44-229
Supplemental Heating with Direct Control		
—Water Heating	44-231	44-239

N
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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of ~~under~~ this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to residential service as defined in the General Rules and Regulations.

LC
LC

~~for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power, provided that no motor with a rated capacity in excess of 5 hp shall be served on this rate. Water heating may be served under this rate. This schedule is also applicable for space heating; if more than one half of the customer's residence is heated by electricity, the customer shall comply with the Electric Home provisions of this rate. This schedule is applicable for service to single family dwellings and individually metered dwelling units in apartments, condominiums, town houses or mobile homes.~~

D
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D

~~Customer Charge Zone 1 \$4.74 or~~

D

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~~APPROVED: Bernadeen Brutlag
Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~

~~RATES EFFECTIVE with bills rendered on and after January 2, 2009, in ND~~

~~Case No. PU 08 862~~

~~APPROVED: Bernadeen Brutlag
Manager, Regulatory Services~~



Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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Zone 9 \$5.65 plus
 First 1000kWh used per month 6.977¢ per kWh
 Next 1000kWh used per month 5.474¢ per kWh
 Excess kWh used per month 4.675¢ per kWh

~~D~~
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RATE:

<u>RESIDENTIAL SERVICE</u>			
<u>Customer Charge per Month:</u>	\$38.00		
<u>Monthly Minimum Bill:</u>	Customer + Facilities Charge		
<u>Energy Charge per kWh:</u>	Summer	Winter	
<u>First 1,000:</u>	8.444 ¢/kWh	7.863 ¢/kWh	
<u>Excess:</u>	8.444 ¢/kWh	7.173 ¢/kWh	

~~N~~
~~NR~~
~~NR~~
~~NR~~
~~NR~~

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

~~N~~
~~N~~

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

~~N~~
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MONTHLY MINIMUM CHARGE: Customer Charge Zone 1 \$4.74 or

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WATER HEATING CREDIT: A \$2.00 credit per month shall be applied to all bills having direct control water heating.

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~~L~~
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be

~~N~~

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 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
 Case No. PU 08 862

RATES EFFECTIVE with bills rendered on and after January 2, 2009, in ND
 APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



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 ELECTRIC RATE SCHEDULE

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modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

~~**COST OF ENERGY ADJUSTMENT:** The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.~~

RESIDENTIAL SERVICE (Continued)

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~**CONTRACT PERIOD:** One year, except that service can be discontinued for a period of 30 days or more at any time upon 10 days' written notice being given by the customer to the Company.~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~As a requirement before this rate will be applied, the following conditions must be complied with:~~

~~Electric Home~~

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NORTH DAKOTA PUBLIC SERVICE COMMISSION	RATES EFFECTIVE with bills rendered on and after January 2, 2009, in ND
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N
N
N
L
L
D

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D
D



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~~1. _____ The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.~~

~~D~~
~~D~~
~~D~~
~~D~~

~~2. _____ The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.~~

~~D~~
~~D~~
~~D~~
~~D~~

~~3. _____ Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.~~

~~The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company.~~

~~D~~
~~D~~

~~**RESIDENTIAL SERVICE (Continued)**~~

~~D~~
~~D~~

~~**RATE ZONE 9**~~

~~**ADDITIONAL RATES, RULES AND REGULATIONS FOR SEASONAL AND LAKE COTTAGE SERVICE AND RESIDENTIAL SERVICE IN RURAL AREAS**~~

SEASONAL RESIDENTIAL SERVICE:

N

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other ~~commercial~~ nonresidential establishments will be billed at the rates provided for such classes of service.

C

~~2. _____ Rate to year around customers: Residential Service Rural.~~

~~D~~
~~D~~

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23. Seasonal customers will be billed at the same rate as year-around ~~customers~~ Customers, except as follows: C
C

~~A fixed charge of \$4.74 will be billed e~~Each seasonal ~~e~~Customer will be billed a one-time seasonal fixed charge of \$32.00 in addition to the rate provided above. The fixed charge will be included ~~in~~ on the first bill rendered for each season. C
C
C

Each seasonal eCustomer will be billed for the number of months each season that ~~the his~~ residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge. The Company ~~will normally~~ will read meters and render a bill during the months of June, July, August and September. At the Company's option ~~of the Company~~, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 ~~k~~ kilowatt hours ~~kWh~~. C
C
C
C
C
C

~~Billing~~ may be rendered on a two-month basis at the ~~option of the Company's~~ discretion; when the energy used exceeds 100 ~~k~~ kilowatt hours ~~kWh~~ and more than 55 days have elapsed since the previous meter reading, ~~the bill will be rendered on a two month basis~~. C
C
C

Seasonal ~~e~~Customers will also be subject to a connection charge of \$40.00 when the account is established ~~as provided in paragraphs 10 and 10(a)~~. C
C

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~~RESIDENTIAL SERVICE
 (Controlled Demand)
 RESIDENTIAL DEMAND CONTROL SERVICE
 (Commonly identified as RDC)~~

~~D
 D
 C
 C~~

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Residential Demand Control	50-241

~~N
 N
 C~~

~~Rate Zones 1 & 9 — Code 44-241~~

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 D~~

~~**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of ~~under~~ this schedule.~~

~~LC
 LC~~

~~**APPLICATION OF SCHEDULE:** This schedule is applicable to Residential ~~or farm~~ service eCustomers with approved demand control systems.~~

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 LC~~

~~This schedule is applicable for single phase service through one meter for lighting, incidental uses of appliances for heating, cooking, refrigeration, air conditioning and incidental domestic power. Water heating may be served under this rate. This schedule is also applicable for space heating; the customer shall comply with the Electric Home provisions of this rate if electric heat is used.~~

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~~**RATE:**~~

<u>RESIDENTIAL DEMAND CONTROL SERVICE</u>			
<u>Customer Charge per Month:</u>	-	-	\$18.38
<u>Monthly Minimum Bill:</u>	-	-	Customer + Demand Charge
<u>Energy Charge per kWh:</u>	-	Summer	Winter

~~N
 NR
 NR~~

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-	4.627 ¢/kWh	4.671 ¢/kWh	<u>NR</u>
-	-	-	
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>	
-	\$6.52 /kW	\$2.63 /kW	<u>NR</u>

~~Customer Charge \$9.38~~

~~Demand: Winter, November - April \$7.32 per kW of billing demand.~~

~~Summer, May - October \$3.69 per kW of billing demand.~~

~~Energy: All kWh used per month 2.909¢ per kWh~~

CHANGE IN BASE COST OF ENERGY:

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~

INTERIM RATE ADJUSTMENTS:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

MONTHLY MINIMUM CHARGE: ~~Customer Charge \$9.38~~

MANDATORY AND VOLUNTARY RIDERS: ~~The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.~~

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

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BILLING DEMAND DETERMINATION: The demand will be determined based on the peak ~~one-~~hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three kW will be used for ~~new~~ Customers new to this rate until the actual controlled demand is established.

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DEMAND SIGNAL: Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight.

C
C

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. ~~Controlled periods will typically occur during the day Monday through Saturday when temperatures are below zero. Water heaters served on this tariff will may also be included in the Company's summer water heater load control program. controlled during the summer period.~~

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COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

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L

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

L
L

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

L
L

RESIDENTIAL SERVICE – Controlled Demand (Continued)

D

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

L
L
L

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 Manager, Regulatory Services



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~~As a requirement before this rate will be applied, the following conditions must be complied with if electric heat is used:~~

~~D
D~~

~~1. The house must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to insure that the heat loss from the house shall be kept at an economical minimum.~~

~~D
D
D~~

~~2. The Company reserves the right to reduce voltage and/or control the demand of space heating units for a reasonable period during the time of the Company's peak load.~~

~~D
D
D~~

~~3. Authorized employees of the Company shall be allowed full access to the plans and specifications for the house and allowed full opportunity to inspect the house and the heating and control installation.~~

~~D
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~~The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio load control system.~~

~~D
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D~~

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Manager, Regulatory Services~~



Fergus Falls, Minnesota

Sixteenth Revision

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FARM SERVICE

Rate Zone 9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Farm Service	50-361

~~D
N
N
C~~

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

~~LC
LC~~

AVAILABILITY APPLICATION OF SCHEDULE: Available for This schedule is applicable to single phase service to farm customers for general farm and home uses, including lighting, incidental appliances, refrigeration, cooking and power for motors. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for that schedule are satisfied.

~~LC
LC
LC
LC
LC~~

RATE:

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Manager, Regulatory Services~~



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FARM SERVICE			
—	Customer Charge per Month:	\$12.00	-
—	Monthly Minimum Bill:	Customer + Facilities Charge	
—	Facilities Charge per Month:		-
	Single Phase	\$0.00	-
	Three Phase: Overhead <=25kVA	\$3.37	-
	Three Phase: Overhead > 25kVA	\$3.93	-
	Three Phase: Underground <=25kVA	\$9.39	-
	Three Phase: Underground > 25kVA	\$10.78	-
—	Energy Charge per kWh:	Summer	Winter
	First 1600	7.642 ¢/kWh	6.971 ¢/kWh
	Excess	6.495 ¢/kWh	5.925 ¢/kWh

N
NR
NR
NR
NR
NR
NR
NR
NR

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

N
N

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

~~NORTH DAKOTA PUBLIC~~

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~~Manager, Regulatory Services~~



Fergus Falls, Minnesota

SMALL GENERAL SERVICE
Under 20 kW

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Metered Service under 20 kW – Secondary Service</u>	<u>50-404</u>
<u>Metered Service under 20 kW – Primary Service</u>	<u>50-405</u>

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	<u>SECONDARY SERVICE</u>		<u>PRIMARY SERVICE</u>	
<u>Customer Charge per Month:</u>	\$13.00		\$13.00	
<u>Monthly Minimum Bill:</u>	<u>Customer Charge</u>		<u>Customer Charge</u>	
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
—	8.509 ¢/kWh	7.762 ¢/kWh	8.471 ¢/kWh	7.725 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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Fergus Falls, Minnesota

North Dakota, Section 10.01

ELECTRIC RATE SCHEDULE

Small General Service – Under 20 kW

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Original

TERMS AND CONDITIONS: A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month. ~~A Customer with a billing demand of less than 20 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.~~

DETERMINATION OF DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

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GENERAL SERVICE

20 kW or Greater

N

<u>DESCRIPTION</u>	<u>RATE CODE</u>
General Service – Secondary Service	50-401
General Service – Primary Service	50-403

N

N

C

N

~~Rate Zone 1 General Service – Secondary Service~~

44-401

D

~~44-451~~

D

~~Rate Zone 9 General Service – Primary Service~~

D

~~44-409/403~~

44-459

D

D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

LC

LC

APPLICATION OF SCHEDULE: This schedule is applicable for 120/240-volt single and 240-volt to three-phase R(3 or 4-wire) electric service supplied through one meter residential eCustomers, and both single and three-phase non-residential eCustomers, with a measured demand of at least 20 kW within the most recent 12 months. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate schedule is not applicable for emergency, supplementary or /standby service, nor unless allowed by law, for energy for resale, nor for municipal street-outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

LC

LC

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LC

LC

RATE:

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

SERVICE COMMISSION

and after December 1, 2009, in North Dakota

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

SERVICE COMMISSION

on and after January 2, 2009, in ND

Case No. PU-08-862

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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	<u>SECONDARY SERVICE</u>		<u>PRIMARY SERVICE</u>		
<u>Customer Charge per Month:</u>	-	\$12.00	-	\$12.00	<u>NR</u>
<u>Monthly Minimum Bill:</u>	Customer + Facilities Charge		Customer + Facilities Charge		<u>NR</u>
<u>Facilities Charge per Month:</u>	-	\$0.52/kW	-	\$0.38/kW	<u>NR</u>
<u>Energy Charge per kWh:</u>	Summer	Winter	Summer	Winter	<u>NR</u>
	8.213 ¢/kWh	7.492 ¢/kWh	8.176 ¢/kWh	7.456 ¢/kWh	<u>NR</u>

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

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~~Approved by order dated November 25, 2009~~

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and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

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~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

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DISCOUNT AVAILABLE:

~~**PRIMARY METERING** — Primary Metering — Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail the Company. In this event, a discount of 2% will be allowed to compensate the eCustomer for transformer losses, etc.~~

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~~€~~

GENERAL SERVICE (Continued)

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~~**PRIMARY SERVICE** — 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.~~

~~Ⓓ~~
~~Ⓓ~~
~~Ⓓ~~

~~**PRIMARY METERING & PRIMARY SERVICE** — 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.~~

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~~Ⓓ~~
~~Ⓓ~~

~~**WATER HEATING CREDIT:** A \$2.00 credit per month shall be applied to all bills that have direct control water heating.~~

~~Ⓓ~~
~~Ⓓ~~

MONTHLY MINIMUM CHARGE — Rate Zone 1 (Urban) Service Area:

~~Ⓓ~~

~~\$6.65 for lighting, motors individually rated at less than one horsepower, ordinary appliances and domestic type ranges, plus:~~

~~Ⓓ~~
~~Ⓓ~~

~~57.438¢ per kva for the first 20 kva of all other connected load.~~

~~Ⓓ~~

~~28.719¢ per kva for any additional kva of other connected load.~~

~~Ⓓ~~

~~Connected Load — shall be the rated maximum kva operating input to each unit of equipment as determined from the nameplate. Connected load of motors shall be assumed as one kva per horsepower of nameplate rating. If a nameplate does not contain sufficient data to determine the~~

~~Ⓓ~~
~~Ⓓ~~
~~Ⓓ~~

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ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

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~~rating, the connected load may be determined by test under maximum operating conditions:~~

~~D~~

~~Equipment not counted in determining connected load — lighting, 120 volt appliances individually rated at 15 amperes or less, motors individually rated at less than one horsepower, and domestic type ranges.~~

~~D~~

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~~**MONTHLY MINIMUM CHARGE:** Rate Zone 9 Rural Areas \$7.95 in all cases where a single customer requires transformer capacity no greater than 10 kva. When more than 10 kva of transformer capacity is required, the above minimum monthly charges shall be increased at the rate of 71.797¢ for each additional kva or fraction thereof.~~

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DEFINITIONS OF SEASONS:

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Summer: June 1 through September 30.

N

Winter: October 1 through May 31.

N

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will be ~~given the option of taking~~ required to take service under the Small General Service schedule (Section 10.01).

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DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands, but in no event will the measured demand be considered less than 20 kW.

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~~GENERAL SERVICE (Continued)~~

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~~**DETERMINATION OF DEMAND:** (Continued)~~

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~~If a major part of the load is intermittent and highly fluctuating, and of such a nature that~~

~~D~~

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ELECTRIC RATE SCHEDULE

General Service – 20 kW or Greater

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~~ordinary demand meters will not register the true amount of demand required by the load, the billing demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.~~

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~~If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.~~

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~~Because of the expense involved in reading and resetting demand meters in a rural area, a demand established by test during a normal period of use and this demand, if less than 10 kW, may be considered the billing demand, subject to recheck from time to time. Demands consistently exceeding 10 kW will normally be established by a demand meter read monthly.~~

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~~COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.~~

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~~PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

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~~REGULATIONS: General Rules and Regulations govern use under this schedule.~~

~~L~~

~~ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~L
L
L~~

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LARGE GENERAL SERVICE

Rate Zones 1 & 9

~~D~~

<u>DESCRIPTION</u>	<u>RATE CODES</u>
Secondary Service	50-603
Primary Service	50-602
Transmission Service	50-632

~~N~~
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~~C~~
~~C~~
~~C~~

~~Transmission Service 44-632~~
~~Primary Service 44-602~~
~~Secondary Service 44-603~~

~~D~~
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RULES AND REGULATIONS: ~~Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.~~

~~LC~~
~~LC~~

APPLICATION OF SCHEDULE: ~~This schedule is applicable upon request for single and three phase electric service supplied through one meter to non-residential Customers. having a load factor to justify its application. This rate schedule is not applicable for energy for resale, nor for municipal street lighting outdoor lighting. Emergency and supplementary/sEmergency, supplementary or standby service will be supplied only in accordance with the terms applying to such service. Standby service will be supplied only as allowed by law.~~

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~~All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.~~

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~~Intermittent and highly fluctuating loads requiring a separate service line or separate transformer~~

~~D~~

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may be served through a separate meter, on this rate, with a separate billing.

D

RATE:

<u>SECONDARY SERVICE</u>			
<u>Customer Charge per Month:</u>			\$40.00
<u>Monthly Minimum Bill:</u>		\$240.00 + Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	
<u>Facilities Charge per Month:</u>			
<u>per Annual Maximum kW (Minimum 80 kW per Month)</u>			
	<u>< 1000 kW:</u>		\$0.30/kW
	<u>>= 1000 kW:</u>		\$0.15/kW
<u>Energy Charge per kWh:</u>		<u>Summer</u>	<u>Winter</u>
	<u>First 700,000</u>	5.115 ¢/kWh	5.165 ¢/kWh
	<u>Excess</u>	4.715 ¢/kWh	4.761 ¢/kWh
<u>Demand Charge per kW:</u>		\$7.29 /kW	\$5.61 /kW

N

NR

NR

NR

NR

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NR

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NR

Demand:	<u>Transmission Service</u>	<u>Primary Service</u>	<u>Secondary Service</u>
First 100 kW of billing demand	\$7.23 /kW	\$8.04 /kW	\$8.33 /kW
Excess kW of billing demand	\$5.65 /kW	\$6.51 /kW	\$6.80 /kW

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PLUS:

D

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Services

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~~Energy:~~

~~D~~

~~All over 360 kWh per kW of billing demand 2.935¢ per kWh
 First 700,000 kWh 3.784¢ per kWh
 Excess kWh 2.979¢ per kWh~~

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~~**MONTHLY MINIMUM CHARGE:** The demand charge, computed in accordance with the terms of this rate.~~

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~~**LARGE GENERAL SERVICE (Continued)**~~

~~D~~

<u>PRIMARY SERVICE</u>						
<u>Customer Charge per Month:</u>	-	-	-	-	\$40.00	
<u>Monthly Minimum Bill:</u>	-	-	-	-	-	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)
<u>Facilities Charge per Month:</u>	-	-	-	-	-	
<u>per annual max. kW (minimum 80kW per Month)</u>						
<u>All kW:</u>	-	-	-	-	\$0.11/kW	
<u>Energy Charge per kWh:</u>						
			<u>Summer</u>			<u>Winter</u>
<u>First 700,000</u>	-	-	5.095 ¢/kWh	-	-	5.141 ¢/kWh
<u>Excess</u>	-	-	4.695 ¢/kWh	-	-	4.737 ¢/kWh
<u>Demand Charge per kW:</u>			\$7.24 /kW			\$5.57 /kW

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<u>TRANSMISSION SERVICE</u>			
<u>Customer Charge per Month:</u>	-	-	\$40.00
<u>Monthly Minimum Bill:</u>	-	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)	
<u>Facilities Charge per Month:</u>	-	-	-
<u>per annual max. kW (minimum 80kW per Month)</u>			
<u>All kW:</u>	-	\$0.00/kW	
<u>Energy Charge per kWh:</u>		<u>Summer</u>	<u>Winter</u>
<u>First 700,000</u>	-	4.974 ¢/kWh	4.996 ¢/kWh
<u>Excess</u>	-	4.574 ¢/kWh	4.592 ¢/kWh
<u>Demand Charge per kW:</u>		\$5.88 /kW	\$4.73 /kW

N

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NR

NR

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

N

N

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

N

N

N

N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the greater of 80 kW or the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

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DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of 80 kW or the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.

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~~**DETERMINATION OF BILLING DEMAND:** Otter Tail Power, at its option, will calculate the billing demand as: 1) the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the months for which the bill is rendered adjusted for excess reactive demand; or 2) the standard minimum; or 3) the special billing demand as defined below.~~

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~~(Standard Minimum) the greater of 80 kW or~~

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~~25% of the first 500 kW plus
50% of the next 500 kW plus
75% of the excess kW of billing demand in excess of 1000 kW, established~~

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~~during~~

~~D~~

~~the preceding 11 months.~~

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ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kW for each whole 10 kvar of measured reactive demand in excess of 50% of

C

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the measured demand in kW.

~~**SPECIAL BILLING DEMAND:** Upon customer request, Otter Tail Power may calculate the demand used for billing as the average of the previous twelve billing demands. The use of, or occurrences of, a special billing demand shall not exceed six billing months during any twelve month billing period. Otter Tail Power may agree to the use of the special billing demand upon conditions where customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase Otter Tail Power's peak load. During the period under which the customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, Otter Tail Power reserves the right to curtail the customer's additional demand (i.e., any demand over the special billing demand level) back to the customer's special billing demand in order to maintain the integrity of Otter Tail Power's generation and transmission systems.~~ D
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~~**METERING:** If it is impractical or impossible to measure the demand and the energy used with one meter or metering equipment, Otter Tail may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity but all demands and consumptions shall be added together to determine the totals on which billing will be made.~~ L
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~~**EMERGENCY, SUPPLEMENTARY OR STANDBY SERVICE:** Emergency, supplementary or standby service will be provided only subject to individual negotiation, in each instance.~~ L
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~~**COST OF ENERGY ADJUSTMENT:** The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.~~ L
L
L

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~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~Ⓛ
Ⓛ~~

~~**CONTRACT PERIOD:** This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of three years, unless otherwise authorized by Otter Tail.~~

~~Ⓛ
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Ⓛ~~

~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~Ⓛ
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Ⓛ~~

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COMMERCIAL SERVICE - TIME OF USE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Declared-Peak</u>	<u>50-708</u>
<u>Intermediate</u>	<u>50-709</u>
<u>Off-Peak</u>	<u>50-710</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one meter providing electrical service, with a measured demand of at least 20 kW within the most recent 12 months.

RATE:

<u>COMMERCIAL SERVICE - TIME OF USE</u>			
<u>Customer Charge per Month:</u>		\$16.00	
<u>Monthly Minimum Bill:</u>		<u>Customer + Facilities Charge</u>	
<u>Facilities Charge per Month:</u>			
<u>per annual max. kW (minimum 20kW per Month)</u>		\$0.52 /kW	
<u>Energy Charge per kWh:</u>		<u>Summer</u>	<u>Winter</u>
<u>Declared-Peak</u>	20.663 ¢/kWh	13.679 ¢/kWh	13.679 ¢/kWh
<u>Intermediate</u>	7.004 ¢/kWh	7.098 ¢/kWh	7.098 ¢/kWh
<u>Off-Peak</u>	4.149 ¢/kWh	4.295 ¢/kWh	4.295 ¢/kWh
<u>Demand Charge per kW:</u>		<u>Summer</u>	<u>Winter</u>
<u>Declared-Peak</u>	\$0.00 /kW	\$0.00 /kW	\$0.00 /kW
<u>Intermediate</u>	\$2.51 /kW	\$2.90 /kW	\$2.90 /kW
<u>Off-Peak</u>	\$0.00 /kW	\$0.00 /kW	\$0.00 /kW

~~**FACILITIES CHARGE:** Customers served under this tariff shall pay an annual fixed charge equal to 18% of the dedicated investment of the Company in the extension of lines, including any~~

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~~rebuilding or cost of capacity increase in lines or apparatus and other annual expenses necessary to receive service at this rate.~~

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will be required have the option to take service under the Small General Service schedule (Section 10.01).

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Fergus Falls, Minnesota

~~Alternatively, the Customer may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.~~

~~In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in 12 equal monthly installments, plus all other charges.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

CONTRACT PERIOD & AGREEMENT: The Contract Period shall be five years.

Because of the investment needed to provide service the Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS

Declared-Peak: Hours declared (see Declared Peak Notification)

Intermediate: All hours other than declared-peak and off-peak



Fergus Falls, Minnesota

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS

Declared-Peak: Hours declared (see Declared-Peak Notification)

Intermediate: All hours other than declared-peak and off-peak

Off-Peak: For all kW and kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "declared-peak" designations for the next business day. Except for unusual periods, the Company will make "declared-peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "declared-peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting "declared-peak" designations more than one day in advance, the Company reserves the right to revise and make available to Customers "declared-peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "declared-peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "declared-peak" designations. If the Customer does not receive or obtain the "declared-peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "declared-peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kW registered over any period of one hour ~~during~~ for the month the bill is rendered.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum demand in kW registered over any one-hour period by a suitable demand meter for the month for which the bill is rendered. The Facilities Charge demand will be the greater of 20 kW or the largest of the most recent 12 monthly measured demands.



Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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LARGE GENERAL SERVICE - TIME OF DAY - EXPERIMENTAL

Rate Zones 1 & 9

D

<u>DESCRIPTION</u>	<u>On-Peak</u>	<u>Shoulder</u>	<u>Off-Peak</u>
Secondary Service	50-611	50-615	50-613
Primary Service	50-610	50-614	50-612
Transmission Service	50-639	50-637	50-640

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of ~~under~~ this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to non-residential Customers with an existing ~~upon request for customers with a load measured demand~~ of at least 80 kW, within the most recent 12 months, ~~for single or three phase electric service supplied through one meter. This rate is not applicable for energy for resale, municipal streetlighting, emergency, supplementary or standby service.~~

LC
LC
LC
LC
LC

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide and maintain any necessary transformers, auto-transformers or other devices suitable for connection to the circuit provided by the Company.

LC
LC
LC
LC
LC

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

LC
LC

RATE:

<u>SECONDARY SERVICE</u>	
<u>Customer Charge per Month:</u>	\$60.00

NR
NR

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota

Approved by order dated November 25, 2009

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

EFFECTIVE with bills rendered on and after January 2, 2009, in ND

Case No. PU-08-862

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Large General Service – Time of Day - Experimental

Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
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Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charge		NR
-	-	-	
Facilities Charge per Month:			
per Annual Maximum kW			
(Minimum 80 kW per Month)			
< 1000 kW:		\$0.30/kW	NR
>= 1000 kW:		\$0.15/kW	NR
Energy Charge per kWh:	Summer	Winter	
On-Peak	8.150 ¢/kWh	7.314 ¢/kWh	NR
Shoulder	6.247 ¢/kWh	5.949 ¢/kWh	NR
Off-Peak	3.721 ¢/kWh	4.199 ¢/kWh	NR
-	-	-	
Demand Charge per kW:	Summer	Winter	
On-Peak	\$5.75 /kW	\$4.42 /kW	NR
Shoulder	\$1.59 /kW	\$1.22 /kW	NR
Off-Peak	\$0.00 /kW	\$0.00 /kW	NR
-	-	-	

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NORTH DAKOTA PUBLIC SERVICE COMMISSION	EFFECTIVE with bills rendered on and after January 2, 2009, in ND
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PRIMARY SERVICE				NR
Customer Charge per Month:	-	-	\$60.00	NR
Monthly Minimum Bill:	-	-	\$325.00 + Customer + Facilities Charge	NR
Facilities Charge per Month: Per Annual Maximum kW (Minimum 80 kW)	-	-	\$0.11	NR
Energy Charge per kWh:	-	-	-	
		<u>Summer</u>	<u>Winter</u>	
On-Peak	-	8.115 ¢/kWh	7.278 ¢/kWh	NR
Shoulder	-	6.221 ¢/kWh	5.921 ¢/kWh	NR
Off-Peak	-	3.709 ¢/kWh	4.181 ¢/kWh	NR
Demand Charge per kW:	-	-	-	
		<u>Summer</u>	<u>Winter</u>	
On-Peak	-	\$5.71 /kW	\$4.39 /kW	NR
Shoulder	-	\$1.57 /kW	\$1.21 /kW	NR
Off-Peak	-	\$0.00 /kW	\$0.00 /kW	NR
TRANSMISSION SERVICE				
Customer Charge per Month:	-	-	\$60.00	NR
Monthly Minimum Bill: Per Annual Maximum kW (Minimum 80 kW)	-	-	\$325.00 + Customer + Facilities Charge	NR
Facilities Charge per Month:	-	-	\$0.00	NR
Energy Charge per kWh:	-	-	-	
		<u>Summer</u>	<u>Winter</u>	
On-Peak	-	7.900 ¢/kWh	7.063 ¢/kWh	NR

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ELECTRIC RATE SCHEDULE

Large General Service – Time of Day - Experimental

~~Otter Tail Corporation d/b/a~~
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<u>Shoulder</u>	-	<u>6.066</u> ¢/kWh	<u>5.752</u> ¢/kWh	<u>NR</u>
<u>Off-Peak</u>	-	<u>3.635</u> ¢/kWh	<u>4.070</u> ¢/kWh	<u>NR</u>
-	-	-	-	
<u>Demand Charge per kW:</u>		<u>Summer</u>	<u>Winter</u>	
<u>On-Peak</u>	-	<u>\$4.86</u> /kW	<u>\$3.74</u> /kW	<u>NR</u>
<u>Shoulder</u>	-	<u>\$1.06</u> /kW	<u>\$0.82</u> /kW	<u>NR</u>
<u>Off-Peak</u>	-	<u>\$0.00</u> /kW	<u>\$0.00</u> /kW	<u>NR</u>

CHANGE IN BASE COST OF ENERGY:

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~

~~N~~
~~N~~

INTERIM RATE ADJUSTMENTS:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

~~N~~
~~N~~
~~N~~
~~N~~

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

N
N
N

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum ~~15 consecutive minute period measured~~ demand in kW registered over any one-hour period by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the greater of 80 kW or the largest of the most recent 12 monthly measured demands.

N
N
N
N

METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW -registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for excess reactive demand.

N
N
N

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive demand in excess of 50% of the measured demand in kW.

N
N
N

~~**SPECIAL BILLING DEMAND:** By Customer request, the Company may calculate the demand used for billing as the average of the previous 12 on peak and off peak Established Demands. The use of the special billing demand shall not exceed a period of six consecutive months. The Company may agree to the use of the special billing demand upon conditions where Customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase the Company's peak load. During the period under which the Customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, the Company reserves the right to curtail the Customer's~~

~~N
N
N
N
N
N
N
N
N
N~~

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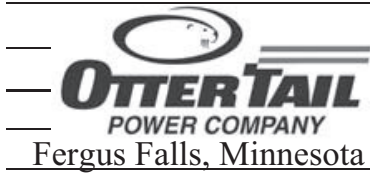
APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Large General Service – Time of Day - Experimental

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~~additional demand (i.e., any demand over the special billing demand level) back to the Customer's special billing demand in order to maintain the integrity of the Company's generation and transmission systems.~~ N
N
N

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON: LC

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 BILLINGS LC

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. LC
LC

Shoulder: For all kW and kWh used Monday through Friday hours 6:00 a.m. to 7:00 a.m., - hours 12:00 noon to 5:00 p.m. and hours 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m. LC
LC
LC

Off-Peak: For all other kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m. LC
LC

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 BILLINGS LC

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m. LC
LC

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m. LC
LC

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday 10:00 p.m. through 9:00 a.m. LC
LC

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement. N

RATE: D

<u>Transmission</u>	<u>Primary</u>	<u>Secondary</u>
---------------------	----------------	------------------

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ELECTRIC RATE SCHEDULE

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	Voltage Service	Voltage Service	Voltage Service	D
Customer Charge \$/Month	\$135.00	\$135.00	\$119.00	D
Customer Owned Facilities	Required	Required	Not Required	D
Energy Charges \$/kWh				D
Winter				D
Peak	\$0.0624	\$0.0685	\$0.0692	D
Shoulder	\$0.0427	\$0.0471	\$0.0476	D
Off Peak	\$0.0119	\$0.0139	\$0.0140	D
Summer				D
Peak	\$0.0900	\$0.1049	\$0.1061	D
Shoulder	\$0.0322	\$0.0366	\$0.0369	D
Off Peak	\$0.0106	\$0.0127	\$0.0129	D
<u>RATE (continued):</u>				D
	Transmission-Voltage Service	Primary Voltage Service	Secondary Voltage Service	D
Distribution Facilities Charge \$/kW of Annual Peak/Month				D
— Less than 150 kW	Not Applicable	Not Applicable	\$0.29	D
— 150 kW – 299 kW	Not Applicable	Not Applicable	\$0.20	D
— 300 kW – 499 kW	Not Applicable	Not Applicable	\$0.16	D

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NORTH DAKOTA PUBLIC SERVICE COMMISSION	EFFECTIVE with bills rendered on and after January 2, 2009, in ND
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ELECTRIC RATE SCHEDULE

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~~—Greater than 500 kW Not Applicable Not Applicable \$0.13~~

~~Power Factor Penalty \$/Excess kW per Month~~

~~\$6.60 \$6.60 \$7.10~~

~~Minimum Bill: Applies to all service levels 2.5 times sum of customer and facility charges~~

RATE DEFINITIONS:

Customer Owned Facilities:

~~Transmission Voltage Service customers own the substation and all distribution facilities.~~

~~Primary Voltage Service customers own all distribution facilities dedicated to serve the customers load.~~

~~Distribution Facilities Charge: Applies to Secondary Voltage Service customers only. This monthly charge is based on customer's annual maximum metered 15 minute demand as recorded in the current or previous 11 months, but no less than 80 kW.~~

~~Power Factor Penalty: defined as one kW for each whole 10 kvar of reactive demand in excess of 50% of the peak measured demand in the billing month.~~

~~**COST OF ENERGY ADJUSTMENT:** The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.~~

~~**CUSTOMER CONNECTION CHARGE:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N.~~

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

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NORTH DAKOTA PUBLIC
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ELECTRIC RATE SCHEDULE

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CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.

D
D
D

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

D
D
D

DEFINITION OF ON PEAK, SHOULDER AND OFF PEAK PERIODS BY SEASON:

D

Summer Season: June September billings

D

On Peak: Monday Friday, from 11:01 am to 9:00 pm

Shoulder: Monday Friday from 9:01 am to 11:00 am and from 9:01 pm to 11:00 pm;

D
D

Saturday from 6:01 am to 10:00 pm

Off Peak: All remaining hours.

D
D

Winter Season: October May billings

On Peak: Monday Friday, from 8:01 am to 9:00 pm

D

Shoulder: Monday Friday from 6:01 am to 8:00 am and from 9:01 pm to 11:00 pm;

D
D

Saturday from 6:01 am to 10:00 pm

D

Off Peak: All remaining hours.

D
D

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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STANDBY SERVICE

~~(100 kW Capacity or More)~~

~~Rates Zones 1 & 9~~

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	On-Peak	Shoulder	Off-Peak	On-Peak	Shoulder	Off-Peak
Transmission Service	<u>50-941</u>	<u>50-942</u>	<u>50-943</u>	<u>50-950</u>	<u>50-951</u>	<u>50-952</u>
Primary Service	<u>50-944</u>	<u>50-945</u>	<u>50-946</u>	<u>50-953</u>	<u>50-954</u>	<u>50-955</u>
Secondary Service	<u>50-947</u>	<u>50-948</u>	<u>50-949</u>	<u>50-956</u>	<u>50-957</u>	<u>50-958</u>

	Code	Code
	921	922
	923	924
	925	926

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use under of this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

- Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
- Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel

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~~Manager, Regulatory Services~~

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~~RATES EFFECTIVE with bills rendered on and after January 2, 2009, in ND~~

~~APPROVED: Bernadeen Brutlag~~
~~Manager, Regulatory Services~~



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Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Attachment No. 1-Definitions for more information regarding Non-Standby Service Customers.

N
N
N
N

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one meter.

N
N

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

N
N
N
N

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Standby Service

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~~This schedule is applicable for standby electric service for a maximum of 800 hours per season. Capacity is to be 100 kW or more. A specific capacity must be requested which reflects the maximum anticipated standby service demand.~~

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~~All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.~~

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~~Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.~~

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RATE:

OPTION A: FIRM STANDBY			
	<u>Transmission Service</u>	<u>Primary Service</u>	<u>Secondary Service</u>
Firm Standby Fixed Charges			
<u>Customer Charge</u>	<u>\$199.00/month</u>	<u>\$199.00/month</u>	<u>\$199.00/month</u>
<u>Minimum Monthly Bill</u>	<u>Customer +/- Reservation + Standby Facilities Charges</u>	<u>Customer +/- Reservation + Standby Facilities Charges</u>	<u>Customer +/- Reservation + Standby Facilities Charges</u>
<u>Summer Reservation Charge per month per kW of Contracted Backup Demand</u>	<u>81.704 ¢/kW</u>	<u>84.590 ¢/kW</u>	<u>85.069 ¢/kW</u>
<u>Winter Reservation Charge per month per kW of Contracted Backup Demand</u>	<u>9.254 ¢/kW</u>	<u>9.634 ¢/kW</u>	<u>9.697 ¢/kW</u>

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 and after December 1, 2009, in North Dakota~~

~~Approved by order dated November 25, 2009~~

~~APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~

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~~Case No. PU 08 862~~

~~APPROVED: Bernadeen
 Brutlag Manager, Regulatory Services~~



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North Dakota, Section 11.01
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Standby Service

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Standby Distribution Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	11.00 ¢/kW	30.00 ¢/kW
Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	35.865 ¢/kW	48.683 ¢/kW	49.076 ¢/kW
Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	28.694 ¢/kW	31.978 ¢/kW	32.187 ¢/kW
Firm Standby Energy Charges - Summer			
Energy Charges per kWh	-	-	-
On-Peak Charge	7.900 ¢/kWh	8.115 ¢/kWh	8.150 ¢/kWh
Shoulder Charge	6.066 ¢/kWh	6.221 ¢/kWh	6.247 ¢/kWh
Off-Peak Charge	3.635 ¢/kWh	3.709 ¢/kWh	3.721 ¢/kWh
Firm Standby Energy Charges - Winter			
Energy Charges per kWh	-	-	-
On-Peak Charge	7.063 ¢/kWh	7.278 ¢/kWh	7.314 ¢/kWh
Shoulder Charge	5.752 ¢/kWh	5.921 ¢/kWh	5.949 ¢/kWh
Off-Peak Charge	4.070 ¢/kWh	4.181 ¢/kWh	4.199 ¢/kWh

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OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge
Reservation Charge per month per kW of Contracted Backup Demand	Not Available	Not Available	Not Available
Standby Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	11.00 ¢/kW	30.00 ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Charges per kWh	-	-	-
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	6.066 ¢/kWh	6.221 ¢/kWh	6.247 ¢/kWh
Off-Peak Charge	3.635 ¢/kWh	3.709 ¢/kWh	3.721 ¢/kWh
Non-Firm Standby Energy Charges - Winter			
Energy Charges per kWh	-	-	-
On-Peak Charge	Not Available	Not Available	Not Available

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Shoulder Charge	5.752 ¢/kWh	5.921 ¢/kWh	5.949 ¢/kWh	<u>NR</u>
Off-Peak Charge	4.070 ¢/kWh	4.181 ¢/kWh	4.199 ¢/kWh	<u>NR</u>

Facilities Charge: \$25.18

PLUS:

Demand:	Transmission	Primary	Secondary	
	Service	Service	Service	
	\$3.54 per kW	\$5.22 per kW	\$5.55 per kW	<u>D</u>

Energy:

Temperature Time of Day

SUMMER

<u>ON PEAK</u>	<u>OFF PEAK</u>	
2.111¢ per kWh	1.538¢ per kWh	<u>D</u>

WINTER

<u>ON PEAK</u>	<u>OFF PEAK</u>	
2.393¢ per kWh	1.802¢ per kWh	<u>D</u>

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INTERIM RATE ADJUSTMENTS: N
A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, N
Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge. N

MANDATORY AND VOLUNTARY RIDERS: N
The amount of bill for service will be N
modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by N
the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 N
of the North Dakota electric rates for the matrices of riders. N

STANDBY SERVICE (Continued) D

MINIMUM CHARGE: Demand Charge plus Facilities Charge. D

DETERMINATION OF METERED BILLING DEMAND: C
The billing Metered demand C
Demand shall be the greater of based on the maximum quarter hour kW demand during the past C
12 months or the requested kW capacity as established in the electric service agreement. C
Quarter hour kW demand is determined by measuring kW for registered over any period of 15 C
consecutive minutes by a suitable demand meter one hour during the month in which the bill is C
rendered.

CONTRACT PERIOD: C
Standby Service This rate is applicable only by signed agreement, C
setting forth the location and conditions applicable to the electric service, such as the Contracted C
Backup Demand, type of standby service (Option A or B), excess facilities required for service C
and other applicable terms and conditions, and providing for an initial minimum contract period C
of one year, unless otherwise authorized by the Otter Tail Company. C

DEFINITIONS: D

~~Summer On Peak: May 1 through October 31 including those hours from 6:00 a.m. to~~ D
~~10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees~~ D

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~~F., excluding holidays.~~ **D**

~~Summer Off Peak: All other hours.~~ **D**

~~Winter On Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.~~ **D**
D
D

~~Winter Off Peak: All other hours.~~ **D**

~~Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~ **D**
D

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~ **L**
N

TERMS AND CONDITIONS:

1. The Company's meter will measure power and energy from the Company to the Customer. Any flow of power and energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract. **N**
N
N
N

2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule. **N**
N
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N

3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever **N**
N
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possible.

N

4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company.

N
N

5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense.

N
N

6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.

N
N
N
N
N

7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

N
N
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N

DEFINITIONS AND USEFUL TERMS::

Backup Demand (a component of Backup Service) is the demand taken when eOn-peak demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any.

N
N
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N

Backup Service is the energy and demand supplied by the utility during unscheduled outages of the Customer's generator.

N
N

Billing Demand is the Customer's Demand used by the Company for billing purposes.

N

Capacity is the ability to functionally serve a required load on a continuing basis.

N

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Contracted Backup Demand is the amount of capacity selected to backup Customer's generation, not to exceed the capability of the Customer's generator.

N
N

Demand is the rate at which electric energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or megawatts ("MW").

N
N
N

Energy is the Customer's electric consumption requirement, measured in Kilowatt-hours ("kWh").

N
N

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time.

N
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N

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Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required. N
N
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N

MAPP is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility. N
N

MISO is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision. N
N
N

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs. N
N
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N

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. N
N
N

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate. N
N
N

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply. N
N

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions. N
N
N

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Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

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Renewable Energy Attributes refers to the benefits of the energy from being generated by a renewable resource rather than a fossil-fueled resource. N
N

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource. N
N

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes. N
N
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N

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable capacity charge. N
N

Scheduled Maintenance Service is defined as the energy and demand supplied by the utility during scheduled outages. The daily On-peak backup demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. -Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above. N
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Special Minimum Demand is a special demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.05 and 10.06. N
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N

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby generators. N
N
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N

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Summer On-Peak: For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m. **N**

Summer Off-Peak: For all other Summer Season kW and kWh not covered by either shoulder or off-peak. **N**

Summer Season is the period from June 1 through September 30. **N**

Summer Shoulder: For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m. **N**

Supplemental Service is the energy and demand supplied by the utility in addition to the capability of the on-site generator. Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.06. **N**

Supplemental Demand (a component of Supplemental Service) is the metered demand measured on a Company meter during on-peak and off-peak periods, less Contracted Backup Demand. **N**

Winter Season is the period from October 1 through May 31. **N**

Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak. **N**

Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. **N**

Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 pm to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m. **N**

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may **D**

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~~be subject to adjustment for certain payments to municipalities as provided in the
General Rules and Regulations.~~

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Irrigation Service

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IRRIGATION SERVICE

<u>DESCRIPTION</u>	<u>RATE CODES</u>
Option 1: Non-Time-of-Use	5044-703
Option 2:	5044-70670
Off Peak Declared-Peak	4
-Option 2: Intermediate	5044-705
Option 2: On Declared Peak Off-Peak	5044-70470
	6

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~~44-703~~

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

D
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LC

AVAILABILITY APPLICATION OF SCHEDULE: This service is ~~Available~~ applicable to ~~e~~ Customers for pumping water for irrigation of land, ~~during the irrigation season,~~ April 15 to ~~through~~ November 1, ~~subject to the rules and regulations for Irrigation Service.~~

LC
LC

RATE:

<u>OPTION 1</u>				
<u>Customer Charge per Month:</u>	-		\$1.00	
-	-	-	-	-
<u>Monthly Minimum Bill:</u>	-		Customer + Facilities Charge	
-	-	-	-	-
<u>Facilities Charge per Month:</u>	-		Customer-Specific see Tariff	
-	-	-	-	-
<u>Energy Charge per kWh:</u>	-	<u>Summer</u>	<u>Winter</u>	-
-	-	6.896 ¢/kWh	5.145 ¢/kWh	-

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~~NORTH DAKOTA PUBLIC~~

~~SERVICE COMMISSION~~

~~Case No. PU-08-862~~

~~Approved by order dated November 25, 2009~~

EFFECTIVE with bills rendered on

and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag

Manager, Regulatory Services

~~NORTH DAKOTA PUBLIC~~

~~rendered~~

~~SERVICE COMMISSION~~

~~Case No. PU 08 862~~

RATES EFFECTIVE with bills

on and after January 2, 2009, in ND

APPROVED: Bernadeen

Brutlag Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, Section 11.02

ELECTRIC RATE SCHEDULE

Irrigation Service

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~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

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OPTION 2				
<u>Customer Charge per Month:</u>	-			<u>\$5.00</u>
-	-	-	-	-
<u>Monthly Minimum Bill:</u>	-			<u>Customer + Facilities Charge</u>
-	-	-	-	-
<u>Facilities Charge per Month:</u>	-			<u>Customer-Specific see Tariff</u>
-	-	-	-	-
<u>Energy Charge per kWh:</u>	-	<u>Summer</u>	<u>Winter</u>	-
<u>Declared-Peak</u>	-	<u>14.450</u>	<u>8.760</u>	<u>¢/kWh</u>
<u>Intermediate</u>	-	<u>5.441</u>	<u>5.111</u>	<u>¢/kWh</u>
<u>Off-Peak</u>	-	<u>2.642</u>	<u>2.612</u>	<u>¢/kWh</u>

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~~**CHARACTER AND CONDITIONS OF SERVICE:** This rate is based upon the seasonal availability of excess capacity in the generating, transmitting, and distribution systems of the Company during the irrigation season. The Company reserves the right to interrupt this service in case of an emergency. As a condition to receiving service at this rate, the customer shall, when notified to do so, abide by such restrictions.~~

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~~**RATE:** New customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load. This charge shall be reviewed if additional customers are connected to the extension within five years. An agreement will be entered into with each customer, specifying the investment necessary to supply service and the fixed charge. The annual fixed charge will be billed in five equal monthly installments May through September of each year, plus:~~

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~~Option 1: Connected Load Charge \$0.29 per horsepower per month~~

~~(May through September) and~~

~~All kWh used per month 3.912¢ per kWh~~

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OR

~~Option 2: Off peak energy 2.639¢ per kWh for all kWh. Off peak rate level will apply Monday through Saturday from 7:00 p.m. to 11:00 a.m., Sunday, and holidays (Memorial Day, July 4, Labor Day).~~

~~Intermediate peak energy 5.508¢ per kWh for all kWh. Intermediate rate level will apply Monday through Saturday from 11:00 a.m. to 7:00 p.m., except peak summer days.~~

~~On peak energy 7.756¢ per kWh for all kWh. On peak rate level will apply Monday through Saturday from 11:00 a.m. to 7:00 p.m. only on days when Otter Tail is experiencing summer peak conditions. The number of hours at peak level is not expected to exceed 300 hours per season.~~

CHANGE IN BASE COST OF ENERGY:

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~

INTERIM RATE ADJUSTMENTS:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

IRRIGATION SERVICE (Continued)

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

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Fergus Falls, Minnesota

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In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

N
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WINTER SEASON – April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

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SUMMER SEASON – June 1 through September 30

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

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CONTRACT PERIOD AND AGREEMENT: The minimum Contract Period shall be five (5) years.

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~~**SEASONAL SERVICE:** The Company may, at its option, disconnect the service on or after November 1 and reconnect it prior to April 15.~~

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The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the

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rendered

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RATES EFFECTIVE with bills

on and after January 2, 2009, in ND

APPROVED: Bernadeen

Brutlag Manager, Regulatory Services



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Company in the extension of lines.

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N

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

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N

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

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~~Manager, Regulatory Services~~

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~~Brutlag Manager, Regulatory Services~~



~~Otter Tail Corporation d/b/a
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OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN

DESCRIPTION	RATE CODES
<u>Sign Lighting</u>	4450- 744747
Street and Area <u>Outdoor Lighting - Metered</u>	4450-748
Street and Area <u>Outdoor Lighting - Non-Metered</u>	4450-749

RULES AND REGULATIONS: ~~Terms and conditions of this tariff and the Company's General Rules and Regulations, on file with the Commission, continue to be applicable to service govern use under of this tariff schedule.~~

APPLICATION OF TARIFFSCHEDULE: ~~This tariff schedule is applicable to both private and governmental entities all Customers. The tariff schedule will allow the Company to sell energy to automatically operated dusk to dawn outdoor lighting electric energy to municipal and other outdoor area lighting customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor the lighting equipment. Under the tariff schedule, the Otter Tail Company will provide only the dusk to dawn electric energy.~~

EQUIPMENT AND SERVICE OWNERSHIP: The eCustomer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The eCustomer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the eCustomer's equipment from the Company's electrical system. The eCustomer's disconnect switch must meet the Company's specifications.

The eCustomer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the eCustomer's equipment from the Company's electrical system if should, in the Company's determination determine, the eCustomer's lighting equipment is operated or maintained in an unsafe or improper manner.

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RATE – METERED:

OUTDOOR LIGHTING - ENERGY ONLY – METERED RATE		
-		-
Customer Charge per Month:	\$2.00	-
-		-
Monthly Minimum Bill:	Customer Charge	-
-		-
Energy Charge per kWh:	6.978 ¢/kWh	-

N
NR
NR
NR

~~Facilities Charge: \$1.40 /month~~

D

~~Energy Charge: \$0.05898/kWh~~

D

~~Minimum Monthly Charge: \$1.40/month~~

D

RATE – NON-METERED:

SIGN LIGHTING/OUTDOOR LIGHTING NON-METERED RATE	
Monthly charge = Connected kW x \$23.84, where Connected kW is the rated power of the lighting fixture (including ballast).	

N
N
NR

INTERIM RATE ADJUSTMENTS:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

N
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N

MANDATORY AND VOLUNTARY RIDERS: ~~The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.~~

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SERVICE CONDITIONS: ~~Company-owned lights shall not be attached to Customer-owned property.~~

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~~Service shall be provided off of standard distribution facilities typical of those in the general area. The Company shall have the right to periodically review the eCustomer's lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company's records.~~

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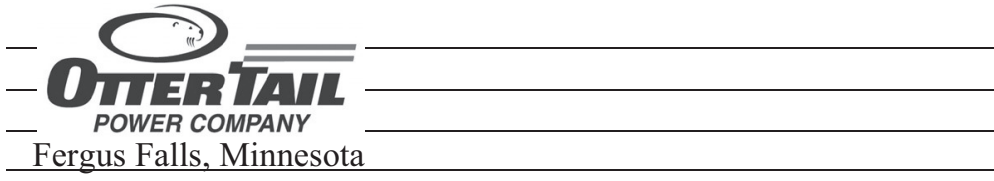
~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, any superseding amendments, or other provisions allowed by law.~~

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~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

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NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU-08-862 Approved by order dated November 25, 2009	EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota APPROVED: Bernadeen Brutlag Manager, Regulatory Services
NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU 08 862	EFFECTIVE with bills rendered on and after January 2, 2009, in ND APPROVED: Bernadeen Brutlag Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Outdoor Lighting

Dusk to Dawn

Otter Tail Corporation d/b/a
 OTTER TAIL POWER COMPANY
 Fergus Falls, Minnesota
 ELECTRIC RATE SCHEDULE

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OUTDOOR LIGHTING

DUSK TO DAWN

Rate Zones 1 & 9

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Street and Area Lighting	5044-741
Floodlighting	5044-743
Sign Lighting	44-744

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

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APPLICATION OF SCHEDULE: This schedule is applicable to any eCustomer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

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RATE:

STREET AND AREA LIGHTING			
Unit Type	Lumens	Wattage	Monthly Charge
MV-6	6,000	175	\$ 7.3001
MV-6PT	6,000	175	10.4100
MV-11	11,000	250	13.2312.7
			0
MV-21	21,000	400	17.4116.7
			2
MV-35	35,000	700	25.5524.5
			3
MV-55	55,000	1000	32.6631.3
			6

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 Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Outdoor Lighting

Dusk to Dawn

Fergus Falls, Minnesota

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MA-8	8,500	100	8.81	18.46
MA-14	14,000	175	16.78	16.10
MA-20	20,500	250	19.15	18.38
MA-36	36,000	400	18.75	18.00
MA-110	110,000	1000	40.01	38.41
<hr/>				
HPS-9	9,000	100	7.84	7.52
HPS-9PT	9,000	100	10.13	9.72
HPS-14	14,000	150	12.20	11.71
HPS-14PT	14,000	150	13.05	12.53
HPS-19	19,000	200	14.18	13.61
HPS-23	23,000	250	16.04	15.40
HPS-44	44,000	400	19.80	19.01

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Floodlighting continued on the next page.

FLOODLIGHTING		
Fixture	Unit Type	Monthly Charge
400 MV-Flood	Mercury Vapor	\$18.08
		17.35
400 MA-Flood	Metal Additive Mercury	19.26
400 HPS-Flood	High Pressure Sodium	19.69
		18.90

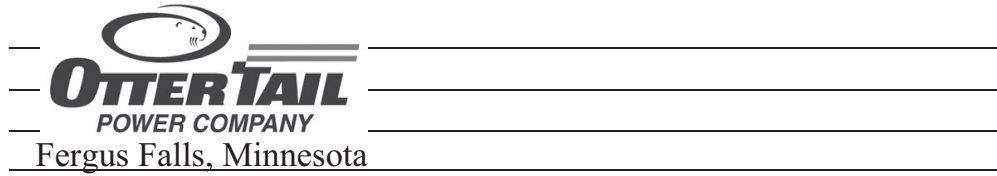
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1000 MV-Flood	Mercury Vapor	31.7130.44
1000 MA-Flood	Metal Additive Mercury	33.4532.11

NR

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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OUTDOOR LIGHTING (Continued)

~~**INTERIM RATE ADJUSTMENT:** NA 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

SEASONAL CUSTOMERS: Seasonal eCustomers will be billed at the same rate as year-around eCustomers, except as follows:

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A fixed charge of \$~~11.25~~10.80 will be billed each seasonal eCustomer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

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Each eCustomer will be billed for the number of months each season that the outdoor lighting

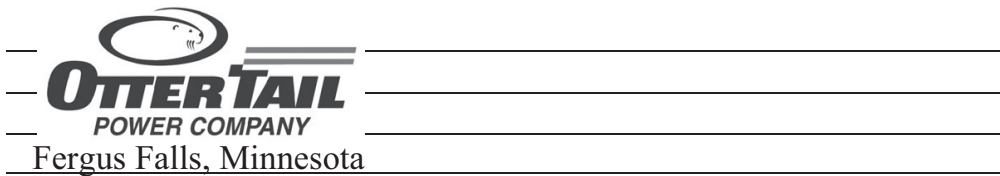
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Dusk to Dawn

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~~fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.~~

C

UNDERGROUND SERVICE: ~~-If a Customer requests underground service to any outdoor lighting unit or sign, the Company will supply a span of up to the equivalent of one span of underground 200 feet of wire and add an additional \$2,041.96 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6-PT, HPS-9-PT, or the HPS-14-PT fixtures.**~~

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SIGN LIGHTING:

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~~Rate: \$1.58 per month for each 100 watts of lighting load supplied by unmetered electric service. Lighting load shall be determined by the lamp size plus the necessary ballast.~~

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~~Equipment and Service Supplied: The Company will supply the necessary electricity to light the sign. Any necessary extension of the Company's 120 volt supply beyond one span of wire will be at the expense of the customer. The customer shall also supply the mounting point for the Company's service wires and provide the lamps and photo electric or other device to control the operating hours and keep such equipment in good operating order.~~

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EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY:

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~~The Company will install, own, and operate and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit. ~~The Company will continue to own and operate existing fluorescent fixtures at the rates indicated above at specified lumen ratings.~~~~

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MOUNTING LOCATION: ~~The light shall be mounted upon a suitable new or existing~~

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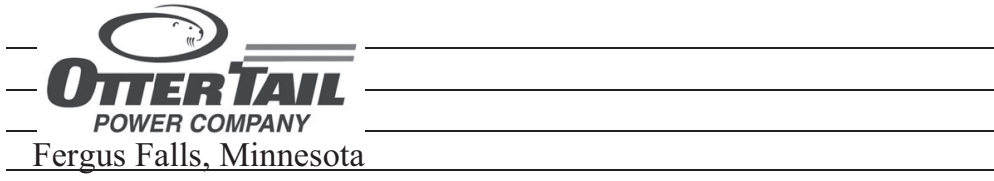
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ELECTRIC RATE SCHEDULE

Outdoor Lighting
Dusk to Dawn

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Company owned pole at which unmetered 120 volt supply is available. Any necessary extension of the Company's 120 volt supply beyond one span of wire will be at the expense of the customer

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CONTRACT PERIOD: Minimum of one year or minimum of one season. A season is defined as a minimum of four months.

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D

OUTDOOR LIGHTING (Continued)

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

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D

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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L

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard street-lighting equipment. The Company shall furnish all electric energy required for operation of the unit.

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N
N

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.

N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota
Case No. PU-08-862

Approved by order dated November 25, 2009
APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION
EFFECTIVE with bills rendered on and after January 2, 2009 in ND

Docket No. PU-08-862
APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



~~Otter Tail Corporation d/b/a~~
 OTTER TAIL POWER COMPANY _____ Volume I, Sheet 95
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MUNICIPAL PUMPING SERVICE

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Secondary Service	50-872
Primary Service	50-874

~~Rate Zones 1 & 9~~ ~~Code 44-872~~

N
N
C
N
D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under of this schedule.

LN
LN

APPLICATION OF SCHEDULE: ~~-This rate schedule is available applicable to nonseasonal for municipal or other governmental loads use only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, and sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served at on this rate, except upon approval of Otter Tail Power Company where separate metering is not practical for a small connected load. Service shall be at the available secondary voltage, and where the electric supply is three phase, the municipality shall provide the necessary wiring and equipment for its single phase requirements.~~

LC
LC
LC
LC
LC
LC

~~Where electric service is provided at an available primary voltage, billing for energy shall be reduced by 2% to compensate the municipality for transformer losses.~~

D
D

~~The rate schedule and monthly minimum shall apply to each meter in service. except Except that where service through a meter is for electric space heating only, the energy on this meter shall be added to the pumping meter for billing purposes. Seasonal service is not permitted.~~

C
C
C

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

N
N
N

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ _____ ~~EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota Case No. PU-08-862~~

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 _____ ~~Manager, Regulatory Services~~

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~~Case No. PU 08 862~~ _____ ~~APPROVED: Bernadeen Brutlag~~
 _____ ~~Manager, Regulatory Services~~



Fergus Falls, Minnesota

~~Otter Tail Corporation d/b/a~~
~~OTTER TAIL POWER COMPANY~~
~~Fergus Falls, Minnesota~~
~~ELECTRIC RATE SCHEDULE~~

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RATE:

<u>SECONDARY SERVICE</u>		
<u>Customer Charge per Month:</u>		\$4.00
<u>Monthly Minimum Bill:</u>	<u>Customer + Facilities Charge</u>	
<u>Facilities Charge per Month:</u>		\$4.00
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
	6.523 ¢/kWh	5.950 ¢/kWh

N
NR
NR
NR
NR

<u>PRIMARY SERVICE</u>		
<u>Customer Charge per Month:</u>		\$4.00
<u>Monthly Minimum Bill:</u>	<u>Customer + Facilities Charge</u>	
<u>Facilities Charge per Month:</u>		\$2.68
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
	6.494 ¢/kWh	5.922 ¢/kWh

N
NR
NR
NR
NR

First 2500kWh or less used per month 5.809¢ per kWh
Next 1500 kWh used per month 4.289¢ per kWh
Excess kWh used per month 3.425¢ per kWh

D
D
D

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CHANGE IN BASE COST OF ENERGY:

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~

~~N~~
~~N~~

INTERIM RATE ADJUSTMENTS:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

~~N~~
~~N~~
~~N~~
~~N~~

MANDATORY AND VOLUNTARY RIDERS: ~~The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.~~

~~N~~
~~N~~
~~N~~
~~N~~

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

~~N~~
~~N~~
~~N~~

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~~Otter Tail Corporation d/b/a~~
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CIVIL DEFENSE - FIRE SIRENS

C

<u>DESCRIPTION</u>	<u>RATE</u> <u>CODE</u>
Civil Defense – Fire Sirens	50-843

Rate Zones 1 & 9 Code 843

N
N
C
D

RULES AND REGULATIONS: -Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

LC
LC

RATE:
RATE:

<u>CIVIL DEFENSE - FIRE SIRENS</u>	
<u>Customer Charge per Month:</u>	<u>\$1.00</u>
<u>Monthly Minimum Bill:</u>	<u>Customer Charge</u>
<u>Facilities Charge per Month:</u>	<u>\$0.00</u>
<u>Charge per HP:</u>	<u>53.193¢/hpHP</u>

N
NR
NR
NR
NR
D
D

~~57¢ per connected horsepower per month where the siren is served separately. Billing includes any kWh used.~~

INTERIM RATE ADJUSTMENT:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

N
N
N

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota Case No. PU-08-862~~

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~~Manager, Regulatory Services~~

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~~Manager, Regulatory Services~~



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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

OTHER FIRE-SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other metered service, no separate billing shall be made for the siren, but the horsepower (or recorded demand if applicable) of the siren motor will be figured into the monthly minimum charge of the applicable rate covering service at this point.

C
C
D
D

SERVICE CONDITIONS:- Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

N
N
N
N

The Company shall have the right to periodically review the Customer's Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

N
N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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~~RATES EFFECTIVE with bills~~

~~SERVICE COMMISSION~~


~~on and after January 2, 2009, in ND~~

~~Case No. PU 08 862~~

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 Manager, Regulatory Services~~

PURCHASE POWER RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Purchase Power Riders	Small Power Producer Rider Occasional Delivery Energy Service	Small Power Producer Rider Time of Delivery Energy Service	Small Power Producer Rider Dependable Service
Base Tariffs	Section Numbers	12.01	12.02	12.03
RESIDENTIAL & FARM SERVICES				
Residential Service	9.01	✓	✓	✓
Residential Demand Control Service	9.02	✓	✓	✓
Farm Service	9.03	✓	✓	✓
GENERAL SERVICES				
Small General Service (Under 20 kW)	10.01	✓	✓	✓
General Service (20 kW or Greater)	10.02	✓	✓	✓
Large General Service	10.03	✓	✓	✓
Commercial Service - Time of Use	10.04	✓	✓	✓
Large General Service - Time of Day	10.05	✓	✓	✓
OTHER SERVICES				
Standby Service	11.01			✓
Irrigation Service	11.02	✓	✓	✓
Outdoor Lighting - Energy Only	11.03			
Outdoor Lighting	11.04			
Municipal Pumping Service	11.05	✓	✓	✓
Civil Defense - Fire Sirens	11.06			
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable				

NORTH DAKOTA PUBLIC
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Manager, Regulatory Services



____ Otter Tail Corporation d/b/a _____
 OTTER TAIL POWER COMPANY _____ Volume I, Sheet 70.8
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 ELECTRIC RATE SCHEDULE _____ Twenty-second Revision

**SMALL POWER PRODUCER RIDER
 OCCASIONAL DELIVERY ENERGY SERVICE**
 (Commonly identified as ~~Net Energy Billing Rate~~)

C

Base Avoided Costs Rates Zone 1 & 9 Code 50-9020 C
 Base Avoided Costs plus Renewable Energy Credit Rates Zone 1 & 9 Code 50-9021 C

AVAILABILITY: Available to any qualifying facility not exceeding 100 kW of generating capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULES: ____ Base Avoided Costs: _____ R
 ____ 3.035¢ per kWh

____ Base Avoided Costs plus Renewable Energy Credit: R
 3.335¢ per kWh

SPECIAL CONDITIONS OF SERVICE: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contracted term of service is 12 months. C
NC
NC

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service under of this schedule. C
C

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU-08-862 Approved by order dated November 25, 2009 EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota APPROVED: Bernadeen Brutlag Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU 09 025 RATES EFFECTIVE with bills rendered on and after February 1, 2009, in ND APPROVED: Bernadeen Brutlag Manager, Regulatory Services



~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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TERMS AND CONDITIONS:

The use of this ~~rate-rider~~ requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Ccustomer-owned small qualifying facilities (SQF). C

1. The Ccustomer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C

2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.

3. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request. C
C
C

4. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered. On-site use of the SQF output shall be unmetered for purposes of compensation. C
C

5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

6. The Ccustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of ~~his~~ Cthe generator. C

NORTH DAKOTA PUBLIC SERVICE COMMISSION
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EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~
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~~APPROVED: Bernadeen Brutlag~~
 Manager, Regulatory Services



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- 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity. €
- 8. The generator output must be compatible with the Utility system. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer. C
- 9. The eCustomer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
- 10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
- 11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval. €
- 12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. C
- 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
- 14. Equipment shall be provided by the eCustomer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees. C

~~NORTH DAKOTA PUBLIC~~ EFFECTIVE with bills rendered on
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 Manager, Regulatory Services

~~NORTH DAKOTA PUBLIC~~ RATES EFFECTIVE with bills rendered
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 Manager, Regulatory Services



~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

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15. The eCustomer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C

16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$3.00/MWh (\$0.00300/kWh), as shown in the payment schedule. €

~~NORTH DAKOTA PUBLIC~~

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Fergus Falls, Minnesota

OTTER TAIL CORPORATION d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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Twenty-second Revision

**SMALL POWER PRODUCER RIDER
TIME OF DELIVERY ENERGY SERVICE**

Base Avoided On-Peak Costs	Rates Zone 1 & 9 Code <u>50-9030</u>	<u>D</u>
Base Avoided Off-Peak Costs	Rates Zone 1 & 9 Code <u>50-9031</u>	<u>D</u>
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code <u>50-9032</u>	<u>D</u>
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code <u>50-9033</u>	<u>D</u>

AVAILABILITY: This rider is ~~A~~available to any Qualifying Facility not exceeding 100 kW of generating capacity. ~~This rider is A~~available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. ~~The Company reserves the right to require the Qualifying Facility to sign an Agreement.~~ C
C

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

Base Avoided Costs	<u>On-Peak 50-9030</u>	<u>Off-Peak 50-9031</u>	
Summer	4.185¢ per kWh	2.281¢ per kWh	<u>R</u>
Winter	5.028¢ per kWh	2.892¢ per kWh	<u>R</u>

Base Avoided Costs			
Plus Renewable Energy Credit	<u>On-Peak 50-9032</u>	<u>Off-Peak 50-9033</u>	
Summer	4.485¢ per kWh	2.581¢ per kWh	<u>R</u>
Winter	5.328¢ per kWh	3.192 ¢ per kWh	<u>R</u>

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

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SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern service under use of this schedule.

C
C

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

€

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day.

N
N

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

€

Winter Off-Peak: All other hours including the three holidays of Thanksgiving Day, Christmas Day and New Year's Day.

N
N

Holidays: ~~New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

D
D

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ Case No. PU-08-862

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~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ Case No. PU-09-025

~~RATES EFFECTIVE with bills rendered on and after February 1, 2009, in ND~~
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Manager, Regulatory Services~~



Fergus Falls, Minnesota

~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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TERMS AND CONDITIONS:

The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned small qualifying facilities (SQF). C

1. The eCustomer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review. C

2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.

3. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request. C
C
C

4. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation. C
C

5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.

6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. C

7. Power and energy purchased by the SQF from the Company shall be billed under the available C

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~Case No. PU-08-862~~ ~~Approved by order dated November 25, 2009~~ ~~EFFECTIVE with bills rendered on and after December 1, 2009, in North Dakota~~

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~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~Case No. PU-09-025~~ ~~RATES EFFECTIVE with bills rendered on and after February 1, 2009, in ND~~

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Fergus Falls, Minnesota

~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

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retail rates for the purchase of electricity.

- 8. The generator output must be compatible with the Utility system. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer. C
- 9. The eCustomer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
- 10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other eCompany eCustomers. C
- 11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval. C
- 12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service. C
- 13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
- 14. Equipment shall be provided by the eCustomer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees. C
- 15. The eCustomer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C

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~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~ ~~Case No. PU-09-025~~ ~~RATES EFFECTIVE with bills rendered on and after February 1, 2009, in ND~~

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16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$3.00/MWh (\$0.00300/kWh), as shown in the payment schedule. €

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**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

Base Avoided On-Peak Costs	Rates Zone 1 & 9 Code 50-9040	<u>C</u>
Base Avoided Off-Peak Costs	Rates Zone 1 & 9 Code 50-9041	<u>C</u>
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code 50-9042	<u>C</u>
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Rates Zone 1 & 9 Code 50-9043	<u>C</u>

AVAILABILITY: Available to any qualifying facility which is capable of delivering power and energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
N
N
N

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

Base Avoided Costs	<u>On-Peak 50-9040</u>	<u>Off-Peak 50-9041</u>	<u>C</u>
Summer	4.185¢ per kWh	2.281¢ per kWh	<u>R</u>
Winter	5.028¢ per kWh	2.892¢ per kWh	<u>R</u>
Base Avoided Costs Plus Renewable Energy Credit	<u>On-Peak 50-9042</u>	<u>Off-Peak 50-9042</u>	<u>C</u>

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ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Dependable Service

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Summer	4.485¢ per kWh	2.581¢ per kWh	R
Winter	5.328¢ per kWh	3.192¢ per kWh	R

CAPACITY:

<u>Contract Term</u>	<u>Monthly \$/kW Net Capacity Rate</u>	<u>Monthly \$/kW Levelized Rate</u>	
60 mos.	\$8.12	\$8.12	R
120 mos.	\$8.71	\$8.71	R
180 mos.	\$9.27	\$9.27	R
240 mos.	\$9.82	\$9.82	R
300 mos.	\$10.34	\$10.34	R
360 mos.	\$10.85	\$10.85	R

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value of the Qualifying Facility) times (capacity ratio) times (appropriate levelized capacity rate). **C**

Capacity Ratio equals (Qualifying Facility on-peak capacity factor) divided by 65%. **C**

The Capacity Ratio shall not exceed a value of 1 ~~or~~ if the Qualifying Facility is dispatchable by ~~Otter Tail the Company~~ and tested under the Midwest Reliability Organization (MRO) guidelines, then the capacity ratio automatically equals 1. **C**

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SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

<u>Months of Payments</u>	<u>Contract Term Filled</u>
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 360	300

SPECIAL CONDITIONS OF SERVICE:

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The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

- 3. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to ~~Otter Tail~~ the Company. A 30-day prior notice must be given to ~~Otter Tail~~ the Company before a scheduled maintenance period can be established.

C
C

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the capacity payment using the regular billing procedure or the average billing capacity payment since the previous month in which a scheduled maintenance period occurred.

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern service under use of this schedule.

C
C

DEFINITIONS:

Dependable Service: Qualifying facility can deliver power at a minimum of 65% on-peak capacity factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to the Midwest Reliability Organization (MRO).

Capacity Factor: The number of ~~k~~ Kilowatt-hours delivered during the period divided by the product of the accredited capacity times the number of hours in the period. The maximum

C

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capacity factor is 1.0.

Summer On-Peak: May 1 through October 31 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays. €

Summer Off-Peak: All other hours including the three holidays of Memorial Day, Independence Day and Labor Day. N
N

Winter On-Peak: November 1 through April 30 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays. €

Winter Off-Peak: All other hours including the three holidays of Thanksgiving, Christmas Day and New Year's Day. N
N

~~Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~ €
€

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all eCustomer-owned small qualifying facilities (SQF). C

1. The eCustomer will be compensated monthly for all energy received from the SQF less the metering charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the

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ELECTRIC RATE SCHEDULE
Small Power Producer Rider
Dependable Service

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point of delivery.

- 3. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request. €
- 4. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation. €
- 5. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
- 6. The eCustomer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator. C
- 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity. €
- 8. The generator output must be compatible with the Utility system. The eCustomer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the eCustomer. C
- 9. The eCustomer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation. C
- 10. The Company reserves the right to disconnect the eCustomer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other C

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eCompany eCustomers. C

11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval. C
C

12. The eCustomer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.

13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.

14. Equipment shall be provided by the eCustomer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees. C
C
C

15. The eCustomer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system. C

16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$3.00/MWh (\$0.00300/kWh), as shown in the payment schedule. C

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MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
RESIDENTIAL & FARM SERVICES			
Residential Service	9.01		
Residential Demand Control Service	9.02		
Farm Service	9.03		
GENERAL SERVICES			
Small General Service (Less than 20 kW)	10.01		
General Service (20 kW or Greater)	10.02		
Large General Service	10.03		
Commercial Service - Time of Use	10.04		
Large General Service - Time of Day	10.05		
OTHER SERVICES			
Standby Service	11.01		
Irrigation Service	11.02		
Outdoor Lighting - Energy Only	11.03		
Outdoor Lighting	11.04		
Municipal Pumping Service	11.05		
Fire Sirens - Civil Defense	11.06		
Key:	✓ = May apply	■ = Mandatory	□ = Not Applicable

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
RESIDENTIAL & FARM SERVICES			
Residential Service	9.01	<input type="checkbox"/>	<input type="checkbox"/>
Residential Demand Control Service	9.02	<input type="checkbox"/>	<input type="checkbox"/>
Farm Service	9.03	<input type="checkbox"/>	<input type="checkbox"/>
GENERAL SERVICES			
Small General Service (Less than 20 kW)	10.01	<input type="checkbox"/>	<input type="checkbox"/>
General Service (20 kW or Greater)	10.02	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service	10.03	<input type="checkbox"/>	<input type="checkbox"/>
Commercial Service - Time of Use	10.04	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service - Time of Day	10.05	<input type="checkbox"/>	<input type="checkbox"/>
OTHER SERVICES			
Standby Service	11.01	<input type="checkbox"/>	<input type="checkbox"/>
Irrigation Service	11.02	<input type="checkbox"/>	<input type="checkbox"/>
Outdoor Lighting - Energy Only	11.03	<input type="checkbox"/>	<input type="checkbox"/>
Outdoor Lighting	11.04	<input type="checkbox"/>	<input type="checkbox"/>
Municipal Pumping Service	11.05	<input type="checkbox"/>	<input type="checkbox"/>
Fire Sirens - Civil Defense	11.06	<input type="checkbox"/>	<input type="checkbox"/>
Key:	<input checked="" type="checkbox"/> = May apply	<input checked="" type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
VOLUNTARY RIDERS			
Water Heating Control Rider	14.01		
Real Time Pricing Rider	14.02		
Large General Service Rider	14.03	✓	
Controlled Service - Interruptible Load CT Metering Rider	14.04		
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05		
Controlled Service Deferred Load Rider	14.06		
Fixed Time of Delivery Rider	14.07		
Air Conditioning Control Rider	14.08		
Voluntary Renewable Energy Rider	14.09		
WAPA Bill Crediting Program Rider	14.10		
Released Energy Access Program Rider	14.11		
Bulk Interruptible Service Application and Pricing Guidelines	14.12		
Key:	✓ = May apply	■ = Mandatory	□ = Not Applicable

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04
VOLUNTARY RIDERS			
Water Heating Control Rider	14.01	<input type="checkbox"/>	<input type="checkbox"/>
Real Time Pricing Rider	14.02	<input type="checkbox"/>	<input type="checkbox"/>
Large General Service Rider	14.03	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Controlled Service - Interruptible Load CT Metering Rider	14.04	<input type="checkbox"/>	<input type="checkbox"/>
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05	<input type="checkbox"/>	<input type="checkbox"/>
Controlled Service Deferred Load Rider	14.06	<input type="checkbox"/>	<input type="checkbox"/>
Fixed Time of Delivery Rider	14.07	<input type="checkbox"/>	<input type="checkbox"/>
Air Conditioning Control Rider	14.08	<input type="checkbox"/>	<input type="checkbox"/>
Voluntary Renewable Energy Rider	14.09	<input type="checkbox"/>	<input type="checkbox"/>
WAPA Bill Crediting Program Rider	14.10	<input type="checkbox"/>	<input type="checkbox"/>
Released Energy Access Program Rider	14.11	<input type="checkbox"/>	<input type="checkbox"/>
Bulk Interruptible Service Application and Pricing Guidelines	14.12	<input type="checkbox"/>	<input type="checkbox"/>
Key:	<input checked="" type="checkbox"/> = May apply	<input type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable



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~~COST OF ENERGY ADJUSTMENT CLAUSE~~ RIDER

C

There shall be added to or deducted from the monthly bill the amount per kilowatt-hour (rounded to the nearest 0.001¢) that the average cost of energy is above or below ~~3.0945~~ 2.8030¢ per kilowatt-hour. The average cost of energy per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

C

R

C

Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative energy costs divided by ~~the associated energy (reduced for average system losses)~~ associated with retail sales for actual months 1, 2, 3, and 4 equals the cost of energy adjustment for month 6.

D

D

The applicable adjustment will be applied effective on any billing dated on or after the first day of each calendar month. The average cost of energy shall be determined as follows:

1. The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants. Energy from the Company's hydro generating plants shall be included at zero cost.
2. The energy cost of purchased power included in Account 555 when such energy is purchased on an economic dispatch basis, exclusive of capacity or demand charges. This includes but is not limited to net costs linked to the utility's load serving

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obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets. All Midwest Independent System Operator (“MISO”) Energy and Ancillary service market charges and credits relating to retail sales and asset based sales, specifically including (but not limited to) Schedule 16 and 17 charges and credits shall be included in the calculation.

N
N
N
N

3. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in 2 above.

4. The net energy cost of energy purchases from a renewable energy source, including hydropower, wood, windpower, and biomass.

N
N

54. Less the fuel-related costs recovered through intersystem sales.

C

Asset-based Sales Margins, as defined below and in the amount calculated as described below, shall be reflected as a credit to the energy adjustment calculation described in 1-5, above.

N
N

Asset-based Sales Margins:

Asset-based Sales Margins are defined as wholesale energy and ancillary services sales revenues from Company-owned generation resources less the sum of fuel, energy costs

N
N
N

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(including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission or other costs incurred that are required to make such sales (referred to as "margins").

N
N
N

The amount of the Asset-based Sales Margin credit shall be determined as described below:

N

Credit calculation: The credit shall be eighty-five percent (85%) of Asset-based Sales Margins. The Asset-based Sales Margin credit shall be calculated monthly based on a forecast of the margins expected for that month and a true-up shall be made to adjust prior forecasted credits to reflect eighty-five percent (85%) of the actual margins earned in prior months. The true-up adjustments shall be made as soon as reasonably practical after the receipt of actual results and shall reflect MISO and other resettlements that would have impacted prior credits.

N
N
N
N
N
N

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Renewable Resource Cost Recovery Rider

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RENEWABLE RESOURCE COST RECOVERY RIDER

APPLICATION OF RIDER: Applicable to electric service under all of the Company's Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each North Dakota customer's monthly bill a Renewable Resource Cost Recovery ("Renewable Resource Cost"), which shall be the Renewable Resource Cost Recovery Factor multiplied by all of the customer's monthly billing kWh for electric service. This Renewable Resource Cost shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The Renewable Resource Cost adjustment shall be in addition to all charges for service being taken under the Company's standard rate schedules.

Renewable Resource Cost Recovery Rate ~~for 2009~~ 0.51369¢ per kWh C

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ELECTRIC RATE SCHEDULE

Voluntary Riders - Applicability Matrix

Original



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VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Applicability Matrix		Voluntary Riders	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12
		Section Numbers	Water Heating Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider	Controlled Service - Interruptible Load Self-Contained Metering Rider	Controlled Service Deferred Load Rider	Fixed Time of Delivery Rider	Air Conditioning Control Rider	Voluntary Renewable Energy Rider	WAPA Bill Crediting Program Rider	Released Energy Access Program Rider	Bulk Interruptible Service Application and Pricing Guidelines
RESIDENTIAL & FARM SERVICES														
Residential Service	9.01	✓				✓	✓	✓	✓	✓	✓	✓		
Residential Demand Control Service	9.02	✓								✓	✓	✓		
Farm Service	9.03	✓				✓	✓	✓	✓	✓	✓	✓		
GENERAL SERVICES														
Small General Service (Under 20 kW)	10.01	✓				✓	✓	✓	✓		✓	✓	✓	
General Service (20 kW or Greater)	10.02	✓		✓		✓	✓	✓	✓		✓	✓	✓	
Large General Service	10.03	✓		✓	✓	✓	✓	✓	✓		✓	✓	✓	✓
Commercial Service - Time of Use	10.04	✓										✓	✓	
Large General Service - Time of Day	10.05	✓		✓	✓	✓	✓	✓	✓		✓	✓	✓	✓
OTHER SERVICES														
Standby Service	11.01													
Irrigation Service	11.02										✓	✓	✓	
Outdoor Lighting - Energy Only	11.03											✓	✓	
Outdoor Lighting	11.04											✓	✓	
Municipal Pumping Service	11.05	✓		✓			✓	✓	✓		✓	✓	✓	
Civil Defense - Fire Sirens	11.06													✓
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable										

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 Manager, Regulatory Services



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WATER HEATING (~~OFF-PEAK~~) CONTROL RIDER

C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Separately Metered Water Heating Control Service</u>	<u>50-191</u>
<u>Water Heating Credit Control Service</u>	<u>50-192</u>

N

N

C

N

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

LC

LC

APPLICATION AVAILABILITY OF SCHEDULE: This ~~schedule rider~~ is applicable available for service for residential or ~~commercial~~ non-residential purposes, under the following limitations:

LC

LC

LC

~~1. The tank and control equipment shall be suitable for the service and acceptable to the Company.~~

D

D

~~2. The tank is to have well-insulated covering.~~

D

~~3. Heating elements to be controlled by the Company's load control equipment.~~

D

~~4. Heating elements will be controlled so that energy will be supplied during periods deemed advisable by the Company, and hours of operation may be a minimum of 10 hours during any 24-hour period.~~

D

D

D

RATE:

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<u>WATER HEATING - CONTROLLED SERVICE 191</u>			
<u>Customer Charge per Month:</u>	-	-	\$1.00
<u>Monthly Minimum Bill:</u>	-	-	Customer + Facilities Charge
<u>Facilities Charge per Month:</u>	-	-	\$1.00
<u>Energy Charge per kWh:</u>	-	-	-
		<u>Summer</u>	<u>Winter</u>
		5.773 ¢/kWh	5.638 ¢/kWh

N

NR

NR

NR

NR

<u>WATER HEATING CREDIT 192</u>
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

N

NR

N

~~Customer Charge \$1.34 plus~~

D

~~All kWh used per month 4.015¢ per kWh~~

D

CHANGE IN BASE COST OF ENERGY:

N

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~

N

INTERIM RATE ADJUSTMENTS:

N

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

N

N

N

N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N

N

N

N

TERM AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied

N

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through a separate meter.

N

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~~TERMS AND CONDITIONS FOR RATE 192:~~ The Customer will be compensated for taking service on this rider by receiving a ~~\$X.00 per~~ monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

~~N~~
~~NR~~
~~N~~
~~N~~

~~CONTROL CRITERIA:~~ Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

~~N~~
~~N~~
~~N~~

~~DEFINITIONS OF SEASONS:~~

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

~~N~~
~~N~~
~~N~~

~~EQUIPMENT SUPPLIED:~~ The Company will supply and maintain the necessary standard metering and control equipment.

~~N~~
~~N~~

~~COST OF ENERGY ADJUSTMENT:~~ The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

~~L~~
~~L~~
~~L~~

~~PAYMENT:~~ Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

~~L~~
~~L~~

~~CONTRACT PERIOD:~~ One year. Service may, however, be discontinued at the customer's written request for a period of 30 days or longer.

~~L~~
~~L~~

~~WATER HEATING (Continued)~~

~~D~~

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~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

~~L
L
L~~

~~**ADDITIONAL REGULATIONS APPLYING TO WATER HEATING (OFF-PEAK)**~~

~~D~~

~~1. Water heaters of less than 40 gallons capacity will not be served on this rate.~~

~~D~~

~~2. Any water heater installation with heating elements which can be energized to total over 5,500 watts at any one time requires authorization by the Company's division manager before connection to our lines.~~

~~D
D
D~~

~~3. The total wattage under this controlled service may be divided between an upper and a lower element, in which event both elements shall be connected to the controlled service circuit. Each element shall be controlled by a thermostat located closely adjacent to the element it controls.~~

~~D
D
D
D~~

~~4. Heating elements connected to the controlled service circuit may be used only during the hours as controlled by the Company under the provisions of this rate schedule.~~

~~D
D~~

~~5. Electrical circuits connected to the controlled service elements must be permanently wired in accordance with the Company's specifications.~~

~~D
D~~

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REAL TIME PRICING RIDER

~~Rates Zones 1 & 9~~

~~D~~

DESCRIPTION	RATE CODE
Transmission Service	5044-660
Primary Service	5044-662
Secondary Service	5044-664

~~N
N
C
C
C~~

RULES AND REGULATIONS: ~~Terms and condition of this tariff and the General Rules and Regulations govern use under of this schedule.~~

~~LC
LC~~

AVAILABILITY: ~~This rider is available on a voluntary basis to Customers who have maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company. This rider is available on a voluntary basis.~~

~~N
N
N
N~~

APPLICABILITY: ~~This rider will be provided to any customer served under Rate Designations C-02N, C-04N, and G-01N who has maintained a measured demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development.~~

~~D
D
D~~

MANDATORY AND VOLUNTARY RIDERS: ~~The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.~~

~~N
N
N
N~~

ADMINISTRATIVE CHARGE: ~~An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and~~

~~R~~

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Real Time Pricing Rider

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~~communication costs associated with real-time pricing, plus any other applicable tariff charges.~~

N

~~**CHANGE IN BASE COST OF ENERGY:**~~

N

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~

N

~~**INTERIM RATE ADJUSTMENTS:**~~

N

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

N

N

N

~~**TYPE OF SERVICE:** Three-phase, 60 hertz at any available standard voltage.~~

C

~~**TERM OF SERVICE:** Service under this rider shall be for a period not less than one year.~~

~~The Customer shall take service under this rider by either signing a new electric service agreements with Otter Tail Power the Company or by entering into amendments of existing electric service agreements. A eCustomer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.~~

C

C

C

~~**PRICING METHODOLOGY:** Hourly prices are determined for each day based on projections of the hourly system incremental generation costs, transmission costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.~~

C

~~**CUSTOMER BASELINE LOAD:** The Customer Baseline Load is specific to each Real Time Pricing ("RTP") Customer and is developed using a 12-month period of hourly (8,760) energy levels (kWh) as well as the corresponding twelve monthly billing demands based on the eCustomer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The eCustomer's CBL must be agreed to in writing by the eCustomer as a precondition of receiving service under this rider.~~

C

C

C

~~**CUSTOMER BASELINE LOAD:**~~

D

~~The eCustomer's CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.~~

C

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STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the eCustomer was being billed immediately prior to taking service under the RTP rider to both the eCustomer's CBL demand (adjusted for reactive demand) and the CBL level of energy usage for each month of the RTP service year. ~~Otter Tail Power The Company~~ will immediately adjust a eCustomer's Standard Bill to reflect any changes which are approved by the North Dakota Public Service Commission to the applicable rate schedule.

C
C
C
C

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess reactive demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{Mo} = Adm. Charge + Std Bill_{Mo} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{Mo}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below
Std. Bill _{Mo}	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
\sum	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL energy usage for each hour of the billing period

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the eCustomer's actual energy usage and its CBL energy usage.

C

EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the

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reactive demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

1. Development of the eCustomer's CBL. C

For a eCustomer who elects to take service under this RTP rider, ~~Otter Tail Power~~the Company and the eCustomer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the eCustomer begins receiving service under the RTP rider. C

In situations where hourly data are not available for a particular eCustomer, a CBL will be made by using available aggregate metered usage data and load shapes from eCustomers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by ~~Otter Tail~~the Company. C

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the eCustomer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects eCustomer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL. C

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the eCustomer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for: C

1. The installation of permanent energy efficiency measures ~~as a result of participation~~ C

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~~in Otter Tail's Conservation Improvement Project~~ or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, eCustomer can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.

C
C
C

2. The permanent removal of eCustomer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, ~~Otter Tail~~the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.

C
C

CBL ADJUSTMENTS: (Continued)

D

3. The permanent addition of eCustomer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in eCustomer usage and/or demand that are not directly related to the introduction of RTP.

C
C

4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the eCustomer or ~~Otter Tail~~the Company. In these cases, ~~Otter Tail~~the Company will make adjustments to the CBL as warranted by the circumstance.

C
C

CBL RECONTRACTING: RTP eCustomers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive.

C

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

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PRICE NOTIFICATION: ~~Otter Tail Power~~The Company shall make available to eCustomers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. ~~Except for unusual periods where an outage is at high risk, Otter Tail~~the Company will make prices for Saturday through Monday available to eCustomers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

C
C
C
C

Because high-outage-risk circumstances prevent ~~Otter Tail~~the Company from projecting prices more than one day in advance, ~~Otter Tail~~the Company reserves the right to revise and make available to eCustomers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

C
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C

~~Otter Tail~~The Company is not responsible for a eCustomer's failure to receive or obtain and act upon the hourly RTP prices. If a eCustomer does not receive or obtain the prices made available by ~~Otter Tail~~the Company, ~~it is the eCustomer's responsibility to notify Otter Tail~~the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. ~~Otter Tail~~The Company will be responsible for notifying the eCustomer if prices are revised.

C
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C
C
C
C
C

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the eCustomer receiving service under this RTP rider, service shall be terminated unless ~~Otter Tail~~the Company and the eCustomer make other mutually agreeable arrangements.
2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the eCustomer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by ~~Otter Tail~~the Company.

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- 3. If the eCustomer's actual load exceeds the CBL by an amount that requires ~~Otter Tail~~ the Company to install additional facilities to serve the eCustomer, the eCustomer will be responsible for any and all costs incurred by ~~Otter Tail~~ the Company to install the facilities.

C
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LARGE GENERAL SERVICE RIDER

<u>DESCRIPTION</u>	<u>Option 1</u>	<u>Option 2</u>
Fixed Rate Energy Pricing	<u>50-648</u>	<u>50-649</u>
System Marginal Energy Pricing	<u>50-642</u>	<u>50-645</u>
Short-term Marginal Capacity Purchases	<u>50-643</u>	<u>50-646</u>
Short-term Marginal Capacity Releases	<u>50-644</u>	<u>50-647</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this tariff and have either **(Option 1)** a metered Demand of at least 1 MW, or **(Option 2)** a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

ELECTRIC SERVICE AGREEMENT: For service under this Rider, the Company may, at its discretion, require a written electric service agreement (ESA”) between the Company and the Customer that sets forth, among other things, the Customer’s Billing Demand, Firm Demand, On-Peak Baseline Demand and Off-Peak Baseline Demand.

FIXED RATE ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer’s applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand at rates set forth in the Customer’s applicable rate schedule and/or a negotiated Energy rate subject to Commission approval.

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APPROVED: Bernadeen Brutlag
 Manager, Regulatory Services



Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated rate subject to Commission approval. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer and/or a negotiated Energy rate subject to Commission approval.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer and/or a negotiated Demand rate subject to Commission approval.

SYSTEM MARGINAL ENERGY PRICING:

Background: Certain Company industrial and commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With On-Peak and Off-Peak Baseline Demands, the Company agrees to provide and the Customer agrees to purchase its Energy requirements up to the Baseline Demand at rates set forth in the Customer's applicable rate schedule. Setting a Firm and Baseline Demands benefits both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers' load to predetermined levels which allows the Company to more accurately forecast its native load Capacity and Energy requirements. Baseline Demands assure the Customer a fixed price for Energy up to the Baseline Demand and the ability to purchase Energy above the Baseline Demand on a "real time" basis, which can be higher or lower than the rates set forth in the applicable rate schedule. Accordingly, a Customer can adjust its Energy consumption above the Baseline Demand according to the value the Customer places on that Energy in real-time.

Energy: A Customer's monthly rate for Energy will be determined in two parts: (1) Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand, and (2) Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand. The price (rate) for Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer. The monthly rate for Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will be determined by multiplying the Customer's metered Energy consumption by the Company's System Marginal Energy Price.

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Manager, Regulatory Services



System Marginal Energy Price Notification: No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the System Marginal Energy Price for the next business day. System Marginal Energy Prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the System Marginal Energy Prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its System Marginal Energy Price at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices.

Administrative Charge: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with System Marginal Energy Pricing.

Demand: A Customer's monthly rate for Demand shall be determined by multiplying the Customer's Billing Demand by the Demand rate provided in the rate schedule applicable to the Customer.

SHORT-TERM MARGINAL CAPACITY PURCHASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the "Marginal Capacity") or release (sell) Capacity to the Company or third party (the "Released Capacity").

Marginal Capacity: Where the Customer requests additional Capacity on a Short-term basis, the Customer may reserve additional Capacity, to the extent available, from the Company's system, or request the Company to purchase available Capacity in the market (the "Marginal Capacity"). Where the Company is unable to provide Marginal Capacity within 60 days of the Customer's notice under Section 4.3, the Customer may seek Marginal Capacity indirectly from a third party. The Company would work with the third party to effectuate the purchase. In each case, the Company agrees to give to the Customer its best effort in seeking the Marginal Capacity. The Marginal Capacity purchase must be for a minimum of 1000 kW (1MW) and will

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include charges for Transmission Service, a Reserve Margin and applicable administrative and other costs. The Company does not guarantee the availability of Capacity or Transmission Service for the Marginal Capacity.

Compensation: The rate for the Marginal Capacity shall be as negotiated by the parties. Where the Marginal Capacity is provided by a third party, the compensation for such Marginal Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the transaction.

Purchase Period: The Purchase Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Marginal Capacity: By purchasing Marginal Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be increased throughout the Purchase Period by the amount of Marginal Capacity purchased. The Customer will continue to be billed for the Billing Demand established in the ESA. For all eligible Customers not taking service under Rate Designation 14.02 (the RTP Rider), Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand will continue to be billed at the System Marginal Energy Price. RTP Rider Customers will continue to be billed under the provisions of Rate Designation 14.02.

SHORT-TERM MARGINAL CAPACITY RELEASES:

Background: Certain Customers have ESAs that establish for the term of the ESA, among other things, a Billing Demand under which the Customer purchases a fixed level of Capacity and a Firm Demand that represents the load-level to which the Customer must curtail on being notified by the Company. On a Short-term basis, the Customer may desire either more or less Capacity than that established in the ESA. The Short-Term Marginal Capacity Purchases and Short-Term Marginal Capacity Releases sections provide a mechanism under which the Customer may, on a Short-term basis, purchase additional Capacity from the Company or third party (the "Marginal Capacity") or release (sell) Capacity to the Company or the third party (the "Released Capacity").

Released Capacity: Where the Customer requests to release Capacity on a short-term basis, the Customer may release some but not all of the Capacity (the "Released Capacity"), and the Company agrees to give its best effort in finding a purchaser of the Released Capacity. Where the Company is unable or unwilling to purchase the Released Capacity for its own use or to resell it off-system at wholesale, or otherwise find a purchaser, within 60 days of the Customer's notice under Section 4.3, the Customer may have a third party market the Capacity. The Company would work with the third-party to effectuate the sale of the Released Capacity. The Released Capacity must be a minimum of 1000 KW (1MW).

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Compensation: As compensation for the Released Capacity, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to make a Released term Capacity sale, adjusted to take into account the Company's applicable administrative and other costs. Where the Company purchases the Released Capacity, the rate will be as negotiated between the Company and the Customer. No credit will be given to the Customer for any Energy sold by the Company under the Released Capacity, and the Customer will have no cost responsibility associated with the sale of such Energy. Where the Released Capacity is marketed by a third party, the compensation for such Released Capacity shall be as negotiated between the Customer, the Company and the third-party, and the Company shall be compensated for its efforts in assisting the Released Capacity transaction.

Release Period: The Release Period shall be either a Summer Season(s) or Winter Season(s), or combination thereof, unless otherwise agreed to by the Company and the Customer, but in no case will be less than one (1) month.

Effect of Release Capacity: By selling Released Capacity, the Customer agrees that its Firm Demand, as established in the ESA, will be reduced throughout the Release Period by the amount of Released Capacity. The Customer will continue to be billed for the Billing Demand established in the ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand, as adjusted to take into consideration any Marginal Capacity or Released Capacity. In the event the Customer fails to curtail its load as requested by the Company, the Customer will forfeit any compensation for that period, if any is due. In addition, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as result of the Customer's failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.

TRANSACTION COSTS: Where the Company gives its best efforts to arrange either a Marginal Capacity purchase or Released Capacity sale but is nonetheless unable to find a market for the Customer, the Company is entitled to its associated transaction costs.

NOTIFICATION REQUIRED BY CUSTOMER: In order to improve the possibility there will be a market for the Released Capacity or Marginal Capacity available, the Customer shall provide notice of its intent to sell Released Capacity or purchase Marginal Capacity no later than six months before the start date of the next applicable Winter Season or Summer Season, the six-month requirement to be waived at the Company's discretion.

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Manager, Regulatory Services



COMMUNICATION REQUIREMENTS: The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for Released Capacity or Marginal Capacity. These requirements may include specific computer software and/or electronic communication procedures.

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the Energy Adjustment Rider as provided in Section 13, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the On-Peak Baseline Demand and Off-Peak Baseline Demand is subject to the System Marginal Energy Price and calculated on a real-time basis, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders, Section 13.

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level in which penalties would be invoked under the tariff, if applicable.

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

**Controlled Service – Interruptible Load Rider – CT Metering
(Large Dual Fuel)**

Eighth Revision Otter Tail

Corporation, d/b/a _____

OTTER TAIL POWER COMPANY

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Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

Seventh Revision

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
CT METERING RIDER**

(Commonly identified as Large Dual Fuel)

Rate Zones 1 & 9

80 kW Capacity and Greater

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<u>DESCRIPTION</u>	<u>Option 1</u>	<u>Option 2</u>
<u>CT Metering without ancillary load</u>	<u>50-170</u>	<u>N/A</u>
<u>CT Metering without ancillary load (with short duration cycling)</u>	<u>50-165</u>	<u>N/A</u>
<u>Penalty</u>	<u>50-881</u>	<u>N/A</u>
<u>CT Metering with ancillary load</u>		
<u>Uncontrolled period</u>	<u>N/A</u>	<u>50-168</u>
<u>Controlled period</u>	<u>N/A</u>	<u>50-268</u>
<u>CT Metering with ancillary load (with short duration cycling)</u>		
<u>Uncontrolled period</u>	<u>N/A</u>	<u>50-169</u>
<u>Controlled period</u>	<u>N/A</u>	<u>50-269</u>

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Controlled Service 80 kW Capacity & Greater	44-170	D
Controlled Service 80 kW Capacity & Greater (short duration cycling)	44-165	D
Penalty	44-199	D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

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LC

APPLICATION OF SCHEDULE RIDER AVAILABILITY: This ~~schedule rider~~ is applicable ~~available~~ for ~~Residential or commercial non-residential~~ Residential or commercial non-residential service to any approved permanently connected interruptible load; ~~with capacity of 80 kW or greater;~~ such loads are primarily the electric heating portion of ~~alternate dual~~ alternate dual fuel heating systems. Electric heating systems may include heat pumps used for ~~both~~ both heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be ~~that can be~~ interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

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NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU-08-862	RATES EFFECTIVE with bills rendered on and after January 2, 2009, in ND APPROVED: Bernadeen Brutlag Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

**Controlled Service – Interruptible Load Rider – CT Metering
(Large Dual Fuel)**

Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

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~~Option 1: served under the provisions of this rate schedule. Electric fans, pumps and other ancillary equipment used in the distribution of heat conditioned air and/or water shall be wired for service through the eCustomer's residential, farm, general firm service tariff, or large general service meter unless approved by Otter Tail Power Company.~~

~~NC
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NC~~

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

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During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

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If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

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~~Alternate fuel energy heating sources, when service to space heating equipment on this rate is curtailed, cannot be electric except for approved supplemental units on the main use meter.~~

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RATE:

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

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Manager, Regulatory Services

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SERVICE COMMISSION

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

**Controlled Service – Interruptible Load Rider – CT Metering
(Large Dual Fuel)**

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OPTION 1			
Customer Charge per Month:	-	-	\$4.00
Monthly Minimum Bill:	-	-	Customer + Facilities Charge
Facilities Charge per annual maximum kW per month:	-	-	\$0.08
		<u>Summer</u>	<u>Winter</u>
Energy Charge per kWh:	3.166	¢/kWh	3.044 ¢/kWh
Penalty:	39.448	¢/kWh	12.726 ¢/kWh

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OPTION 2			
Customer Charge per Month:	-	-	\$5.00
Monthly Minimum Bill:	-	-	Customer + Facilities Charge
Facilities Charge per annual maximum kW per month:	-	-	\$0.08
		<u>Summer</u>	<u>Winter</u>
Energy Charge per kWh:	3.336	¢/kWh	3.208 ¢/kWh
Control Period Demand Charge per kW:	\$7.29	/kW	\$5.61 /kW

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering (Large Dual Fuel)

Eighth Revision Otter Tail

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ELECTRIC RATE SCHEDULE

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matrices of riders.

N

DEFINITIONS OF SEASONS:

N

Summer: June 1 through September 30.

N

Winter: October 1 through May 31.

N

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

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The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider for Space Conditioning Loads.

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INTERIM RATE ADJUSTMENT

N

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

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CONTROL CRITERIA: Service may be controlled Interruptible loads, such as alternate fuel—up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. service per day and 10 or more hours service to other approved deferred loads. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (May June 1-Oct 31 September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

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DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load Rider – CT Metering
(Large Dual Fuel)

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ELECTRIC RATE SCHEDULE

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Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during the control period or 2) the maximum metered kW during the control period established during the preceding 11 months.

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EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

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~~**DETERMINATION OF MAXIMUM DEMAND – OPTION 2 ONLY:** The demand measured during the period for which the bill is rendered shall be the greater of: 1) the maximum metered kW for any period of 15 consecutive minutes during month or 2) the maximum metered kW during the preceding 11 months.~~

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APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

**Controlled Service – Interruptible Load
Self-Contained Metering Rider (Small Dual Fuel)**

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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Eighteenth Revision

CONTROLLED SERVICE - INTERRUPTIBLE LOAD
Rate Zones 1 & 9 SELF-CONTAINED METERING RIDER
Less Than 80 kW Capacity (Commonly identified as Small Dual Fuel)

C
C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Self-Contained Metering	50-190
Self-Contained (with short duration cycling)	50-185
Penalty	50-882

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<u>DESCRIPTION</u>	<u>RATE CODES</u>
Controlled Loads Less Than 80 kW Capacity	
— With Credit Closed to New Customers	44-180
— Without Credit	44-190
Controlled Loads Less than 80 kW Capacity (short duration cycling)	44-185
Penalty	44-199

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

LC
LC

APPLICATION OF SCHEDULE RIDER AVAILABILITY: This schedule rider is applicable available for ~~Residential or commercial service~~ or non-residential service to any approved permanently connected interruptible load ~~or loads that can be served under the limited conditions provided;~~ such loads are primarily ~~thermal storage and~~ the electric heating portion of alternate dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, ~~may be served under the provisions of this rate schedule~~ will be interrupted during control periods. Electric fans, pumps, and other ancillary ~~or associated~~ equipment used in the distribution of heat shall be wired for service through the eCustomer's residential, farm, general service, or large general service meter unless approved by Otter Tail Power Company firm service tariff.

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The Company retains the authority to allow a portion of the load to remain on during control

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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Bernadeen Brutlag — Manager, Regulatory Services

APPROVED:



ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load
Self-Contained Metering Rider (Small Dual Fuel)

~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low-temperature grain drying or heating loops.

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~~Alternate fuel energy heating sources, w~~When service to the electric space heating equipment on this rate is curtailed/interrupted, the back-up heating system cannot be electric, except for approved supplemental units on the main use meter.

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If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage. The Company requires a primary electric heating Customer served on an interruptible rate to complete a waiver acknowledging that the Customer is aware of the potential for property damage if the Customer does not have a backup heating system, it is not automatic, or it is inadequate.

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~~NORTH DAKOTA PUBLIC
SERVICE COMMISSION~~

~~Case No. PU-08-862~~

~~Approved by order dated November 25, 2009~~

~~EFFECTIVE with bills rendered on~~

~~—and after December 1, 2009, in North Dakota~~

~~—APPROVED:~~

~~Bernadeen Brutlag~~

~~Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC
SERVICE COMMISSION~~

~~Case No. PU-08-862~~

~~Bernadeen Brutlag — Manager, Regulatory Services~~

~~RATES EFFECTIVE with bills rendered~~

~~on and after January 2, 2009, in ND~~

~~APPROVED:~~



ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load
Self-Contained Metering Rider (Small Dual Fuel)

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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RATE:

CONTROLLED SERVICE - INTERR LOAD – SELF-CONTAINED				
<u>Customer Charge per Month:</u>	-	-	-	\$2.00
<u>Monthly Minimum Bill:</u>	-	-	-	Customer + Facilities Charge
<u>Facilities Charge per Month:</u>	-	-	-	\$5.00
		Summer	Winter	
<u>Energy Charge per kWh:</u>	-	3.659 ¢/kWh	3.451 ¢/kWh	
<u>Penalty</u>	-	38.606 ¢/kWh	12.924 ¢/kWh	
-	-	-	-	-

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~~Customer Charge \$3.78 plus~~

~~Energy: November – April =~~

~~First 5000 kWh 3.097¢ per kWh (less .383¢ per kWh for first three years closed)~~

~~Excess kWh 2.815¢ per kWh (less .67¢ per kWh for first three years closed)~~

~~May – October =~~

~~First 1500 kWh 2.956¢ per kWh (less .383¢ per kWh for first three years closed)~~

~~Excess kWh 2.675¢ per kWh (less .67¢ per kWh for first three years closed)~~

~~Penalty: All kWh 10.088¢ per kWh in addition to the off-peak charge.~~

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NORTH DAKOTA PUBLIC
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Bernadeen Brutlag Manager, Regulatory Services

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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load
Self-Contained Metering Rider (Small Dual Fuel)

Otter Tail Corporation d/b/a
OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
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INTERIM RATE ADJUSTMENT

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS:

CONTROLLED SERVICE (Continued)

Penalty periods are defined as periods when the Company's control signals to interrupt the Customer's load and the Customer's equipment does not shed the load. has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

COST OF ENERGY ADJUSTMENT: Does not apply.

MONTHLY MINIMUM CHARGE: Customer Charge \$3.78.

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APPROVED:
Bernadeen Brutlag Manager, Regulatory Services

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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load
Self-Contained Metering Rider (Small Dual Fuel)

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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~~**FIRST THREE YEARS:** (Closed to New Customer). Three years following the date service is first supplied on this rate.~~

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D~~

~~**EQUIPMENT SUPPLIED:** Otter Tail The Company will supply and maintain the necessary standard metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.~~

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OTHER PROVISIONS:

~~D~~

~~1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.~~

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~~2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.~~

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~~3. The Company reserves the right to substitute central control for time temperature control and has the right to control loads on this rate during emergencies.~~

~~D
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~~4. The Company shall not be liable for loss or damage caused by normal interruption of service.~~

~~D~~

~~**PAYMENT:** Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.~~

~~L
L~~

~~**CONTRACT PERIOD:** Not less than one year, unless otherwise authorized by Otter Tail Power Company.~~

~~L
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~~**ADJUSTMENT FOR MUNICIPAL PAYMENTS:** Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.~~

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NORTH DAKOTA PUBLIC
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Manager, Regulatory Services

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Bernadeen Brutlag — Manager, Regulatory Services

RATES EFFECTIVE with bills rendered

on and after January 2, 2009, in ND

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ELECTRIC RATE SCHEDULE

**Controlled Service – Deferred Load Rider
(Thermal Storage)**

Fergus Falls, Minnesota

Eighth Revision

Otter Tail Corporation, d/b/a

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Seventh Revision

ELECTRIC RATE SCHEDULE

**CONTROLLED SERVICE
–DEFERRED LOAD RIDER**
(Commonly identified as Thermal Storage)
Rate Zones 1 & 9

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<u>DESCRIPTION</u>	<u>RATE CODE</u>
Deferred Loads	<u>50-197</u>
Deferred Loads (Short Duration Cycling)	<u>50-195</u>
Penalty	<u>50-883</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use ~~under~~ of this schedule.

LC
LC

APPLICATION OF AVAILABILITY SCHEDULE: This ~~schedule rider~~ is applicable available for ~~both residential or commercial~~ and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

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Deferred ~~loads~~ may include heat pumps used for both heating and cooling, d. Domestic electric water heating, and/or other permanently connected approved loads may be served under the provisions of this rate schedule that can be interrupted. ~~Electric~~ Subject to the exception below, electric fans, pumps, and other or associated ancillary equipment used in the distribution of heat shall be wired through for service through the eCustomer's residential, farm, general service, or large general firm service meter, unless approved by Otter Tail Power Company.

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The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation

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SERVICE COMMISSION

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

RATES EFFECTIVE with bills rendered
on and after January 2, 2009, in ND

Case No. PU 08 862

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider
(Thermal Storage)

Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

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ELECTRIC RATE SCHEDULE

**Controlled Service – Deferred Load Rider
(Thermal Storage)**

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ELECTRIC RATE SCHEDULE

RATE:

CONTROLLED SERVICE - DEFERRED LOAD				<u>N</u>
Customer Charge per Month:	-	-	\$3.00	<u>NR</u>
Monthly Minimum Bill:	-	-	Customer + Facilities Charge	<u>NR</u>
Facilities Charge per Month:	-	-	\$4.00	<u>NR</u>
		Summer	Winter	
Energy Charge per kWh:	-	5.154 ¢/kWh	5.002 ¢/kWh	<u>NR</u>
Penalty	-	33.802 ¢/kWh	11.510 ¢/kWh	<u>NR</u>

~~Customer Charge \$1.34 plus~~ **D**

~~Energy: 3.643¢ per kWh~~ **D**

~~Penalty: All kWh 10.088¢ per kWh in addition to the off peak charge.~~ **D**

~~On Peak periods are defined as periods when the Company's control equipment has operated to provide a switching signal to switch off customer's controlled service loads during winter or summer peaking conditions. Peak usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.~~ **D**

CHANGE IN BASE COST OF ENERGY:

~~There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.~~ **N**

INTERIM RATE ADJUSTMENTS:

~~A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed~~ **N**

NORTH DAKOTA PUBLIC

EFFECTIVE with bills rendered on

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NORTH DAKOTA PUBLIC

RATES EFFECTIVE with bills rendered

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on and after January 2, 2009, in ND

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APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider

(Thermal Storage)



Fergus Falls, Minnesota

Otter Tail Corporation, d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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~~Charge, and the monthly Minimum Charge.~~

~~N~~

~~**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.~~

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N~~

~~**DEFINITIONS OF SEASONS:**~~

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

~~N
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~~**PENALTY PERIODS:** Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.~~

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~~The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.~~

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NORTH DAKOTA PUBLIC SERVICE COMMISSION

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Manager, Regulatory Services

NORTH DAKOTA PUBLIC SERVICE COMMISSION

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RATES EFFECTIVE with bills rendered on and after January 2, 2009, in ND

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ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider
(Thermal Storage)



Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE

CONTROL CRITERIA: Service may be controlled for up to a total of ~~Deferred loads such as thermal storage~~ minimum of 10 to 214 hours of service per 24 hour during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling ~~is~~ will be approximately 15 minutes off/15 minutes on of appropriate cooling equipment during the summer season (~~May-June 1-Oct 31~~September 30).

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EQUIPMENT SUPPLIED: ~~Otter Tail~~The Company will supply and maintain the necessary standard ~~standard~~ metering and control equipment. ~~Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.~~ For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's approval, be located inside the building adjacent to the customer's main disconnects.

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

**Fixed Time of Delivery Rider
(Fixed TOD)**

Otter Tail Corporation d/b/a

OTTER TAIL POWER COMPANY

Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

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Fifth Revision

FIXED TIME OF DELIVERY SERVICE RIDER
(Commonly identified as FIXED TOD)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Fixed Time of Delivery Service – Self-Contained Metering	50-301
Penalty	50-884
Fixed Time of Delivery Service – CT Metering	50-302
Penalty	50-885
Fixed Time of Delivery Service – Primary CT Metering	50-303
Penalty	50-886

(Less Than 100 kW)

Code 44-301

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use under of this schedule.

APPLICATION OF SCHEDULE AVAILABILITY:

This ~~schedule rider is applicable~~ available to Customers requesting service to with permanently connected any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected technologies that are designed and installed loads of less than 100 kW that are suitable for service under the limitations of the terms stated herein with the capability to be operated under the limitation and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

RATE:

Facilities Charge: \$3.78 per month
Energy Charge: 2.722¢ per kWh

INTERIM RATE ADJUSTMENT:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer

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Manager, Regulatory Services

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ELECTRIC RATE SCHEDULE

**Fixed Time of Delivery Rider
(Fixed TOD)**

~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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~~Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

~~N~~

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering			
<u>Customer Charge per Month:</u>	-	-	\$1.00
<u>Monthly Minimum Bill:</u>	-	-	Customer + Facilities Charge
<u>Facilities Charge per Month:</u>	-	-	\$3.00
		<u>Summer</u>	<u>Winter</u>
<u>Energy Charge per kWh:</u>		2.774 ¢/kWh	2.937 ¢/kWh
<u>Penalty:</u>		9.400 ¢/kWh	7.385 ¢/kWh

~~N~~

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ELECTRIC RATE SCHEDULE

**Fixed Time of Delivery Rider
(Fixed TOD)**

Fergus Falls, Minnesota

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~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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FIXED TIME OF DELIVERY SERVICE - CT Metering			
Customer Charge per Month:	-	-	\$1.50
Monthly Minimum Bill:	-	-	Customer + Facilities Charge
Facilities Charge per Month:	-	-	\$19.00
		Summer	Winter
Energy Charge per kWh:	2.774	¢/kWh	2.937 ¢/kWh
Penalty:	9.400	¢/kWh	7.385 ¢/kWh

N

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NR

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering			
Customer Charge per Month:	-	-	\$3.00
Monthly Minimum Bill:	-	-	Customer + Facilities Charge
Facilities Charge per Month:	-	-	\$9.00
		Summer	Winter
Energy Charge per kWh:	2.763	¢/kWh	2.926 ¢/kWh
Penalty:	9.389	¢/kWh	7.374 ¢/kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Fixed Time of Delivery Rider
(Fixed TOD)

~~Otter Tail Corporation d/b/a~~

~~OTTER TAIL POWER COMPANY~~

~~Fergus Falls, Minnesota~~

~~ELECTRIC RATE SCHEDULE~~

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

N
N
N

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

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The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

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CONTROL CRITERIA: The ~~The e~~Customer will receive electric service from ~~11~~10:00 p.m. until 76:00 a.m. each day. In all other hours, the ~~e~~Customer's load will be controlled.

C
C

EQUIPMENT SUPPLIED: ~~Otter Tail Power~~The Company will supply and maintain the necessary standard metering and control equipment~~control equipment.~~

C
C

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Manager, Regulatory Services~~



Fergus Falls, Minnesota

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Air Conditioning Control Rider	50-760

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

TERMS AND CONDITIONS:

1. Summer sSeason hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

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APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

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~~ELECTRIC RATE SCHEDULE~~

VOLUNTARY RENEWABLE ENERGY RIDER

Rate Zones 1 & 9

(Commonly identified as TailWinds Program)

~~D~~
~~N~~

<u>DESCRIPTION</u>	<u>RATE</u> <u>CODE</u>
Voluntary Renewable Energy Rider	5044-720

~~N~~
~~N~~
~~C~~

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

~~LC~~
~~LC~~

AVAILABILITY: This ~~R~~ rider is available to all ~~e~~Customers on a ~~purely~~-voluntary basis for those averaging 100 kWhs or more of usage per month. -The renewable energy service provided under this ~~Rider~~ schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

~~LC~~
~~LC~~
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

~~N~~
~~N~~
~~N~~
~~N~~

RATE: The charge for the renewable energy under this schedule is ~~\$1.60~~1.30 per 100 kWhs ~~contracted block~~. This charge per 100 kWhs is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

~~R~~
~~C~~

~~except that the renewable energy purchased under t~~This Rider rider is not subject to a Cost of the Energy Adjustment Rider, Section 13.01.

~~C~~
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~~as provided for in Rate Designation M-60N.~~

~~L~~
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PAYMENT: Refer to Payment Policy Schedule, Rate Designation M-60N, or any superseding and applicable schedule.

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 Approved: April 12, 2006
 Case No. PU-06-41
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 Manager, Regulatory Services



Fergus Falls, Minnesota

North Dakota, Section 14.09
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 Voluntary Renewable Energy Rider
 (TailWinds Program)

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~~**RULES AND REGULATIONS:** Service under this schedule is subject to orders of the North Dakota Public Service Commission and to the Company's General Rules and Regulations Electric, currently on file with the North Dakota Public Service Commission.~~

~~L
L
L~~

TERMS AND CONDITIONS:

1. Service under this ~~Rider~~ schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the eCustomers may cancel service under this ~~Rider~~ schedule by providing oral or written notice to the Company of ~~his~~their~~their~~ intent to no longer take service no less than 30 days prior to the eCustomer's² normal monthly billing date.

~~C
C
C
C
C~~

TERMS AND CONDITIONS: (continued)

~~D
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2. This ~~Rider~~ schedule is unavailable to eCustomers where the eCustomer: (1) ~~has a time payment agreement in effect,~~ (2) has received one or more disconnect notices within the last ~~twelve~~12 months or (3) ~~has~~ been disconnected within the last ~~twelve~~12 months.
3. ~~When~~ Where the Company's contracted renewable energy resource(s) ~~fails~~under this schedule is unavailable to the Company to deliver for more than 30 consecutive days, the Company will provide an appropriate credit on the eCustomer's next monthly statement.

~~C
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WAPA BILL CREDITING PROGRAM RIDER

DESCRIPTION	RATE CODE
WAPA Bill Crediting Program Rider	50-810

N
N
N

Rates Zones 1 & 9

D

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

LC
LC

AVAILABILITY: This rider is available on a voluntary basis and is limited to eCustomers who are eligible for the Western Area Power Administration ("Western or WAPA") Bill Crediting Program ("Program") and are served under the following rate designations: R-01N, R-03N, F-61N, G-01N, C-02N.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
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N
N

TERM OF SERVICE: Service under this rider shall be for a period not less than 90 days.

PRICING METHODOLOGY: The credit is calculated monthly and depends on the individual Tribe's allocation from Western for that month and the composite rate for Western as published on Western's current Schedule of Rates for Firm Power Service. A participating eCustomer's bill is calculated using the following formula: (per Western contract)

C

(MBEU /MTBEU) x BMC = BPMSC, where

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Manager, Regulatory Services

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Manager, Regulatory Services



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- BPMSC = Beneficiary's Proportionate Monthly Share of Credit
- MBEU = Monthly Beneficiary's (participating eCustomer) Energy Usage C
- MTBEU = Monthly Total Beneficiaries' (participating Native American Tribe) Energy Usage
- BMC = Beneficiaries' (participating Native American Tribe) Monthly Credit
BMC = MAE x PSD x (\$0.0436 – WAPA's composite rate), *where*
- MAE = Monthly Amount of WAPA's energy Allocation to the Native American Tribe
- PSD = Power Supplier Distribution Percent of WAPA's energy delivered by ~~Otter Tail~~ the Company C

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~~Case No. PU 09-10~~

~~Bernadeen Brutlag
Manager, Regulatory Services~~



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BILL DETERMINATION: A Bill Credit will be applied to the eCustomer's monthly bill rendered after each monthly billing period. The bill consists of a bill calculated on the Customer's standard rate less a credit for the Western benefit.

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COST OF ENERGY ADJUSTMENT RIDER: -The Bill Credit is applied after the standard bill is calculated. -The cost of energy adjustment has already been properly applied to the customer's Customer's billing prior to applying the Bill Credit.

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SPECIAL PROVISIONS:

1. Eligibility for the Program, and thus this Rider, is determined by the Native American Tribe and Western, and not Otter Tail Power the Company.
2. If there is a change in the legal identity of the eCustomer receiving service under this Rider, credit under this Rider shall be terminated unless Otter Tail the Company, Western, the affected Tribe, and the eCustomer determine otherwise.
3. Changes are subject to the Contract for Bill Crediting arrangements between Otter Tail Power the Company, Western Area Power Administration, and the affected Native American Tribe, a copy of which is attached as Attachment 1.

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RULES AND REGULATIONS: Service under this rider is subject to orders of the North Dakota Public Service Commission and to the "General Rules and Regulations - Electric" currently on file with the North Dakota Public Service Commission.

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RELEASED ENERGY ACCESS PROGRAM (REAP) TARIFF RIDER

C

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Released Energy Access Program Rider	44-710-50-770

N

N

C

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this schedule.

LC

LC

APPLICATION AVAILABILITY:

LC

The ~~Tariff~~ ~~Rider~~ is ~~applicable~~ available to any eCustomer who agrees to release a minimum of ~~five hundred kilowatts (500 Kilowatt-hours (kW))~~ over the Release Period. A minimum of ~~five megawatts (megawatts (5-MW))~~ of total load reduction may be required over the Release Period at the Company's discretion. For example, if two eCustomers each agree to release one ~~MW megawatt~~ and another eCustomer agrees to release two ~~MW megawatts~~, all over the same Release Period, the ~~Tariff Rider~~ may be inapplicable because only four ~~MW megawatts~~ in total were released.

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LC

Both the Company and the Customer have the option to request the release of energy under the ~~Tariff Rider~~. The Customer is not obligated to release and ~~Otter Tail~~ the Company is not obligated to purchase the energy until the parties agree on Compensation, the Release Period, and other applicable terms. Customer participation is voluntary.

C

COMPENSATION:

Compensation for Off-System Sales

As compensation for participation, the Customer shall receive a credit or payment during any billing month in which the Customer and the Company have cooperated to ~~complete~~ make a

C

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short-term off-system energy sale, or other mutually agreed method of compensation (“Compensation”). The Compensation shall be a per-megawatt-hour (“MWh”) credit or payment for each hour subject to an off-system energy sale. The Compensation shall equal a negotiated percentage of the sale margin for each hour that such sale opportunity occurs. C

Compensation for Avoided Energy Purchases

The Company may request, and the Customer may voluntarily reduce, Customer's energy requirement during periods when the Company is purchasing energy to meet its firm energy requirement, thereby enabling the Company and its eCustomers to avoid higher cost energy purchases. The Company shall provide the Customer Compensation in the form of a credit or cash payment for the reduced energy usage. The Compensation shall equal a negotiated percentage up to ~~ninety percent~~ (90%) of the avoided energy purchase cost for each hour that such an avoided purchase occurs. The Compensation provided shall be allowed as a recoverable cost for Fuel Adjustment Clause purposes. C
C
C
C

Release Period

The Release Period is the period during which the Company agrees to purchase energy from the Customer.

CONDITIONS:

1. Purchase is Non-firm. If a Customer makes energy available for sale but no sale of the released energy or avoided purchase is actually completed (for example, due to transmission constraints), the Compensation shall be zero. In the event that a scheduled released energy sale or avoided energy purchase is not completed or the terms and conditions change, the Company shall so notify the Customer as soon as possible. C
C
2. Committed Load Reduction. The Committed Load Reduction is the load reduction the Customer and the Company agrees the Customer will provide for the Release Period, C

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relative to the Released Energy Profile. The Committed Load Reduction must be ~~five hundred~~500 -kW or greater.

C
C

- 3. Released Energy Profile/Controllable Service Limit. The Company will determine a Released Energy Profile ("REP") for each Release Period. The REP may be developed by using load interval data from the five-day rolling average of uninterrupted, non-holiday weekday loads up to the day before a Release Period begins or in another manner as determined by the Company. The rolling average will exclude days not representative of load characteristics expected during the Release Period, such days to be determined solely by the Company.

C
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The Company has controllable electric retail service options that define a Customer's firm demand level as the maximum allowable load during control periods. If the Customer receives this type of controllable service from the Company, the REP may not exceed its predetermined firm demand for load intervals that occur during an applicable control period.

- 4. Notice. When opportunities for released energy are anticipated, the Company shall provide advance notice, if possible, of the approximate margins or available energy purchase costs and hours of sale or purchase opportunity available to interested Customers. Opportunities for voluntary load reductions shall be given simultaneously to all eligible eCustomers. When possible, notice ~~shall~~may ~~also be made via phone calls~~be provided to individuals designated by the Customer.

C
C

The Customer may also notify the Company when the Customer desires to reduce energy requirements for released energy sales or avoided energy purchase opportunities. The Customer may, in lieu of daily elections, have a "standing agreement" with the Company regarding the conditions for releasing energy, including the Release Period, required margins, margin sharing, etc. These standing agreements, along with daily elections, may be made on a Customer-by-Customer basis and shall be considered by the Company on a confidential basis without notice to other

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Customers.

5. Communication Requirements. The Customer agrees to use Company-specified communication requirements and procedures when submitting any offer for released energy. These requirements may include specific computer software and/or electronic communication procedures.
6. Metering Requirements. ~~The Company~~-approved metering equipment capable of providing load interval information is required for ~~Tariff~~Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service. C
C
7. Liability. The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this ~~Tariff~~Rider. C
C
C
C
8. Provision of Ancillary Services. The Company and the Customer agree that ~~Tariff~~Rider participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to the Customer. C
9. Dispute Resolution. The Company and the Customer agree that any disputes arising out of this ~~Tariff~~Rider shall be settled by arbitration under the terms and provisions of the American Arbitration Association. C
C
10. Penalty For Insufficient Load Control. In the event that the Company has entered into a sale or purchase agreement for energy made available by a Customer, and the Customer subsequently fails to maintain sufficient load control during the time(s) of the released energy sale or avoided energy purchase, the Customer will be paid for C
C
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C

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ELECTRIC RATE SCHEDULE

Released Energy Access Program (REAP) Rider

Fergus Falls, Minnesota

Fifth Revision

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~~load curtailed. forfeit any compensation for that period. The Customer shall also will be responsible for any and all costs incurred by to pay the Company for replacement energy to satisfy the sale or purchase agreement at the market price, or the original Compensation during the period, whichever is greater. due as result of the customer's failure to curtail.~~

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Fergus Falls, Minnesota

OTTER TAIL CORPORATION d/b/a
OTTER TAIL POWER COMPANY
Fergus Falls, Minnesota
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ELECTRIC RATE SCHEDULE
Bulk Interruptible Service
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**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

Rate Zones 1 and 9

DESCRIPTION	RATE CODE
Bulk Interruptible Service	5044-680

D
N
N
C

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use under of this contract.

LC
LC

APPLICATION OF SCHEDULE: This service schedule is will be applicable to Customers with interruptible loads of 750 Kilowatts (kw kW) or larger by signed contract only.

LC
LC

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

N
N
N
N

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The The eCustomer will be responsible for all energy supply after the contract period. The The Company will not guarantee any energy supply to replace the bulk interruptible service after the contract expires.

C
C
C
C

ENERGY RATE DETERMINATION: An energy rate will be negotiated separately with each eCustomer in order to maximize the margin. The minimum energy rate that will be accepted is the energy cost of service plus a margin of \$0.002 per kW Kilowatt-hour (kWh).

C
C
C

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

N
N

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer

N
N

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Manager, Regulatory Services



ELECTRIC RATE SCHEDULE

Bulk Interruptible Service

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~~ELECTRIC RATE SCHEDULE~~

Fifth Revision

~~Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.~~

~~N
N~~

FIXED CHARGE DETERMINATION: ~~-A monthly fixed charge will be established to recover the Otter Tail Company's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Otter Tail Company-- supplied equipment.~~

~~C
C~~

ENERGY ESCALATION: A maximum energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by competitive price conditions, contract language and negotiations with the the eCustomer.

~~C~~

MINIMUMS: The fixed charge will constitute the minimum payment. In addition, the eCustomer must agree to utilize electricity as long as the total cost of the electricity offered under this rate is competitive with the eCustomer's existing alternate fuel.

~~C
C~~

OTHER PROVISIONS: Customers will be responsible for backup service when supply of bulk energy is interrupted. The Company will control the interruptions. The Company will not be liable for any loss or damage to the eCustomer due to interruptions.

~~C
C~~

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Manager, Regulatory Services

~~NORTH DAKOTA PUBLIC~~

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~~on and after January 2, 2009, in ND~~

~~Case No. PU 08 862~~

~~APPROVED: Bernadeen Brutlag~~

~~Manager, Regulatory Services~~



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ELECTRIC RATE SCHEDULE

Seventh Revision June 1, 1990

RETAIL ELECTRIC SERVICE TO COMMUNITIES
(Alphabetically listed by city name.)

N

* Denotes Customer Service Center

N

(*) Indicates Location of Division Office

D

D

RATE ZONE 1 - MINNESOTA

D

Alberta	Deer Creek	Holt	Parkers Prairie	<u>D</u>
Amiret	Degraff	Humboldt	Pelican Rapids	<u>D</u>
Angus	Dent	Ivanhoe	Pennock	<u>D</u>
Appleton	Donaldson	Johnson	Perham	<u>D</u>
Argyle	Donnelly	Karlstad	Plummer	<u>D</u>
Ashby	Doran	Kennedy	Porter	<u>D</u>
Audubon	Dudley	Kensington	Red Lake Falls	<u>D</u>
Badger	Dumont	Kent	Richville	<u>D</u>
Barrett	Eldred	Kerkhoven	Rose City	<u>D</u>
Barry	Elizabeth	Lac Qui Parle	Rothsay	<u>D</u>
Battle Lake	Erdahl	Lake Benton	St. Hilaire	<u>D</u>
Beardsley	Erhard	Lake Bronson	St. Leo	<u>D</u>
Bejou	Erskine	Lancaster	St. Vincent	<u>D</u>
Bellingham	Evansville	Lockhart	Shevlin	<u>D</u>
Beltrami	Farwell	Louisburg	Solway	<u>D</u>
Bemidji (*)	Fergus Falls (*)	McIntosh	Strandquist	<u>D</u>
Boyd	Fertile	Mahnomen	Sunburg	<u>D</u>
Brandon	Fisher	Marietta	Syre	<u>D</u>
Brooks	Forada	Melby	Taunton	<u>D</u>
Browns Valley	Foxhome	Mentor	Tenney	<u>D</u>
Burr	Frazee	Middle River	Tintah	<u>D</u>
Callaway	Garfield	Milan	Trail	<u>D</u>
Campbell	Gary	Millerville	Twin Valley	<u>D</u>
Canby (*)	Gentilly	Milroy	Ulen	<u>D</u>
Carlisle	Ghent	Miltona	Underwood	<u>D</u>
Carlos	Gonvick	Minneota	Urbank	<u>D</u>
Cass Lake	Graceville	Morris (*)	Verdi	<u>D</u>

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Manager, Regulatory Services

RATES EFFECTIVE with bills rendered
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APPROVED: Jay D. Myster
Corporate Secretary

ELECTRIC RATE SCHEDULE



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Chokio	Greenbush	Murdock	Vergas	ⓓ
Clearbrook	Green Valley	Nashua	Viking	ⓓ
Climax	Gully	Nassau	Vining	ⓓ
Clinton	Hallock (*)	New York Mills	Waubun	ⓓ
Clitherall	Halma	Norcross	Wendell	ⓓ
Clontarf	Hancock	Northcote	Wheaton	ⓓ
Correll	Hendricks	Noyes	White Earth	ⓓ
Crookston (*)	Herman	Odessa	Wilno	ⓓ
Cyrus	Hitterdal	Ogema	Wilton	ⓓ
Dalton	Hoffman	Oklee	Winger	ⓓ
Danvers	Holloway	Oslo		ⓓ
Dawson	Holmes City	Ottertail		ⓓ

NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Case No. PU-08-862

Approved by order dated November 25, 2009

EFFECTIVE with bills rendered on
and after December 1, 2009, in North Dakota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services

RATES EFFECTIVE with bills rendered
on and after June 1, 1990, in ND

APPROVED: Jay D. Myster
Corporate Secretary



Fergus Falls, Minnesota

OTTER TAIL POWER COMPANY

Volume I

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ELECTRIC RATE SCHEDULE

Seventh Revision June 1, 1990

NORTH DAKOTA

<u>RATE ZONE 1-</u> <u>NORTH DAKOTA A</u>			
	Butte	Dresden	Geneseo
	<u>C</u>	Dunning	Gilby
Abercrombie	Calio	Dunseith	Glenburn
Absaraka	Calvin	Dwight	Goodrich
Adams	Carbury	<u>E</u>	Grand Rapids
Alice	Carrington	Eckelson	Granville
Alsen	Casselton	Edgeley	Great Bend
Amenia	Cathay	Edinburg	Gwinner
Anamoose	Cayuga	Edmore	<u>H</u>
Aneta	Chaseley	Egeland	Hamar
Antler	Christine	Eldridge	Hamberg
Ardoch	Church's Ferry	Emrick	Hamilton
Ayr	Cleveland	Enderlin	Hampden
<u>B</u>	Clifford	Erie	Hankinson
Balfour	Clyde	Esmond	Hannaford
Barney	Cogswell	<u>F</u>	Hannah
Baratlett	Coleharbor	Fairdale	Harvey
Barton	Colgate	Fairmount	Hastings
Bathgate	Cooperstown	Falkirk	Havana
Belcourt	Courtenay	Fessenden	Heaton
Benedict	Crary	Fingal	Hensel
Bergen	Crystal	Finley	Hoople
Berlin	<u>D</u>	Fordville	Hoving
Berwick	Davenport	Forest River	Hurdsfield
Binford	Dazey	Forman	<u>I</u>
Bisbee	Deering	Fort Totten	Inkster
Bordulac	Denhoff	<u>G</u>	<u>J</u>
Bottineau	Devils Lake (*)	Gackle	Jamestown (*)
Bowdon	Dickey	Galchutt	Jessie
Brampton	Douglas	Galesburg	Jud
Brinsmade	<u>D</u> Coyon	Gardena	<u>K</u>
Brocket	Drake	Garrison (*)	Karlsruhe
Buffalo	Drayton	Garske	Karnak

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Kathryn	Medina	Pembina	<u>T</u>
Kensal	Melville	Penn	Tokio
Kief	Mercer	Perth	Tolna
Kindred	Michigan	Petersburg	Tower City
Kloten	Millarton	Pillsbury	Towner
Knox	Milnor	Pisek	Turtle Lake
Kramer	Milton	Plaza	Tuttle
Kuroki	Minnewauken		Tyler
<u>L</u>	Minto	<u>R</u>	
Lakewood	Montpelier	Regan	<u>U</u>
LaMoure	Mooreton	Rock Lake	Underwood
Landa	Mountain	Rogers	Upham
Langdon (*)	Munich	Rolette	<u>V</u>
Lankin	Mylo	Rolla	Velva
Lansford	<u>N</u>	Roth	Verona
Lawton	Neche	Rugby (*)	Voltaire
Leal	Nekoma	Russell	<u>W</u>
Leeds	Newburg	Rutland	Wabek
Lidgerwood	New Rockford	Ryder	Wahpeton (*)
Lisbon	Niagara	<u>S</u>	Walcott
Litchville	Nolan	St. John	Wales
Luverne	Nome	St. Thomas	Walhalla
<u>M</u>	Nortonville	Sanborn	Walum
McCanna	Norwich	Sarles	Warwick
McClusky	<u>O</u>	Sawyer	Washburn
McVille	Oakes (*)	Selz	Webster
Makoti	Oberon	Sheldon	Westhope
Manfred	Olga	Sheyenne	Wheatland
Mantador	Oriska	Sibley	Willow City
Manvel	Orr	Simcoe	Wilton
Mapes	Osnabrock	Souris	Wimbledon
Mapleton	<u>P</u>	Spiritwood	Windsor
Marion	Page	Starkweather	Wing
Martin	Parshall	Streeter	Wolford
Max	Pekin	Surrey	Wyndmere
Maxbass		Sykeston	<u>Y</u>

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ELECTRIC RATE SCHEDULE Seventh Revision June 1, 1990

York

RATE ZONE 1 - NORTH DAKOTA (Continued)

Tolna Webster

RATE ZONE 1 - SOUTH DAKOTA

Albee	Elkton	Milbank (*)	Strandburg	ⓓ
Astoria	Erwin	Newark	Summit	ⓓ
Brandt	Gary	New Effington	Toronto	ⓓ
Britton	Grenville	Nunda	Trent	ⓓ
Bruce	Hammer	Oldham	Troy	ⓓ
Bushnell	Hayti	Ortley	Twin Brooks	ⓓ
Castlewood	Hetland	Peever	Veblen	ⓓ
Claire City	Hillhead	Reville	Victor	ⓓ
Clear Lake	Kidder	Rosholt	Ward	ⓓ
Corona	LaBolt	Roslyn	Waubay	ⓓ
Dempster	Lake City	Rutland	Wentworth	ⓓ
DeSmet	Lake Norden	Sisseton	White Rock	ⓓ
Eden	Lake Preston	South Shore	Wilmot	ⓓ
Egan	Marvin	Stockholm		ⓓ

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Fergus Falls, Minnesota

~~Otter Tail Corporation d/b/a~~

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~~ELECTRIC RATE SCHEDULE~~

~~Volume I, Sheet 101~~

~~Testing Plan for kWh Meters~~

~~Second Revision Page 1 of 2~~

*****CANCELLED*****
TESTING PLAN FOR kWh METERS

N

This tariff is required pursuant to North Dakota Rule 69—09-02-28, Meter Records. A detailed testing report will be filed with the ND PSC by the end of each calendar year. Meter testing is conducted at the central meter shop unless otherwise noted.

New single-phase self-contained kWh meters:

When a shipment of new single-phase self-contained kWh meters is received, a random sample of at least four meters is selected from each pallet of 96 meters and is tested to verify accuracy. Specification limits of 101% and 99% are used with MIL-STD-414 procedures to determine acceptance or rejection of a shipment of meters. If the sample fails, then the entire shipment of meters is tested and calibrated as needed, or sent back to supplier.

In-service single-phase self-contained meters:

In-service single-phase self-contained meters are random sample tested by group. Groups for random sample testing are chosen using attributes of age and various models by Manufacturer. Inspection Level IV, Acceptable Quality Level of 2.5%, Upper Specification Limit of 102% and Lower Specification Limit of 98% are used with MIL-STD-414 procedures to determine sample size and acceptance / rejection of each group of meters. If a group sample fails, then a second larger sample will be taken; if this fails, then all meters in that group will be removed from service for testing and calibration as needed, or retired within five years.

New demand and polyphase meters:

New demand and polyphase meters are tested and calibrated before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$.

In-service polyphase self-contained meters:

In-service polyphase self-contained meters are tested on a sixteen year schedule. Meters

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NORTH DAKOTA PUBLIC

SERVICE COMMISSION

Approved: October 18, 2005

Case No. PU 04 530

EFFECTIVE DATE: October 18, 2005

APPROVED: Bernadeen

Brutlag

Manager, Regulatory Services



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on the test schedule are removed and replaced with a new / reconditioned meter. The meter that was in-service will be reconditioned or retired.

New instrument transformer rated meters and meter installations:

New instrument transformer rated meters are tested before installation. Meters are calibrated if test results show an error beyond ±0.5%. New instrument transformer rated meter installations are tested within sixty days from the time sufficient load is connected to the service to ensure an accurate evaluation of metering.

In-service instrument transformer rated meters and meter installations:

In-service instrument transformer rated meters are tested on a schedule that is based on annual kWh consumption. Meters on the test schedule are either tested at the customer premises or replaced with a new / reconditioned meter. Meters are calibrated if test results show an error beyond ±0.5%. After a meter is placed in service, the meter installation is tested.

<u>Annual kWh Consumption</u>	<u>Test Schedule</u>
2,000,000 and above	1 year
170,000 to 2,000,000	6 years
25,000 to 170,000	12 years
Less than 25,000	16 years

Instrument transformer rated meter installation test:

Instrument transformer rated meter installations are tested at the customer premises with a phase angle meter, ammeter, and voltmeter to ensure proper connections were made by the installer. If the current transformers or potential transformers are replaced, this

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NORTH DAKOTA PUBLIC SERVICE COMMISSION	EFFECTIVE DATE: October 18, 2005
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procedure is repeated

Reconditioned meters:

Reconditioned meters are tested before installation. Meters are calibrated if test results show an error beyond $\pm 0.5\%$.

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Approved: October 18, 2005	APPROVED: Bernadeen Brutlag
Case No. PU 04 530	Manager, Regulatory Services



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~~Fifth Revision~~

*****CANCELLED*****
GENERAL SERVICE
(Controlled Demand - Experimental)

N

Rate Zone 1 & 9

On-Peak	44-433
Off-Peak	44-434

APPLICATION OF SCHEDULE: This schedule is limited to 40 general service customers. This schedule is applicable for 120/240-volt single and 240-volt three-phase (3 or 4-wire) electric service supplied through one meter. Three-phase service to customers located in rural areas will be supplied by contract in accordance with Otter Tail's regular policy. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. Water heating and space heating may be served under this rate.

RATE:

Facilities Charge: \$14.12

Demand:

	<u>On-Peak</u>	<u>Off-Peak</u>
Winter, November - April	\$7.51 per kW of billing demand.	\$0.96 per kW of billing demand.
Summer, May - October	\$5.60 per kW of billing demand.	\$0.96 per kW of billing demand.

Energy: All kWh used per month - 3.473¢ per kWh

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~~Fifth Revision~~

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

~~N~~
~~N~~

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

~~N~~
~~N~~
~~N~~
~~N~~

BILLING DEMAND DETERMINATION: The on-peak winter demand will be based on the maximum 1 hour demand reading during the winter controlled period for the most recent 12 months. The on-peak summer demand will be based on the maximum 1 hour demand reading during the summer controlled period for the most recent 12 months. The winter off-peak demand will be based on the maximum 1 hour demand reading during the winter uncontrolled period for the most recent 12 months. The summer off-peak demand will be based on the maximum 1 hour demand reading during the summer uncontrolled period for the most recent 12 months.

CONTROL CRITERIA: Service will be delivered without control for a minimum of 10 hours during any 24-hour period. Controlled winter periods will typically occur during the day Monday through Saturday when temperatures are below zero. Controlled summer periods will typically occur during the day Monday through Saturday when temperatures are above 80 degrees.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate Designation M-60N, or any amendments or superseding provisions applicable thereto.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

MONTHLY MINIMUM CHARGE: \$14.12 plus the applicable on-peak and off-peak demand charge.

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CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

As a requirement before this rate will be applied, authorized employees of the Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the building and the heating and control installation.

The Company may require that a control system capable of automatically limiting the demand of water heaters and space heaters be installed. The control system shall be of a design acceptable to the Company or one which is compatible with Otter Tail's radio control system.

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*****CANCELLED*****
ELECTRIC CLIMATE CONTROL
(Non-Residential General Service) (Closed)
Rate Zones 1 & 9

N

Rate E - not less than 10% of total 44-493
Rate E - not less than 50% of total 44-494

APPLICATION OF SCHEDULE: This schedule shall be applicable to any non-residential customer requesting electric service for heating and general service in compliance with the requirements outlined as follows:

1. The customer shall have installed and in use an approved electric space heating installation which is the sole means for heating certain specific areas, complying with Otter Tail's specifications and requirements;
2. The customer may also have installed and in use an approved air conditioning (cooling) installation which is the sole means for cooling certain specific areas, complying with Otter Tail's specifications and requirements;
3. The customer may also have installed and in use an approved electric cooking or process heating installation which is the sole means for providing heat for this equipment. Electric water heaters may be included;
4. Electric heating equipment used pursuant to either No. 1 or No. 3 above shall be resistance non-inductive type or heat pump (reverse refrigeration cycle) or combination of the two. Other types of heating equipment will be served at this rate only by special authorization.

RATE:

CUSTOMER CHARGE \$7.90 plus the minimum billing under E shall be the greater of 10% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used); except that if the space heating included in H shall be the source of heat for only a portion of the premises and shall be less than 30% of the total connected load, in that event the minimum billing under E shall be the greater of 50% of the total kwh used during the month or 300 kwh (but not to exceed the total kwh used). Except to comply with these

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qualifications, the rate will be applied as follows:

H. First 200 kwh used per month per installed kw of electric space heating equipment during the 8 heating months of January, February, March, April, May, October, November and December --

Heating - 4.832¢ per kwh

RATE:

A. C. First 200 kwh used per month for each 5,000 Btu per hour of electric air conditioning (cooling) during the 4 months of June, July, August and September --

Air Conditioning - 4.832¢ per kwh

Where the air conditioning systems cool only the same specific area heated by electricity, the Btu allowance will be based on the installed capacity of the air conditioning equipment. Where the air conditioning systems cool more than the areas heated electrically, the Btu allowance shall be based on 2,000 Btu per hour for each kw of installed heating. There shall be no Btu allowance for cooling capacity in areas not heated electrically.

C. Next 30 kwh used per month per kw of installed electric cooking, process heating, food heating and water heating equipment --

Cooking - 4.832¢ per kwh

E. Next 1000 kwh used per month - 10.354¢ per kwh
Next 1000 kwh used per month - 8.968¢ per kwh
Excess kwh used per month - 7.207¢ per kwh

All kwh included in E in excess of 200 kwh per kw of billing demand - 5.325¢ per kwh

CHANGE IN BASE COST OF ENERGY:

N

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Electric Climate Control

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There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule. N

INTERIM RATE ADJUSTMENTS: N

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge. N

DISCOUNTS AVAILABLE: Discounts for Primary Service or Primary Metering are available by mutual agreement in accordance with the rule attached. N

MONTHLY MINIMUM CHARGE: Customer Charge \$7.90

SERVICE SUPPLY, UTILIZATION EQUIPMENT: This schedule is applicable for 120/240 volt single and 240 volt three-phase (3 or 4 wire) electric service supplied through one meter. Service will be supplied at other available distribution voltages only upon approval by Otter Tail. This rate is not applicable for emergency, supplementary or standby service, nor for energy for resale, nor for municipal streetlighting. N

All equipment to be served must be of such voltage and electrical characteristics that it can be served from the circuit provided for the main part of the load and the electricity used properly measured by the meter ordinarily installed on such a circuit. If the equipment to be served is such that this is impossible, the customer must provide any necessary transformers, auto transformers or other devices suitable for connection to the circuit provided by the Company.

Intermittent and highly fluctuating loads requiring a separate service line or separate transformer may be served through a separate meter, on this rate, with a separate billing.

DETERMINATION OF DEMAND: The billing demand shall be the maximum demand in kw, as measured by a demand meter, for any period of fifteen consecutive minutes during the month for which the bill is rendered, but in no event shall it be considered less than 10 kw. Fractions of a kw will be dropped.

If a major part of the load is intermittent and highly fluctuating, and of such a nature that ordinary demand meters will not register the true amount of demand required by the load, the billing

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demand may be computed in accordance with the Company's rules and regulations; or may be the instantaneous maximum demand computed from the nameplate rating or from tests under maximum operating conditions, or may be considered to be the rated capacity in kva of the transformers needed to serve the load satisfactorily.

If it is impractical or impossible to measure the demand and the current used with one meter or metering equipment, the Company may, at its option, install separate meters and combine the readings of such meters before applying the rate. If this is done, no allowance shall be made for diversity, but all demands and consumptions shall be added together to determine the totals on which billing will be made.

COST OF ENERGY ADJUSTMENT: The energy charges under this schedule are subject to a Cost of Energy Adjustment as provided for in Rate M-60N, or any amendments or superseding provisions applicable thereto.

TAX REFORM ACT CREDIT ADJUSTMENT: A tax credit adjustment of 4.27% shall be subtracted from all billings.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail.

REGULATIONS: For regulations governing use under this schedule, apply to the Company.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

DISCOUNTS AVAILABLE:

PRIMARY METERING - Metering may be at primary voltage (available line voltage but not less than 2,400 volts) at the option of Otter Tail. In this event, a discount of 2% will be allowed to compensate customer for transformer losses, etc.

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Electric Climate Control

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PRIMARY SERVICE - 3% if transformers, associated equipment and necessary supporting structures, and other distributing facilities between the transformers and the load are supplied by the customer but metering is at secondary voltage.

PRIMARY METERING & PRIMARY SERVICE - 5% if service is metered at primary voltage and customer supplies transformers, associated equipment and necessary supporting structures, and distributing facilities.

SPECIAL REQUIREMENTS:

1. The specifications for an Approved Electric Space Heating Installation are as follows:

a. The areas considered to be heated by the electric space heating equipment shall be partitioned off or otherwise separated from areas heated by other fuels in such manner that no significant portion of the heat requirement is provided from non-electric sources.

b. The Space Heating Equipment considered in the application of "H" shall not exceed by more than 15% the heat loss in kw of the premises heated thereby, as computed, or agreed to by Otter Tail.

c. In a building where a significant amount of the space heating is accomplished by heat derived from other electric equipment, not specifically considered to be Space Heating Equipment, the installed kw of electric space heating equipment may be adjusted therefore or may be considered to be the heat loss of the building, as agreed to by Otter Tail.

d. The premises must be adequately insulated and equipped with storm windows, storm doors, weather stripping where required or with devices of equal efficiency to meet established standards of the Power Company to insure that the heat loss shall be kept at an economical minimum.

e. The space heating equipment shall be rated 240 volts (unless otherwise approved), of adequate size, properly located, so as to heat the premises to a comfortable temperature during normal winter weather experienced in this area, of a design acceptable to the Power Company,

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~~APPROVED: Bernadeen Brutlag~~

~~Manager, Regulatory Services~~

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shall be permanently installed and shall be the sole source of space heating for the specific areas as designated.

f. All space heating electricity must be supplied through the general service meter serving the customer's electrically-heated premises.

g. Authorized employees of the Power Company shall be allowed full access to the plans and specifications for the building and allowed full opportunity to inspect the premises and the heating, cooling and control installation.

The inspection of the installation by an authorized representative of the Power Company is necessary before application of this rate is permitted.

2. The specifications for an Approved Electric Air Conditioning Installation are as follows:

a. Air conditioning equipment serving customer's premises and under his control must utilize electricity as the sole source of energy for the operation of such equipment.

b. Air conditioning equipment must be of refrigeration type utilizing compressors driven by electric motors.

3. The specifications for an Approved Electric Cooking Installation are as follows:

a. The electric cooking equipment may be either commercial or domestic type.

b. Major units of equipment must be permanently wired.

c. Electrically heated steam tables, radiant heaters or infrared lamps or other electrical devices used for similar purposes may be considered electric cooking equipment.

d. Equipment considered must be in active, regular use. Duplicate reserve equipment or equipment which is infrequently used will not be included.

4. Process Heating equipment may include:

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Electric Climate Control

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- a. Electrically heated melting pots for typecasting or similar machines.
- b. Electrically heated equipment for heat treating of metal or metal parts, including induction heating equipment.
- c. Electrically operated induction heating or dielectric heating equipment.
- d. Other devices or new types of equipment may be authorized if through electric heating they perform similar work.
- e. Equipment considered must be in active, regular use.
- f. X-ray equipment, diathermy machines, etc., will not be included.

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ELECTRIC RATE SCHEDULE

Off-Peak Rider

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*****CANCELLED*****

OFF-PEAK RIDER

(Applicable to Large General Service)

Rate Zones 1 & 9

Transmission Service	44-634
Primary Service	44-604
Secondary Service	44-605

AVAILABLE: To customers who make written application to the Company for operation on an off-peak basis.

RATE: Large General Service except for the following:

Billing Demand: Billed at the demand charge as specified in the rate. The billing demand shall be the greater of the maximum kW established during the "On- Peak" period for the month for which the bill is rendered;

or two-thirds of the maximum demand established during the hours from 6:00 a.m. to 8:00 a.m. and 10:00 p.m. to 12:00 midnight, Monday through Saturday of each week,

or one-half of the maximum demand established during the hours from 12:00 midnight to 6:00 a.m., Monday through Saturday of each week and from 12:01 a.m. to 12:00 midnight all day Sunday,

or not less than 75% of the highest billing demand established during the previous five months of the corresponding seasonal period.

If the billing period ends during the summer period from May 1 to October 31, the "previous five months" shall be those falling only within a summer period. If the billing period ends during the

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N



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winter period from November 1 to April 30, the "previous five months" shall be those falling only within a winter period.

"On-Peak" hours: 8:00 a.m. to 10:00 p.m. Monday through Saturday of each week for both summer and winter periods.

"Off-Peak" hours and Demand: The "Off-Peak" hours shall be all those hours not falling within the hours specified as "On-Peak." Demands established during the off-peak period shall be billed only as provided for under the "Billing Demand" provision in this rider. All demands shall be adjusted for excess reactive demand as provided for in the basic rate schedule.

CHANGE IN BASE COST OF ENERGY:

There shall be an adder of 1.447 cents per kWh to each energy charge in this rate schedule.

~~N~~
~~N~~

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge (after the increase of 1.447 cents per kWh), Demand Charge, Fixed Charge, and the monthly Minimum Charge.

~~N~~
~~N~~
~~N~~
~~N~~

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ELECTRIC RATE SCHEDULE

Fixed Time of Delivery (100 kW or More)

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*****CANCELLED*****

FIXED TIME OF DELIVERY SERVICE

(100 kW or More)

Code 44-302

N

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the secondary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads of 100 kW or more that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$8.18 per month
Energy Charge: 2.346¢ per kWh

INTERIM RATE ADJUSTMENT:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

N

N

N

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE:

\$8.18 per month

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EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

OTHER PROVISIONS:

1. Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
2. If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
3. The Company reserves the right to control loads on this rate during emergencies.
4. The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

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ELECTRIC RATE SCHEDULE
Fixed Time of Delivery (100 kW or More)

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REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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~~Fifth Revision~~

*****CANCELLED*****

**FIXED TIME OF DELIVERY SERVICE
(Primary Service)**

N

Code 44-303

APPLICATION OF SCHEDULE:

This schedule is applicable to any customer taking service at the primary voltage level with thermal storage space heating (or other approved) loads and having permanently connected, installed loads that are suitable for service under the limitations of the terms stated herein.

RATE:

Facilities Charge: \$77.88 per month
Energy Charge: 2.018¢ per kWh

INTERIM RATE ADJUSTMENT:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

N
N
N

CONTROL CRITERIA:

The customer will receive electric service from 11:00 p.m. until 7:00 a.m. each day. In all other hours, the customer's load will be controlled.

ADJUSTMENTS:

Cost of Energy Adjustment will not apply. This rate will be adjusted based on competitive fuel prices, subject to Commission approval.

MINIMUM MONTHLY CHARGE: \$77.88 per month

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Fifth Revision

EQUIPMENT SUPPLIED:

Otter Tail will supply and maintain the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other. For large controlled loads, the customer's controllable load interrupting device may, with Otter Tail's permission, be located inside the building adjacent to the customer's main disconnects.

OTHER PROVISIONS:

- Otter Tail Power Company recommends that the installed capacity of electric space heating equipment be sufficient to heat the structure or specified area during normal winter weather to permit maximum utilization of the rate for the benefit of the customer.
- If the installed capacity for electric space heating is insufficient to provide adequate heating down to outdoor design temperature during normal winter months, the customer must incorporate his or her own outdoor thermostat in conjunction with Otter Tail's control equipment.
- The Company reserves the right to control loads on this rate during emergencies.
- The Company shall not be liable for loss or damage caused by normal interruption of service.

CUSTOMER CONNECTION CHARGE: Refer to Payment Policy Rate Schedule, Rate Designation M-62N.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

CONTRACT PERIOD: Not less than one year, unless otherwise authorized by Otter Tail Power Company.

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Fixed Time of Delivery Service (Primary Service)
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REGULATIONS: General Rules and Regulations govern use under this schedule.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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Volume I, Sheet 71.1, Rate Designation P-12N

ELECTRIC RATE SCHEDULE
Standby Service (Under 100 kw Capacity)

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Eighth Revision

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ON-PEAK
2.111¢ per kWh

OFF-PEAK
1.538¢ per kWh

WINTER

ON-PEAK
2.393¢ per kWh

OFF-PEAK
1.802¢ per kWh

INTERIM RATE ADJUSTMENTS:

A 4.07 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, and the monthly Minimum Charge.

N
N
N

MINIMUM CHARGE: Demand Charge plus Facilities Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of the maximum quarter hour kW demand during the past 12 months or the requested kW capacity as established in the electric service agreement. Quarter hour kW demand is determined by measuring kW for any period of 15 consecutive minutes by a suitable demand meter.

DEFINITIONS:

Summer On-Peak: May 1 through October 31 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature exceeds 80 degrees F., excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: November 1 through April 30 including those hours from 6:00 a.m. to 10:00 p.m., Monday through Saturday when the outside temperature is less than 0 degrees F., excluding holidays.

Winter Off-Peak: All other hours.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

PAYMENT: Refer to Payment Policy Rate Schedule, Rate Designation M-62N, superseding amendments, or provisions allowed by law.

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Standby Service (Under 100 kw Capacity)

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CONTRACT PERIOD: This rate is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, and providing for an initial minimum contract period of one year, unless otherwise authorized by Otter Tail.

REGULATIONS: General Rules and Regulations govern use under this schedule. Company must have a detailed wiring diagram of service connections for Company approval prior to installation.

ADJUSTMENT FOR MUNICIPAL PAYMENTS: Bills under this rate schedule may be subject to adjustment for certain payments to municipalities as provided in the General Rules and Regulations.

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Payment Policy
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~~Third Revision April 20, 2005~~

*****CANCELLED*****
PAYMENT POLICY

N

PAYMENT: Bills will be due when rendered and payable by the next regular scheduled billing date; a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date, which will ordinarily be at least 30 days after the current meter reading date.

A late payment charge will apply on any account with an unpaid balance of \$5.00 or more. The delinquent amount for accounts on Even Monthly Payment Plans (EMP) or payment schedules will be the lesser of the outstanding account balance (less allowance for EMP credits) or the outstanding scheduled payment/s. The late payment charge will be 1.5% per month of the unpaid balance, except that a customer with at least 12 consecutive payments of regular bills prior to the delinquency date shall not be billed a late payment charge, and the notice of late payment charges shall not appear on the billing statements of such customers. All payments received shall be credited against the customer's oldest outstanding account balance before the application of any late payment charge.

When a customer is reconnected after disconnection for nonpayment of a bill, a reconnection charge will be made in the amount of \$9.00, plus direct labor costs for reconnection outside of regular business hours.

A customer applying for service shall pay an connection charge in the amount of \$9.00. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request.

A \$5.00 charge will be made subsequent to a customer's check being returned from the bank because of nonsufficient funds.

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~~Manager, Regulatory Services~~

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~~Approved: April 20, 2005~~

~~Case No. PU-05-115~~

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~~on and after April 20, 2005, in ND~~

~~APPROVED: Bernadeen Brutlag,~~

~~Manager, Regulatory Services, Otter Tail
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ELECTRIC RATE SCHEDULE

Deposits and Guarantees

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~~Second Revision June 1, 1990~~

*****CANCELLED*****
DEPOSITS AND GUARANTEES

N

DEPOSITS: The customer may be required to make a deposit to insure payment of bills when due. A sufficient deposit will be the estimated amount necessary for furnishing service for a 60-day period.

Otter Tail will pay interest on deposits, for the year, at the rate paid by the Bank Of North Dakota for their smallest 6-month certificate of deposit, as of the first business day of each year. Interest will be paid either on an annual basis, by a deduction made on the customers' December electric service bill, or when a deposit is refunded by either termination of service or with 12 consecutive months of prompt payments.

Deposits will be returned to customers when they terminate service or after 12 consecutive months of prompt payments of all electric service bills. Deposits held by the Company, when service is terminated, plus any accrued interest, will be applied against the outstanding bills on the account before any remaining balance is refunded.

In case of discontinuance of service for nonpayment of amounts payable, the Company will not restore service until all arrears are paid in full and a cash deposit, as required, is made, or until other satisfactory credit arrangement is made.

GUARANTEES: The customer may, in lieu of a cash deposit, have another person sign a contract for payment of a specified amount not to exceed the required cash deposit. The guarantee must be in writing and acceptable by the Company. The term of such contract will be indeterminate; however, no agreement will be terminated without the customer making satisfactory settlement for any balance owed to the Company. Contract termination will be effective when the customer gives notice of discontinuance of service or a change in location covered by the guarantee agreement or 30 days after written request for termination is made to the Company by the guarantor. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

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~~Approved by order dated November 25, 2009~~

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Manager, Regulatory Services~~

~~NORTH DAKOTA PUBLIC SERVICE COMMISSION~~

~~RATES EFFECTIVE with bills rendered on and after June 1, 1990, in ND~~

~~Approved: May 1, 1990~~

~~Case No. PU 401 90 165~~

~~APPROVED: Jay D. Myster
Corporate Secretary~~



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*****CANCELLED*****

GENERAL RULES AND REGULATIONS - ELECTRIC

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- SCOPE OF RULES AND REGULATIONS:** These rules and regulations, as applicable, govern electric service provided at the various rate schedules of the Company.
- APPLICATION FOR SERVICE:** Anyone desiring electric service from the Otter Tail Power Company must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written service agreement for the service to be furnished. Receipt of the electric service, however, shall constitute the receiver a customer of the Company subject to its rates, rules and regulations, whether service is based upon service agreement, signed application, or otherwise. All applications and contracts for service shall be made in the legal name of the party desiring service. The customer will be responsible for payment of all service furnished until discontinued.

The Company will not connect a customer for electric service until the customer has obtained all necessary permits from the proper authorities. Service may be denied to any customer for failure to comply with the applicable requirements of these rules, or with the service regulations of the Company on file with any regulatory body having jurisdiction.

A customer applying for service shall pay an appropriate connection charge as established and approved from time to time. The connection charge shall apply to any new customer, a change in name at an existing point of service, and for reconnection following temporary disconnection at the customer's request. The connection charge is subject to the Company's payment policy as provided in the applicable rate schedule.

Subject to its rates, rules and regulations, the Company will use reasonable diligence to furnish continuous service, and customer will be responsible for payment of all service furnished until discontinued.

- RULES AND SPECIFICATIONS GOVERNING METER AND SERVICE INSTALLATIONS:** The Company printed booklet so entitled and as revised from time to time is, by this reference, specifically made a part of these general rules and regulations.

All revisions will be filed with the appropriate State Regulatory Commission.

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4. **DEPOSITS AND GUARANTEES:** Refer to deposits and guarantee rate schedule, Rate Designation M-63N.

5. **CONTINUITY OF SERVICE:** The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of electric service and shall not be liable for any loss, injury or damage resulting from the use of service, or arising from, or caused by the interruption or curtailment of the same.

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GENERAL RULES AND REGULATIONS (Continued)

6. **EXTENSION OF SERVICE:** The Company will, at its own expense, extend its facilities for supplying electric service when the anticipated revenue from the sale of additional service justifies the expenditure. If it appears to the Company that the expenditure may not be justified, the Company may require the customer to sign a contract guaranteeing a certain minimum amount of revenue over the first three years use of electric service, or such other initial period of service as may be determined by the Company, and to make an advance payment, as determined by the Company, to guarantee payment of this minimum amount of revenue.

If the customer uses the specified minimum of electric service by the end of the said initial period of service, the advance will be refunded to him. However, if the customer uses less than the minimum, the amount of the deficiency will be billed to the customer, or will be deducted from the deposit, and the balance of the deposit, if any, will be refunded to the customer.

7. **TEMPORARY SERVICE:** Temporary service is defined as service to circuses, carnivals, traveling shows, construction projects and all other purposes which, from their very nature evidently will be of short duration.

A customer taking temporary service shall pay the regular rates applicable to the class or classes of service rendered for all energy used, and, in addition, shall pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the customer. If service is taken for less than one normal billing period, (a normal billing month), there shall be no prorating of the blocks or of the minimum. Such customer shall be billed as though service had been taken for an entire month.

The Company may require the customer to make an advance deposit sufficient to cover the estimated cost of furnishing temporary service.

8. **STANDBY, SUPPLEMENTARY AND EMERGENCY SERVICE:** Will be provided only in accordance with special contracts with individual customers. Each such contract will be subject to approval of the appropriate regulatory agency.

9. **GASEOUS TUBE LIGHTING:** A customer will not be permitted to connect to the Company's lines, any fluorescent, neon or other lighting equipment having similar load characteristics, unless equipment is provided, without expense to the Company, with auxiliaries or other means to correct the power factors of

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such equipment to not less than 90%.

10. **SPECIAL EQUIPMENT:** At a customer's request, the Company will make service available to certain special equipment over a separate service line or separate transformer, and through a separate meter with separate billing. If it appears to the Company that its expenditure may not be justified by the anticipated revenue, the rule covering extension of service will apply.

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GENERAL RULES AND REGULATIONS (Continued)

SPECIAL EQUIPMENT: (Continued)

Equipment which, because of its operating characteristics, may interfere with satisfactory service to other customers may, at the Company's option, be served through a separate service and meter with separate billing. When this condition is encountered, the customer shall, at his expense, make the necessary changes to properly correct the existing condition.

11. **RURAL METER READINGS:** Customers located in rural areas shall, upon request of the Company, each report the reading of his meter monthly on forms provided by the Company. The Company will verify such readings by having one of its employees read such meters at intervals of approximately twelve months.

12. **ACCESS TO CUSTOMERS' PREMISES:** Company representatives, when properly identified, shall have access to customers' premises at reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property or for any other purpose incident to the service.

13. **SERVICE AREAS:** Classification of communities for rate purposes shall be as follows:

- Rate Zone 1 - All communities including unincorporated communities.
- Rate Zone 9 - Rural areas and resort areas.

Customers outside of, but adjacent to or near the city limits of any community, shall be charged the rate applicable to like customers inside the city limits if they are so located that from a practical standpoint they are a part of the community.

14. **SERVICE CLASSIFICATION:** Rates designated "General Service" are available to any customer in the class of community or service area designated.

Other rates shall apply only to the class of customers designated in the title of the rate, and only under the circumstances, and in accordance with the terms and for types of equipment specified in "Application of Schedule."

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A "residential" rate may be applied only to an individual residence, flat, private apartment, trailer, fraternity house or sorority house; but including garages and other auxiliary buildings on the premises and used by the residential customer. A residence containing not more than one "light housekeeping" unit in addition to the principal residential unit may be classified as a single unit.

Old multiple dwellings, now receiving service, where it would be impractical or unreasonably expensive to rewire so that each dwelling unit be metered separately, may temporarily be centrally metered through the existing service entrance and will be billed as follows:

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GENERAL RULES AND REGULATIONS (Continued)

SERVICE CLASSIFICATION: (Continued)

Each block of the applicable rate schedule, and the minimum, shall be multiplied by the number of dwelling units involved, regardless of whether all the units are occupied or not.

Master metering of residential or commercial units will not be permitted on new construction.

Where the owner, proprietor or operator of a commercial enterprise occupies living quarters in the same building as his commercial enterprise, he may, at his option, have the electricity used in his living quarters separately metered and billed at the applicable residential rate, or this electricity may be included in the central metering to the commercial enterprise, in which case billing shall be at the applicable General Service Rate.

The Farm Service Rate shall apply to any customer carrying on normal farming operations regardless whether the farm is situated within or without the corporate limits of any city or village.

Two or more families living either in the same farmhouse or in separate buildings but all concerned in the normal operation of the farm may be centrally metered through one meter and billed at the regular farm rate, subject to the limitations contained in the farm rate.

A residence located adjacent to a farm but not being a part of the farm operation shall be considered simply as a residence in a rural area and shall be metered separately and billed at the proper applicable rate.

A farmer may provide separate metering and separate circuits for the living quarters and for the commercial portion of his farm, in which case the electricity consumed through each meter will be billed at the proper applicable rate.

15. ELECTRIC SERVICE BILL - IDENTIFICATION OF AMOUNTS AND METER READING:

Each amount on the Electric Service Bill will be identified by a descriptive reference to the rate schedule under which the amount is computed, or other explanation, and on the same line with the amount. Where codes are used to identify a prorated bill, a cancelled bill, an estimated reading, a meter exchange or other pertinent data, an explanation of each code will be shown on that portion of the face of the bill retained by the customer.

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In addition to the above appearing on the standard form for Electric Service Bills, rate schedules for Large General Service may be billed and identified on special bill forms.

16. **USE OF SERVICE:** Electric service may be used only for the purpose set forth in the respective rate schedules. Electric service is furnished for the use of the customer only, and the customer shall not resell it to other persons.

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GENERAL RULES AND REGULATIONS (Continued)

17. **ESTIMATING DEMANDS:** Demands shall be measured as provided in the applicable rate schedule. However, in the absence of a demand meter, the demand may temporarily be estimated from the best information available.

Electric welders may be rated according to the following rule for the purpose of determining minimum monthly charges, or for the purpose of estimating demand in the absence of a demand meter.

Electric welders installed and operated on standard 30 ampere or smaller fuses in a 30 ampere switchbox - 5 hp.

Electric welders installed and operated on standard fuses larger than 30 ampere but not larger than 60 amperes in a 60 ampere switchbox - 10 hp.

Electric welders installed and operated on standard fuses larger than 60 amperes but not larger than 100 amperes in a 100 ampere switchbox - 15 hp.

18. **ESTIMATING READINGS ON FINAL BILLS:** Final readings on meters located in towns where the Company has no resident service representative may be estimated at the time the customer requests that service be discontinued. Estimates will be made on the basis of previous average usage. All estimated readings shall be clearly marked as such.

In the event that the customer shall demonstrate reasons why the estimate is not equitable, an adjustment will be made on a basis satisfactory to the customer and consistent with the best information available.

19. **FRACTIONAL MONTH BILLING:** Bills will be prorated for a period of less than one month when service is begun or terminated between the regular meter reading dates. Bills shall be prorated for a fraction of a month on a daily basis, except that a period from 24 days to 36 days inclusive shall be considered a normal month due to the normal variation of scheduled meter reading dates. The proration shall apply to both the demand and energy components of the rate. Proration on a daily basis shall also apply when the period between meter readings is more than one month.

20. **ADJUSTMENT FOR MUNICIPAL PAYMENTS:** In the event that a Municipality collects or

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receives any payment or payments from the Company for or by reason of the use of the streets, alleys and public places of the Municipality, or for or by reason of the operation of the utility business or any portion or phase thereof in the Municipality, whether such payments be called a tax, assessment, license fee, percentage of earnings or revenues, lump sum payments, or otherwise, or whether such payments are made under the provisions of any ordinance, resolution, franchise, permit, or otherwise, bills for electric service in such Municipality will be increased during the period or periods in which any such payment or payments are collected or received by an aggregate amount approximating the amounts of such payment or payments, and bills rendered under the several rate schedules in effect in such Municipality will be increased by the applicable proportionate part of any such payment or payments.

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GENERAL RULES AND REGULATIONS (Continued)

21. **WAIVER OF RIGHTS OR DEFAULT:** No delay by the Company in enforcing any of its rights shall be deemed a waiver of its rights, nor shall a waiver by Company of one of customers' defaults be deemed a waiver of any other or subsequent defaults.

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