

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)



VIA ELECTRONIC DELIVERY

November 24, 2008

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending October 31, 2008, the rate for the Cost of Energy Adjustment is \$.0105 per kWh. Otter Tail Power Company proposes to bill at this rate effective December 1, 2008.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.026358
Average costs from current month's adjustment:	\$.026989
Difference – (Increase) Decrease:	(\$.000631)

The net effect of this fuel adjustment is to increase the rate by \$.0006. The total resulting adjustment for the current billing period will then be \$.0105 per kWh.

Details supporting the adjustment are enclosed. The costs reported in the supporting detail are based upon the provisions of the Cost of Energy Adjustment Clause approved by the Commission on May 2, 1983, in Case No. 10,334. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

1 PU-08-897 Filed 11/24/2008 Pages: 8
December 2008 Fuel Cost Adjustment
Otter Tail Corporation

Mr. Darrel Nitschke
November 24, 2008
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the December 2008 Cost of Energy Adjustment Clause based on the four-month period ending October 2008.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for September and October 2008 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
OTTER TAIL POWER COMPANY
COST OF ENERGY ADJUSTMENT
FOR BILLING TO BE EFFECTIVE DECEMBER 1, 2008

EFFECTIVE 12/01/08
CYCLE '1'
RATE LEVEL 44

ENERGY COSTS	2008 <u>July</u>	2008 <u>August</u>	2008 <u>September</u>	2008 <u>October</u>	Total <u>This Period</u>
Purchased Power	\$ 7,965,217	\$ 13,295,808	\$ 7,192,854	\$ 6,713,728	\$ 35,167,607
Steam Plant Generation	\$ 6,086,198	\$ 6,055,579	\$ 4,854,401	\$ 5,550,936	\$ 22,547,114
Other Plant Generation	\$ 962,603	\$ 565,111	\$ 208,752	\$ 84,368	\$ 1,820,834
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,910	\$ 25,910	\$ 25,074	\$ 25,910	\$ 102,804
Less: Intersystem Sales	\$ (7,803,709)	\$ (12,762,026)	\$ (6,525,421)	\$ (5,686,342)	\$ (32,777,498)
Net Retail MISO Day 2	\$ 618,573	\$ 746,873	\$ 1,743,137	\$ 1,444,492	\$ 4,553,075
NET ENERGY COSTS	\$ 7,854,792	\$ 7,927,254	\$ 7,498,797	\$ 8,133,093	\$ 31,413,936

Prior (over) under recovery \$ (949,653)

Adjusted Net Energy Costs \$ 30,464,283

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	322,698,996	317,856,794	251,996,063	294,213,869	1,186,765,722
Other Plant IC Generation	7,969,690	5,289,726	2,918,587	583,731	16,761,734
Hydro Plant Generation	1,971,568	1,688,922	1,392,796	1,573,365	6,626,651
Wind	8,708,875	10,931,575	8,957,082	15,609,405	44,206,937
Purchased Power	404,592,706	455,421,854	407,517,793	276,064,801	1,543,597,154
Total Energy	745,941,835	791,188,871	672,782,321	588,045,171	2,797,958,198
Less Intersystem Sales	(426,855,084)	(471,944,339)	(426,333,192)	(290,941,425)	(1,616,074,040)
Net Retail MISO Day 2	6,275,410	12,455,912	48,031,055	34,054,110	100,816,487
Net Energy - KWHs	325,362,161	331,700,444	294,480,184	331,157,856	1,282,700,645

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,128,776,568

Delivered Cost per kWh \$ 0.026989

Base Cost per kWh \$ 0.016473

Energy Cost Adjustment -- Per kWh **\$ 0.0105**

TRUE UP FOR OCTOBER

1) Net Energy (kWhs) Less 12% Losses	291,418,913
2) Net Energy Costs for the System -- Most recent month	\$ 8,133,093
3) Base Cost Recovered (1 X Base Cost of Fuel)	\$ 4,800,544
4) Net to be Recovered from COE (2 - 3)	\$ 3,332,549
5) COE Recovery Rate Effective for October	\$ 0.0072
6) Amount Recovered by COE (5 X 1)	\$ 2,098,216
7) Over / (Under) Recovery (4 - 6)	\$ (1,234,333)
8) Cumulative Over / (Under) Recovery	\$ 949,653

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA October 2008* includes any adjustments								
DoC No.	Line #	Charge Type Description	Acct	Total	FCA			Non-FCA
					Retail	Other	Total	
1	2	DA Asset Energy Amt	555.02		\$ 1,072,038.62	\$ -	\$ 1,072,038.62	
5	9	DA Non-asset Energy Amt	555.09		\$ (543,928.51)	\$ -	\$ (543,928.51)	
12	12	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
13	19	RT Asset Energy Amt	555.19		\$ 629,112.66	\$ -	\$ 629,112.66	
22	26	RT Non-Asset Energy Amt	555.26		\$ 5,959.88	\$ -	\$ 5,959.88	
27	32	RT Virtual Energy Amt	555.32		\$ (0.03)	\$ -	\$ (0.03)	
ENERGY CHARGES TOTAL				\$ 2,397,140.69	\$ 1,163,182.62	\$ -	\$ 1,163,182.62	\$ 1,233,958.07
4	1	DA Mkt Admin Amt	555.01		\$ 50,105.25	\$ -	\$ 50,105.25	
2	3	DA FBT Congestion Amt	555.03		\$ 94,931.85	\$ -	\$ 94,931.85	
3	4	DA FBT Loss Amt	555.04		\$ 573,494.99	\$ -	\$ 573,494.99	
6	5	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
7	6	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
8	7	DA Congestion Rebate on Option B GFA	555.07		\$ (93,369.05)	\$ -	\$ (93,369.05)	
9	8	DA Losses Rebate on Option B GFA	555.08		\$ (285,371.58)	\$ -	\$ (285,371.58)	
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 4,012.33	\$ -	\$ 4,012.33	
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ -	\$ -	\$ -	
29	13	FTR Mkt Admin Amt	555.13		\$ 3,678.07	\$ -	\$ 3,678.07	
28	14	FTR Hourly Allocation Amt	555.14		\$ 7,367.92	\$ -	\$ 7,367.92	
30	15	FTR Monthly Allocation Amt	555.15		\$ (2,863.44)	\$ -	\$ (2,863.44)	
31	16	FTR Monthly Transaction Amt	555.16		\$ (388.98)	\$ -	\$ (388.98)	
32	17	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
19	18	RT Mkt Admin Amt	555.18		\$ 3,216.84	\$ -	\$ 3,216.84	
15	20	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
16	21	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
17	22	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
18	23	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
14	24	RT Distribution of Losses Amt	555.24		\$ (63,687.23)	\$ -	\$ (63,687.23)	
20	25	RT Misc Amt	555.25		\$ (1,000.74)	\$ -	\$ (1,000.74)	
21	27	RT Net Inadvertent Amt	555.27		\$ (573.68)	\$ -	\$ (573.68)	
23	28	RT Revenue Neutrality Uplift Amt	555.28		\$ 69,686.30	\$ -	\$ 69,686.30	
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 27,130.42	\$ -	\$ 27,130.42	
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ (23,338.35)	\$ -	\$ (23,338.35)	
26	31	RT Uninstructed Deviation Amt	555.31		\$ 442.85	\$ -	\$ 442.85	
	38	FTR_ARR_FTR_TXN	555.38		\$ (39,412.16)	\$ -	\$ (39,412.16)	
	39	FTR_ARR_ARR_TXN	555.39		\$ 39,412.60	\$ -	\$ 39,412.60	
	41	FTR_ARR_STG2_DIST	555.41		\$ (25,164.18)	\$ -	\$ (25,164.18)	
ENERGY CHARGES TOTAL				\$ 702,658.69	\$ 338,310.03	\$ -	\$ 338,310.03	\$ 364,348.66
TOTAL MISO DAY 2 CHARGES				\$ 3,099,799.38	\$ 1,501,492.65	\$ -	\$ 1,501,492.65	\$ 1,598,306.73
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ -	\$ (57,000.16)	\$ -	\$ (57,000.16)	\$ -
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 3,099,799.38	\$ 1,444,492.49	\$ -	\$ 1,444,492.49	\$ 1,598,306.73

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment January - December 2008 Includes Any Adjustments																
DoC No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss																
1	2	DA Asset Energy Amt	555.02	\$ 4,381,994.18	\$ 6,453,628.27	\$ 3,800,146.98	\$ 2,756,081.31	\$ 2,610,138.79	\$ 2,626,801.81	\$ 1,428,447.33	\$ 1,495,464.60	\$ 1,043,369.95	\$ 1,072,038.62	\$ -	\$ -	\$ 27,668,111.84
3	4	DA FBT Loss Amt	555.04	\$ 1,029,052.98	\$ 1,265,087.21	\$ 1,325,481.58	\$ 1,091,682.99	\$ 445,377.59	\$ 569,073.49	\$ 822,725.01	\$ 845,954.66	\$ 534,240.58	\$ 573,494.99	\$ -	\$ -	\$ 8,502,171.08
5	9	DA Non-asset Energy Amt	555.09	\$ (104,227.57)	\$ (79,350.06)	\$ (644,466.42)	\$ (777,798.77)	\$ (726,564.50)	\$ (801,323.75)	\$ (993,420.46)	\$ (929,723.75)	\$ (669,894.09)	\$ (543,928.51)	\$ -	\$ -	\$ (6,270,697.88)
13	19	RT Asset Energy Amt	555.19	\$ (336,707.29)	\$ (1,682,689.39)	\$ (2,279,682.00)	\$ (2,106,127.57)	\$ (1,323,473.39)	\$ (553,458.71)	\$ (134,758.52)	\$ (241,888.89)	\$ 1,109,728.95	\$ 629,112.66	\$ -	\$ -	\$ (6,919,944.15)
14	24	RT Distribution of Losses Amt	555.24	\$ (221,976.42)	\$ (380,805.74)	\$ (207,619.69)	\$ (57,370.11)	\$ (49,627.27)	\$ (94,332.76)	\$ (66,331.67)	\$ (96,117.51)	\$ (72,655.59)	\$ (63,687.23)	\$ -	\$ -	\$ (1,310,523.99)
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	26	RT Non-Asset Energy Amt	555.26	\$ (12,894.12)	\$ 9,755.75	\$ 27,498.66	\$ 15,455.11	\$ 855.35	\$ 20,102.66	\$ 1,734.68	\$ 3,973.45	\$ 5,336.82	\$ 5,959.88	\$ -	\$ -	\$ 77,778.24
TOTAL				\$ 4,735,241.76	\$ 5,585,626.04	\$ 2,021,359.11	\$ 921,922.96	\$ 956,706.57	\$ 1,766,862.74	\$ 1,058,396.37	\$ 1,077,662.56	\$ 1,950,126.62	\$ 1,672,990.41	\$ -	\$ -	\$ 21,746,895.14
Virtual Energy																
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,948.00	\$ -	\$ -	\$ -	\$ 39,948.00
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (36,146.03)	\$ (0.03)	\$ -	\$ -	\$ (36,146.06)
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,801.97	\$ (0.03)	\$ -	\$ -	\$ 3,801.94
Schedules 16 & 17																
4	1	DA Mkt Admin Amt	555.01	\$ 59,960.37	\$ 81,913.83	\$ 47,809.47	\$ 46,740.13	\$ 37,612.51	\$ 46,750.54	\$ 43,404.59	\$ 40,332.20	\$ 40,272.17	\$ 50,105.25	\$ -	\$ -	\$ 494,901.06
19	18	RT Mkt Admin Amt	555.18	\$ 3,644.33	\$ 5,557.74	\$ 4,043.42	\$ 4,933.79	\$ 3,737.63	\$ 4,040.22	\$ 2,165.43	\$ 2,996.19	\$ 2,027.83	\$ 3,216.84	\$ -	\$ -	\$ 36,363.42
29	13	FTR Mkt Admin Amt	555.13	\$ 3,768.55	\$ 4,022.82	\$ 3,202.85	\$ 2,202.59	\$ 2,459.34	\$ 5,202.09	\$ 4,324.61	\$ 5,552.88	\$ 5,837.34	\$ 3,678.07	\$ -	\$ -	\$ 40,251.14
TOTAL				\$ 67,373.25	\$ 91,494.39	\$ 55,055.74	\$ 53,876.51	\$ 43,809.48	\$ 55,992.85	\$ 49,894.63	\$ 48,881.27	\$ 48,137.34	\$ 57,000.16	\$ -	\$ -	\$ 571,515.62
Congest & FTRs																
2	3	DA FBT Congestion Amt	555.03	\$ 40,280.69	\$ 11,880.26	\$ 30,672.12	\$ 44,840.10	\$ (13,793.55)	\$ (78,816.22)	\$ 33,885.13	\$ 1,403,008.61	\$ 258,817.25	\$ 94,931.85	\$ -	\$ -	\$ 1,825,706.24
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	14	FTR Hourly Allocation Amt	555.14	\$ (6,557.65)	\$ 10,715.87	\$ (5,165.07)	\$ (640.82)	\$ (84.22)	\$ (82,850.10)	\$ (90,179.19)	\$ 99,996.19	\$ 9,777.18	\$ 7,367.92	\$ -	\$ -	\$ (57,619.89)
30	15	FTR Monthly Allocation Amt	555.15	\$ (14,795.15)	\$ (941.93)	\$ (202.53)	\$ (36.32)	\$ (33.78)	\$ (112.67)	\$ (4,514.73)	\$ (12,143.10)	\$ (1,324.52)	\$ (2,863.44)	\$ -	\$ -	\$ (36,968.17)
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (1,564.19)	\$ (653,053.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (654,617.97)
31	16	FTR Monthly Transaction Amt	555.16	\$ -	\$ (198.21)	\$ 27.93	\$ 14.36	\$ 88.12	\$ 12.25	\$ 4,035.00	\$ (437.46)	\$ 14.23	\$ (388.98)	\$ -	\$ -	\$ 3,167.24
	38	FTR_ARR_FTR_TXN	555.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,135.01)	\$ (25,135.01)	\$ (25,135.01)	\$ (39,412.16)	\$ (39,412.16)	\$ -	\$ -	\$ (154,229.35)
	39	FTR_ARR_ARR_TXN	555.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,134.91	\$ 25,134.91	\$ 25,134.91	\$ 39,412.60	\$ 39,412.60	\$ -	\$ -	\$ 154,229.93
	41	FTR_ARR_STG2_DIST	555.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (34,719.43)	\$ (38,801.27)	\$ (36,760.35)	\$ (24,615.90)	\$ (25,164.18)	\$ -	\$ -	\$ (160,061.13)
TOTAL				\$ 18,927.89	\$ 21,455.99	\$ 25,332.45	\$ 42,613.13	\$ (666,877.21)	\$ (196,486.27)	\$ (95,575.16)	\$ 1,453,663.79	\$ 242,668.68	\$ 73,883.61	\$ -	\$ -	\$ 919,606.90
RSG & Make Whole Payments																
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 16,648.68	\$ 23,072.69	\$ 14,489.31	\$ 5,156.11	\$ 4,925.42	\$ 14,509.21	\$ 5,817.22	\$ 4,000.48	\$ 3,824.57	\$ 4,012.33	\$ -	\$ -	\$ 96,456.02
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (442.29)	\$ (2,034.49)	\$ (30.40)	\$ -	\$ (2,316.08)	\$ (988.16)	\$ (16.37)	\$ (2,207.90)	\$ -	\$ -	\$ -	\$ (8,035.69)
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 34,488.11	\$ 78,435.96	\$ 93,421.93	\$ 112,487.38	\$ 30,729.29	\$ 51,165.88	\$ 37,206.52	\$ 24,369.64	\$ 27,289.34	\$ 27,130.42	\$ -	\$ -	\$ 516,724.47
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -	\$ (121.55)	\$ (2,389.26)	\$ (1,886.08)	\$ (38,083.14)	\$ (8,797.08)	\$ (23,338.35)	\$ -	\$ -	\$ (74,615.46)
TOTAL				\$ 51,136.79	\$ 101,066.36	\$ 105,876.75	\$ 117,613.09	\$ 35,533.16	\$ 60,969.75	\$ 40,149.50	\$ (9,729.39)	\$ 20,108.93	\$ 7,804.40	\$ -	\$ -	\$ 530,529.34
Revenue Neutrality Uplift																
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 108,425.46	\$ 133,352.41	\$ 76,232.16	\$ 67,563.96	\$ 38,736.90	\$ 138,176.58	\$ 52,575.78	\$ 63,003.04	\$ 44,729.38	\$ 69,686.30	\$ -	\$ -	\$ 792,481.97
TOTAL				\$ 108,425.46	\$ 133,352.41	\$ 76,232.16	\$ 67,563.96	\$ 38,736.90	\$ 138,176.58	\$ 52,575.78	\$ 63,003.04	\$ 44,729.38	\$ 69,686.30	\$ -	\$ -	\$ 792,481.97
Other Charges																
20	25	RT Misc Amt	555.25	\$ (216.16)	\$ 28.34	\$ 0.05	\$ -	\$ (356.39)	\$ 8,061.03	\$ (316.63)	\$ (11,987.66)	\$ (2,735.21)	\$ (1,000.74)	\$ -	\$ -	\$ (8,523.37)
21	27	RT Net Inadvertent Amt	555.27	\$ (12,746.68)	\$ (12,888.77)	\$ 32,105.90	\$ 32,616.22	\$ 7,416.41	\$ (208.23)	\$ 5,897.87	\$ (704.88)	\$ 1,969.06	\$ (573.68)	\$ -	\$ -	\$ 52,883.22
26	31	RT Uninstructed Deviation Amt	555.31	\$ (1,585.86)	\$ 9.63	\$ 30.36	\$ 3,195.92	\$ (2,698.69)	\$ 2,348.42	\$ 494.01	\$ 246.95	\$ 7,703.15	\$ 442.85	\$ -	\$ -	\$ 10,186.74
TOTAL				\$ (14,548.70)	\$ (12,850.80)	\$ 32,136.31	\$ 35,812.14	\$ 4,361.33	\$ 10,201.22	\$ 6,075.25	\$ (12,445.59)	\$ 6,937.00	\$ (1,131.57)	\$ -	\$ -	\$ 54,546.59
Grandfathered Charge Types																
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ (40,120.49)	\$ (11,385.64)	\$ (30,355.12)	\$ (44,437.66)	\$ 13,745.67	\$ 78,457.96	\$ (33,826.37)	\$ (1,404,480.23)	\$ (259,566.85)	\$ (93,369.05)	\$ -	\$ -	\$ (1,825,337.78)
9	8	DA Losses Rebate on Option B GFA	555.08	\$ (512,095.75)	\$ (629,453.98)	\$ (659,648.42)	\$ (543,404.04)	\$ (221,084.95)	\$ (282,504.86)	\$ (409,222.53)	\$ (420,801.57)	\$ (265,668.24)	\$ (285,371.58)	\$ -	\$ -	\$ (4,229,255.92)
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL				\$ (552,216.24)	\$ (640,839.62)	\$ (690,003.54)	\$ (587,841.70)	\$ (207,339.28)	\$ (204,046.90)	\$ (443,048.90)	\$ (1,825,281.80)	\$ (525,235.09)	\$ (378,740.63)	\$ -	\$ -	\$ (6,054,593.70)
TOTAL MISO DAY 2 CHARGES - Fuel Clause Adjustment				\$ 4,414,340.21	\$ 5,279,304.77	\$ 1,625,988.98	\$ 651,560.09	\$ 204,930.95	\$ 1,631,669.97	\$ 668,467.47	\$ 795,753.88	\$ 1,791,274.83	\$ 1,501,492.65	\$ -	\$ -	\$ 18,564,783.80
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ (67,373.25)	\$ (91,494.39)	\$ (55,055.74)	\$ (53,876.51)	\$ (43,809.48)	\$ (55,992.85)	\$ (49,894.63)	\$ (48,881.27)	\$ (48,137.34)	\$ (31,836.42)	\$ -	\$ -	\$ (546,351.88)
TOTAL FOR MN COST OF ENERGY ADJUSTMENT				\$ 4,346,966.96	\$ 5,187,810.38	\$ 1,570,933.24	\$ 597,683.58	\$ 161,121.47	\$ 1,575,677.12	\$ 618,572.84	\$ 746,872.61	\$ 1,743,137.49	\$ 1,469,656.23	\$ -	\$ -	\$ 18,018,431.92

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment January - December 2008 Includes Any Adjustments																
DoC No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss																
1	2	DA Asset Energy Amt	555.02													
3	4	DA FBT Loss Amt	555.04													
5	9	DA Non-asset Energy Amt	555.09													
13	19	RT Asset Energy Amt	555.19													
14	24	RT Distribution of Losses Amt	555.24													
16	21	RT FBT Loss Amt	555.21													
22	26	RT Non-Asset Energy Amt	555.26													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,053,041.17
Virtual Energy																
12	12	DA Virtual Energy Amt	555.12													
27	32	RT Virtual Energy Amt	555.32													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (253,866.38)
Schedules 16 & 17																
4	1	DA Mkt Admin Amt	555.01													
19	18	RT Mkt Admin Amt	555.18													
29	13	FTR Mkt Admin Amt	555.13													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 190,693.04
Congest & FTRs																
2	3	DA FBT Congestion Amt	555.03													
15	20	RT FBT Congestion Amt	555.2													
28	14	FTR Hourly Allocation Amt	555.14													
30	15	FTR Monthly Allocation Amt	555.15													
32	17	FTR Yearly Allocation Amt	555.17													
31	16	FTR Monthly Transaction Amt	555.16													
	38	FTR_ARR_FTR_TXN	555.38													
	39	FTR_ARR_ARR_TXN	555.39													
	41	FTR_ARR_STG2_DIST	555.41													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (749,005.93)
RSG & Make Whole Payments																
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.1													
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29													
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (434,385.01)
Revenue Neutrality Uplift																
23	28	RT Revenue Neutrality Uplift Amt	555.28													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 96,453.02
Other Charges																
20	25	RT Misc Amt	555.25													
21	27	RT Net Inadvertent Amt	555.27													
26	31	RT Uninstructed Deviation Amt	555.31													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,690.94
Grandfathered Charge Types																
6	5	DA Congestion Rebate on COGA	555.05													
7	6	DA Losses Rebate on COGA	555.06													
8	7	DA Congestion Rebate on Option B GFA	555.07													
9	8	DA Losses Rebate on Option B GFA	555.08													
17	22	RT Congestion Rebate on COGA	555.22													
18	23	RT Loss Rebate on COGA	555.23													
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL MISO DAY 2 CHARGES - Non-Fuel Clause Adjustment				\$ (2,809,912.09)	\$ (1,352,503.40)	\$ 2,321,320.87	\$ 5,960,941.60	\$ 3,275,514.71	\$ 8,570,397.12	\$ (2,059,195.75)	\$ (480,283.92)	\$ 5,903,034.98	\$ 1,598,306.73	\$ -	\$ -	\$ 20,927,620.85
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL FOR MN COST OF ENERGY ADJUSTMENT				\$ (2,809,912.09)	\$ (1,352,503.40)	\$ 2,321,320.87	\$ 5,960,941.60	\$ 3,275,514.71	\$ 8,570,397.12	\$ (2,059,195.75)	\$ (480,283.92)	\$ 5,903,034.98	\$ 1,598,306.73	\$ -	\$ -	\$ 20,927,620.85

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND October 2008* includes any adjustments											
DoC No.	Line #	Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge types with MWH for Retail	
Day Ahead & Real Time Asset & Non Asset Energy & Loss											
1	2	DA Asset Energy Amt	555.02	\$ 16,876,188.68	\$ (15,804,150.06)	\$ -	\$ 1,072,038.62			515,678	(486,630)
3	4	DA FBT Loss Amt	555.04	\$ 573,494.99	\$ -	\$ -	\$ 573,494.99			-	-
5	9	DA Non-asset Energy Amt	555.09	\$ 356,571.76	\$ (900,500.27)	\$ -	\$ (543,928.51)			11,098	(23,327)
13	19	RT Asset Energy Amt	555.19	\$ 681,488.00	\$ (346,853.43)	\$ 294,478.09	\$ 629,112.66			20,231	(11,716)
14	24	RT Distribution of Losses Amt	555.24	\$ -	\$ (57,467.98)	\$ (6,219.25)	\$ (63,687.23)			-	-
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	-
22	26	RT Non-Asset Energy Amt	555.26	\$ 167,503.67	\$ (161,543.79)	\$ -	\$ 5,959.88			3,428	(3,376)
TOTAL				\$ 18,655,247.10	\$ (17,270,515.53)	\$ 288,258.84	\$ 1,672,990.41	\$ -	\$ -	550,436	(525,049)
Virtual Energy											
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	-
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ (0.03)	\$ -	\$ (0.03)			-	-
TOTAL				\$ -	\$ (0.03)	\$ -	\$ (0.03)	\$ -	\$ -	-	-
Schedules 16 & 17											
4	1	DA Mkt Admin Amt	555.01	\$ 50,105.22	\$ 0.03	\$ -	\$ 50,105.25			-	-
19	18	RT Mkt Admin Amt	555.18	\$ 3,231.60	\$ (10.05)	\$ (4.71)	\$ 3,216.84			-	-
29	13	FTR Mkt Admin Amt	555.13	\$ 3,678.07	\$ -	\$ -	\$ 3,678.07			-	-
TOTAL				\$ 57,014.89	\$ (10.02)	\$ (4.71)	\$ 57,000.16	\$ -	\$ -	-	-
Congest & FTRs											
2	3	DA FBT Congestion Amt	555.03	\$ 140,677.10	\$ (45,745.25)	\$ -	\$ 94,931.85			-	-
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	-
28	14	FTR Hourly Allocation Amt	555.14	\$ 37,526.20	\$ (30,158.28)	\$ -	\$ 7,367.92			-	-
30	15	FTR Monthly Allocation Amt	555.15	\$ -	\$ (2,863.34)	\$ (0.10)	\$ (2,863.44)			-	-
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	-
31	16	FTR Monthly Transaction Amt	555.16	\$ 5,264.26	\$ (5,653.24)	\$ -	\$ (388.98)			-	-
	38	FTR_ARR_FTR_TXN	555.38	\$ 7,886.20	\$ (47,298.36)	\$ -	\$ (39,412.16)			-	-
	39	FTR_ARR_ARR_TXN	555.39	\$ 47,298.36	\$ (7,885.76)	\$ -	\$ 39,412.60			-	-
	41	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (24,680.70)	\$ (483.48)	\$ (25,164.18)			-	-
TOTAL				\$ 238,652.12	\$ (164,284.93)	\$ (483.58)	\$ 73,883.61	\$ -	\$ -	-	-
RSG & Make Whole Payments											
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 4,012.33	\$ -	\$ -	\$ 4,012.33			-	-
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ -	\$ -			-	-
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 29,039.21	\$ -	\$ (1,908.79)	\$ 27,130.42			-	-
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ (14,320.61)	\$ (9,017.74)	\$ (23,338.35)			-	-
TOTAL				\$ 33,051.54	\$ (14,320.61)	\$ (10,926.53)	\$ 7,804.40	\$ -	\$ -	-	-
Revenue Neutrality Uplift											
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 66,874.34	\$ (3,578.25)	\$ 6,390.21	\$ 69,686.30			-	-
TOTAL				\$ 66,874.34	\$ (3,578.25)	\$ 6,390.21	\$ 69,686.30	\$ -	\$ -	-	-
Other Charges											
20	25	RT Misc Amt	555.25	\$ -	\$ (746.31)	\$ (254.43)	\$ (1,000.74)			-	-
21	27	RT Net Inadvertent Amt	555.27	\$ 4,111.54	\$ (2,869.10)	\$ (1,816.12)	\$ (573.68)			-	-
26	31	RT Uninstructed Deviation Amt	555.31	\$ 436.88	\$ -	\$ 5.97	\$ 442.85			-	-
TOTAL				\$ 4,548.42	\$ (3,615.41)	\$ (2,064.58)	\$ (1,131.57)	\$ -	\$ -	-	-
Grandfathered Charge Types											
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 17,404.87	\$ (110,773.92)	\$ -	\$ (93,369.05)			-	-
9	8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (285,371.58)	\$ -	\$ (285,371.58)			-	-
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
TOTAL				\$ 17,404.87	\$ (396,145.50)	\$ -	\$ (378,740.63)	\$ -	\$ -	-	-
TOTAL MISO DAY 2 CHARGES				\$ 19,072,793.28	\$ (17,852,470.28)	\$ 281,169.65	\$ 1,501,492.65	\$ 1,598,306.73	\$ 3,099,799.38	550,436	(525,049)
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ (57,014.89)	\$ 10.02	\$ 4.71	\$ (57,000.16)				
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 19,015,778.39	\$ (17,852,460.26)	\$ 281,174.36	\$ 1,444,492.49				
Net MISO Charges for Retail = (B) + (C) + (D)					\$ 1,444,492.49						
Net KWH for retail = ((G) + (H)) * 1,000					25,387,041						25,387,041
* covers time period of 09-29-08 to 10-29-08 ** increased for losses of 2.8%											
						Net MISO KWH (adjusted cumulatively)					
MISO Book Totals				\$ 1,163,318.13		25,387,041					
October Adjustments				\$ 281,174.36		8,667,069					
Total MISO				\$ 1,444,492.49		34,054,110					

Otter Tail Power Company
Plant Conditions

Plant Conditions for October 2008

Big Stone: The unit generated 297,090 net MWh for the month. Availability was 100% for the month and equivalent availability was 98%. Fuel prices were about 3% over budget.

Coyote: The Unit generated 273,122 MWh net for the month of October. Availability for the month was 95.5% because of an outage to repair a windbox leak and a tube leak. Fuel costs were 16% above budget for the month. The plant did see almost a 4% drop in the fuel price for the 4th quarter, this overall fuel price was still 16% above budget for the month as budget had also predicted a drop in price for the 4th quarter.

Hoot Lake: Unit 2 generated 9,169.4 MWh net in October. It had an availability and equivalent availability of 30.5 percent. The unit was down a good part of the month to deal with a generator vibration issue that has been an issue since the spring overhaul. Fuel costs were about 3% over budget.

Unit 3 generated 44,651.4 MWh net. The Unit had an availability and equivalent availability of 100 percent. Fuel costs were about 3% over budget.

Plant Conditions for September 2008

Big Stone: The unit generated 269,296 net MWh for the month. Availability was 95.6% for the month and equivalent availability was 92.5%. The unit was forced off on the 16th due to a leak that developed on a boiler feed pump recirc line. Fuel prices were about 2% over budget.

Coyote: The Unit generated 216,618 MWh net for the month of September. Availability for the month was 81.2% due to three outages. One of the outages was a scheduled wash outage, another was for a cyclone tube leak and the third was a short unit trip after coming online from the cyclone tube leak. Fuel costs were 15% above budget for the month, with another significant increase occurring in the 3rd quarter fuel price from the mine. This is in addition to the large increase in coal price in the 2nd quarter. The main drivers for the 3rd quarter increase were significant increases to the Producer Price Index for light fuel oil, explosives, and steel mill products.

Hoot Lake: Unit 2 generated 5,379.5 MWh net in September. The unit was down most of the month to deal with a generator vibration issue that has been an issue since the spring overhaul. Fuel costs were about 3% over budget.

Unit 3 generated 42,498.7 MWh net for the month. The Unit had an availability and equivalent availability of 100 percent. The net capacity factor for August was 80.9 percent. Fuel costs were about 3% over budget.