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ENBRIDGE

HAND DELIVERED

December 1, 2008

Oil Pipeline Tariff Filing

RECEIVED

DEC 01 2008

PUBLIC SERVICE COMMISSION

North Dakota Public Service Commission
State Capital – 12th Floor
Bismarck, ND 58505-0480
Attn: Public Utility Division

Tariff Department:

Enclosed for filing, pursuant to the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission (Commission) are seven copies of **N.D.P.S.C. Tariff No. 55**, cancelling N.D.P.S.C. Tariff No. 52, issued by Enbridge Pipelines (North Dakota) LLC (“Enbridge North Dakota”), scheduled to become effective January 1, 2009.

N.D.P.S.C. Tariff No. 55 (F.E.R.C. Tariff No. 59) incorporates an updated calculation of two surcharges for the transportation of crude petroleum on the Enbridge North Dakota pipeline. In August 2006, Enbridge North Dakota submitted an Offer of Settlement to the Commission for an expansion (Phase V) of the pipeline system, which was approved by the Commission on October 31, 2006 (FERC Docket No. OR06-9-000). The Offer of Settlement outlined the Mainline Expansion and Looping Surcharges as cost-of-service based surcharges that will be trued up each year to actual costs and are not subject to the FERC indexing methodology. These surcharges are to be applicable for the five years immediately following the in-service date of the Phase V Expansion, which was January 1, 2008.

Appendix A contains the estimated revenue requirement for 2009, based on the cost-of-service methodology as outlined in the Offer of Settlement for the Mainline Expansion and Looping Surcharges. The estimated revenue requirement is divided by an estimate of total post-expansion volumes to provide the per barrel surcharges for 2009. As illustrated in the supporting worksheets, the Mainline Surcharge has been applied to all routes with a destination of Clearbrook, MN, and the Looping Surcharge has been applied to all routes originating at Trenton, ND and Alexander, ND.

In addition, the contact and associated information regarding the compilation details have been changed on the title page.

1 **PU-08-915** Filed: 12/1/2008 Pages: 11
NDPSC No. 55 Canceling NDPSC No. 52

Pursuant to 18 CFR 343.3 of the Commission's regulations, it is requested that any protest to the tariff be sent via facsimile to Ralph Fischer at (403) 508-3140. This letter of transmittal is provided in duplicate for one copy to be date stamped and returned to the messenger.

If you have any questions concerning this filing, please call Stephanie Brown at (403) 718-3463.

Sincerely,




Ralph Fischer
Director, Planning & Analysis

Enclosures

Cc: Mr. David Ulevich, FERC

Notification:

I hereby certify that, on this date, copies of this filing have been sent, via First Class U.S. Postal Services, or by other means of transmission agreed upon by the subscriber, to all subscribers on Enbridge North Dakota's subscribers list.

By  _____

NDPSC No. 55
Cancels NDPSC No. 52

FERC No. 59
Cancels FERC No. 55

ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

LOCAL PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

FROM
POINTS IN
MONTANA AND NORTH DAKOTA

TO
POINTS IN
MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in Enbridge Pipelines (North Dakota) LLC, F.E.R.C. No. 52-58, supplements thereto or successive issues thereof.

THIS TARIFF ALSO APPLIES ON NORTH DAKOTA INTRASTATE TRAFFIC.

The rates named in this tariff are expressed in cents per barrel of Forty-two (42) United States Gallons for pipe line gathering and transportation, subject to change as provided by law.

This is filed in compliance with Commission Order in Docket No. OR06-9-000 , issued October 31, 2006.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED December 1, 2008

EFFECTIVE January 1, 2009

ISSUED BY
Ralph Fischer
Director, Planning and Analysis
Enbridge Pipelines Inc.
Suite 3000, 425, 1st Street SW
Calgary, AB Canada T2P 3L8

Compiled by
~~Candace Tracey~~ Stephanie Brown
Regulatory Strategy and Compliance
Enbridge Pipelines Inc.
Tel: (403) ~~663-6677~~ 718-3463
Fax: (403) 508-3140

[U] - All rates on this page are unchanged
GATHERING RATES

ITEM	FROM	TO	RATE IN CENTS PER BARREL
	Newburg Area..... ND	Newburg (Bottineau County)..... ND	66.78
	Haas Area..... ND	Haas (Bottineau County)..... ND	66.78
	Mohall Area Wiley Area..... ND	Wiley (Bottineau County)..... ND	66.78
	Pleasant Area Sherwood Area..... ND	Sherwood (Renville County)..... ND	66.78
	Glenburn Area Southwest Glenburn Area..... ND	Glenburn (Renville County)..... ND	66.78
	Flat Lake Area..... MT	Flat Lake (Sheridan County)..... MT	66.78
	Brush Lake Area..... MT	Brush Lake (Sheridan County)..... MT	66.78
	Dagmar Area South Dagmar Area Medicine Lake Area North Katy Lake Area MT	Dagmar (Sheridan County)..... MT	66.78
	Clear Lake Area..... MT	Clear Lake (Sheridan County)..... MT	66.78
	Reserve Area..... MT	Reserve (Sheridan County)..... MT	66.78
	Missouri Ridge Area..... ND	Missouri Ridge (Williams County)..... ND	66.78
	Rosebud Area..... ND	Trenton (Williams County)..... ND	66.78
	Elk Area Camp Area Indian Hills Area..... ND	Alexander (McKenzie County)..... ND	66.78
	Dwyer Area (Sweet)..... MT	Clear Lake (Sheridan County)..... MT	66.78

**||] - All rates on this page are increased.
TRUNK LINE RATES**

LIST OF ORIGINS TAKING GROUP 1,2,3,5,6 OR 7 BASIS OF RATES	GROUP 1 Glenburn (Renville County)..... ND Haas (Bottineau County)..... ND Minot (Ward County)..... ND Newburg (Bottineau County)..... ND Sherwood (Renville County)..... ND Stanley (Mountrail County)..... ND Wiley (Bottineau County)..... ND	GROUP 2 Brush Lake (Sheridan County)..... MT Dwyer (Sheridan County)..... MT Grenora (Williams County)..... ND
	GROUP 3 Clear Lake (Sheridan County)..... MT Dagmar (Sheridan County)..... MT Flat Lake (Sheridan County)..... MT Reserve (Sheridan County)..... MT	
	GROUP 5 Tioga (Ramberg/Beaver Lodge Station).ND	GROUP 6 Trenton (Williams County)..... ND Missouri Ridge (Williams County)... ND
	GROUP 7 Alexander (McKenzie County)..... ND	

ITEM	FROM	TO	RATES IN CENTS PER BARREL	ROUTE
	Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC		
	GROUP 1 (Sec Item 26)	Clearbrook..... MN	98.76	1
	GROUP 2 (Sec Item 26)		110.54	
	GROUP 3 (Sec Item 26)		113.14	
	GROUP 5 (Sec Item 26)		101.35	
	GROUP 6 (Sec Item 26)		193.13	
	GROUP 7 (Sec Item 26)		197.04	
	ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC			

TRUNK LINE RATES

ITEM	FROM	TO	RATES IN CENTS PER BARREL	ROUTE
	Enbridge Pipelines (North Dakota) LLC	Tesoro High Plains Pipeline Company		
	Brush Lake (Sheridan County)..... MT Dagmar (Sheridan County)..... MT Clear Lake (Sheridan County)..... MT (See Item 26)	Tioga (Ramberg/Beaver Lodge Stations) ... ND	[U] 51.08	1
	Reserve (Sheridan County)..... MT (See Item 26)		[U] 57.62	
	Trenton (Williams County)..... ND Missouri Ridge (Williams County) ND (See Item 26)		[I] 117.95	
	Alexander (McKenzie County)..... ND (See Item 26)		[I] 121.83	
For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station) North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 7.87 cents per barrel will be assessed. (See Item 26)				
ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC				

Symbols:

[I] - Increase

[U] - Unchanged

Strikethrough text - Cancel

Underline text - New

ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

APPENDIX A

REVENUE REQUIREMENT CALCULATION

PHASE V EXPANSION

Enbridge Energy, Limited Partnership
Incremental Revenue Requirement Calculation North Dakota Phase V
Set Forth in FERC No. 59
Amounts in Thousands of U.S. Dollars

Schedule 1 (Summary of Mainline Expansion Surcharge Calculation)					
<u>Line No.</u>	<u>Description</u>	2008 <u>Forecast</u>	2008 <u>Actual*</u>	2009 <u>Projected</u>	
1	Average Rate Base	\$ 30,539	\$ 33,316	\$ 26,891	
Summary of Revenue Requirement (\$000's)					
2	Overall Return on Rate Base	\$ 2,626	\$ 2,874	\$ 2,457	
3	Income Tax Allowance	\$ 1,039	\$ 1,210	\$ 1,128	
4	Operating Expenses Excluding Depreciation	\$ 3,220	\$ 1,532	\$ 1,957	
5	Depreciation Expense	\$ 6,439	\$ 6,882	\$ 7,535	
6	Amortization of AFUDC	\$ 347	\$ 521	\$ 521	
7	Amortization of Deferred Earnings	\$ 61	\$ 76	\$ 233	
8	Revenue Requirement	\$ 13,732	\$ 13,095	\$ 13,831	
9	Less: Expansion Revenue Credit	\$ (7,958)	\$ (6,944)	\$ (7,420)	
10	Net Revenue Requirement	\$ 5,774	\$ 6,151	\$ 6,411	
11	Plus: True-up Adjustment - 2008*			\$ 640	
12	Net Revenue Requirement Used to Calculate Surcharge	\$ 5,774	\$ 6,151	\$ 7,051	
13	Total Volume - Post Expansion (bpd)	110,000	105,000	110,000	
14	Mainline Expansion Surcharge (\$/bbl)	\$ 0.1434	\$ 0.1601	\$ 0.1756	
Schedule 2 (Summary Looping Expansion Surcharge Calculation)					
<u>Line No.</u>	<u>Description</u>	<u>Source</u>	2008 <u>Projected</u>	2008 <u>Actual*</u>	2009 <u>Projected</u>
1	Average Rate Base		\$ 36,979	\$ 35,956	\$ 29,105
Summary of Revenue Requirement (\$000's)					
2	Overall Return on Rate Base		\$ 3,179	\$ 3,101	\$ 2,659
3	Income Tax Allowance		\$ 1,100	\$ 1,095	\$ 1,009
4	Operating Expenses Excluding Depreciation		\$ 822	\$ 686	\$ 1,174
5	Depreciation Expense		\$ 7,882	\$ 7,629	\$ 8,388
6	Amortization of AFUDC		\$ 463	\$ 497	\$ 497
7	Amortization of Deferred Earnings		\$ 74	\$ 82	\$ 251
8	Revenue Requirement Used to Calculate Surcharge		\$ 13,520	\$ 13,090	\$ 13,978
9	Plus: True-up Adjustment - 2008*				\$ 1,390
10	Net Revenue Requirement Used to Calculate Surcharge		\$ 13,520	\$ 13,090	\$ 15,368
11	Total Volume - Post Expansion (bpd)		78,000	67,500	60,600
12	Looping Expansion Surcharge (\$/bbl)		\$ 0.4736	\$ 0.5298	\$ 0.6948

* January 1 - October 31, 2008 Actuals; Balance of the year forecast

Worksheet Supporting FERC Tariff No. 59 Rates

GATHERING RATES					
FROM	TO	RATE IN CENTS - PER BARREL			
		PREVIOUS F.E.R.C. No. 55	1/1/2009 SURCHARGE	PROPOSED F.E.R.C. No. 59	
Newburg Area ND	Newburg (Bottineau County).. ND	66.78	-	66.78	
Haas Area..... ND	Haas (Bottineau County)..... ND	66.78	-	66.78	
Mohall Area Wiley Area..... ND	Wiley (Bottineau County)..... ND	66.78	-	66.78	
Pleasant Area Sherwood Area..... ND	Sherwood (Renville County).. ND	66.78	-	66.78	
Glenburn Area Southwest Glenburn Area..... ND	Glenburn (Renville County)... ND	66.78	-	66.78	
Flat Lake Area..... MT	Flat Lake (Sheridan County). MT	66.78	-	66.78	
Brush Lake Area..... MT	Brush Lake (Sheridan County) MT	66.78	-	66.78	
Dagmar Area South Dagmar Area Medicine Lake Area North Katy Lake Area	Dagmar (Sheridan County).... MT	66.78	-	66.78	
Clear Lake Area..... MT	Clear Lake (Sheridan County) MT	66.78	-	66.78	
Reserve Area..... MT	Reserve (Sheridan County).... MT	66.78	-	66.78	
Missouri Ridge Area..... ND	Missouri Ridge (Williams Co ND	66.78	-	66.78	
Rosebud Area..... ND	Trenton (Williams County).... ND	66.78	-	66.78	
Elk Area Camp Area Indian Hills Area..... ND	Alexander (McKenzie County ND	66.78	-	66.78	
Dwyer Area (Sweet)..... MT	Clear Lake (Sheridan County) MT	66.78	-	66.78	

Worksheet Supporting FERC Tariff No. 59 Rates

TRUNKLINE RATES					
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS					
LIST OF ORIGINS TAKING GROUP 1,2,3,5,6 OR 7 BASIS OF RATES	GROUP 1	GROUP 2			
	Glenburn (Renville County)..... ND Haas (Bottineau County)..... ND Minot (Ward County)..... ND Newburg (Bottineau County)..... ND Sherwood (Renville County)..... ND Stanley (Mountrail County)..... ND Wiley (Bottineau County)..... ND	Brush Lake (Sheridan County).....			MT
		Dwyer (Sheridan County).....			MT
		Grenora (Williams County).....			ND
	GROUP 3				
	Clear Lake (Sheridan County)..... MT Dagmar (Sheridan County)..... MT Flat Lake (Sheridan County)..... MT Reserve (Sheridan County)..... MT				
	GROUP 5	GROUP 6			
	Tioga (Ramberg/Beaver Lodge Station), ND	Trenton (Williams County).....			ND
		Missouri Ridge (Williams County).....			ND
	GROUP 7				
	Alexander (McKenzie County)..... ND				
FROM	TO	RATE IN CENTS - PER BARREL			
		PREVIOUS POSTED F.E.R.C. No. 55	INDEXED BASE RATE	PHASE V SURCHARGE	PROPOSED F.E.R.C. No. 59
Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC				
GROUP 1 (See Item 26)	Clearbrook..... MN	95.54	81.20	17.56	98.76
GROUP 2 (See Item 26)		107.32	92.98	17.56	110.54
GROUP 3 (See Item 26)		109.92	95.58	17.56	113.14
GROUP 5 (See Item 26)		98.13	83.79	17.56	101.35
GROUP 6 (See Item 26)		167.79	106.09	87.04	193.13
GROUP 7 (See Item 26)		171.70	110.00	87.04	197.04
ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC					

Worksheet Supporting FERC Tariff No. 59 Rates

TRUNKLINE RATES					
FROM	TO	RATE IN CENTS - PER BARREL			
		PREVIOUS POSTED F.E.R.C. No. 55	INDEXED BASE RATE	PHASE V SURCHARGE	PROPOSED F.E.R.C. No. 59
Enbridge Pipelines (North Dakota) LLC	Amoco Pipeline Company				
Brush Lake (Sheridan County)..... MT	Tioga (Ramberg/Beaver Lodge Stations) ... ND	51.08	51.08	-	51.08
Dagmar (Sheridan County)..... MT					
Clear Lake (Sheridan County)..... MT (See Item 26)					
Reserve (Sheridan County)..... MT (See Item 26)					
Trenton (Williams County)..... ND					
Missouri Ridge (Williams County)..... ND (See Item 26)		95.83	48.47	69.48	118
Alexander (McKenzie County)..... ND (See Item 26)		99.71	52.35	69.48	121.8
For gathering into or truck unloading at Tioga (Ramberg /Beaver Lodge Stations) North Dakota for delivery to Amoco Pipeline Company, a charge of \$ (as noted) per barrel will be assessed. (See Item 26)		7.87	7.87	-	7.87
ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC					