



414 Nicollet Mall  
Minneapolis, Minnesota 55401

December 30, 2008

Director of Administration  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE (COG)

Director of Administration:

Xcel Energy is filing this COG for gas used on and after January 1, 2009.

The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the COG is an increase to the Residential rate by \$0.00779 per therm from the December COG gas rates, 0.94%, or \$1.21 for a typical January Residential customer using 155 therms. Compared to December, the Commercial/Industrial price is 0.83% higher and the Interruptible prices are 1.23-1.29% higher.

The increase is a result of increased commodity costs. The commodity costs increased due to winter market fluctuations, but remained relatively flat as demand for natural gas is foreseen to be poor amid economy driven industrial shutdowns, lower residential and commercial load, and relatively flat electricity demand. The increase was tempered by a change in our contract demand entitlement that lowered the pipeline demand costs. Compared to last January, prices are 1-2% higher.

The change in contract demand entitlement is due to a project that will no longer be going into service this winter season. For further explanation, please see the Fargo Natural Gas Supply letter sent to Patrick Fahn from Dave Sederquist on December 22, 2008.

The cost of gas rates for January are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.83331
Commercial/Industrial	\$0.83293
Small & Large Interruptible	\$0.75247

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

Amy Liberkowski  
Manager, Gas Pricing & Planning

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.83331	\$0.83331
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.83293	\$0.94093
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.75247	\$0.84047
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.75247	\$0.80367

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
<b>Cost Summary</b>	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.10349	-0.00241	0.10108
<u>Commodity</u>				
Residential	(b)	0.71034	0.01020	0.72054
C & I	(b)	0.71034	0.01020	0.72054
Sm Interruptible	(b)	0.71034	0.01020	0.72054
Large Interruptible	(b)	0.71034	0.01020	0.72054

BILLING COST OF GAS BY CLASS (From Column 3)				
<b>Class Summary</b>	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10108	0.10108	N / A	N / A
Commodity	0.72054	0.72054	0.72054	0.72054
SUBTOTAL	0.82162	0.82162	0.72054	0.72054
TRUE-UP	0.00822	0.00784	0.02846	0.02846
MGP	0.00347	0.00347	0.00347	0.00347
<b>TOTAL COG</b>	0.83331	0.83293	0.75247	0.75247

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<b><u>Demand Cost (Residential and Commercial Firm)</u></b>			
1. System Demand Detail Total : (See Schedule B, Pg 2)	\$22,146,879	\$27,162,329	
2. <u>x North Dakota Design Day Ratio</u>	<u>10.66%</u>	<u>10.66%</u>	
3. North Dakota System Demand Allocation	\$2,360,857	\$2,895,504	
4. Grand Forks Demand Total : (See Schedule B, Pg 2)	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.63%</u>	<u>85.63%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$235,676	\$316,297	
7. Fargo Demand Total: (See Schedule B, Pg 2)	\$226,748	\$113,548	
8. <u>x North Dakota Fargo Allocator</u>	<u>78.42%</u>	<u>78.42%</u>	
9. Annual Fargo Demand Allocation to ND	\$177,816	\$89,044	
10. North Dakota Demand Total (3 + 6 + 9)	\$2,774,349	\$3,300,845	
11. ND Annual / Seasonal Firm Therm Sales (2009 Forecast)	<u>70,712,591</u>	<u>53,366,574</u>	
12. Demand Unit Cost \$/Therm	\$0.03923	\$0.06185	\$0.10108 (a)
13. Wtd Avg No Dak Demand Allocator (10 / (1+4+7))	12.25%		
<b><u>Commodity Cost</u></b>			
14. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$96,480,723
15. <u>x ND Portion of Monthly Retail Sales</u>			<u>11.78%</u>
16. ND Portion of Monthly Commodity Costs			\$11,365,429
17. ND Budgeted Calendar Month Retail Therm Sales			15,773,544
18. Commodity Unit Cost \$/Therm (16 / 17)			\$0.72054 (b)
19. Hedging Cost per Therm (informational)	\$0.01594		
<b><u>Total Gas Cost per Therm</u></b>			
20. Residential/Commercial & Industrial			<b>\$0.82162</b> (a) + (b)
21. Small and Large Interruptible Commodity			<b>\$0.72054</b> (b)

Northern States Power Company, a Minnesota corporation

**MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA**

July 2008 through November 2008

	2008						2009					
	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
<b>ND Gas Cost Recovery</b>												
Residential	\$722,778	\$407,569	\$363,659	\$607,804	\$1,179,389	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$1,368,080	\$742,111	\$858,098	\$858,698	\$1,749,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$242,368	\$276,231	\$163,954	\$226,935	\$201,632	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Large Interruptible</u>	<u>\$481,092</u>	<u>\$540,251</u>	<u>\$453,464</u>	<u>\$368,602</u>	<u>\$463,065</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	<b>\$2,814,318</b>	<b>\$1,966,162</b>	<b>\$1,839,176</b>	<b>\$2,062,039</b>	<b>\$3,593,390</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>MN-Company Gas Costs</b>												
Demand	\$3,095,802	\$2,963,482	\$2,962,266	\$3,097,270	\$3,079,471	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$26,107,455	\$25,371,708	\$17,951,789	\$16,374,868	\$25,877,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$151,629</u>	<u>\$152,215</u>	<u>\$152,613</u>	<u>\$140,561</u>	<u>\$149,138</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	<b>\$29,354,885</b>	<b>\$28,487,405</b>	<b>\$21,066,668</b>	<b>\$19,612,699</b>	<b>\$29,106,327</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>ND Allocation Factors</b>												
Weighted Avg Demand *	0.1279	0.1280	0.1280	0.1280	0.1214	0.1214	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1021	0.0954	0.1001	0.1054	0.1140	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1021	0.0954	0.1001	0.1054	0.1140	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>ND Gas Costs</b>												
Demand	\$395,821	\$379,195	\$379,039	\$396,314	\$373,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$2,665,571	\$2,420,461	\$1,796,974	\$1,725,911	\$2,950,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$15,481</u>	<u>\$14,521</u>	<u>\$15,277</u>	<u>\$14,815</u>	<u>\$17,002</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	<b>\$3,076,873</b>	<b>\$2,814,177</b>	<b>\$2,191,290</b>	<b>\$2,137,040</b>	<b>\$3,340,949</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Over (Under) Recovery	(\$262,555)	(\$848,015)	(\$352,114)	(\$75,001)	\$252,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$106,938)	(\$345,396)	(\$143,416)	(\$30,548)	\$102,819	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$155,617)	(\$502,619)	(\$208,698)	(\$44,453)	\$149,622	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$155,617)	(\$658,235)	(\$866,934)	(\$911,387)	(\$761,765)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	1.63%	1.72%	1.13%	0.67%	0.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$2,677)	(\$7,438)	(\$5,808)	(\$1,732)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$2,677)	(\$10,115)	(\$15,923)	(\$17,655)	(\$17,655)	(\$17,655)	(\$17,655)	(\$17,655)	(\$17,655)	(\$17,655)	(\$17,655)

\* Wtd Average of Design Day (Sched A, Pg 3)

RATE SCHEDULE FTS-1, FTS-4, FTS-4L  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth on Sheet No. 12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet Nos. 17 and 18 reflect the applicable charges and surcharges under these Sections.

Issued by: Marguerite Woung-Chapman, Vice President  
 Issued on: September 29, 2006 Effective on: November 1, 2006

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS  
 RATE SCHEDULE FSS 1/

	Maximum Rate per Dth	Minimum Rate per Dth	Maximum Daily Capacity Release Rate per Dth
<b>With Ratchets and Seasonal Entitlements</b>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>With Ratchets and Flexible Entitlements</b>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>Without Ratchets and Seasonal Entitlements</b>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>Without Ratchets and Flexible Entitlements</b>			
1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<b>RATE SCHEDULE DDS 3/</b>			
1. Storage Commodity Rate	\$ .0874	\$ 0.0126	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet No. 17 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet No. 17 reflects the applicable charges and surcharges under these Sections.

Issued by: Marguerite Young-Chapman, Vice President  
 Issued on: September 29, 2006                      Effective on: November 1, 2006

STATEMENT OF SURCHARGES  
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$1.2424	\$1.2424
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0000)	(\$0.0000)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

Issued by: Dean Ferguson, Vice President  
 Issued on: August 13, 2007

Effective on: October 1, 2007

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES		
FTS-1, FTS-4, FTS-4L & ETS	Reservation	(\$0.0700)
	Commodity	(\$0.0002)
FTS-2	Reservation	(\$0.0460)
	Commodity	(\$0.0010)
ITS	Commodity	(\$0.0025)
RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES		
FTS-3	Deliverability	(\$0.0350)
	Capacity	(\$0.0012)
	Commodity	(\$0.0002)
FTS-3 (Enhancement Service Option)	Deliverability	(\$0.0205)
	Capacity	(\$0.0007)
	Commodity	(\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability	(\$0.0200)
	Capacity	(\$0.0007)
	Commodity	(\$0.0003)
ITS-3	Commodity	(\$0.0131)
RATE ADJUSTMENTS FOR MBS AND NNS SERVICES		
MBS	Daily Delivery (All Segments)	(\$0.0022)
	Capacity	(\$0.0004)
	Commodity (All Segments)	(\$0.0004)
	Overrun	(\$0.0044)
NNS	Reservation	(\$0.0810)
	Commodity	(\$0.0004)
	Overrun	(\$0.0044)
RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES		
IPLS	Commodity	(\$0.0025)
IWS	Commodity	(\$0.0025)
RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES		
STS (All Segments)		(\$0.0093)
STS (ETS) (All Segments)		(\$0.0072)
STS (FTS) (All Segments)		(\$0.0072)

Issued by: Dean Ferguson, Vice President  
 Issued on: March 28, 2008

Effective on: May 1, 2008

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STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)  
(Continued)

ADJUSTMENTS	RATE SCHEDULE	RATE
		PER
DTH (2)		
-----		
RATE ADJUSTMENTS FOR FSS AND DDS SERVICES		
	FSS Without Ratchets	
	Deliverability	
(\$0.0360)		
	Capacity	
(\$0.0054)		
	Commodity	
(\$0.0003)		
	FSS With Ratchets	
	Deliverability	
(\$0.0290)		
	Capacity	
(\$0.0054)		
	Commodity	
(\$0.0003)		
	DDS	
	Commodity	
(\$0.0012)		

(1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General

Terms and Conditions of this Tariff.

(2) Minimum rate per Dth is \$0.0000.

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Issued by: Marguerite Woung-Chapman, Vice President  
Issued on: September 29, 2006

Effective on: November 1, 2006

ANR PIPELINE COMPANY  
 TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

(PERCENTAGE)

FROM:	TO:	SOUTHEAST			SOUTHWEST			NORTHERN SEGMENT (ML-7)
		S.E. AREA (SE)	SOUTHERN SEGMENT (ML-2)	CENTRAL SEGMENT (ML-3)	S.W. AREA (SW)	SOUTHERN SEGMENT (ML-5)	CENTRAL SEGMENT (ML-6)	
SOUTHEAST AREA (SE)		0.26	1.00	1.61	0.35	1.11	2.38	2.38
S.E. SOUTHERN SEGMENT (ML-2)		--	0.79	1.40	0.14	0.90	2.17	2.17
S.E. CENTRAL SEGMENT (ML-3)		--	--	0.66	0.00	0.16	1.43	1.43
SOUTHWEST AREA (SW)		2.45	3.19	3.80	1.00	1.76	3.03	3.80
S.W. SOUTHERN SEGMENT (ML-5)		--	2.24	2.85	--	0.81	2.08	2.85
S.W. CENTRAL SEGMENT (ML-6)		--	1.48	2.09	--	--	1.32	2.09
NORTHERN SEGMENT (ML-7)		--	--	0.82	--	--	0.82	0.82

NOTES: (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.

(b) The areas and segments listed above are defined in Section 1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map on Sheet No. 4.

- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.57%
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's use % but will be charged a lost and unaccounted (%) of: 0.05%

Issued by: Marguerite Young-Chapman, Vice President

Issued on: February 22, 2007

Effective on: April 1, 2007

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 2.39997	\$ 0
b. Capacity - Monthly	\$ 0.02449	\$ 0
c. Deliverability - Daily (3) (4)	\$ 0.07890	\$ 0
d. Capacity - Daily (3) (4)	\$ 0.00081	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.00804	\$ 0.00804
3. Overrun Service Rate (1)	\$ 0.08345	\$ 0.00804
RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.08345	\$ 0.00804
SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	\$ 0.0019	\$ 0.0019
Rate Schedules FS and IS -----		
Seller's Injection Use	1.3 %	
Seller's Withdrawal Use	0.2 %	

- (1) See Section 4.2 of Rate Schedule FS for definition.  
 (2) See Section 5 of Rate Schedules FS and IS for applicability.  
 (3) Rates applicable for Volumetric Rate Capacity Release.  
 (4) See Section 1.9 of the General Terms and Conditions of this Tariff.

Issued by: Dean Ferguson, Vice President  
 Issue date: 10/01/07

Effective date: 11/01/07

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates  
 Firm Transportation Service  
 Rate Schedule FT 6/

	Western Zone 1/2/3/ Deliveries	Central Zone 1/2/3/ Deliveries	Eastern Zone 1/2/3/ Deliveries	(Rates per Dth) (\$/Dth)	(Rates per Dth) (\$/Dth)
Receipts in Western Zone -					
Reservation Fee	\$3,458	\$3,759	\$10,278		
Utilization Fee	0.00326	0.00616	0.01080		
Overrun Charge - Maximum	0.00326	0.08447	0.14140		
- Minimum		0.00616	0.01080		
Max. Volumetric Rate at 100%L.F. 4/5/	0.11389	0.18934	0.33791		
Receipts in Central Zone -					
Reservation Fee	\$5,759	\$2,571	\$7,490		
Utilization Fee	0.00616	0.00290	0.00754		
Overrun Charge - Maximum	0.14140	0.07267	0.18343		
- Minimum	0.00000	0.00290	0.00754		
Max. Volumetric Rate at 100%L.F. 4/5/	0.18934	0.05768	0.24625		
Receipts in Eastern Zone -					
Reservation Fee	\$10,278	\$7,490	\$5,189		
Utilization Fee	0.01080	0.00754	0.00464		
Overrun Charge - Maximum	0.25216	0.18343	0.12650		
- Minimum	0.00000	0.00000	0.00464		
Max. Volumetric Rate at 100%L.F. 4/5/	0.33791	0.24625	0.17050		

Limited Firm Transportation Service  
 Rate Schedule LFT 1/2/3/4/5/8/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places:  $LFT = FT \times (TD - UD) / TD$  where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service  
 Rate Schedule EFT 1/2/3/4/5/6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPP) utilizing the following formula, rounded to 3 decimal places:

- EFT = FT x (24/EPP) where:
- EFT = EFT Reservation Fee
- FT = Applicable FT Reservation Fee
- 24 = Number of Hours in a Gas Day
- EPP = MDQ/MHQ

- 1/ Pursuant to Section 5.3 of Rate Schedules FT, EFT, and LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth on Sheet No. 7 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchanges transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: (Reservation Fee x 12/365), rounded to 5 decimal places.
- 6/ Pursuant to an approved Settlement, 93 FERC Paragraph 61,076 (2000), the rates shown are subject to a rate moratorium until November 1, 2005 and waiver of applicable NGA Section 4 and 5 rights.

Issued by: Dean Ferguson, V. P., Marketing & Business Development  
 Issued on: June 15, 2007  
 Effective on: August 1, 2007

Great Lakes Gas Transmission LP  
FERC Gas Tariff  
SECOND REVISED VOLUME NO. 1

Substitute Third Revised Sheet No. 6  
Superseding  
Second Revised Sheet No. 6

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
Transporter's Use Percentages  
For Transportation Services

Transporter's Use for Transportation per 75 Miles

- Maximum 0.700%  
- Minimum 0.000%

Issued by: M. M. Mozham, V.P., Market Services and Development  
Issued on: February 25, 1997 Effective on: April 1, 1997  
Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
No. RP96-317-000, issued February 3, 1997, 78 FERC ¶ 61,098



R A T E S C H E D U L E T F

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFF
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	10.230	13.866	15.153	9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of Balance 3/	
TF12 Base, TF12 Var., TF5 & TFF	Receipt Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
	Market	0.0379	0.0210			0.0175	0.0000	0.0379	0.0210
	Field	0.0379	0.0210	0.0122	0.0040	0.0175	0.0000		
	Market			0.0122	0.0040				
	Field			0.0122	0.0040			0.0295	0.0109

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0001 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where Applicable, Field Area Electric Compression charge of \$0.0000 and ACA will be added to the mileage based rates.

R A T E S C H E D U L E S T F X a n d L F T

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD			
		Apr-Oct	Nov-Mar	Apr-Oct		Nov-Mar	
Base Tariff Rates 1/		\$5.683	\$15.153	\$5.473		\$9.853	

  

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0379	0.0210			0.0175	0.0000	0.0379	0.0210
Field	Market	0.0379	0.0210	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109

  

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0019	0.0019	0.0019	0.0019
MOPS Transmission	1.5337	0.0000	0.0019	0.0019	0.0019	0.0019
Tivoli - Downstream	0.6827	0.0000	0.0019	0.0019	0.0019	0.0019
Other Gulf Coast	4.8169	0.0000	0.0019	0.0019	0.0019	0.0019

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0001 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, Field Area Compression charge of \$0.0000 and ACA will be added to the mileage based rates.
- 6/ Maximum and Minimum rates include ACA of \$0.0019.

R A T E S C H E D U L E S T F, T F X, L F T, G S - T, T I, & F D D

Fuel Percentages/Electric Compression Rates

	Percentages -----
FUEL PERCENTAGES:	1/
Market Area (including Out-of-Balance)	1.48%
Field Area	2/ 3/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	0.33% 4/ 5/
FDD Storage Fuel	0.87%
	Electric Compression -----
COMMODITY RATES:	1/
Market Area	\$0.0001
Field Area	\$0.0000

- 1/ Northern will adjust its Fuel percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the General Terms and Conditions of this Tariff.
- 2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.
- 3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the shipper(s) providing Northern the requisite information.
- 4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31.
- 5/ Sheet No. 54A identifies the specific transportation transactions exempt from fuel and unaccounted-for retention charges.
- 6/ The Out-of-Balance Fuel Percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Mainline Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Mainline Fuel percentage.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

R A T E S C H E D U L E S F D D , P D D , I D D & S M S

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES (Rates Per Dekatherm)	
Currently Effective Term-Differentiated Rates	
Rate Schedule	Base Tariff Rate
=====	
Category 1 (Contract Term of less than 3 Years)	
-----	
Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.7671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.8871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$2.1400
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
-----	
Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.6171
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.7371
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.9900
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
-----	
Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.4671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.5871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.8400
Zone 2 - 2 Minimum Rate	\$0.0000

Issued by: Raymond D. Neppl, Vice President

Issued on: November 29, 2005

Effective on: January 1, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP02-132-002, issued November 8, 2002, 01 FERC ¶ 61,170

STATEMENT OF RATES (Rates Per Dekatherm)	
Currently Effective Term-Differentiated Rates	
Rate Schedule	Base Tariff Rate
-----	
Category 1 (Contract Term of less than 3 Years)	
-----	
Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1238
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1607
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0704
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
-----	
Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1189
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1557
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0654
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 Years or more)	
-----	
Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1140
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1508
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0605
Zone 2 - 2 Minimum Rate	\$0.0000

Issued by: Raymond D. Neapl, Vice President

Issued on: November 17, 2005

Effective on: January 1, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. RP02-132-002,

STATEMENT OF RATES (Rates Per Dekatherm)				
Rate Schedule =====	Base Tariff Rate =====	Adjustment Under Section 19 1/ =====	Rate After Current Adjustment =====	Fuel and Loss Retention Percentages 2/ =====
Commodity Rates				
FT-A - Maximum Rates				
Zone 1 - 1	\$0.0130	\$0.0019	\$0.0149	1.55%
Zone 1 - 2	\$0.0130	\$0.0019	\$0.0149	1.83%
Zone 2 - 2	\$0.0130	\$0.0019	\$0.0149	0.28%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	
IT and AOT				
Zone 1 - 1	\$0.1368	\$0.0019	\$0.1387	1.55%
Zone 1 - 2	\$0.1737	\$0.0019	\$0.1756	1.83%
Zone 2 - 2	\$0.0834	\$0.0019	\$0.0853	0.28%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	

1/ Pursuant to Section 19 of the General Terms and Conditions, the Annual Charge Adjustment (ACA) Surcharge of \$0.0019 per Dekatherm shall be added to other charges under Company's Rate Schedules.

2/ Fuel and Losses Retention Percentages shall be applicable to all transportation rate schedules.

Transportation Fuel and Loss Retention Percentages are inclusive of the following percentages for Gas Lost and Unaccounted For: .08% for Zone 1-1, .10% for Zone 1-2, and .02% for Zone 2-2. Transportation entirely by backhaul will incur only the Gas Lost and Unaccounted For percentages.

STATEMENT OF RATES (Rates Per Dekatherm)			
Rate Schedule -----	Base Tariff Rate -----	Adjustment Under Section 27 1/ -----	Rate After Current Adjustment -----
LMS - Monthly Demand Rate	\$1.0000		\$1.0000
LMS - Daily Overrun Rate	\$0.1737		\$0.1737
LMS - Load Management Cost Reconciliation Adjustment		\$0.0452	

1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Issued by: Raymond D. Nepl, Vice President  
 Issued on: February 27, 2006

Effective on: April 1, 2006

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE		UNIT	BASE TARIFF RATE	ACA SURCHARGE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1							
RESERVATION CHARGE							
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)							
MAXIMUM		RATE PER EQV. DKT PER MO.	737.928	N.A.	N.A.	N.A.	737.928
MINIMUM		RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	N.A.	0.000
COMMODITY CHARGE							
MAXIMUM	A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
MINIMUM	A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
SCHEDULED OVERRUN CHARGE							
MAXIMUM	A/B/	RATE PER DKT	30.884	0.190	N.A.	N.A.	31.074
MINIMUM	A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310

A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 2.459%, CONSISTING OF 2.929% FOR THE CURRENT PERCENTAGE AND (0.470)% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 0.550 CENTS, CONSISTING OF 0.512 CENTS FOR THE CURRENT RATE AND 0.038 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

Issued by: Keith A. Tiggeelaar - Director of Regulatory Affairs  
 Issued on: September 6, 2007

Effective on: October 1, 2007

LIST OF NON-CONFORMING SERVICE AGREEMENT(S)  
 (ALL RATES ARE STATED IN CENTS PER DEKATHERM  
 OR EQUIVALENT DEKATHERM AS INDICATED)

Shipper	Rate Schedule	Agreement Effective Date	Agreement Termination Date	Unit	Base Tariff Rate	ACA Surcharge A/B/
Northern States Power Company	FT-1 (Non-Conforming)	5-5-2006	10-31-2012	* **	1263.753 N.A.	N.A. 0.190

\* Rate per Eqv. Dkt per month  
 \*\* Rate per Dkt

A/ Shipper must reimburse Transporter in-kind for transportation fuel use, lost and unaccounted for gas. The applicable percentage is 2.459%, consisting of 2.929% for the current percentage and (0.470)% for the deferral percentage. This percentage shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.

B/ Shipper must reimburse Transporter for electric power used for transportation. The applicable rate is 0.550 cents, consisting of 0.512 cents for the current rate and 0.038 cents for the deferral rate. This rate shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.

(The rest of this sheet has been intentionally left blank.)

Issued by: Keith A. Tiggelaar - Director of Regulatory Affairs  
 Issued on: August 31, 2007 Effective on: October 1, 2007