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VIA ELECTRONIC DELIVERY

December 23, 2008

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2008, the rate for the Cost of Energy Adjustment is (\$.0069) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 2, 2009.

The following additional information is provided:

| | |
|---|------------|
| Average costs from previous month's adjustment: | \$.026989 |
| Average costs from current month's adjustment: | \$.024011 |
| Difference – (Increase) Decrease: | \$.002978 |

The net effect of this fuel adjustment including the change in the base cost of energy (\$.030945 – \$.016473 = \$.014472) (as referenced in the following paragraph) is to decrease the rate by \$.0174. The total resulting adjustment for the current billing period will then be (\$.0069) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
December 23, 2008
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the January 2009 Cost of Energy Adjustment Clause based on the four-month period ending November 2008.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for October and November 2008 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE JANUARY 2, 2009

EFFECTIVE 1/02/09
 CYCLE '1'
 RATE LEVEL 44

| ENERGY COSTS | 2008 August | 2008 September | 2008 October | 2008 November | Total This Period |
|-------------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Purchased Power | \$ 13,295,808 | \$ 7,192,854 | \$ 6,713,728 | \$ 5,489,258 | \$ 32,691,648 |
| Steam Plant Generation | \$ 6,055,579 | \$ 4,854,401 | \$ 5,550,936 | \$ 5,514,464 | \$ 21,975,380 |
| Other Plant Generation | \$ 565,111 | \$ 208,752 | \$ 84,368 | \$ 225,056 | \$ 1,083,287 |
| Hydro Plant Generation | \$ - | \$ - | \$ - | \$ - | \$ - |
| Coyote Coal Conv. Tax | \$ 25,910 | \$ 25,074 | \$ 25,910 | \$ 25,074 | \$ 101,968 |
| Less: Intersystem Sales | \$ (12,762,026) | \$ (6,525,421) | \$ (5,686,342) | \$ (4,026,646) | \$ (29,000,435) |
| Net Retail MISO Day 2 | \$ 746,873 | \$ 1,743,137 | \$ 1,444,492 | \$ 2,422,938 | \$ 6,357,441 |
| NET ENERGY COSTS | \$ 7,927,254 | \$ 7,498,797 | \$ 8,133,093 | \$ 9,650,145 | \$ 33,209,288 |

Prior (over) under recovery \$ (4,953,802)

Adjusted Net Energy Costs \$ 28,255,486

ASSOCIATED ENERGY -- KWH

| | | | | | |
|---------------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| Net Generation - Steam | 317,856,794 | 251,996,063 | 294,213,869 | 298,059,068 | 1,162,125,794 |
| Other Plant IC Generation | 5,289,726 | 2,918,587 | 583,731 | 2,992,163 | 11,784,207 |
| Hydro Plant Generation | 1,688,922 | 1,392,796 | 1,573,365 | 2,144,989 | 6,800,072 |
| Wind | 10,931,575 | 8,957,082 | 15,609,405 | 12,083,639 | 47,581,701 |
| Purchased Power | 455,421,854 | 407,517,793 | 276,064,801 | 261,152,876 | 1,400,157,324 |
| Total Energy | 791,188,871 | 672,782,321 | 588,045,171 | 576,432,735 | 2,628,449,098 |
| Less Intersystem Sales | (471,944,339) | (426,333,192) | (290,941,425) | (250,536,563) | (1,439,755,519) |
| Net Retail MISO Day 2 | 12,455,912 | 48,031,055 | 34,054,110 | 53,984,883 | 148,525,960 |
| Net Energy - KWHs | 331,700,444 | 294,480,184 | 331,157,856 | 379,881,055 | 1,337,219,539 |

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,176,753,194

Delivered Cost per kWh \$ 0.024011

Base Cost per kWh \$ 0.030945

Energy Cost Adjustment -- Per kWh **\$ (0.0069)**

TRUE UP FOR NOVEMBER

| | |
|---|---------------|
| 1) Net Energy (kWhs) Less 12% Losses | 334,295,328 |
| 2) Net Energy Costs for the System -- Most recent month | \$ 9,650,145 |
| 3) Base Cost Recovered (1 X Base Cost of Fuel) | \$ 10,344,769 |
| 4) Net to be Recovered from COE (2 - 3) | \$ (694,624) |
| 5) COE Recovery Rate Effective for November | \$ 0.0099 |
| 6) Amount Recovered by COE (5 X 1) | \$ 3,309,524 |
| 7) Over / (Under) Recovery (4 - 6) | \$ 4,004,148 |
| 8) Cumulative Over / (Under) Recovery | \$ 4,953,802 |

Public Document - Trade Secret Data Has Been Excised

| Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA November 2008* includes any adjustments | | | | | | | | | |
|---|--------|--|--------|-------|------------------------|------------------------|------------------------|------------------------|------------------------|
| DoC No. | Line # | Charge Type Description | Acct | Total | FCA | | | Non-FCA | |
| | | | | | Retail | Other | Total | | |
| 1 | 2 | DA Asset Energy Amt | 555.02 | | \$ 1,668,237.19 | \$ - | \$ 1,668,237.19 | | |
| 5 | 9 | DA Non-asset Energy Amt | 555.09 | | \$ (392,390.85) | \$ - | \$ (392,390.85) | | |
| 12 | 12 | DA Virtual Energy Amt | 555.12 | | \$ - | \$ - | \$ - | | |
| 13 | 19 | RT Asset Energy Amt | 555.19 | | \$ 840,072.70 | \$ - | \$ 840,072.70 | | |
| 22 | 26 | RT Non-Asset Energy Amt | 555.26 | | \$ 7,980.60 | \$ - | \$ 7,980.60 | | |
| 27 | 32 | RT Virtual Energy Amt | 555.32 | | \$ - | \$ - | \$ - | | |
| ENERGY CHARGES TOTAL | | | | | \$ 3,182,195.43 | \$ 2,123,899.64 | \$ - | \$ 2,123,899.64 | \$ 1,058,295.79 |
| 4 | 1 | DA Mkt Admin Amt | 555.01 | | \$ 52,573.81 | \$ - | \$ 52,573.81 | | |
| 2 | 3 | DA FBT Congestion Amt | 555.03 | | \$ 87,640.62 | \$ - | \$ 87,640.62 | | |
| 3 | 4 | DA FBT Loss Amt | 555.04 | | \$ 652,519.61 | \$ - | \$ 652,519.61 | | |
| 6 | 5 | DA Congestion Rebate on COGA | 555.05 | | \$ - | \$ - | \$ - | | |
| 7 | 6 | DA Losses Rebate on COGA | 555.06 | | \$ - | \$ - | \$ - | | |
| 8 | 7 | DA Congestion Rebate on Option B GFA | 555.07 | | \$ (85,917.28) | \$ - | \$ (85,917.28) | | |
| 9 | 8 | DA Losses Rebate on Option B GFA | 555.08 | | \$ (324,513.94) | \$ - | \$ (324,513.94) | | |
| 10 | 10 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | | \$ 4,714.52 | \$ - | \$ 4,714.52 | | |
| 11 | 11 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | | \$ - | \$ - | \$ - | | |
| 29 | 13 | FTR Mkt Admin Amt | 555.13 | | \$ 3,228.30 | \$ - | \$ 3,228.30 | | |
| 28 | 14 | FTR Hourly Allocation Amt | 555.14 | | \$ 34,029.43 | \$ - | \$ 34,029.43 | | |
| 30 | 15 | FTR Monthly Allocation Amt | 555.15 | | \$ (639.38) | \$ - | \$ (639.38) | | |
| 31 | 16 | FTR Monthly Transaction Amt | 555.16 | | \$ 1,449.00 | \$ - | \$ 1,449.00 | | |
| 32 | 17 | FTR Yearly Allocation Amt | 555.17 | | \$ - | \$ - | \$ - | | |
| 19 | 18 | RT Mkt Admin Amt | 555.18 | | \$ 4,866.43 | \$ - | \$ 4,866.43 | | |
| 15 | 20 | RT FBT Congestion Amt | 555.20 | | \$ - | \$ - | \$ - | | |
| 16 | 21 | RT FBT Loss Amt | 555.21 | | \$ - | \$ - | \$ - | | |
| 17 | 22 | RT Congestion Rebate on COGA | 555.22 | | \$ - | \$ - | \$ - | | |
| 18 | 23 | RT Loss Rebate on COGA | 555.23 | | \$ - | \$ - | \$ - | | |
| 14 | 24 | RT Distribution of Losses Amt | 555.24 | | \$ (98,260.32) | \$ - | \$ (98,260.32) | | |
| 20 | 25 | RT Misc Amt | 555.25 | | \$ (1,275.55) | \$ - | \$ (1,275.55) | | |
| 21 | 27 | RT Net Inadvertent Amt | 555.27 | | \$ 3,000.37 | \$ - | \$ 3,000.37 | | |
| 23 | 28 | RT Revenue Neutrality Uplift Amt | 555.28 | | \$ 23,141.09 | \$ - | \$ 23,141.09 | | |
| 24 | 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | | \$ 29,814.62 | \$ - | \$ 29,814.62 | | |
| 25 | 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.30 | | \$ (3,131.38) | \$ - | \$ (3,131.38) | | |
| 26 | 31 | RT Uninstructed Deviation Amt | 555.31 | | \$ 1,628.74 | \$ - | \$ 1,628.74 | | |
| | 38 | FTR_ARR_FTR_TXN | 555.38 | | \$ (39,412.16) | \$ - | \$ (39,412.16) | | |
| | 39 | FTR_ARR_ARR_TXN | 555.39 | | \$ 39,412.60 | \$ - | \$ 39,412.60 | | |
| | 41 | FTR_ARR_STG2_DIST | 555.41 | | \$ (25,162.17) | \$ - | \$ (25,162.17) | | |
| ENERGY CHARGES TOTAL | | | | | \$ 588,886.78 | \$ 359,706.96 | \$ - | \$ 359,706.96 | \$ 229,179.82 |
| TOTAL MISO DAY 2 CHARGES | | | | | \$ 3,771,082.21 | \$ 2,483,606.60 | \$ - | \$ 2,483,606.60 | \$ 1,287,475.61 |
| Less Schedule 16 & 17 (Lines 1, 13, and 18) | | | | | \$ - | \$ (60,668.54) | \$ (60,668.54) | \$ - | |
| TOTAL FOR ND COST OF ENERGY ADJUSTMENT | | | | | \$ 3,771,082.21 | \$ 2,422,938.06 | \$ 2,422,938.06 | \$ 1,287,475.61 | |

| Otter Tail Power Company Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment January - December 2008 Includes Any Adjustments | | | | | | | | | | | | | | | | |
|---|--------|--|--------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|----------|-------------------|
| DoC No. | Line # | Charge Type Description | Acct | JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE | JULY | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | YEAR TO DATE |
| Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | | | | | | | | | | | | | | |
| 1 | 2 | DA Asset Energy Amt | 555.02 | \$ 4,381,994.18 | \$ 6,453,628.27 | \$ 3,800,146.98 | \$ 2,756,081.31 | \$ 2,610,138.79 | \$ 2,626,801.81 | \$ 1,428,447.33 | \$ 1,495,464.60 | \$ 1,043,369.95 | \$ 1,072,038.62 | \$ 1,668,237.19 | \$ - | \$ 29,336,349.03 |
| 3 | 4 | DA FBT Loss Amt | 555.04 | \$ 1,029,052.98 | \$ 1,265,087.21 | \$ 1,325,481.58 | \$ 1,091,682.99 | \$ 445,377.59 | \$ 569,073.49 | \$ 822,725.01 | \$ 845,954.66 | \$ 534,240.58 | \$ 573,494.99 | \$ 652,519.61 | \$ - | \$ 9,154,690.69 |
| 5 | 9 | DA Non-asset Energy Amt | 555.09 | \$ (104,227.57) | \$ (79,350.06) | \$ (644,466.42) | \$ (777,798.77) | \$ (726,564.50) | \$ (801,323.75) | \$ (993,420.46) | \$ (929,723.75) | \$ (669,894.09) | \$ (543,928.51) | \$ (392,390.85) | \$ - | \$ (6,663,088.73) |
| 13 | 19 | RT Asset Energy Amt | 555.19 | \$ (336,707.29) | \$ (1,682,689.39) | \$ (2,279,682.00) | \$ (2,106,127.57) | \$ (1,323,473.39) | \$ (553,458.71) | \$ (134,758.52) | \$ (241,888.89) | \$ 1,109,728.95 | \$ 629,112.66 | \$ 840,072.70 | \$ - | \$ (6,079,871.45) |
| 14 | 24 | RT Distribution of Losses Amt | 555.24 | \$ (221,976.42) | \$ (380,805.74) | \$ (207,619.69) | \$ (57,370.11) | \$ (49,627.27) | \$ (94,332.76) | \$ (66,331.67) | \$ (96,117.51) | \$ (72,655.59) | \$ (63,687.23) | \$ (98,260.32) | \$ - | \$ (1,408,784.31) |
| 16 | 21 | RT FBT Loss Amt | 555.21 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | 26 | RT Non-Asset Energy Amt | 555.26 | \$ (12,894.12) | \$ 9,755.75 | \$ 27,498.66 | \$ 15,455.11 | \$ 855.35 | \$ 20,102.66 | \$ 1,734.68 | \$ 3,973.45 | \$ 5,336.82 | \$ 5,959.88 | \$ 7,980.60 | \$ - | \$ 85,758.84 |
| TOTAL | | | | \$ 4,735,241.76 | \$ 5,585,626.04 | \$ 2,021,359.11 | \$ 921,922.96 | \$ 956,706.57 | \$ 1,766,862.74 | \$ 1,058,396.37 | \$ 1,077,662.56 | \$ 1,950,126.62 | \$ 1,672,990.41 | \$ 2,678,158.93 | \$ - | \$ 24,425,054.07 |
| Virtual Energy | | | | | | | | | | | | | | | | |
| 12 | 12 | DA Virtual Energy Amt | 555.12 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 39,948.00 | \$ - | \$ - | \$ 39,948.00 |
| 27 | 32 | RT Virtual Energy Amt | 555.32 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (36,146.03) | \$ (0.03) | \$ - | \$ (36,146.06) |
| TOTAL | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3,801.97 | \$ (0.03) | \$ - | \$ 3,801.94 |
| Schedules 16 & 17 | | | | | | | | | | | | | | | | |
| 4 | 1 | DA Mkt Admin Amt | 555.01 | \$ 59,960.37 | \$ 81,913.83 | \$ 47,809.47 | \$ 46,740.13 | \$ 37,612.51 | \$ 46,750.54 | \$ 43,404.59 | \$ 40,332.20 | \$ 40,272.17 | \$ 50,105.25 | \$ 52,573.81 | \$ - | \$ 547,474.87 |
| 19 | 18 | RT Mkt Admin Amt | 555.18 | \$ 3,644.33 | \$ 5,557.74 | \$ 4,043.42 | \$ 4,933.79 | \$ 3,737.63 | \$ 4,040.22 | \$ 2,165.43 | \$ 2,996.19 | \$ 2,027.83 | \$ 3,216.84 | \$ 4,866.43 | \$ - | \$ 41,229.85 |
| 29 | 13 | FTR Mkt Admin Amt | 555.13 | \$ 3,768.55 | \$ 4,022.82 | \$ 3,202.85 | \$ 2,202.59 | \$ 2,459.34 | \$ 5,202.09 | \$ 4,324.61 | \$ 5,552.88 | \$ 5,837.34 | \$ 3,678.07 | \$ 3,228.30 | \$ - | \$ 43,479.44 |
| TOTAL | | | | \$ 67,373.25 | \$ 91,494.39 | \$ 55,055.74 | \$ 53,876.51 | \$ 43,809.48 | \$ 55,992.85 | \$ 49,894.63 | \$ 48,881.27 | \$ 48,137.34 | \$ 57,000.16 | \$ 60,668.54 | \$ - | \$ 632,184.16 |
| Congest & FTRs | | | | | | | | | | | | | | | | |
| 2 | 3 | DA FBT Congestion Amt | 555.03 | \$ 40,280.69 | \$ 11,880.26 | \$ 30,672.12 | \$ 44,840.10 | \$ (13,793.55) | \$ (78,816.22) | \$ 33,885.13 | \$ 1,403,008.61 | \$ 258,817.25 | \$ 94,931.85 | \$ 87,640.62 | \$ - | \$ 1,913,346.86 |
| 15 | 20 | RT FBT Congestion Amt | 555.20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 28 | 14 | FTR Hourly Allocation Amt | 555.14 | \$ (6,557.65) | \$ 10,715.87 | \$ (5,165.07) | \$ (640.82) | \$ (84.22) | \$ (82,850.10) | \$ (90,179.19) | \$ 99,996.19 | \$ 9,777.18 | \$ 7,367.92 | \$ 34,029.43 | \$ - | \$ (23,590.46) |
| 30 | 15 | FTR Monthly Allocation Amt | 555.15 | \$ (14,795.15) | \$ (941.93) | \$ (202.53) | \$ (36.32) | \$ (33.78) | \$ (112.67) | \$ (4,514.73) | \$ (12,143.10) | \$ (1,324.52) | \$ (2,863.44) | \$ (639.38) | \$ - | \$ (37,607.55) |
| 32 | 17 | FTR Yearly Allocation Amt | 555.17 | \$ - | \$ - | \$ - | \$ (1,564.19) | \$ (653,053.78) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (654,617.97) |
| 31 | 16 | FTR Monthly Transaction Amt | 555.16 | \$ - | \$ (198.21) | \$ 27.93 | \$ 14.36 | \$ 88.12 | \$ 12.25 | \$ 4,035.00 | \$ (437.46) | \$ 14.23 | \$ (388.98) | \$ 1,449.00 | \$ - | \$ 4,616.24 |
| 38 | 38 | FTR_ARR_FTR_TXN | 555.38 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (25,135.01) | \$ (25,135.01) | \$ (25,135.01) | \$ (39,412.16) | \$ (39,412.16) | \$ (39,412.16) | \$ - | \$ (193,641.51) |
| 39 | 39 | FTR_ARR_ARR_TXN | 555.39 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 25,134.91 | \$ 25,134.91 | \$ 25,134.91 | \$ 39,412.60 | \$ 39,412.60 | \$ 39,412.60 | \$ - | \$ 193,642.53 |
| 41 | 41 | FTR_ARR_STG2_DIST | 555.41 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (34,719.43) | \$ (38,801.27) | \$ (36,760.35) | \$ (24,615.90) | \$ (25,164.18) | \$ (25,162.17) | \$ - | \$ (185,223.30) |
| TOTAL | | | | \$ 18,927.89 | \$ 21,455.99 | \$ 25,332.45 | \$ 42,613.13 | \$ (666,877.21) | \$ (196,486.27) | \$ (95,575.16) | \$ 1,453,663.79 | \$ 242,668.68 | \$ 73,883.61 | \$ 97,317.94 | \$ - | \$ 1,016,924.84 |
| RSG & Make Whole Payments | | | | | | | | | | | | | | | | |
| 10 | 10 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | \$ 16,648.68 | \$ 23,072.69 | \$ 14,489.31 | \$ 5,156.11 | \$ 4,925.42 | \$ 14,509.21 | \$ 5,817.22 | \$ 4,000.48 | \$ 3,824.57 | \$ 4,012.33 | \$ 4,714.52 | \$ - | \$ 101,170.54 |
| 11 | 11 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | \$ - | \$ (442.29) | \$ (2,034.49) | \$ (30.40) | \$ - | \$ (2,316.08) | \$ (988.16) | \$ (16.37) | \$ (2,207.90) | \$ - | \$ - | \$ - | \$ (8,035.69) |
| 24 | 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | \$ 34,488.11 | \$ 78,435.96 | \$ 93,421.93 | \$ 112,487.38 | \$ 30,729.29 | \$ 51,165.88 | \$ 37,206.52 | \$ 24,369.64 | \$ 27,289.34 | \$ 27,130.42 | \$ 29,814.62 | \$ - | \$ 546,539.09 |
| 25 | 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.30 | \$ - | \$ - | \$ - | \$ - | \$ (121.55) | \$ (2,389.26) | \$ (1,886.08) | \$ (38,083.14) | \$ (8,797.08) | \$ (23,338.35) | \$ (3,131.38) | \$ - | \$ (77,746.84) |
| TOTAL | | | | \$ 51,136.79 | \$ 101,066.36 | \$ 105,876.75 | \$ 117,613.09 | \$ 35,533.16 | \$ 60,969.75 | \$ 40,149.50 | \$ (9,729.39) | \$ 20,108.93 | \$ 7,804.40 | \$ 31,397.76 | \$ - | \$ 561,927.10 |
| Revenue Neutrality Uplift | | | | | | | | | | | | | | | | |
| 23 | 28 | RT Revenue Neutrality Uplift Amt | 555.28 | \$ 108,425.46 | \$ 133,352.41 | \$ 76,232.16 | \$ 67,563.96 | \$ 38,736.90 | \$ 138,176.58 | \$ 52,575.78 | \$ 63,003.04 | \$ 44,729.38 | \$ 69,686.30 | \$ 23,141.09 | \$ - | \$ 815,623.06 |
| TOTAL | | | | \$ 108,425.46 | \$ 133,352.41 | \$ 76,232.16 | \$ 67,563.96 | \$ 38,736.90 | \$ 138,176.58 | \$ 52,575.78 | \$ 63,003.04 | \$ 44,729.38 | \$ 69,686.30 | \$ 23,141.09 | \$ - | \$ 815,623.06 |
| Other Charges | | | | | | | | | | | | | | | | |
| 20 | 25 | RT Misc Amt | 555.25 | \$ (216.16) | \$ 28.34 | \$ 0.05 | \$ - | \$ (356.39) | \$ 8,061.03 | \$ (316.63) | \$ (11,987.66) | \$ (2,735.21) | \$ (1,000.74) | \$ (1,275.55) | \$ - | \$ (9,798.92) |
| 21 | 27 | RT Net Inadvertent Amt | 555.27 | \$ (12,746.68) | \$ (12,888.77) | \$ 32,105.90 | \$ 32,616.22 | \$ 7,416.41 | \$ (208.23) | \$ 5,897.87 | \$ (704.88) | \$ 1,969.06 | \$ (573.68) | \$ 3,000.37 | \$ - | \$ 55,883.59 |
| 26 | 31 | RT Uninstructed Deviation Amt | 555.31 | \$ (1,585.86) | \$ 9.63 | \$ 30.36 | \$ 3,195.92 | \$ (2,698.69) | \$ 2,348.42 | \$ 494.01 | \$ 246.95 | \$ 7,703.15 | \$ 442.85 | \$ 1,628.74 | \$ - | \$ 11,815.48 |
| TOTAL | | | | \$ (14,548.70) | \$ (12,850.80) | \$ 32,136.31 | \$ 35,812.14 | \$ 4,361.33 | \$ 10,201.22 | \$ 6,075.25 | \$ (12,445.59) | \$ 6,937.00 | \$ (1,131.57) | \$ 3,353.56 | \$ - | \$ 57,900.15 |
| Grandfathered Charge Types | | | | | | | | | | | | | | | | |
| 6 | 5 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7 | 6 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | 7 | DA Congestion Rebate on Option B GFA | 555.07 | \$ (40,120.49) | \$ (11,385.64) | \$ (30,355.12) | \$ (44,437.66) | \$ 13,745.67 | \$ 78,457.96 | \$ (33,826.37) | \$ (1,404,480.23) | \$ (259,566.85) | \$ (93,369.05) | \$ (85,917.28) | \$ - | \$ (1,911,255.06) |
| 9 | 8 | DA Losses Rebate on Option B GFA | 555.08 | \$ (512,095.75) | \$ (629,453.98) | \$ (659,648.42) | \$ (543,404.04) | \$ (221,084.95) | \$ (282,504.86) | \$ (409,222.53) | \$ (420,801.57) | \$ (265,668.24) | \$ (285,371.58) | \$ (324,513.94) | \$ - | \$ (4,553,769.86) |
| 17 | 22 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 18 | 23 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL | | | | \$ (552,216.24) | \$ (640,839.62) | \$ (690,003.54) | \$ (587,841.70) | \$ (207,339.28) | \$ (204,046.90) | \$ (443,048.90) | \$ (1,825,281.80) | \$ (525,235.09) | \$ (378,740.63) | \$ (410,431.22) | \$ - | \$ (6,465,024.92) |
| TOTAL MISO DAY 2 CHARGES - Fuel Clause Adjustment | | | | \$ 4,414,340.21 | \$ 5,279,304.77 | \$ 1,625,988.98 | \$ 651,560.09 | \$ 204,930.95 | \$ 1,631,669.97 | \$ 668,467.47 | \$ 795,753.88 | \$ 1,791,274.83 | \$ 1,501,492.65 | \$ 2,483,606.60 | \$ - | \$ 21,048,390.40 |
| Less Schedule 16 & 17 (Lines 1, 13, and 18) | | | | \$ (67,373.25) | \$ (91,494.39) | \$ (55,055.74) | \$ (53,876.51) | \$ (43,809.48) | \$ (55,992.85) | \$ (49,894.63) | \$ (48,881.27) | \$ (48,137.34) | \$ (31,836.42) | \$ (35,506.81) | \$ - | \$ (581,858.69) |
| TOTAL FOR MN COST OF ENERGY ADJUSTMENT | | | | \$ 4,346,966.96 | \$ 5,187,810.38 | \$ 1,570,933.24 | \$ 597,683.58 | \$ 161,121.47 | \$ 1,575,677.12 | \$ 618,572.84 | \$ 746,872.61 | \$ 1,743,137.49 | \$ 1,469,656.23 | \$ 2,448,099.79 | \$ - | \$ 20,466,531.71 |

Public Document - Trade Secret Data Has Been Excised

| Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment January - December 2008 Includes Any Adjustments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--------|--|--------|---------|----------------|-------|----------------|-----|--------------|------|--------------|-----------|--------------|----------|--------------|------------------|----------------|----|--------------|----|--------------|----|--------------|----|--------------|----|---|----|---------------|----|---------------|
| DoC No. | Line # | Charge Type Description | Acct | JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE | JULY | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | YEAR TO DATE | | | | | | | | | | | | | | | |
| Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 2 | DA Asset Energy Amt | 555.02 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | 4 | DA FBT Loss Amt | 555.04 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | 9 | DA Non-asset Energy Amt | 555.09 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | 19 | RT Asset Energy Amt | 555.19 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | 24 | RT Distribution of Losses Amt | 555.24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | 21 | RT FBT Loss Amt | 555.21 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | 26 | RT Non-Asset Energy Amt | 555.26 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ 23,149,705.74 | | | | | | | | | | | | | | | |
| Virtual Energy | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | 12 | DA Virtual Energy Amt | 555.12 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | 32 | RT Virtual Energy Amt | 555.32 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ (292,235.16) | | | | | | | | | | | | | | | |
| Schedules 16 & 17 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | 1 | DA Mkt Admin Amt | 555.01 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | 18 | RT Mkt Admin Amt | 555.18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29 | 13 | FTR Mkt Admin Amt | 555.13 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ 205,214.54 | | | | | | | | | | | | | | | |
| Congest & FTRs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | 3 | DA FBT Congestion Amt | 555.03 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | 20 | RT FBT Congestion Amt | 555.2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 | 14 | FTR Hourly Allocation Amt | 555.14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | 15 | FTR Monthly Allocation Amt | 555.15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32 | 17 | FTR Yearly Allocation Amt | 555.17 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 | 16 | FTR Monthly Transaction Amt | 555.16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 38 | FTR_ARR_FTR_TXN | 555.38 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 39 | FTR_ARR_ARR_TXN | 555.39 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 41 | FTR_ARR_STG2_DIST | 555.41 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ (542,877.59) | | | | | | | | | | | | | | | |
| RSG & Make Whole Payments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | 10 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | 11 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ (429,337.61) | | | | | | | | | | | | | | | |
| Revenue Neutrality Uplift | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | 28 | RT Revenue Neutrality Uplift Amt | 555.28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ 98,007.98 | | | | | | | | | | | | | | | |
| Other Charges | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | 25 | RT Misc Amt | 555.25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | 27 | RT Net Inadvertent Amt | 555.27 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | 31 | RT Uninstructed Deviation Amt | 555.31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ 26,618.56 | | | | | | | | | | | | | | | |
| Grandfathered Charge Types | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | 5 | DA Congestion Rebate on COGA | 555.05 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | 6 | DA Losses Rebate on COGA | 555.06 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | 7 | DA Congestion Rebate on Option B GFA | 555.07 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | 8 | DA Losses Rebate on Option B GFA | 555.08 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | 22 | RT Congestion Rebate on COGA | 555.22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | 23 | RT Loss Rebate on COGA | 555.23 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTAL | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ - | | | | | | | | | | | | | | | |
| TOTAL MISO DAY 2 CHARGES - Non-Fuel Clause Adjustment | | | | \$ | (2,809,912.09) | \$ | (1,352,503.40) | \$ | 2,321,320.87 | \$ | 5,960,941.60 | \$ | 3,275,514.71 | \$ | 8,570,397.12 | \$ | (2,059,195.75) | \$ | (480,283.92) | \$ | 5,903,034.98 | \$ | 1,598,306.73 | \$ | 1,287,475.61 | \$ | - | \$ | 22,215,096.46 | | |
| Less Schedule 16 & 17 (Lines 1, 13, and 18) | | | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| TOTAL FOR MN COST OF ENERGY ADJUSTMENT | | | | \$ | (2,809,912.09) | \$ | (1,352,503.40) | \$ | 2,321,320.87 | \$ | 5,960,941.60 | \$ | 3,275,514.71 | \$ | 8,570,397.12 | \$ | (2,059,195.75) | \$ | (480,283.92) | \$ | 5,903,034.98 | \$ | 1,598,306.73 | \$ | 1,287,475.61 | \$ | - | \$ | - | \$ | 22,215,096.46 |

Public Document - Trade Secret Data Has Been Excised

| Otter Tail Power Company | | | | | | | | | | |
|--|--------|--|--------|---|--------------------|--------------------|-----------------|-----------------|-----------------|----------------------------------|
| Detail of MISO Day 2 Charges by Charge Group for Current Month - ND | | | | | | | | | | |
| November 2008* includes any adjustments | | | | | | | | | | |
| DoC No. | Line # | Charge Type Description | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H)** |
| | | | Acct | Retail Debits | Retail Credits | Retail Adjustments | Net Retail | Net Intersystem | Total | Charge types with MWH for Retail |
| Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | | | | | | | | |
| 1 | 2 | DA Asset Energy Amt | 555.02 | \$ 21,363,362.32 | \$ (19,695,125.13) | \$ - | \$ 1,668,237.19 | | | 553,026 (515,192) |
| 3 | 4 | DA FBT Loss Amt | 555.04 | \$ 652,519.61 | \$ - | \$ - | \$ 652,519.61 | | | - - |
| 5 | 9 | DA Non-asset Energy Amt | 555.09 | \$ 537,001.43 | \$ (929,392.28) | \$ - | \$ (392,390.85) | | | 13,869 (20,910) |
| 13 | 19 | RT Asset Energy Amt | 555.19 | \$ 1,146,269.30 | \$ (641,066.16) | \$ 334,869.56 | \$ 840,072.70 | | | 31,559 (18,488) |
| 14 | 24 | RT Distribution of Losses Amt | 555.24 | \$ - | \$ (93,383.99) | \$ - | \$ (96,260.32) | | | - - |
| 16 | 21 | RT FBT Loss Amt | 555.21 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 22 | 26 | RT Non-Asset Energy Amt | 555.26 | \$ 316,959.16 | \$ (308,978.66) | \$ - | \$ 7,980.60 | | | 7,649 (7,413) |
| TOTAL | | | | \$ 24,016,111.82 | \$ (21,667,946.12) | \$ 329,993.23 | \$ 2,678,158.93 | \$ - | \$ - | 606,104 (562,003) |
| Virtual Energy | | | | | | | | | | |
| 12 | 12 | DA Virtual Energy Amt | 555.12 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 27 | 32 | RT Virtual Energy Amt | 555.32 | \$ - | \$ - | \$ - | \$ - | | | - - |
| TOTAL | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - - |
| Schedules 16 & 17 | | | | | | | | | | |
| 4 | 1 | DA Mkt Admin Amt | 555.01 | \$ 52,573.81 | \$ - | \$ - | \$ 52,573.81 | | | - - |
| 19 | 18 | RT Mkt Admin Amt | 555.18 | \$ 4,724.44 | \$ - | \$ 141.99 | \$ 4,866.43 | | | - - |
| 29 | 13 | FTR Mkt Admin Amt | 555.13 | \$ 3,228.30 | \$ - | \$ - | \$ 3,228.30 | | | - - |
| TOTAL | | | | \$ 60,526.55 | \$ - | \$ 141.99 | \$ 60,668.54 | \$ - | \$ - | - - |
| Congest & FTRs | | | | | | | | | | |
| 2 | 3 | DA FBT Congestion Amt | 555.03 | \$ 156,766.21 | \$ (69,125.59) | \$ - | \$ 87,640.62 | | | - - |
| 15 | 20 | RT FBT Congestion Amt | 555.20 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 28 | 14 | FTR Hourly Allocation Amt | 555.14 | \$ 74,641.55 | \$ (40,611.54) | \$ (0.58) | \$ 34,029.43 | | | - - |
| 30 | 15 | FTR Monthly Allocation Amt | 555.15 | \$ - | \$ (639.32) | \$ (0.06) | \$ (639.38) | | | - - |
| 32 | 17 | FTR Yearly Allocation Amt | 555.17 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 31 | 16 | FTR Monthly Transaction Amt | 555.16 | \$ 4,393.48 | \$ (2,944.56) | \$ 0.08 | \$ 1,449.00 | | | - - |
| | 38 | FTR_ARR_FTR_TXN | 555.38 | \$ 7,886.20 | \$ (47,298.36) | \$ - | \$ (39,412.16) | | | - - |
| | 39 | FTR_ARR_ARR_TXN | 555.39 | \$ 47,298.36 | \$ (7,885.76) | \$ - | \$ 39,412.60 | | | - - |
| | 41 | FTR_ARR_STG2_DIST | 555.41 | \$ - | \$ (25,161.09) | \$ (1.08) | \$ (25,162.17) | | | - - |
| TOTAL | | | | \$ 290,985.80 | \$ (193,666.22) | \$ (1.64) | \$ 97,317.94 | \$ - | \$ - | - - |
| RSG & Make Whole Payments | | | | | | | | | | |
| 10 | 10 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | \$ 4,714.52 | \$ - | \$ - | \$ 4,714.52 | | | - - |
| 11 | 11 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 24 | 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | \$ 33,296.65 | \$ - | \$ (3,482.03) | \$ 29,814.62 | | | - - |
| 25 | 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.30 | \$ - | \$ (3,131.38) | \$ - | \$ (3,131.38) | | | - - |
| TOTAL | | | | \$ 38,011.17 | \$ (3,131.38) | \$ (3,482.03) | \$ 31,397.76 | \$ - | \$ - | - - |
| Revenue Neutrality Uplift | | | | | | | | | | |
| 23 | 28 | RT Revenue Neutrality Uplift Amt | 555.28 | \$ 50,571.37 | \$ (25,645.52) | \$ (1,784.76) | \$ 23,141.09 | | | - - |
| TOTAL | | | | \$ 50,571.37 | \$ (25,645.52) | \$ (1,784.76) | \$ 23,141.09 | \$ - | \$ - | - - |
| Other Charges | | | | | | | | | | |
| 20 | 25 | RT Misc Amt | 555.25 | \$ - | \$ (723.17) | \$ (552.38) | \$ (1,275.55) | | | - - |
| 21 | 27 | RT Net Inadvertent Amt | 555.27 | \$ 7,494.10 | \$ (4,603.57) | \$ 109.84 | \$ 3,000.37 | | | - - |
| 26 | 31 | RT Uninstructed Deviation Amt | 555.31 | \$ 1,628.74 | \$ - | \$ - | \$ 1,628.74 | | | - - |
| TOTAL | | | | \$ 9,122.84 | \$ (5,326.74) | \$ (442.54) | \$ 3,353.56 | \$ - | \$ - | - - |
| Grandfathered Charge Types | | | | | | | | | | |
| 6 | 5 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 7 | 6 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 8 | 7 | DA Congestion Rebate on Option B GFA | 555.07 | \$ 58,642.32 | \$ (144,559.60) | \$ - | \$ (85,917.28) | | | - - |
| 9 | 8 | DA Losses Rebate on Option B GFA | 555.08 | \$ - | \$ (324,513.94) | \$ - | \$ (324,513.94) | | | - - |
| 17 | 22 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | | | - - |
| 18 | 23 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | | | - - |
| TOTAL | | | | \$ 58,642.32 | \$ (469,073.54) | \$ - | \$ (410,431.22) | \$ - | \$ - | - - |
| TOTAL MISO DAY 2 CHARGES | | | | \$ 24,523,971.87 | \$ (22,364,789.52) | \$ 324,424.25 | \$ 2,483,606.60 | \$ 1,287,475.61 | \$ 3,771,082.21 | 606,104 (562,003) |
| Less Schedule 16 & 17 (Lines 1, 13, and 18) | | | | \$ (60,526.55) | \$ - | \$ (141.99) | \$ (60,668.54) | | | - - |
| TOTAL FOR ND COST OF ENERGY ADJUSTMENT | | | | \$ 24,463,445.32 | \$ (22,364,789.52) | \$ 324,282.26 | \$ 2,422,938.06 | | | - - |
| Net MISO Charges for Retail = (B) + (C) + (D) | | | | | \$ 2,422,938.06 | | | | | |
| Net KWH for retail = ((G) + (H)) * 1,000 | | | | | | | | | | 44,101,008 |
| * covers time period of 10-30-08 to 11-26-08 ** increased for losses of 2.8% | | | | | | | | | | |
| | | | | Net MISO KWH (adjusted cumulatively) | | | | | | |
| MISO Book Totals | | | | \$ 2,098,655.80 | | | | | | 44,101,008 |
| November Adjustments | | | | \$ 324,282.26 | | | | | | 9,883,876 |
| Total MISO | | | | \$ 2,422,938.06 | | | | | | 53,984,883 |

Otter Tail Power Company
Plant Conditions

Plant Conditions for November 2008

Big Stone: The unit generated 286,192 net MWh for the month. Availability was 94.6% for the month. The unit was forced off line on the 8th due to a reheat tube leak. Fuel prices were about 2% under budget.

Coyote: The Unit generated 273,122 MWh net for the month of October. Availability for the month was 95.5% because of an outage to repair a windbox leak and a tube leak. Fuel costs were 16% above budget for the month. The plant did see almost a 4% drop in the fuel price for the 4th quarter, this overall fuel price was still 16% above budget for the month as budget had also predicted a drop in price for the 4th quarter.

Hoot Lake: Unit 2 generated 18,648.8 MWh net in November, and had an availability of 58.9 percent. The unit was down part of the month to resolve a generator vibration issue that has been an issue since the spring overhaul. That problem is now fixed. Fuel costs were about 2% over budget.

Unit 3 generated 42,207.1 MWh net and had an availability of 95.6 percent. Fuel costs were about 2% over budget.

Plant Conditions for October 2008

Big Stone: The unit generated 297,090 net MWh for the month. Availability was 100% for the month and equivalent availability was 98%. Fuel prices were about 3% over budget.

Coyote: The Unit generated 273,122 MWh net for the month of October. Availability for the month was 95.5% because of an outage to repair a windbox leak and a tube leak. Fuel costs were 16% above budget for the month. The plant did see almost a 4% drop in the fuel price for the 4th quarter, this overall fuel price was still 16% above budget for the month as budget had also predicted a drop in price for the 4th quarter.

Hoot Lake: Unit 2 generated 9,169.4 MWh net in October. It had an availability and equivalent availability of 30.5 percent. The unit was down a good part of the month to deal with a generator vibration issue that has been an issue since the spring overhaul. Fuel costs were about 3% over budget.

Unit 3 generated 44,651.4 MWh net. The Unit had an availability and equivalent availability of 100 percent. Fuel costs were about 3% over budget.