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VIA ELECTRONIC DELIVERY

February 24, 2009

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending January 31, 2009, the rate for the Cost of Energy Adjustment is (\$.0040) per kWh. Otter Tail Power Company proposes to bill at this rate effective March 3, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.022550
Average costs from current month's adjustment:	\$.026938
Difference – (Increase) Decrease:	(\$.004388)

The net effect of this fuel adjustment is to increase the rate by \$.0044. The total resulting adjustment for the current billing period will then be (\$.0040) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
February 24, 2009
Page Two

Correction related to February 23, 2009, letter

As stated in the February 23, 2009, letter to the NDPUC, Otter Tail is including the first adjustment in the over/under portion of the monthly cost of energy adjustment calculation. The adjustment is for a correction of an error in a formula which has caused an estimated under collection through the cost of energy adjustment of close to 2 million dollars. Otter Tail expects the correction to take up to eight months in total, as the correction is spread over four months and the cost of energy calculation is a four month average.

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the March 2009 Cost of Energy Adjustment Clause based on the four-month period ending January 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for December 2008 and January 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE MARCH 3, 2009

EFFECTIVE 3/03/09
 CYCLE '1'
 RATE LEVEL 44

ENERGY COSTS	2008 <u>October</u>	2008 <u>November</u>	2008 <u>December</u>	2009 <u>January</u>	Total <u>This Period</u>
Purchased Power	\$ 6,713,728	\$ 5,489,258	\$ 3,292,580	\$ 6,003,908	\$ 21,499,474
Steam Plant Generation	\$ 5,550,936	\$ 5,514,464	\$ 6,430,992	\$ 6,769,037	\$ 24,265,429
Other Plant Generation	\$ 84,368	\$ 225,056	\$ 679,741	\$ 397,939	\$ 1,387,104
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,910	\$ 25,074	\$ 25,910	\$ 25,910	\$ 102,804
Less: Intersystem Sales	\$ (5,686,342)	\$ (4,026,646)	\$ (1,692,955)	\$ (3,722,455)	\$ (15,128,398)
Net Retail MISO Day 2	\$ 1,444,492	\$ 2,422,938	\$ 4,460,553	\$ 3,257,319	\$ 11,585,302
NET ENERGY COSTS	\$ 8,133,093	\$ 9,650,145	\$ 13,196,820	\$ 12,731,657	\$ 43,711,715

Prior (over) under recovery \$ (4,538,790)

Adjusted Net Energy Costs \$ 39,172,925

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	294,213,869	298,059,068	341,828,814	362,141,268	1,296,243,019
Other Plant IC Generation	583,731	2,992,163	8,461,388	4,287,778	16,325,060
Hydro Plant Generation	1,573,365	2,144,989	2,049,120	1,962,373	7,729,847
Wind	15,609,405	12,083,639	32,132,456	32,810,959	92,636,459
Purchased Power	276,064,801	261,152,876	102,961,282	174,058,552	814,237,511
Total Energy	588,045,171	576,432,735	487,433,060	575,260,930	2,227,171,896
Less Intersystem Sales	(290,941,425)	(250,536,563)	(102,232,403)	(172,479,547)	(816,189,938)
Net Retail MISO Day 2	34,054,110	53,984,883	90,136,569	63,302,915	241,478,477
Net Energy - KWHs	331,157,856	379,881,055	475,337,226	466,084,298	1,652,460,435

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,454,165,183

Delivered Cost per kWh \$ 0.026938

Base Cost per kWh \$ 0.030945

Energy Cost Adjustment -- Per kWh **\$ (0.0040)**

TRUE UP FOR JANUARY

1) Net Energy (kWhs) Less 12% Losses	410,154,182
2) Net Energy Costs for the System -- Most recent month	\$ 12,731,657
3) Base Cost Recovered (1 X Base Cost of Fuel for January)	\$ 12,692,221
4) Net to be Recovered from COE (2 - 3)	\$ 39,436
5) COE Recovery Rate Effective for January	\$ (0.0069)
6) Amount Recovered by COE (5 X 1)	\$ (2,830,064)
7) Over / (Under) Recovery (4 - 6)	\$ (2,869,500)
8) Cumulative Over / (Under) Recovery	\$ 6,223,790
9) Adjustment for Error in November and December 2008 True Up Calculation	\$ (1,685,000)
10) Cumulative Over / (Under) Recovery Includes Adjustment	\$ 4,538,790

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA January 2009* includes any adjustments							
DoC No.	Line #	Charge Type Description	Acct	Total	FCA		Non-FCA
					Retail	Other	
1	2	DA Asset Energy Amt	555.02		\$ 3,171,953.64	\$ -	\$ 3,171,953.64
5	9	DA Non-asset Energy Amt	555.09		\$ (297,263.99)	\$ -	\$ (297,263.99)
12	12	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -
13	19	RT Asset Energy Amt	555.19		\$ (17,335.56)	\$ -	\$ (17,335.56)
22	26	RT Non-Asset Energy Amt	555.26		\$ 43,941.35	\$ -	\$ 43,941.35
27	32	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -
ENERGY CHARGES TOTAL				\$ 83,700.76	\$ 2,901,295.44	\$ -	\$ 2,901,295.44
4	1	DA Mkt Admin Amt	555.01		\$ 57,978.25	\$ -	\$ 57,978.25
2	3	DA FBT Congestion Amt	555.03		\$ (40,120.16)	\$ -	\$ (40,120.16)
3	4	DA FBT Loss Amt	555.04		\$ 905,346.04	\$ -	\$ 905,346.04
6	5	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -
7	6	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -
8	7	DA Congestion Rebate on Option B GFA	555.07		\$ 40,134.04	\$ -	\$ 40,134.04
9	8	DA Losses Rebate on Option B GFA	555.08		\$ (452,297.04)	\$ -	\$ (452,297.04)
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 19,310.12	\$ -	\$ 19,310.12
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (2,426.24)	\$ -	\$ (2,426.24)
29	13	FTR Mkt Admin Amt	555.13		\$ 10,428.36	\$ -	\$ 10,428.36
28	14	FTR Hourly Allocation Amt	555.14		\$ (58,725.19)	\$ -	\$ (58,725.19)
30	15	FTR Monthly Allocation Amt	555.15		\$ (8,449.66)	\$ -	\$ (8,449.66)
31	16	FTR Monthly Transaction Amt	555.16		\$ 10,303.06	\$ -	\$ 10,303.06
32	17	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -
19	18	RT Mkt Admin Amt	555.18		\$ 3,471.82	\$ -	\$ 3,471.82
15	20	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -
16	21	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -
17	22	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -
18	23	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -
14	24	RT Distribution of Losses Amt	555.24		\$ (182,140.04)	\$ -	\$ (182,140.04)
20	25	RT Misc Amt	555.25		\$ 3,430.29	\$ -	\$ 3,430.29
21	27	RT Net Inadvertent Amt	555.27		\$ (983.34)	\$ -	\$ (983.34)
23	28	RT Revenue Neutrality Uplift Amt	555.28		\$ (50,134.67)	\$ -	\$ (50,134.67)
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 107,523.54	\$ -	\$ 107,523.54
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ (8,279.80)	\$ -	\$ (8,279.80)
26	31	RT Uninstructed Deviation Amt	555.31		\$ (1,240.19)	\$ -	\$ (1,240.19)
38	38	FTR_ARR_FTR_TXN	555.38		\$ (196,586.57)	\$ -	\$ (196,586.57)
39	39	FTR_ARR_ARR_TXN	555.39		\$ 303,658.73	\$ -	\$ 303,658.73
41	41	FTR_ARR_STG2_DIST	555.41		\$ (25,982.68)	\$ -	\$ (25,982.68)
42	42	RT_ASM_NXE	555.55		\$ (5,834.56)	\$ -	\$ (5,834.56)
43	43	RT_ASM_EXE	555.56		\$ (482.47)	\$ -	\$ (482.47)
ENERGY CHARGES TOTAL				\$ 277,315.13	\$ 427,901.64	\$ -	\$ 427,901.64
TOTAL MISO DAY 2 CHARGES				\$ 361,015.89	\$ 3,329,197.08	\$ -	\$ 3,329,197.08
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ -	\$ (71,878.43)	\$ -	\$ (71,878.43)
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 361,015.89	\$ 3,257,318.65	\$ -	\$ 3,257,318.65

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment January December 2009 Includes Any Adjustments																
DoC No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Los																
1	2	DA Asset Energy Amt	555.02	\$ 3,171,953.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,171,953.64
3	4	DA FBT Loss Amt	555.04	\$ 905,346.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 905,346.04
5	9	DA Non-asset Energy Amt	555.09	\$ (297,263.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (297,263.99)
13	19	RT Asset Energy Amt	555.19	\$ (17,335.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,335.56)
14	24	RT Distribution of Losses Amt	555.24	\$ (182,140.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (182,140.04)
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	26	RT Non-Asset Energy Amt	555.26	\$ 43,941.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,941.35
TOTAL				\$ 3,624,501.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,624,501.44
Virtual Energy																
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17																
4	1	DA Mkt Admin Amt	555.01	\$ 57,978.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,978.25
19	18	RT Mkt Admin Amt	555.18	\$ 3,471.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,471.82
29	13	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,428.36
TOTAL				\$ 71,878.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71,878.43
Congest & FTRs																
2	3	DA FBT Congestion Amt	555.03	\$ (40,120.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (40,120.16)
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	14	FTR Hourly Allocation Amt	555.14	\$ (58,725.19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (58,725.19)
30	15	FTR Monthly Allocation Amt	555.15	\$ (8,449.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,449.66)
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	16	FTR Monthly Transaction Amt	555.16	\$ 10,303.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,303.06
38	FTR_ARR_FTR_TXN	555.38	\$ (196,586.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (196,586.57)
39	FTR_ARR_ARR_TXN	555.39	\$ 303,658.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 303,658.73	
41	FTR_ARR_STG2_DIST	555.41	\$ (25,982.68)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,982.68)	
TOTAL				\$ (15,902.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,902.47)
RSG & Make Whole Payments																
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,310.12
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (2,426.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,426.24)
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 107,523.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,523.54
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (8,279.80)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,279.80)
TOTAL				\$ 116,127.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,127.62
Revenue Neutrality Uplift																
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ (50,134.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,134.67)
TOTAL				\$ (50,134.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,134.67)
Other Charges																
20	25	RT Misc Amt	555.25	\$ 3,430.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,430.29
21	27	RT Net Inadvertent Amt	555.27	\$ (983.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (983.34)
26	31	RT Uninstructed Deviation Amt	555.31	\$ (1,240.19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,240.19)
TOTAL				\$ 1,206.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,206.76
ASM Charges																
		RT_ASM_NXE	555.55	\$ (5,834.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,834.56)
		RT_ASM_EXE	555.56	\$ (482.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (482.47)
TOTAL				\$ (6,317.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,317.03)
Grandfathered Charge Types																
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 40,134.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,134.04
9	8	DA Losses Rebate on Option B GFA	555.08	\$ (452,297.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (452,297.04)
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	23	RT Less Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL				\$ (412,163.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (412,163.00)
TOTAL MISO DAY 2 CHARGES Fuel Clause Adjustment				\$ 3,329,197.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,329,197.08
Less Schedule 16 & 17 (Lines 1, 13, 18)				\$ (71,878.43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (71,878.43)
TOTAL FOR MN COST OF ENERGY ADJUSTMENT				\$ 3,257,318.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,257,318.65

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month ND January 2009 includes any adjustments											
DoC No.	Line #	Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge types with MWH for Retail	
Day Ahead & Real Time Asset & Non Asset Energy & Loss											
1	2	DA Asset Energy Amt	555.02	\$ 27,410,303.94	\$ (24,238,350.30)	\$ -	\$ 3,171,953.64			676,618 (606,447)	
3	4	DA FBT Loss Amt	555.04	\$ 905,346.04	\$ -	\$ -	\$ 905,346.04			-	
5	9	DA Non-asset Energy Amt	555.09	\$ 743,170.19	\$ (1,040,434.18)	\$ -	\$ (297,263.99)			18,474 (22,488)	
13	19	RT Asset Energy Amt	555.19	\$ 455,199.21	\$ (388,722.63)	\$ (83,812.14)	\$ (17,335.56)			10,854 (11,203)	
14	24	RT Distribution of Losses Amt	555.24	\$ -	\$ (195,085.31)	\$ 12,945.27	\$ (182,140.04)			-	
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	
22	26	RT Non-Asset Energy Amt	555.26	\$ 1,675,034.60	\$ (1,631,093.25)	\$ -	\$ 43,941.35			42,170 (40,962)	
TOTAL				\$ 31,189,053.98	\$ (27,493,685.67)	\$ (70,866.87)	\$ 3,624,501.44	\$	\$	748,116 (681,099)	
Virtual Energy											
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	
TOTAL				\$ -	\$ -	\$ -	\$ -	\$	\$	-	
Schedules 16 & 17											
4	1	DA Mkt Admin Amt	555.01	\$ 57,978.25	\$ -	\$ -	\$ 57,978.25			-	
19	18	RT Mkt Admin Amt	555.18	\$ 3,759.16	\$ -	\$ (287.34)	\$ 3,471.82			-	
29	13	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ -	\$ -	\$ 10,428.36			-	
TOTAL				\$ 72,165.77	\$ -	\$ (287.34)	\$ 71,878.43	\$	\$	-	
Congest & FTRs											
2	3	DA FBT Congestion Amt	555.03	\$ 20,429.17	\$ (60,549.33)	\$ -	\$ (40,120.16)			-	
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	
28	14	FTR Hourly Allocation Amt	555.14	\$ 20,311.58	\$ (79,036.68)	\$ (0.09)	\$ (58,725.19)			-	
30	15	FTR Monthly Allocation Amt	555.15	\$ -	\$ (8,449.54)	\$ (0.12)	\$ (8,449.66)			-	
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	
31	16	FTR Monthly Transaction Amt	555.16	\$ 31,714.90	\$ (21,411.84)	\$ -	\$ 10,303.06			-	
	38	FTR_ARR_FTR_TXN	555.38	\$ 15,617.45	\$ (212,204.02)	\$ -	\$ (196,586.57)			-	
	39	FTR_ARR_ARR_TXN	555.39	\$ 319,275.81	\$ (15,617.08)	\$ -	\$ 303,658.73			-	
	41	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (25,980.99)	\$ (1.69)	\$ (25,982.68)			-	
TOTAL				\$ 407,348.91	\$ (423,249.48)	\$ (1.90)	\$ (15,902.47)	\$	\$	-	
RSG & Make Whole Payments											
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ -	\$ -	\$ 19,310.12			-	
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (2,426.24)	\$ -	\$ (2,426.24)			-	
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 96,929.67	\$ -	\$ 10,593.87	\$ 107,523.54			-	
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ (8,279.80)	\$ -	\$ (8,279.80)			-	
TOTAL				\$ 116,239.79	\$ (10,706.04)	\$ 10,593.87	\$ 116,127.62	\$	\$	-	
Revenue Neutrality Uplift											
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 45,526.83	\$ (5,471.94)	\$ (90,189.56)	\$ (50,134.67)			-	
TOTAL				\$ 45,526.83	\$ (5,471.94)	\$ (90,189.56)	\$ (50,134.67)	\$	\$	-	
Other Charges											
20	25	RT Misc Amt	555.25	\$ -	\$ (212.21)	\$ 3,642.50	\$ 3,430.29			-	
21	27	RT Net Inadvertent Amt	555.27	\$ 830.96	\$ (7,048.20)	\$ 5,233.90	\$ (983.34)			-	
26	31	RT Uninstructed Deviation Amt	555.31	\$ 168.68	\$ -	\$ (1,408.87)	\$ (1,240.19)			-	
TOTAL				\$ 999.64	\$ (7,260.41)	\$ 7,467.53	\$ 1,206.76	\$	\$	-	
ASM Charges											
		RT_ASM_NXE	555.55	\$ 475,626.79	\$ (481,461.35)	\$ -	\$ (5,834.56)			-	
		RT_ASM_EXE	555.56	\$ 330.67	\$ (813.14)	\$ -	\$ (482.47)			-	
TOTAL				\$ 475,957.46	\$ (482,274.49)	\$ -	\$ (6,317.03)			-	
Grandfathered Charge Types											
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 42,529.66	\$ (2,395.62)	\$ -	\$ 40,134.04			-	
9	8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (452,297.04)	\$ -	\$ (452,297.04)			-	
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	
TOTAL				\$ 42,529.66	\$ (454,692.66)	\$ -	\$ (412,163.00)	\$	\$	-	
TOTAL MISO DAY 2 CHARGES				\$ 32,349,822.04	\$ (28,877,340.69)	\$ (143,284.27)	\$ 3,329,197.08	\$ (2,968,181.19)	\$ 361,015.89	748,116 (681,099)	
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ (72,165.77)	\$ -	\$ 287.34	\$ (71,878.43)				
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 32,277,656.27	\$ (28,877,340.69)	\$ (142,996.93)	\$ 3,257,318.65				
Net MISO Charges for Retail (B) + (C) + (D)				\$ 3,257,318.65							
Net KWH for retail ((G) + (H)) * 1,000				67,016,600				67,016,600			
* covers time period of 12-31-08 to 1-28-09 ** increased for losses of 2.8%											
Net MISO KWH (adjusted cumulatively)											
MISO Book Totals				\$ 3,400,315.58		67,016,600					
January Adjustments				\$ (142,996.93)		(3,713,685)					
Total MISO				\$ 3,257,318.65		63,302,915					

Otter Tail Power Company
Plant Conditions

Plant Conditions for January 2009

Big Stone: The unit generated 324,133 net MWh for the month, which was 1.2% over budget. Unit availability was 100% and equivalent availability was 95.7%. Fuel prices were about 6% under budget.

Coyote:

The Unit generated 282,928 MWh net for the month of January. Availability for the month was 95.1% due to a windbox air leak. Fuel costs were 6% under budget for the month.

Hoot Lake: Unit 2 generated 37,610.4 MWh net in January. The unit had an availability of 100 percent and an equivalent availability of 98.6 percent. Fuel costs were 12% under budget.

Unit 3 generated 50,960.0 MWh net. The Unit had an availability of 99.6 percent and an equivalent availability of 99.3 percent. Fuel costs were 12% under budget.

Plant Conditions for December 2008

Big Stone: The unit generated 329,434 net MWh for the month. December's availability was 100%. Equivalent availability in December was 98.3%. Fuel prices were about 1% under budget.

Coyote: The Unit generated 245,512 MWh net for the month of December. Availability for the month was 84.1% due to a scheduled wash outage, a boiler circ pump valve packing failure and a low drum level trip during a startup. The wash outage was 10 hours longer than planned to replace a boiler circ pump. Fuel costs were 14% above budget for the month.

Hoot Lake: Unit 2 generated 36,038.5 MWh net in December, and had an availability of 100 percent and an equivalent availability of 97.8 percent. Fuel costs were on budget.

Unit 3 generated 46,194.7 MWh net, an availability of 93.3 percent, and an equivalent availability of 93.1 percent. Fuel costs were on budget.