



March 3, 2009

—Via Email and US Mail—

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PUBLIC SERVICE COMMISSION

Mr. Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 55805-0480

RE: INFORMATIONAL SUBMISSION
2009 REVIEW OF REMAINING LIVES
CASE NO. PU-07-776

Dear Mr. Nitschke:

Northern States Power Company, a Minnesota corporation operating in North Dakota (“Xcel Energy” or the “Company”), submits to the North Dakota Public Service Commission (the “Commission”), the Company’s *2009 Review of Remaining Lives* depreciation study, which was recently filed in Minnesota. We provide this information pursuant to the Commission’s December 31, 2008 Order Adopting Settlement in Case No. PU-07-776.

Please contact me at (701) 241-8632 if you have questions regarding this information.

Sincerely,

/s/

DAVID H. SEDERQUIST
SR. REGULATORY CONSULTANT

Enclosure

c: Mr. Patrick Fahn



414 Nicollet Mall
Minneapolis, Minnesota 55401

February 17, 2009

Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

—Via Electronic Filing—

RE: PETITION
2009 ANNUAL REVIEW OF REMAINING LIVES
DOCKET NO. E,G002/D-09-___

Dear Dr. Haar:

Pursuant to Minn. Stat. § 216B.17, subd. 3, Northern States Power Company, a Minnesota corporation is electronically filing its petition for approval of the *2009 Review of Remaining Lives* and supporting materials to the Minnesota Public Utilities Commission and the Office of Energy Security. This filing is submitted to satisfy the review of depreciation rates for electric and natural gas production facilities in accordance with Minnesota Public Utilities Commission's September 8, 1978 Order in Docket No. E002/D-77-1086A, Minn. Stat. §216B.11, and Minnesota Rules 7825.0500 through 7825.0900.

Two copies of this submittal have been served on the Office of the Attorney General – Residential Utilities Division. A summary of the filing has been served on all parties on the attached service list. Please contact Lisa H. Perkett, Director, Capital Asset Accounting, at 612-330-6950 if there are any questions regarding this filing.

Sincerely,

/s/

Teresa S. Madden
Vice President and Controller

Enclosures
c: Service List

State of Minnesota
Before the
Minnesota Public Utilities Commission

| | |
|-------------------|--------------|
| David Boyd | Chair |
| J. Dennis O'Brien | Commissioner |
| Thomas Pugh | Commissioner |
| Phyllis Reha | Commissioner |
| Betsy Wergin | Commissioner |

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY, A
MINNESOTA CORPORATION FOR
APPROVAL OF THE CERTIFICATION OF
OUR 2009 REVIEW OF REMAINING LIVES

DOCKET NO. E,G002/D-09-____

PETITION

INTRODUCTION

Pursuant to Minnesota Statute §216B.11, Minnesota Rules 7825.0500 through 7825.0900, and the September 8, 1978 Order in Docket No. E002/D-77-1086A, Northern States Power Company, a Minnesota corporation (“Xcel Energy” or the “Company”) requests the Minnesota Public Utilities Commission (the “Commission”) approve our proposed 2009 Review of Remaining Lives. This filing is for our 2009 annual review of electric and gas production and gas storage assets lives and net salvage rates. We ask that the new remaining lives become effective January 1, 2009, upon Commission approval of this Petition.

The Commission approved our current remaining lives on October 8, 2008, effective January 1, 2008 in the 2008 Review of Remaining Lives (Docket No. E,G002/D-08-189). We are not recommending any changes to currently established lives. However, we are requesting new lives be established for two new other production units, as follows:

- The Riverside Metro Emissions Reduction Project plant (“Riverside MERP plant”)¹, estimated in-service of May 2009, and
- The Wind2Battery System, estimated in-service of December 2009.

¹ The Riverside MERP Plan is part of the Metro Emissions Reduction Project (“MERP”) Settlement Agreement that was approved by the Commission on March 8, 2004 in Docket No. E002/M-02-633.

We are recommending an approximate *increase* of \$11 thousand in 2009 annual depreciation expense for assets not presently included in rate riders, which stems from the expected 2009 in-service date of the Wind2Battery System. The Riverside MERP plant is part of the Environmental Improvements Rider (“EIR”). Our recommendation for assets included in rate riders is an approximate 2009 net *increase* of \$1.7 million.

I. Summary of Filing

A one-paragraph summary of the filing accompanies this petition pursuant to Minn. R. 7829.1300, subp. 1.

II. Service on Other Parties

Pursuant to Minn. Stat. § 216B.17, subd.3, we have electronically filed this Petition and supporting materials. We also have served a copy on the Office of the Attorney General – Residential Utilities Division. A summary of the filing has been provided to all persons on attached service list.

III. General Filing Information

Pursuant to Minnesota Rules 7825.3200, 7825.3500, and 7829.1300, subp. 3. Xcel Energy provides the following required information:

A. Name, Address, and Telephone Number of Utility

Northern States Power Company
a Minnesota Corporation
414 Nicollet Mall
Minneapolis, MN 55401
(612) 330-5500

B. Name, Address, and Telephone Number of Utility Attorney

Priti R. Patel
Assistant General Counsel
Xcel Energy Services Inc.
414 Nicollet Mall – 5th Floor
Minneapolis, MN 55401
(612) 215-4546

C. Date Proposed Rates Will Take Effect

Xcel Energy requests, upon Commission approval, the proposed remaining lives become effective January 1, 2009. With respect to the remaining life for the Riverside MERP units, we request that an effective date for the life change coincide with the month the new units are placed in-service. The units' in-service date is anticipated to be on or about May 2009. Also, the Company requests that an effective date for the life of the Wind2Battery System coincide with the month the investment is placed in service, which is anticipated to be December 2009.

D. Statute Controlling Schedule for Processing the Filing

Under Minn. R. 7829.0100, subp. 11, this request for approval of remaining lives is a "miscellaneous" filing because no determination of the Xcel Energy general revenue requirements is necessary. Comments on a miscellaneous filing are due within 30 days of filing, with replies due 10 days thereafter.

E. Utility Employee Responsible for the Filing

Lisa H. Perkett
Director, Capital Asset Accounting
Xcel Energy Services Inc.
414 Nicollet Mall – 4th Floor
Minneapolis, MN 55401
(612) 330-6950

IV. Review of Remaining Lives

A. Overview

Xcel Energy Services Inc. personnel have reviewed the remaining lives of the Company's electric and natural gas production and gas storage facilities as of January 1, 2009 and found all of the currently established remaining lives to be appropriate. This review evaluated system demand, availability of fuel supplies, operating and maintenance costs, and future technological advancements that influence the decision about retiring electric and natural gas facilities. As detailed in this petition, we recommend that the current remaining lives for all electric and natural gas production and gas storage facilities be adjusted only for the passage of time. The Company also

is requesting that remaining lives be established for two new facilities, which are discussed in section C below.

The present certified remaining lives for electric and natural gas production and gas storage facilities became effective on January 1, 2008, as approved by the Commission on October 8, 2008, in Docket No. E,G002/D-08-189. Xcel Energy has reviewed the remaining lives and net salvage rates of the facilities and, based on changes that have occurred, proposes the changes to depreciation expense as described in the remainder of this Petition. A summary of all the requested remaining lives is provided in Attachment A, Summary of Proposed Remaining Lives.

B. Passage of Time Adjustment

The “passage of time” adjustment does not cause a change in the depreciation accrual. The adjustment merely reflects that Xcel Energy production facilities have aged one year since January 1, 2008. To begin an analysis of 2009 lives, a one-year passage of time adjustment is made to the certified remaining lives of all relevant facilities. Subtracting one year from the present certified remaining life results in the proposed remaining life as of January 1, 2009. The certified remaining lives at January 1, 2008, along with the current and proposed remaining lives at January 1, 2009, are provided in Attachment B, Comparison of Present and Proposed Lives.

C. Change in Remaining Life

1. Electric Utility

For electric facilities, we propose adjustments to the remaining lives of the Riverside MERP Plant and the Wind2Battery System, as outlined below. The Company is not proposing any additional adjustments to remaining lives other than the passage of time. Pursuant to Minn. R. 7825.0700, subp. 1, the following three attachments have been included in this filing for the electric assets:

- Attachment C, 2008 Plant In-service
- Attachment D, 2008 Analysis of Depreciation Reserve
- Attachment E, 2008 Summary of Annual Depreciation Accruals

a) Other Production – Riverside MERP

The Riverside steam plant is located on the Mississippi River in northeast Minneapolis, Minnesota. The repowering project involves converting our existing

coal-fired plant with a natural gas combined cycle power plant. Riverside is the last plant to be repowered under MERP, and calls for a natural gas fired combined-cycle arrangement with two new combustion turbines, corresponding heat recovery steam system generators, and a repowered steam turbine (Unit 7) to be installed. The two new units, Units 9 and 10, will use the existing circulating water supply and return from the river. The resulting system generation capability for the new Riverside MERP plant is expected to be approximately 500 megawatts (“MW”).

The repowering project includes appropriate air pollution control equipment pursuant to the MERP requirements. The estimated in-service date for this repowered combined-cycle plant is May 2009. The 30-year expected life for this repowering project is consistent with the MERP Settlement Agreement approved by the Commission in Docket No. E002/M-02-633, dated March 8, 2004. As such, we propose a remaining life of 30 years on investment at the Riverside MERP plant, effective with the in-service month of this new other production plant.

With the exception of the structure account, the Riverside steam production assets associated with Unit 8 became fully depreciated in 2008, and will be retired in 2009. For Unit 7, the remaining assets under the repowering project will be transferred along with their accumulated depreciation reserves to the appropriate other production Federal Energy Regulatory Commission (“FERC”) accounts. The transfers from steam to other production FERC accounts will take place as follows:

- Account 311, *Structures and Improvements* will move to Account 341, *Structures and Improvements*;
- Account 312, *Boiler Plant Equipment* will move to Account 342, *Fuel Holders, Producers & Accessories*;
- Account 314, *Turbogenerator Units* will move to Account 344, *Generators*;
- Account 315, *Accessory Electric Equipment* will move to Account 345, *Accessory Electric Equipment*; and
- Account 316, *Miscellaneous Power Plant Equipment* will move to Account 346, *Miscellaneous Power Plant Equipment*.

The existing investment in these accounts will switch to the new 30-year remaining life when the Riverside MERP plant goes in service in May 2009. The corresponding change in depreciation expense will become part of the EIR calculation.

The estimated impact on the annual depreciation accruals for the Riverside MERP plant is an increase of approximately \$1.7 million on a total Company basis for the

existing assets, as well as the new investment (comprised of an *increase* of \$5.9 million on the new investment and a *decrease* of \$4.2 million on the existing assets.) The increase in depreciation expense is assumed to begin in May 2009 with the Minnesota jurisdictional portion being recovered from Minnesota electric retail customers as part of the EIR. The existing asset plus the estimated new investment in the repowering project and the corresponding depreciation expense for the last seven months of 2009 are provided in Attachment B, Comparison of Present and Proposed Lives.

b) Other Production – *Wind2Battery System*

The Company has begun installing a one MW wind energy battery-storage system, using sodium-sulfur (“NaS”) battery technology. This project will demonstrate the system’s ability to store wind energy and move it to the electricity grid when needed. The current location of this project is Luverne, Minnesota, about 30 miles east of Sioux Falls, South Dakota, and it is connected to a nearby 11 MW wind farm owned by Minwind Energy, LLC.

The NaS battery was purchased from NGK Insulators, Ltd. It consists of twenty 50-kilowatt battery modules that are roughly the size, in total, of two semi-truck trailers and weigh approximately 80 tons. Its high storage capacity and ability to handle a large number of charge-recharge cycles as would be incurred with a variable renewable energy resource. The battery has an approximate storage capacity of 7.2 MW-hours of electricity, with a charge/discharge capacity of one MW.

The costs of the Wind2Battery System will be booked to all pertinent 300 series FERC accounts in other production. We believe the majority of costs for this battery storage project will be assigned to FERC Account 342, *Fuel Holders, Producers and Accessories*. We request that these assets be depreciated with a remaining life of 15 years, based on manufacturing expectations, and effective with the in-service month of this new other production plant.

We may request recovery of the Wind2Battery System as part of the Renewable Energy Standard (“RES”) Cost Recovery Rider (“RES Rider”), and if so, the associated increase in depreciation expense would be included in the RES Rider calculations and associated annual filing. In addition, because we anticipate requesting recovery of the Wind2Battery System through the RES Rider, our current pending rate case (Docket No. E002/GR-08-1065) was adjusted to exclude this asset from the test year. The estimated impact on the 2009 depreciation accruals for the new Wind2Battery Storage investment is an *increase* of approximately \$10,771.

This increase in depreciation expense assumes the investment will be in service in December 2009. The depreciation adjustments resulting from the completion of this new Wind2Battery System are shown separately in Attachment B, Comparison of Present and Proposed Lives.

c) Other Production – *West Faribault*

The West Faribault other production plant was considered a standby or peaking generation system, consisting of two gas turbine generator units. The West Faribault plant was removed from service in December 31, 2006 after turbine failure. It was fully depreciated in 2006. The sale of plant assets is awaiting the formal legal transfer of the title since receiving Commission approval in January 2009.

Final dismantlement and retirement of West Faribault will commence after the sale and the removal of plant assets, which is expected to occur sometime in 2009. Due to the impending final transactions to complete the sale of plant equipment from this facility, the asset has been removed from the depreciation attachments. In compliance with the Commission's January 29, 2009, Order in Docket No. E002/PA-08-523, and once the work is completed, we will make a filing providing the final journal entries.

2. *Gas Utility*

For our natural gas facilities, we are proposing no adjustment to the remaining lives of the production and storage plants, other than the passage of time. Pursuant to Minn. R. 7825.0700, subp. 1, the following three attachments have been included in this filing for the gas assets:

- Attachment C, 2008 Plant In-service
- Attachment D, 2008 Analysis of Depreciation Reserve
- Attachment E, 2008 Summary of Annual Depreciation Accruals

D. Change in Net Salvage Rates

We have reviewed the net salvage rates, as approved by the Commission's October 8, 2008 Order in Docket No. E,G002/D-08-189, and we recommend the rates remain in effect for all electric and natural gas production and gas storage assets, except as discussed below. Our next in-depth demolition study is due to be submitted to the Commission with the 2010 remaining life filing, which will review the net salvage values for all production and storage facilities. The present and proposed net salvage rates are provided in Attachment B, Comparison of Present and Proposed Lives.

1. *Electric Utility*

a) Other Production – *Riverside MERP*

For the Riverside MERP plant, a natural gas-fired combined-cycle arrangement with two combustion turbines, we are requesting a minus 10 percent (-10%) net salvage rate on all FERC accounts of this new, other production facility. The initial net salvage rate of minus ten percent (-10%) will be reviewed in our next demolition study. Xcel Energy is requesting this net salvage rate be effective with the in-service date of this new plant, estimated to be May 2009. This minus ten percent (-10%) net salvage rate produces an estimated 2009 *increase* to depreciation expense of \$0.75 million for the net salvage component alone. This increase is part of the \$1.7 million depreciation increase referenced in section C.1.a above.

b) Other Production – *Wind2Battery System*

We are proposing a zero percent (0%) net salvage rate effective with the in-service date of December 2009, which we believe is a conservative approach to the uncertainty represented in dismantling this new type of asset. Due to the newness of this technology, including the conditions and requirements of removing battery storage facilities, we do not have a strong basis to assign an initial net salvage rate for the Wind2Battery System. However, we expect to conduct an in depth review of the net salvage rates for the Wind2Battery Storage project in our 2010 demolition study. Our proposed zero percent (0%) net salvage rate produces no change to depreciation expense.

E. Resource Plan

The Commission's October 8, 2008, Order in Docket No. E,G002/D-08-189 requires the Company to submit, as a part of future remaining life studies, "an explanation and schedule of the differences between the depreciable service lives and resource planning periods of electric production plant." We have provided, as Attachment A, Summary of Proposed Remaining Lives, a depreciation schedule showing the estimated remaining life of each generation asset. Our resource planning analysis assumed that most generation assets would be able to meet customer resource needs through the 15-year planning period, and exceptions are specifically discussed in the plan.

Planned upgrades of specific electric generation assets were discussed further in our 2007 Resource Plan filing, submitted on December 14, 2007 in Docket E002/RP-07-

1572. The primary difference between the expected lives in the Resource Plan and this filing relate to several peaking facilities. In the Resource Plan, we discuss and evaluate potential investments that could extend the remaining lives of those facilities through the end of the 15-year planning period. Since the proposed improvements to the plants have not yet been made, it would be inappropriate to update the official remaining lives of those units at this time.

Attachment F, Resource Plan Comparison, contains a table listing each electric production plant facility, its proposed depreciation life on current investment, the resource plan capacity planning period, and the rationale for the difference between the depreciation life and the resource plan capacity planning period.

V. Equity of Rate Rider Recovery Vs. Base Rate Recovery of Assets

Pursuant to the Commission's October 8, 2008 Order in our 2008 remaining life filing (Docket No. E,G002/D-08-189), as a part of our current electric rate case (Docket No. E002/GR-08-1065) the Company addressed material changes in depreciation that potentially will occur outside the test year for our Prairie Island Nuclear Generating plant as a part of our Nuclear Rate Stability Plan ("Plan"). Our Plan balances the decreases in depreciation expense that occur as a result of life extension with the increases in depreciation expense associated with life extension related capital investments. We believe our Plan strikes an equitable balance for all stakeholders.

We recognize that depreciation expense changes for assets included in rate riders generally have a more immediate impact on customers than those assets in base rates. However, we note that in the case of this year's remaining life filing, an estimate of the decrease in depreciation expense resulting from the life extension of the existing Riverside plant is included as a credit to the EIR rate rider. So, although we include the estimated increase in depreciation expense resulting from the Riverside MERP plant in our EIR rate rider, we also ensure that the ratepayers benefit from the decreased depreciation expense resulting from the life extension of the existing Riverside plant.

To reiterate, the estimated impact on the annual depreciation accruals for the Riverside MERP plant is an increase of approximately \$1.7 million on a total company basis for the existing assets, as well as the new investment (comprised of an *increase* of \$5.9 million on the new investment and a *decrease* of \$4.2 million on the existing assets.) The net increase in depreciation expense is assumed to begin in May 2009 with the Minnesota jurisdictional portion being recovered from Minnesota electric retail customers as part of the EIR. The Minnesota jurisdictional portion of an estimate of the above net increase of approximately \$1.8 million in depreciation

expense was included in the Company's 2009 EIR filing dated October 1, 2008. Our 2010 true up will reflect the difference in actual net depreciation expense and our estimate.

VI. Effect of the Change in Rates

This instant petition will not impact rates, the price of Xcel Energy natural gas and electric service, or the terms and conditions of service. Rather, the changes will reflect the way Xcel Energy recognizes the depreciation expenses for the relevant assets in the current year.

VII. Miscellaneous Information

Pursuant to Minn. R. 7829.0700, subp. 2, Xcel Energy requests that the following persons be placed on the Commission's official service list for this matter:

Priti R. Patel
Assistant General Counsel
Xcel Energy Services Inc.
414 Nicollet Mall – 5th Floor
Minneapolis, MN 55401

SaGonna Thompson
Records Specialist
Xcel Energy Services Inc.
414 Nicollet Mall – 7th Floor
Minneapolis, MN 55401

VIII. Proprietary Information

This filing, including all attachments, does not contain any proprietary information.

IX. Supporting Attachments

The following supporting attachments have been included for filing requirement purposes and for additional support to the recommended changes:

Supporting Attachments

- A Summary of Proposed Remaining Lives
- B Comparison of Present and Proposed Lives
- C 2008 Plant In-service
- D 2008 Analysis of Depreciation Reserve
- E 2008 Summary of Annual Depreciation Accruals

Supporting Attachments

F Resource Plan Comparison

CONCLUSION

Our *2009 Review of Remaining Lives* proposes no depreciation adjustments to the current electric production, and the gas production and storage facilities. The study concludes that the remaining lives on all electric and natural gas production plant along with gas storage facilities only be adjusted to reflect the "passage of time." The Company recommends that the net salvage rates approved in the last Commission Order remain in effect for these assets. Additionally, for the Riverside MERP plant and the Wind2Battery System, Xcel Energy is recommending certification of new remaining lives and net salvage rates. Xcel Energy requests the effective date for all remaining life and net salvage changes be January 1, 2009.

Dated: February 17, 2009

Northern States Power Company,
A Minnesota Corporation

RESPECTFULLY SUBMITTED,

BY: /s/ _____

LISA H. PERKETT
DIRECTOR
CAPITAL ASSET ACCOUNTING

State of Minnesota
Before the
Minnesota Public Utilities Commission

David Boyd
J. Dennis O'Brien
Thomas Pugh
Phyllis Reha
Betsey Wergin

Chair
Commissioner
Commissioner
Commissioner
Commissioner

IN THE MATTER OF THE PETITION OF
NORTHERN STATES POWER COMPANY, A
MINNESOTA CORPORATION FOR
APPROVAL OF THE CERTIFICATION OF
OUR 2009 REVIEW OF REMAINING LIVES

DOCKET NO. E,G002/D-09-___

SUMMARY

SUMMARY OF FILING

Please take notice that on February 17, 2009, Northern States Power Company, a Minnesota corporation (“Xcel Energy” or the “Company”) filed with the Minnesota Public Utilities Commission (the “Commission”) a Petition for approval of the 2009 Review of Remaining Lives. The Xcel Energy 2009 Review of Remaining Lives proposes no depreciation adjustments to the current electric production, or the gas production and storage facilities. The study concludes that the remaining lives on all electric and natural gas production plant along with gas storage facilities only be adjusted to reflect the passage of time. Xcel Energy also has completed a review of the electric generation, natural gas production, and gas storage net salvage rates and recommends that the net salvage rates approved in the Commission’s Order, issued October 8, 2008, remain in effect for these assets. Additionally, for the new Riverside Metro Emissions Reduction Project plant (“Riverside MERP plant”) and the Wind2Battery System, Xcel Energy is recommending certification of new remaining life and net salvage rates. The net effect of the change in remaining lives (excluding the Riverside MERP plant, to be reflected in the MERP Environmental Improvement Rider rate calculation) is an *increase* of approximately \$11 thousand to annual depreciation expense. Xcel Energy requests the effective date be January 1, 2009 for all remaining life and net salvage rates addressed in this filing.

CERTIFICATE OF SERVICE

I, Josie Oxley, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota

xx electronic filing

DOCKET No. E,G002/D-09-_____

Dated this 17th day of February 2009

/s/

Josie Oxley
Administrative Assistant

Northern States Power Company d/b/a Xcel
Energy

Miscellaneous Electric & Gas Service List

11-25-08

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Northern States Power Company
 Summary of Proposed Remaining Lives

Attachment A
 Page 1 of 9
 Docket No. E002/D-09-_____

Electric Utility
 Steam Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|------------------------------|-------------------------------------|-----------------|-------------------------|
| Black Dog | | | |
| E311 | Structures & Improvements | -30 | 23.0 yrs |
| E312 | Boiler Plant Equipment | 0 | 4.0 |
| E314 | Turbogenerator Units | 0 | 4.0 |
| E315 | Accessory Electric Equipment | 0 | 4.0 |
| E316 | Miscellaneous Power Plant Equipment | 0 | 4.0 |
| Allen S. King | | | |
| E311 | Structures & Improvements | -40 | 28.5 yrs |
| E312 | Boiler Plant Equipment | 0 | 28.5 |
| E314 | Turbogenerator Units | 0 | 28.5 |
| E315 | Accessory Electric Equipment | 0 | 28.5 |
| E316 | Miscellaneous Power Plant Equipment | 0 | 28.5 |
| Minnesota Valley | | | |
| E311 | Structures & Improvements | -70 | 8.5 yrs |
| E312 | Boiler Plant Equipment | -70 | 8.5 |
| E314 | Turbogenerator Units | -70 | 8.5 |
| E315 | Accessory Electric Equipment | -70 | 8.5 |
| E316 | Miscellaneous Power Plant Equipment | -70 | 8.5 |
| Red Wing | | | |
| E311 | Structures & Improvements | -35 | 4.0 yrs |
| E312 | Boiler Plant Equipment | 0 | 4.0 |
| E314 | Turbogenerator Units | 0 | 4.0 |
| E315 | Accessory Electric Equipment | 0 | 4.0 |
| E316 | Miscellaneous Power Plant Equipment | 0 | 4.0 |
| Sherco Unit 1 & 2 | | | |
| E311 | Structures & Improvements | -30 | 14.0 yrs |
| E312 | Boiler Plant Equipment | 0 | 14.0 |
| E314 | Turbogenerator Units | 0 | 14.0 |
| E315 | Accessory Electric Equipment | 0 | 14.0 |
| E316 | Miscellaneous Power Plant Equipment | 0 | 14.0 |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Electric Utility
 Steam Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|----------------------|-------------------------------------|-----------------|-------------------------|
| Sherco Unit 3 | | | |
| E311 | Structures & Improvements | -20 | 14.0 yrs |
| E312 | Boiler Plant Equipment | 0 | 14.0 |
| E314 | Turbogenerator Units | 0 | 14.0 |
| E315 | Accessory Electric Equipment | 0 | 14.0 |
| E316 | Miscellaneous Power Plant Equipment | 0 | 14.0 |
| Wilmarth | | | |
| E311 | Structures & Improvements | -35 | 4.0 yrs |
| E312 | Boiler Plant Equipment | 0 | 4.0 |
| E314 | Turbogenerator Units | 0 | 4.0 |
| E315 | Accessory Electric Equipment | 0 | 4.0 |
| E316 | Miscellaneous Power Plant Equipment | 0 | 4.0 |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Electric Utility
 Nuclear Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|--------------------------------------------------|-------------------------------------|-----------------|-------------------------|
| Monticello | | | |
| E302 | Franchises & Consents | 0 | 21.8 yrs |
| E321 | Structures & Improvements | 0 | 21.8 |
| E322 | Reactor Plant Equipment | 0 | 21.8 |
| E323 | Turbogenerator Units | 0 | 21.8 |
| E324 | Accessory Electric Equipment | 0 | 21.8 |
| E325 | Miscellaneous Power Plant Equipment | 0 | 21.8 |
| Monticello - Interim Storage Facility | | | |
| E321 | Structures and Improvements | 0 | 21.8 yrs |
| E322 | Reactor Plant Equipment | 0 | 21.8 |
| Prairie Island Unit 1 & 2 | | | |
| E321 | Structures & Improvements | 0 | 5.3 yrs |
| E322 | Reactor Plant Equipment | 0 | 5.3 |
| E323 | Turbogenerator Units | 0 | 5.3 |
| E324 | Accessory Electric Equipment | 0 | 5.3 |
| E325 | Miscellaneous Power Plant Equipment | 0 | 5.3 |
| Prairie Island - Interim Storage Facility | | | |
| E321 | Structures and Improvements | 0 | 5.3 yrs |
| E322 | Reactor Plant Equipment | 0 | 5.3 |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Electric Utility
 Hydro Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|------------------------|-------------------------------------|-----------------|-------------------------|
| Hennepin Island | | | |
| E302 | Franchises & Consents | 0 | 25.2 yrs |
| E331 | Structures & Improvements | -30 | 25.2 |
| E332 | Reservoirs, Dams & Waterways | -30 | 25.2 |
| E333 | Water Wheels, Turbines & Generators | -30 | 25.2 |
| E334 | Accessory Electric Equipment | -30 | 25.2 |
| E335 | Miscellaneous Power Plant Equipment | -30 | 25.2 |
| Lower Dam | | | |
| E331 | Structures & Improvements | -30 | 25.2 yrs |
| E332 | Reservoirs, Dams & Waterways | -30 | 25.2 |
| Upper Dam | | | |
| E332 | Reservoirs, Dams & Waterways | -30 | 25.2 yrs |
| E335 | Miscellaneous Power Plant Equipment | -30 | 25.2 |

Northern States Power Company
 Summary of Proposed Remaining Lives

Attachment A
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Electric Utility
 Other Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|--------------------------------------|---------------------------------------|-----------------|-------------------------|
| Alliant Tech | | | |
| E344 | Generators | 0 | 3.8 yrs |
| Angus C. Anson Unit 2 & 3 | | | |
| E341 | Structures & Improvements | -10 | 26.4 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 10.8 |
| E344 | Generators | 0 | 10.8 |
| E345 | Accessory Electric Equipment | 0 | 10.8 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 10.8 |
| Angus C. Anson Unit 4 | | | |
| E341 | Structures & Improvements | -10 | 26.4 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 26.4 |
| E344 | Generators | 0 | 26.4 |
| E345 | Accessory Electric Equipment | 0 | 26.4 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 26.4 |
| Black Dog Unit 5 | | | |
| E341 | Structures & Improvements | -30 | 23.0 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 23.0 |
| E344 | Generators | 0 | 23.0 |
| E345 | Accessory Electric Equipment | 0 | 23.0 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 23.0 |
| Blue Lake Units 1 thru 4 | | | |
| E341 | Structures & Improvements | -25 | 26.4 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 4.0 |
| E344 | Generators | 0 | 4.0 |
| E345 | Accessory Electric Equipment | 0 | 4.0 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 4.0 |
| Blue Lake Units 7 & 8 | | | |
| E341 | Structures & Improvements | -25 | 26.4 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 26.4 |
| E344 | Generators | 0 | 26.4 |
| E345 | Accessory Electric Equipment | 0 | 26.4 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 26.4 |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Electric Utility
 Other Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|--------------------------------------------------------------------------|---------------------------------------|-----------------|-------------------------|
| Grand Meadow Wind Farm | | | |
| E340.1 | Wind Rights | 0 | 24.9 yrs |
| E341 | Structures & Improvements | -10 | 24.9 |
| E342 | Fuel Holders, Producers & Accessories | -10 | 24.9 |
| E344 | Generators | -10 | 24.9 |
| E345 | Accessory Electric Equipment | -10 | 24.9 |
| E346 | Miscellaneous Power Plant Equipment | -10 | 24.9 |
| Granite City | | | |
| E341 | Structures & Improvements | -60 | 4.0 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 4.0 |
| E344 | Generators | 0 | 4.0 |
| E345 | Accessory Electric Equipment | 0 | 4.0 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 4.0 |
| High Bridge | | | |
| E341 | Structures & Improvements | -10 | 29.4 yrs |
| E342 | Fuel Holders, Producers & Accessories | -10 | 29.4 |
| E344 | Generators | -10 | 29.4 |
| E345 | Accessory Electric Equipment | -10 | 29.4 |
| E346 | Miscellaneous Power Plant Equipment | -10 | 29.4 |
| Inver Hills | | | |
| E341 | Structures & Improvements | -30 | 8.0 yrs |
| E342 | Fuel Holders, Producers & Accessories | 0 | 8.0 |
| E344 | Generators | 0 | 8.0 |
| E345 | Accessory Electric Equipment | 0 | 8.0 |
| E346 | Miscellaneous Power Plant Equipment | 0 | 8.0 |
| Key City | | | |
| E341 | Structures & Improvements | -20 | 4.0 yrs |
| E342 | Fuel Holders, Producers & Accessories | -20 | 4.0 |
| E344 | Generators | -20 | 4.0 |
| E345 | Accessory Electric Equipment | -20 | 4.0 |
| E346 | Miscellaneous Power Plant Equipment | -20 | 4.0 |
| Riverside (MERP in-service, not January 1, 2009, includes Unit 7) | | | |
| E341 | Structures & Improvements | -10 | 30.0 yrs |
| E342 | Fuel Holders, Producers & Accessories | -10 | 30.0 |
| E344 | Generators | -10 | 30.0 |
| E345 | Accessory Electric Equipment | -10 | 30.0 |
| E346 | Miscellaneous Power Plant Equipment | -10 | 30.0 |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Electric Utility
 Other Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|----------------------------------------------------------------------|---------------------------------------|-----------------|----------------------------|
| United Hospital | | | |
| E344 | Generators | 0 | 8.7 yrs |
| Wind-to-Battery System (In-service date, not January 1, 2009) | | | |
| E342 | Fuel Holders, Producers & Accessories | 0 | 15.0 yrs |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Gas Utility
 Gas Production

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|--------------------|---------------------------|-----------------|-------------------------|
| Grand Forks | | | |
| G305 | Structures & Improvements | -15 | 4.0 yrs |
| G311 | LP Gas Equipment | 4 | 4.0 |
| G320 | Other Equipment | -23 | 4.0 |
| Maplewood | | | |
| G305 | Structures & Improvements | -17 | 7.0 yrs |
| G311 | LP Gas Equipment | 8 | 7.0 |
| G320 | Other Equipment | 0 | 7.0 |
| Sibley | | | |
| G305 | Structures & Improvements | -1 | 7.0 yrs |
| G311 | LP Gas Equipment | 8 | 7.0 |
| G320 | Other Equipment | -1 | 7.0 |
| Wescott | | | |
| G305 | Structures & Improvements | -3 | 9.0 yrs |
| G311 | LP Gas Equipment | 1 | 9.0 |
| G320 | Other Equipment | 3 | 9.0 |

Northern States Power Company
 Summary of Proposed Remaining Lives

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Gas Utility
 Gas Storage

| Account | Description | Net Salvage (%) | Remaining Life 01/01/09 |
|----------------|----------------------------------|-----------------|-------------------------|
| Wescott | | | |
| G361 | Structures & Improvements | -10 | 9.0 yrs |
| G362 | Gas Holders | 5 | 9.0 |
| G363 | Purification Equipment | 1 | 9.0 |
| G363.1 | Liquefaction Equipment | 2 | 9.0 |
| G363.2 | Vaporizing Equipment | 2 | 19.0 |
| G363.3 | Compressor Equipment | 2 | 9.0 |
| G363.4 | Measuring & Regulating Equipment | 6 | 9.0 |
| G363.5 | Other Equipment | 0 | 9.0 |

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved | | | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|--------------------------|----------------------------|------------------------------|--------------------|----------------|--------------------|---------------------|----------------|----------------|--------------------------|--------------------------|---|------------------------------------|
| | | | Rem Life (Yrs) (3) | Life (Yrs) (4) | Rem Life (Yrs) (5) | Rem. Life (Yrs) (6) | Net Salv % (7) | Net Salv % (8) | Depreciation Expense (9) | Depreciation Expense (9) | | |
| Total Steam Production | 2,003,009,691 | 1,073,060,232 | 18.3 | 17.3 | -4.2 | 17.3 | -4.2 | 58,704,296 | 58,704,296 | - | - | |
| Total Nuclear Production | 1,842,020,897 | 1,281,683,033 | 8.7 | 7.7 | 0.0 | 7.7 | 0.0 | 72,388,753 | 72,388,753 | - | - | |
| Total Hydro Production | 11,564,625 | 6,003,516 | 26.2 | 25.2 | -30.0 | 25.2 | -30.0 | 314,023 | 314,023 | - | - | |
| Total Other Production | 968,257,314 | 183,028,507 | 25.3 | 24.3 | -6.6 | 24.3 | -6.6 | 34,928,099 | 34,928,099 | - | - | |
| Total Gas Production | 15,990,486 | 12,387,502 | 8.4 | 7.4 | 2.8 | 7.4 | 2.8 | 428,196 | 428,196 | - | - | |
| Total Gas Storage | 34,005,646 | 24,772,885 | 14.0 | 13.0 | 0.8 | 13.0 | 0.8 | 687,256 | 687,256 | - | - | |
| Total Company | 4,874,648,659 | 2,580,935,675 | | | | | | 167,450,622 | 167,450,622 | - | - | |

Total Change to Depreciation Expense

| | Plant Balance 5/1/09 (1) | Reserve Balance 5/1/09 (2) | Approved | | | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|----------------------------------|--------------------------|----------------------------|--------------------|----------------|---------------------|---------------------|----------------|----------------|-------------------------------------|-------------------------------------|-------------|------------------------------------|
| | | | Rem Life (Yrs) (3) | Life (Yrs) (4) | Rem. Life (Yrs) (5) | Rem. Life (Yrs) (6) | Net Salv % (7) | Net Salv % (8) | 7.5 Months Depreciation Expense (9) | 7.5 Months Depreciation Expense (9) | | |
| Total Riverside Unit 7 | 100,336,749 | 75,045,189 | | | | | | | | | | |
| Total Riverside MERP Unit 9 & 10 | 258,573,465 | - | 0.0 | 0.0 | 0.0 | 0.0 | -10.0 | 5,925,642 | 5,925,642 | 5,925,642 | (4,156,912) | |
| | 358,910,214 | 75,045,189 | | | | | | 4,892,855 | 4,892,855 | 1,768,730 | 1,768,730 | |

| | Plant Balance 12/1/09 (1) | Reserve Balance 12/1/09 (2) | Approved | | | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|------------------------------------|---------------------------|-----------------------------|--------------------|----------------|---------------------|---------------------|----------------|----------------|------------------------------------|------------------------------------|-----------|------------------------------------|
| | | | Rem Life (Yrs) (3) | Life (Yrs) (4) | Rem. Life (Yrs) (5) | Rem. Life (Yrs) (6) | Net Salv % (7) | Net Salv % (8) | 1/2 Month Depreciation Expense (9) | 1/2 Month Depreciation Expense (9) | | |
| Total Wind2Battery System | 3,877,586 | - | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10,771 | 10,771 | 10,771 | 10,771 | |
| Total MERP and Wind2Battery System | 262,451,051 | - | | | | | | 4,892,855 | 4,892,855 | 1,779,501 | 1,779,501 | |

Total Change to Depreciation Expense

1,779,501

Xcel Energy
Comparison of Present and Proposed Lives
Electric Steam Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|-------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| E311 Structures & Improvements | | | | | | | | | | |
| Black Dog | 26,473,126 | 25,381,231 | 24.0 | 23.0 | -30.0 | 392,775 | 23.0 | -30.0 | 392,775 | - |
| Allen S. King | 32,491,489 | 19,931,771 | 29.5 | 28.5 | -40.0 | 896,713 | 28.5 | -40.0 | 896,713 | - |
| Minnesota Valley | 4,105,633 | 5,577,804 | 9.5 | 8.5 | -70.0 | 164,914 | 8.5 | -70.0 | 164,914 | - |
| Red Wing | 6,828,722 | 7,262,287 | 5.0 | 4.0 | -35.0 | 489,122 | 4.0 | -35.0 | 489,122 | - |
| Sherco Unit 1 & 2 | 80,546,387 | 69,975,666 | 15.0 | 14.0 | -30.0 | 2,481,046 | 14.0 | -30.0 | 2,481,046 | - |
| Sherco Unit 3 | 127,992,613 | 93,810,259 | 15.0 | 14.0 | -20.0 | 4,270,063 | 14.0 | -20.0 | 4,270,063 | - |
| Wilmarth | 6,251,050 | 7,431,074 | 5.0 | 4.0 | -35.0 | 251,961 | 4.0 | -35.0 | 251,961 | - |
| Total/Composite | 284,689,020 | 229,370,091 | 15.9 | 14.9 | -27.5 | 8,946,593 | 14.9 | -27.5 | 8,946,593 | - |
| E312 Boiler Plant Equipment | | | | | | | | | | |
| Black Dog | 53,578,437 | 43,792,448 | 5.0 | 4.0 | 0.0 | 2,446,497 | 4.0 | 0.0 | 2,446,497 | - |
| Allen S. King | 438,058,145 | 68,581,663 | 29.5 | 28.5 | 0.0 | 12,964,087 | 28.5 | 0.0 | 12,964,087 | - |
| Minnesota Valley | 6,440,017 | 7,894,098 | 9.5 | 8.5 | -70.0 | 359,286 | 8.5 | -70.0 | 359,286 | - |
| Red Wing | 32,998,104 | 29,982,440 | 5.0 | 4.0 | 0.0 | 753,916 | 4.0 | 0.0 | 753,916 | - |
| Sherco Unit 1 & 2 | 307,049,727 | 194,070,709 | 15.0 | 14.0 | 0.0 | 8,069,930 | 14.0 | 0.0 | 8,069,930 | - |
| Sherco Unit 3 | 371,154,046 | 219,228,860 | 15.0 | 14.0 | 0.0 | 10,851,799 | 14.0 | 0.0 | 10,851,799 | - |
| Wilmarth | 30,457,996 | 29,153,573 | 5.0 | 4.0 | 0.0 | 326,106 | 4.0 | 0.0 | 326,106 | - |
| Total/Composite | 1,239,736,472 | 592,703,790 | 19.2 | 18.2 | -0.4 | 35,771,621 | 18.2 | -0.4 | 35,771,621 | - |
| E314 Turbogenerator Units | | | | | | | | | | |
| Black Dog | 33,778,480 | 30,583,446 | 5.0 | 4.0 | 0.0 | 798,758 | 4.0 | 0.0 | 798,758 | - |
| Allen S. King | 85,334,562 | 17,468,730 | 29.5 | 28.5 | 0.0 | 2,381,257 | 28.5 | 0.0 | 2,381,257 | - |
| Minnesota Valley | 2,156,244 | 2,639,596 | 9.5 | 8.5 | -70.0 | 120,708 | 8.5 | -70.0 | 120,708 | - |
| Red Wing | 1,630,991 | 1,518,572 | 5.0 | 4.0 | 0.0 | 28,105 | 4.0 | 0.0 | 28,105 | - |
| Sherco Unit 1 & 2 | 94,747,123 | 51,961,599 | 15.0 | 14.0 | 0.0 | 3,056,109 | 14.0 | 0.0 | 3,056,109 | - |
| Sherco Unit 3 | 56,686,080 | 34,913,640 | 15.0 | 14.0 | 0.0 | 1,555,174 | 14.0 | 0.0 | 1,555,174 | - |
| Wilmarth | 2,305,158 | 2,235,782 | 5.0 | 4.0 | 0.0 | 17,344 | 4.0 | 0.0 | 17,344 | - |
| Total/Composite | 276,638,638 | 141,321,366 | 18.2 | 17.2 | -0.5 | 7,957,456 | 17.2 | -0.5 | 7,957,456 | - |

Xcel Energy
Comparison of Present and Proposed Lives

Electric Steam Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|-----------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| E315 Accessory Electric Equipment | | | | | | | | | | |
| Black Dog | 13,927,138 | 9,899,118 | 5.0 | 4.0 | 0.0 | 1,007,005 | 4.0 | 0.0 | 1,007,005 | - |
| Allen S. King | 40,214,691 | 3,296,809 | 29.5 | 28.5 | 0.0 | 1,295,364 | 28.5 | 0.0 | 1,295,364 | - |
| Minnesota Valley | 598,206 | 732,302 | 9.5 | 8.5 | -70.0 | 33,488 | 8.5 | -70.0 | 33,488 | - |
| Red Wing | 1,349,500 | 1,286,720 | 5.0 | 4.0 | 0.0 | 15,695 | 4.0 | 0.0 | 15,695 | - |
| Sherco Unit 1 & 2 | 33,404,479 | 27,707,380 | 15.0 | 14.0 | 0.0 | 406,936 | 14.0 | 0.0 | 406,936 | - |
| Sherco Unit 3 | 66,821,585 | 34,727,098 | 15.0 | 14.0 | 0.0 | 2,292,463 | 14.0 | 0.0 | 2,292,463 | - |
| Wilmarth | 751,501 | 731,219 | 5.0 | 4.0 | 0.0 | 5,071 | 4.0 | 0.0 | 5,071 | - |
| Total/Composite | 157,067,099 | 78,380,646 | 16.6 | 15.6 | -0.3 | 5,056,022 | 15.6 | -0.3 | 5,056,022 | - |

| E316 Miscellaneous Power Plant Equipment | | | | | | | | | | |
|------------------------------------------|----------------------|----------------------|-------------|-------------|-------------|-------------------|-------------|-------------|-------------------|----------|
| | | | | | | | | | | |
| Black Dog | 2,412,145 | 2,383,315 | 5.0 | 4.0 | 0.0 | 7,207 | 4.0 | 0.0 | 7,207 | - |
| Allen S. King | 5,625,030 | 4,833,912 | 29.5 | 28.5 | 0.0 | 27,759 | 28.5 | 0.0 | 27,759 | - |
| Minnesota Valley | 311,744 | 381,625 | 9.5 | 8.5 | -70.0 | 17,452 | 8.5 | -70.0 | 17,452 | - |
| Red Wing | 739,096 | 737,644 | 5.0 | 4.0 | 0.0 | 363 | 4.0 | 0.0 | 363 | - |
| Sherco Unit 1 & 2 | 8,903,246 | 6,239,758 | 15.0 | 14.0 | 0.0 | 190,249 | 14.0 | 0.0 | 190,249 | - |
| Sherco Unit 3 | 26,223,964 | 16,058,819 | 15.0 | 14.0 | 0.0 | 726,082 | 14.0 | 0.0 | 726,082 | - |
| Wilmarth | 663,238 | 649,267 | 5.0 | 4.0 | 0.0 | 3,493 | 4.0 | 0.0 | 3,493 | - |
| Total/Composite | 44,878,462 | 31,284,340 | 15.2 | 14.2 | -0.5 | 972,604 | 14.2 | -0.5 | 972,604 | - |
| Total Steam Production | 2,003,009,691 | 1,073,060,232 | 18.3 | 17.3 | -4.2 | 58,704,296 | 17.3 | -4.2 | 58,704,296 | - |

Xcel Energy
Comparison of Present and Proposed Lives

Electric Nuclear Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|--------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| E302 Franchises & Consents | | | | | | | | | | |
| Monticello | 32,258,482 | 2,359,386 | 22.8 | 21.8 | 0.0 | 1,371,518 | 21.8 | 0.0 | 1,371,518 | - |
| Total/Composite | 32,258,482 | 2,359,386 | 22.8 | 21.8 | 0.0 | 1,371,518 | 21.8 | 0.0 | 1,371,518 | - |
| E321 Structures & Improvements | | | | | | | | | | |
| Monticello | 137,686,396 | 90,769,539 | 22.8 | 21.8 | 0.0 | 2,152,149 | 21.8 | 0.0 | 2,152,149 | - |
| Monticello Interim Storage | 22,554,585 | 272,923 | 22.8 | 21.8 | 0.0 | 1,022,095 | 21.8 | 0.0 | 1,022,095 | - |
| Prairie Island Unit 1 & 2 | 194,783,541 | 165,908,752 | 6.3 | 5.3 | 0.0 | 5,448,073 | 5.3 | 0.0 | 5,448,073 | - |
| PI Interim Storage | 11,938,940 | 10,853,309 | 6.3 | 5.3 | 0.0 | 204,836 | 5.3 | 0.0 | 204,836 | - |
| Total/Composite | 366,963,462 | 267,804,523 | 12.2 | 11.2 | 0.0 | 8,827,153 | 11.2 | 0.0 | 8,827,153 | - |
| E322 Reactor Plant Equipment | | | | | | | | | | |
| Monticello | 308,784,142 | 232,331,242 | 22.8 | 21.8 | 0.0 | 3,507,014 | 21.8 | 0.0 | 3,507,014 | - |
| Monticello Interim Storage | 15,275,752 | 184,933 | 22.8 | 21.8 | 0.0 | 692,239 | 21.8 | 0.0 | 692,239 | - |
| Prairie Island Unit 1 & 2 | 488,604,664 | 315,419,000 | 6.3 | 5.3 | 0.0 | 32,676,540 | 5.3 | 0.0 | 32,676,540 | - |
| PI Interim Storage | 47,285,403 | 24,817,205 | 6.3 | 5.3 | 0.0 | 4,239,283 | 5.3 | 0.0 | 4,239,283 | - |
| Total/Composite | 859,949,961 | 572,752,381 | 8.0 | 7.0 | 0.0 | 41,115,076 | 7.0 | 0.0 | 41,115,076 | - |
| E323 Turbogenerator Units | | | | | | | | | | |
| Monticello | 56,932,680 | 37,733,003 | 22.8 | 21.8 | 0.0 | 880,719 | 21.8 | 0.0 | 880,719 | - |
| Prairie Island Unit 1 & 2 | 168,814,723 | 121,626,052 | 6.3 | 5.3 | 0.0 | 8,903,523 | 5.3 | 0.0 | 8,903,523 | - |
| Total/Composite | 225,747,402 | 159,359,055 | 7.8 | 6.8 | 0.0 | 9,784,242 | 6.8 | 0.0 | 9,784,242 | - |

Xcel Energy
Comparison of Present and Proposed Lives

Electric Nuclear Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|---------------------------|-------------------------|--------------------------------|---------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Nct Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Nct Salv % (8) | Depreciation Expense (9) | |
| E324 Accessory Electric Equipment | | | | | | | | | | |
| Monticello | 41,286,093 | 31,686,680 | 22.8 | 21.8 | 0.0 | 440,340 | 21.8 | 0.0 | 440,340 | - |
| Prairie Island Unit 1 & 2 | 194,739,283 | 150,232,656 | 6.3 | 5.3 | 0.0 | 8,397,477 | 5.3 | 0.0 | 8,397,477 | - |
| Total/Composite | 236,025,377 | 181,919,336 | 7.1 | 6.1 | 0.0 | 8,837,817 | 6.1 | 0.0 | 8,837,817 | - |
| E325 Miscellaneous Power Plant Equipment | | | | | | | | | | |
| Monticello | 53,099,790 | 39,111,793 | 22.8 | 21.8 | 0.0 | 641,651 | 21.8 | 0.0 | 641,651 | - |
| Prairie Island Unit 1 & 2 | 67,976,424 | 58,376,558 | 6.3 | 5.3 | 0.0 | 1,811,295 | 5.3 | 0.0 | 1,811,295 | - |
| Total/Composite | 121,076,214 | 97,488,351 | 10.6 | 9.6 | 0.0 | 2,452,947 | 9.6 | 0.0 | 2,452,947 | - |
| Total Nuclear Production | 1,842,020,897 | 1,281,683,033 | 8.7 | 7.7 | 0.0 | 72,388,753 | 7.7 | 0.0 | 72,388,753 | - |

Xcel Energy
Comparison of Present and Proposed Lives
Electric Hydro Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| | | | | | | | | | | |
| E302 Franchises & Consents | | | | | | | | | | |
| Hennepin Island | 2,857,039 | 168,545 | 26.2 | 25.2 | 0.0 | 106,686 | 25.2 | 0.0 | 106,686 | - |
| Total/Composite | 2,857,039 | 168,545 | 0.0 | 25.2 | 0.0 | 106,686 | 25.2 | 0.0 | 106,686 | - |
| E331 Structures & Improvements | | | | | | | | | | |
| Hennepin Island | 464,281 | 480,507 | 26.2 | 25.2 | -30.0 | 4,883 | 25.2 | -30.0 | 4,883 | - |
| Lower Dam | 42,016 | 47,371 | 26.2 | 25.2 | -30.0 | 288 | 25.2 | -30.0 | 288 | - |
| Total/Composite | 506,297 | 527,877 | 26.2 | 25.2 | -30.0 | 5,171 | 25.2 | -30.0 | 5,171 | - |
| E332 Reservoirs, Dams & Waterways | | | | | | | | | | |
| Hennepin Island | 1,231,366 | 489,795 | 26.2 | 25.2 | -30.0 | 44,087 | 25.2 | -30.0 | 44,087 | - |
| Lower Dam | 762,902 | 762,831 | 26.2 | 25.2 | -30.0 | 9,085 | 25.2 | -30.0 | 9,085 | - |
| Upper Dam | 4,491,476 | 2,644,317 | 26.2 | 25.2 | -30.0 | 126,770 | 25.2 | -30.0 | 126,770 | - |
| Total/Composite | 6,485,744 | 3,896,943 | 26.2 | 25.2 | -30.0 | 179,941 | 25.2 | -30.0 | 179,941 | - |
| E333 Water Wheels, Turbines & Generators | | | | | | | | | | |
| Hennepin Island | 1,105,306 | 1,093,276 | 26.2 | 25.2 | -30.0 | 13,636 | 25.2 | -30.0 | 13,636 | - |
| Total/Composite | 1,105,306 | 1,093,276 | 26.2 | 25.2 | -30.0 | 13,636 | 25.2 | -30.0 | 13,636 | - |
| E334 Accessory Electric Equipment | | | | | | | | | | |
| Hennepin Island | 349,415 | 256,632 | 26.2 | 25.2 | -30.0 | 7,842 | 25.2 | -30.0 | 7,842 | - |
| Total/Composite | 349,415 | 256,632 | 26.2 | 25.2 | -30.0 | 7,842 | 25.2 | -30.0 | 7,842 | - |
| E335 Miscellaneous Power Plant Equipment | | | | | | | | | | |
| Hennepin Island | 37,779 | 37,242 | 26.2 | 25.2 | -30.0 | 471 | 25.2 | -30.0 | 471 | - |
| Upper Dam | 23,046 | 23,000 | 26.2 | 25.2 | -30.0 | 276 | 25.2 | -30.0 | 276 | - |
| Total/Composite | 60,824 | 60,242 | 26.2 | 25.2 | -30.0 | 747 | 25.2 | -30.0 | 747 | - |
| Total Hydro Production | 11,364,625 | 6,003,516 | 26.2 | 25.2 | -30.0 * | 314,023 | 25.2 | -30.0 * | 314,023 | - |

* Composite Net Salvage % excludes E302

Xcel Energy
Comparison of Present and Proposed Lives

Electric Other Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|--------------------------------------------|----------------------------------|------------------------------------|-----------------------------------|---------------------------|-------------------|-----------------------------|---------------------------|-------------------|-----------------------------|---------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| E340.1 Wind Rights | | | | | | | | | | |
| Grand Meadow Wind Farm | 8,680,050 | 43,039 | 25.0 | 24.9 | 0.0 | 346,868 | 24.9 | 0.0 | 346,868 | - |
| Total/Composite | 8,680,050 | 43,039 | 25.9 | 24.9 | 0.0 | 346,868 | 24.9 | 0.0 | 346,868 | - |
| E341 Structures & Improvements | | | | | | | | | | |
| Angus C. Anson | 7,432,379 | 4,004,936 | 27.4 | 26.4 | -10.0 | 157,980 | 26.4 | -10.0 | 157,980 | - |
| Black Dog Unit 5 | 15,361,662 | 2,929,632 | 24.0 | 23.0 | -30.0 | 740,893 | 23.0 | -30.0 | 740,893 | - |
| Blue Lake | 1,587,263 | 1,114,566 | 27.4 | 26.4 | -25.0 | 32,936 | 26.4 | -25.0 | 32,936 | - |
| Grand Meadow Wind Farm | 5,387,134 | 29,383 | 25.0 * | 24.9 | -10.0 | 236,806 | 24.9 | -10.0 | 236,806 | - |
| Granite City | 1,241,718 | 1,630,022 | 5.0 | 4.0 | -60.0 | 89,182 | 4.0 | -60.0 | 89,182 | - |
| High Bridge | 10,535,121 | 3,666,190 | 30.0 * | 29.4 | -10.0 | 269,471 | 29.4 | -10.0 | 269,471 | - |
| Inver Hills | 1,248,689 | 1,299,918 | 9.0 | 8.0 | -30.0 | 40,422 | 8.0 | -30.0 | 40,422 | - |
| Key City | 1,002,265 | 1,122,677 | 5.0 | 4.0 | -20.0 | 20,010 | 4.0 | -20.0 | 20,010 | - |
| Total/Composite | 43,796,231 | 15,797,324 | 24.1 | 23.1 | -19.8 | 1,587,700 | 23.1 | -19.8 | 1,587,700 | - |
| E342 Fuel Holders, Producers & Accessories | | | | | | | | | | |
| Angus C. Anson Unit 2 & 3 | 1,094,780 | 660,085 | 11.8 | 10.8 | 0.0 | 40,250 | 10.8 | 0.0 | 40,250 | - |
| Black Dog Unit 5 | 2,794,018 | 597,254 | 24.0 | 23.0 | 0.0 | 95,511 | 23.0 | 0.0 | 95,511 | - |
| Blue Lake Units 1 thru 4 | 1,311,529 | 1,060,363 | 5.0 | 4.0 | 0.0 | 62,792 | 4.0 | 0.0 | 62,792 | - |
| Granite City | 416,373 | 406,784 | 5.0 | 4.0 | 0.0 | 2,397 | 4.0 | 0.0 | 2,397 | - |
| High Bridge | 4,404,687 | 161,031 | 30.0 * | 29.4 | -10.0 | 159,324 | 29.4 | -10.0 | 159,324 | - |
| Inver Hills | 2,903,525 | 2,073,498 | 9.0 | 8.0 | 0.0 | 103,753 | 8.0 | 0.0 | 103,753 | - |
| Key City | 242,384 | 280,221 | 5.0 | 4.0 | -20.0 | 2,660 | 4.0 | -20.0 | 2,660 | - |
| Total/Composite | 13,167,295 | 5,239,236 | 19.0 | 18.0 | -3.7 | 466,687 | 18.0 | -3.7 | 466,687 | - |

Xcel Energy
Comparison of Present and Proposed Lives

Electric Other Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|---------------------------|----------------------------------|------------------------------------|-----------------------------------|------------------------|-------------------|-----------------------------|------------------------|-------------------|-----------------------------|---------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| E344 Generators | | | | | | | | | | |
| Alliant Tech | 467,475 | 409,004 | 4.8 | 3.8 | 0.0 | 15,387 | 3.8 | 0.0 | 15,387 | - |
| Angus C. Anson Unit 2 & 3 | 66,388,469 | 35,726,024 | 11.8 | 10.8 | 0.0 | 2,839,115 | 10.8 | 0.0 | 2,839,115 | - |
| Angus C. Anson Unit 4 | 32,254,162 | 3,979,236 | 27.4 | 26.4 | 0.0 | 1,071,020 | 26.4 | 0.0 | 1,071,020 | - |
| Black Dog Unit 5 | 93,477,121 | 13,639,627 | 24.0 | 23.0 | 0.0 | 3,471,195 | 23.0 | 0.0 | 3,471,195 | - |
| Blue Lake Units 1 thru 4 | 21,096,786 | 20,017,874 | 5.0 | 4.0 | 0.0 | 269,728 | 4.0 | 0.0 | 269,728 | - |
| Blue Lake Unit 7 & 8 | 59,839,027 | 7,359,618 | 27.4 | 26.4 | 0.0 | 1,987,478 | 26.4 | 0.0 | 1,987,478 | - |
| Grand Meadow Wind Farm | 180,344,064 | 983,642 | 25.0 * | 24.9 | -10.0 | 7,927,503 | 24.9 | -10.0 | 7,927,503 | - |
| Granite City | 6,286,537 | 6,108,862 | 5.0 | 4.0 | 0.0 | 44,419 | 4.0 | 0.0 | 44,419 | - |
| High Bridge | 336,918,316 | 12,620,607 | 30.0 * | 29.4 | -10.0 | 12,176,515 | 29.4 | -10.0 | 12,176,515 | - |
| Inver Hills | 46,117,559 | 40,244,827 | 9.0 | 8.0 | 0.0 | 734,092 | 8.0 | 0.0 | 734,092 | - |
| Key City | 5,374,748 | 6,233,662 | 5.0 | 4.0 | -20.0 | 54,009 | 4.0 | -20.0 | 54,009 | - |
| United Hospital | 2,031,625 | 1,333,801 | 9.7 | 8.7 | 0.0 | 80,210 | 8.7 | 0.0 | 80,210 | - |
| Total/Composite | 850,585,889 | 148,656,784 | 25.6 | 24.6 | -6.2 | 30,670,670 | 24.6 | -6.2 | 30,670,670 | - |

E345 Accessory Electric Equipment

| | | | | | | | | | | |
|---------------------------|------------|------------|--------|------|-------|-----------|------|-------|-----------|---|
| Angus C. Anson Unit 2 & 3 | 3,170,389 | 1,738,562 | 11.8 | 10.8 | 0.0 | 132,577 | 10.8 | 0.0 | 132,577 | - |
| Angus C. Anson Unit 4 | 4,598,891 | 517,317 | 27.4 | 26.4 | 0.0 | 154,605 | 26.4 | 0.0 | 154,605 | - |
| Black Dog Unit 5 | 8,219,152 | 1,595,043 | 24.0 | 23.0 | 0.0 | 288,005 | 23.0 | 0.0 | 288,005 | - |
| Blue Lake Units 1 thru 4 | 1,398,426 | 1,310,377 | 5.0 | 4.0 | 0.0 | 22,012 | 4.0 | 0.0 | 22,012 | - |
| Blue Lake Unit 7 & 8 | 7,849,102 | 969,474 | 27.4 | 26.4 | 0.0 | 260,592 | 26.4 | 0.0 | 260,592 | - |
| Grand Meadow Wind Farm | 11,521,155 | 62,839 | 25.0 * | 24.9 | -10.0 | 506,443 | 24.9 | -10.0 | 506,443 | - |
| Granite City | 594,382 | 431,631 | 5.0 | 4.0 | 0.0 | 40,688 | 4.0 | 0.0 | 40,688 | - |
| High Bridge | 6,216,832 | 920,460 | 30.0 * | 29.4 | -10.0 | 201,294 | 29.4 | -10.0 | 201,294 | - |
| Inver Hills | 2,234,187 | 1,714,914 | 9.0 | 8.0 | 0.0 | 64,909 | 8.0 | 0.0 | 64,909 | - |
| Key City | 1,702,722 | 1,913,048 | 5.0 | 4.0 | -20.0 | 32,554 | 4.0 | -20.0 | 32,554 | - |
| Total/Composite | 47,505,238 | 11,173,667 | 23.6 | 22.6 | -4.5 | 1,703,679 | 22.6 | -4.5 | 1,703,679 | - |

Electric Other Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| E346 Miscellaneous Power Plant Equipment | | | | | | | | | | |
| Angus C. Anson Unit 2 & 3 | 1,194,440 | 545,778 | 11.8 | 10.8 | 0.0 | 60,061 | 10.8 | 0.0 | 60,061 | - |
| Black Dog Unit 5 | 1,276,475 | 277,120 | 24.0 | 23.0 | 0.0 | 43,450 | 23.0 | 0.0 | 43,450 | - |
| Bluc Lake Units 1 thru 4 | 424,921 | 368,507 | 5.0 | 4.0 | 0.0 | 14,104 | 4.0 | 0.0 | 14,104 | - |
| Grand Meadow Wind Farm | 195,269 | 1,065 | 25.0 * | 24.9 | -10.0 | 8,584 | 24.9 | -10.0 | 8,584 | - |
| Granite City | 13,279 | 13,279 | 5.0 | 4.0 | 0.0 | - | 4.0 | 0.0 | - | - |
| High Bridge | 542,615 | 15,826 | 30.0 * | 29.4 | -10.0 | 19,764 | 29.4 | -10.0 | 19,764 | - |
| Inver Hills | 597,816 | 581,500 | 9.0 | 8.0 | 0.0 | 2,039 | 8.0 | 0.0 | 2,039 | - |
| Key City | 277,794 | 315,381 | 5.0 | 4.0 | -20.0 | 4,493 | 4.0 | -20.0 | 4,493 | - |
| Total/Composite | 4,522,610 | 2,118,456 | 17.6 | 16.6 | -2.9 | 152,495 | 16.6 | -2.9 | 152,495 | - |
| Total Other Production | 968,257,314 | 183,028,507 | 25.3 | 24.3 | -6.6 | 34,928,099 | 24.3 | -6.6 | 34,928,099 | - |

* Remaining Life (Yrs) from In-Service Date

Electric Other Production - Riverside MERP

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | |
|--------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|----------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | 7.5 Months Depreciation Expense (9) |
| E341 Structures & Improvements | | | | | | | | | |
| Riverside 7&8 Existing | | | | | | | | | |
| Balance 1/1/09 | 27,805,737 | 19,763,593 | | | | | | | |
| 4.5 Months Depreciation | | 850,206 | | | | | | | |
| Estimated Removal | | (9,305,033) | | | | | | | |
| Balance 5/31/09 | 27,805,737 | 11,308,766 | 7.0 | 6.0 | -20.0 | 2,450,902 | 30.0 | 401,616 | (2,049,287) |
| Riverside MERP plant | 68,496,380 | - | 0.0 | 0.0 | 0.0 | - | 30.0 | 1,569,709 | 1,569,709 |
| E342 Fuel Holders, Producers & Accessories | | | | | | | | | |
| Riverside 7 Existing | | | | | | | | | |
| Balance 1/1/09 | 35,891,759 | 31,758,198 | | | | | | | |
| 4.5 Months Depreciation | | 2,583,475 | | | | | | | |
| Balance 5/31/09 | 35,891,759 | 34,341,673 | 1.6 | 0.6 | 0.0 | 1,550,085 | 30.0 | 107,068 | (1,443,018) |
| Riverside 8 Existing | 37,845,363 | 37,845,363 | 0.9 | 0.0 | 0.0 | - | | | |
| Riverside MERP plant | 45,941,084 | - | 0.0 | 0.0 | 0.0 | - | 30.0 | 1,052,816 | 1,052,816 |
| E344 Generators | | | | | | | | | |
| Riverside 7 Existing | | | | | | | | | |
| Balance 1/1/09 | 19,181,475 | 14,628,146 | | | | | | | |
| 4.5 Months Depreciation | | 284,583 | | | | | | | |
| Balance 5/31/09 | 19,181,475 | 14,912,729 | 7.0 | 6.0 | 0.0 | 474,305 | 30.0 | 128,894 | (345,411) |
| Riverside 8 Existing | 13,055,487 | 13,055,487 | 0.9 | 0.0 | 0.0 | - | | | |
| Riverside MERP plant | 110,170,177 | - | 0.0 | 0.0 | 0.0 | - | 30.0 | 2,524,733 | 2,524,733 |

Xcel Energy
Comparison of Present and Proposed Lives

Electric Other Production - Riverside MERP

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Loss Present Expense (10) |
|------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|----------------------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | 7.5 Months Depreciation Expense (9) | |
| E345 Accessory Electric Equipment | | | | | | | | | | |
| Riverside 7 Existing | | | | | | | | | | |
| Balance 1/1/09 | 13,377,539 | 10,307,704 | | | | | | | | |
| 4.5 Months Depreciation | | 191,865 | | | | | | | | |
| Balance 5/31/09 | 13,377,539 | 10,499,569 | 7.0 | 6.0 | 0.0 | 319,774 | 30.0 | -10.0 | 87,828 | (231,947) |
| Riverside 8 Existing | 4,723,684 | 4,723,684 | 0.9 | 0.0 | 0.0 | - | | | | |
| Riverside MERP plant | 30,273,766 | - | 0.0 | 0.0 | 0.0 | - | 30.0 | -10.0 | 693,774 | 693,774 |
| E346 Miscellaneous Power Plant Equipment | | | | | | | | | | |
| Riverside 7 Existing | | | | | | | | | | |
| Balance 1/1/09 | 4,080,239 | 3,819,473 | | | | | | | | |
| 4.5 Months Depreciation | | 162,979 | | | | | | | | |
| Balance 5/31/09 | 4,080,239 | 3,982,452 | 1.6 | 0.6 | 0.0 | 97,787 | 30.0 | -10.0 | 10,538 | (87,250) |
| Riverside 8 Existing | 1,690,240 | 1,690,240 | 0.9 | 0.0 | 0.0 | - | | | | |
| Riverside MERP plant | 3,692,058 | - | 0.0 | 0.0 | 0.0 | - | 30.0 | -10.0 | 84,610 | 84,610 |
| Total Riverside MERP | 416,224,988 | 132,359,963 | - | - | - | 4,892,855 | 30.0 | -10.0 | 6,661,584 | 1,768,730 |

Electric Other Production - Wind2Battery System

| | Plant Balance Dec 2009 (1) | Reserve Balance Dec 2009 (2) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|-----------------------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|------------------------------|-------------------------|---------------------------------------------|------------------------------------------------|
| | | | Approved Rem Life (Yrs) (3) | Rem. Life (Yrs) (4) | Net Salv % (5) | Rem. Life (Yrs) (7) | Net Salv % (8) | 1/2 Month Depreciation Expense (9) | |
| E342 Fuel Holders, Producers & Accessories | | | 0.0 | 0.0 | 0.0 | 15.0 | 0.0 | 10,771 | 10,771 |
| Wind2Battery System | 3,877,586 | - | - | - | - | - | - | - | - |
| Total Wind2Battery System | 3,877,586 | - | 0.0 | 0.0 | 0.0 | 15.0 | 0.0 | 10,771 | 10,771 |

Xcel Energy
Comparison of Present and Proposed Lives

Gas Production

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|--------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------|-------------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| G305 Structures & Improvements | | | | | | | | | | |
| Grand Forks | 197,902 | 220,919 | 5.0 | 4.0 | -15.0 | 1,667 | 4.0 | -15.0 | 1,667 | - |
| Maplewood | 952,431 | 726,507 | 8.0 | 7.0 | -17.0 | 55,405 | 7.0 | -17.0 | 55,405 | - |
| Sibley | 776,690 | 691,882 | 8.0 | 7.0 | -1.0 | 13,225 | 7.0 | -1.0 | 13,225 | - |
| Wescott | 787,866 | 716,846 | 10.0 | 9.0 | -3.0 | 10,517 | 9.0 | -3.0 | 10,517 | - |
| Total/Composite | 2,714,889 | 2,356,155 | 8.2 | 7.2 | -8.2 | 80,815 | 7.2 | -8.2 | 80,815 | - |
| G311 LP Gas Equipment | | | | | | | | | | |
| Grand Forks | 822,226 | 734,355 | 5.0 | 4.0 | 4.0 | 13,745 | 4.0 | 4.0 | 13,745 | - |
| Maplewood | 3,520,342 | 2,477,169 | 8.0 | 7.0 | 8.0 | 108,792 | 7.0 | 8.0 | 108,792 | - |
| Sibley | 3,864,453 | 2,674,632 | 8.0 | 7.0 | 8.0 | 125,809 | 7.0 | 8.0 | 125,809 | - |
| Wescott | 4,380,384 | 3,512,662 | 10.0 | 9.0 | 1.0 | 91,546 | 9.0 | 1.0 | 91,546 | - |
| Total/Composite | 12,587,405 | 9,398,818 | 8.4 | 7.4 | 5.3 | 339,893 | 7.4 | 5.3 | 339,893 | - |
| G320 Other Equipment | | | | | | | | | | |
| Grand Forks | 8,669 | 9,908 | 5.0 | 4.0 | -23.0 | 189 | 4.0 | -23.0 | 189 | - |
| Maplewood | 203,004 | 189,853 | 8.0 | 7.0 | 0.0 | 1,879 | 7.0 | 0.0 | 1,879 | - |
| Sibley | 259,163 | 230,395 | 8.0 | 7.0 | -1.0 | 4,480 | 7.0 | -1.0 | 4,480 | - |
| Wescott | 217,356 | 202,373 | 10.0 | 9.0 | 3.0 | 940 | 9.0 | 3.0 | 940 | - |
| Total/Composite | 688,192 | 632,529 | 8.2 | 7.2 | 0.3 | 7,488 | 7.2 | 0.3 | 7,488 | - |
| Total Gas Production | 15,990,486 | 12,387,502 | 8.4 | 7.4 | 2.8 | 428,196 | 7.4 | 2.8 | 428,196 | - |

Xcel Energy
Comparison of Present and Proposed Lives

Gas Storage

| | Plant Balance 1/1/2009 (1) | Reserve Balance 1/1/2009 (2) | Approved Rem Life (Yrs) (3) | Present | | | Proposed | | | Proposed Less Present Expense (10) |
|-----------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------|---------------------------|----------------------|--------------------------------|---------------------------|----------------------|--------------------------------|------------------------------------------------|
| | | | | Rem. Life (Yrs) (4) | Net Salv % (5) | Depreciation Expense (6) | Rem. Life (Yrs) (7) | Net Salv % (8) | Depreciation Expense (9) | |
| G361 Structures & Improvements | | | | | | | | | | |
| Wescott | 4,763,444 | 4,493,406 | 10.0 | 9.0 | -10.0 | 82,931 | 9.0 | -10.0 | 82,931 | - |
| G362 Gas Holders | | | | | | | | | | |
| Wescott | 8,169,167 | 6,946,455 | 10.0 | 9.0 | 5.0 | 90,473 | 9.0 | 5.0 | 90,473 | - |
| G363 Purification Equipment | | | | | | | | | | |
| Wescott | 1,174,275 | 1,046,313 | 10.0 | 9.0 | 1.0 | 12,913 | 9.0 | 1.0 | 12,913 | - |
| G363.1 Liquefaction Equipment | | | | | | | | | | |
| Wescott | 2,911,135 | 1,906,797 | 10.0 | 9.0 | 2.0 | 105,124 | 9.0 | 2.0 | 105,124 | - |
| G363.2 Vaporizing Equipment | | | | | | | | | | |
| Wescott | 9,097,656 | 3,639,657 | 20.0 | 19.0 | 2.0 | 277,687 | 19.0 | 2.0 | 277,687 | - |
| G363.3 Compressor Equipment | | | | | | | | | | |
| Wescott | 4,191,917 | 3,845,167 | 10.0 | 9.0 | 2.0 | 29,212 | 9.0 | 2.0 | 29,212 | - |
| G363.4 Measuring & Regulating Equipment | | | | | | | | | | |
| Wescott | 45,363 | 40,294 | 10.0 | 9.0 | 6.0 | 261 | 9.0 | 6.0 | 261 | - |
| G363.5 Other Equipment | | | | | | | | | | |
| Wescott | 3,652,689 | 2,854,797 | 10.0 | 9.0 | 0.0 | 88,655 | 9.0 | 0.0 | 88,655 | - |
| Total Gas Storage | 34,005,646 | 24,772,885 | 14.0 | 13.0 | 0.8 | 687,256 | 13.0 | 0.8 | 687,256 | - |

| FERC Account | Utility Account | Account Description | Beginning Balance | Additions | Retirements | Transfers | Adjustments | Ending Balance |
|----------------------|-----------------|---------------------------------------|-------------------|-------------|-------------|-------------|-------------|----------------|
| Steam | | | | | | | | |
| 310 | 10310001 | Land & Land Rights - Fee | 10,164,962 | | | -825,987 | | 9,338,974 |
| 310 | 10310002 | Land & Land Rights - Other | 29,849 | | | -19,993 | | 9,856 |
| 311 | 10311000 | Structures & Improvements | 315,805,024 | 2,259,068 | 862,461 | -6,431,796 | | 312,494,757 |
| 312 | 10312000 | Boiler Plant Equipment | 1,327,035,046 | 17,336,162 | -29,400,641 | -1,496,975 | | 1,313,473,593 |
| 314 | 10314000 | Turbogenerator Units | 298,720,696 | 12,545,487 | -5,741,541 | 3,350,958 | | 308,875,600 |
| 315 | 10315000 | Accessory Electric Equipment | 165,643,685 | 13,839,865 | -4,279,408 | -35,820 | | 175,168,322 |
| 316 | 10316000 | Miscellaneous Power Plant Equipment | 51,061,086 | 58,055 | -499,510 | 29,310 | | 50,648,941 |
| | Total | | 2,168,460,348 | 46,038,638 | -39,058,639 | -5,430,303 | 0 | 2,170,010,044 |
| Nuclear | | | | | | | | |
| 302 | 10302002 | Franchises & Consents | 32,269,486 | -11,005 | | | | 32,258,482 |
| 320 | 10320001 | Land & Land Rights - Fee | 1,168,737 | | | | | 1,168,737 |
| 320 | 10320002 | Land and Land Rights - Other | 1,729 | | | | | 1,729 |
| 321 | 10321000 | Structures & Improvements | 336,815,523 | 31,871,938 | -1,000,374 | -723,625 | | 366,963,462 |
| 322 | 10322000 | Reactor Plant Equipment | 825,778,428 | 42,369,249 | -3,900,166 | -4,297,551 | | 859,949,961 |
| 323 | 10323000 | Turbogenerator Units | 204,828,813 | 21,531,335 | -1,823,185 | 1,210,439 | | 225,747,402 |
| 324 | 10324000 | Accessory Electric Equipment | 216,976,984 | 272,869 | -237,929 | 19,913,452 | | 236,025,377 |
| 325 | 10325000 | Miscellaneous Power Plant Equipment | 149,949,647 | 3,728,372 | -14,807,514 | -17,794,291 | | 121,076,214 |
| | Total | | 1,766,889,349 | 99,762,759 | -21,769,168 | -1,691,576 | 0 | 1,843,191,364 |
| Hydro | | | | | | | | |
| 302 | 10302001 | Franchises & Consents | 2,836,397 | 20,642 | | | | 2,857,039 |
| 330 | 10330001 | Land & Land Rights - Fee | 298,638 | | | | | 298,638 |
| 330 | 10330012 | Land & Land Rights - Other | 1,400,213 | | | | | 1,400,213 |
| 331 | 10331000 | Structures & Improvements | 545,449 | | | -1,228 | | 544,221 |
| 332 | 10332000 | Reservoirs, Dams & Waterways | 6,650,135 | 81,213 | | | | 6,731,348 |
| 333 | 10333000 | Water Wheels, Turbines & Generators | 1,105,306 | | | | | 1,105,306 |
| 334 | 10334000 | Accessory Electric Equipment | 357,753 | | | -8,338 | | 349,415 |
| 335 | 10335000 | Miscellaneous Power Plant Equipment | 60,824 | | | | | 60,824 |
| | Total | | 13,254,716 | 101,855 | -9,566 | 0 | 0 | 13,347,005 |
| Other | | | | | | | | |
| 340 | 10340001 | Land & Land Rights - Fee | 1,569,253 | 2,157,453 | | 825,987 | | 4,552,693 |
| 340 | 10340002 | Land & Land Rights - Other | 10,368,887 | | | | | 10,368,887 |
| 340 | 10340045 | Wind Rights | 0 | 8,680,050 | | | | 8,680,050 |
| 341 | 10341000 | Structures & Improvements | 16,642,677 | 12,570,898 | -8,359 | 14,708,245 | | 43,913,462 |
| 342 | 10342000 | Fuel Holders, Producers & Accessories | 10,054,297 | 71,157 | | 3,136,108 | | 13,261,562 |
| 344 | 10344000 | Generators | 350,140,975 | 522,514,036 | -819,603 | -18,257,081 | | 853,578,326 |
| 344 | 10344010 | Photovoltaics - CIP Equipment | 306,139 | | | | | 306,139 |
| 345 | 10345000 | Accessory Electric Equipment | 25,495,039 | 17,222,959 | -46,614 | 5,163,319 | | 47,834,703 |
| 346 | 10346000 | Miscellaneous Power Plant Equipment | 4,300,848 | 737,893 | -345,974 | | | 4,692,766 |
| | Total | | 418,878,115 | 563,954,446 | -874,576 | 5,230,605 | 0 | 987,188,589 |
| Utility Total | | | | | | | | |
| | | | 4,367,482,527 | 709,857,697 | -61,711,949 | -1,891,274 | 0 | 5,013,737,001 |

Xcel Energy
2008 Plant In-service
Gas Utility

| FERC Account | Utility Account | Account Description | Beginning Balance | Additions | Retirements | Transfers | Adjustments | Ending Balance |
|----------------------|-----------------|----------------------------------|-------------------|-----------|-------------|-----------|-------------|----------------|
| Production | | | | | | | | |
| 304 | 20304001 | Land & Land Rights - Fee | 787,290 | | | | | 787,290 |
| 304 | 20304002 | Land & Land Rights - Other | 34,537 | | | | | 34,537 |
| 305 | 20305000 | Structures & Improvements | 2,658,008 | 60,431 | -3,550 | | | 2,714,889 |
| 311 | 20311000 | LP Gas Equipment | 11,784,445 | 1,130,552 | -23,334 | | | 12,891,663 |
| 320 | 20320000 | Other Equipment | 688,192 | | | | | 688,192 |
| | Total | | 15,952,474 | 1,190,982 | -26,884 | 0 | 0 | 17,116,572 |
| Storage | | | | | | | | |
| 360 | 20360001 | Land & Land Rights - Fee | 0 | | | | | 0 |
| 360 | 20360002 | Land & Land Rights - Other | 11,264 | | | | | 11,264 |
| 361 | 20361000 | Structures & Improvements | 4,719,382 | 57,060 | -12,998 | | | 4,763,444 |
| 362 | 20362000 | Gas Holders | 8,173,390 | | -4,222 | | | 8,169,167 |
| 363 | 20363000 | Purification Equipment | 1,166,037 | 8,238 | | | | 1,174,275 |
| 363.1 | 20363100 | Liquefaction Equipment | 2,811,486 | 99,649 | | | | 2,911,135 |
| 363.2 | 20363200 | Vaporizing Equipment | 8,423,026 | 674,630 | | | | 9,097,656 |
| 363.3 | 20363300 | Compressor Equipment | 4,191,917 | | | | | 4,191,917 |
| 363.4 | 20363400 | Measuring & Regulating Equipment | 45,363 | | | | | 45,363 |
| 363.5 | 20363500 | Other Equipment | 3,326,970 | 325,719 | | | | 3,652,689 |
| | Total | | 32,868,835 | 1,165,296 | -17,220 | 0 | 0 | 34,016,911 |
| Utility Total | | | | | | | | |
| | | | 48,821,308 | 2,356,278 | -44,104 | 0 | 0 | 51,133,483 |

* Retirement Reconciliation
FERC Acct 311 Retirement Reversal of \$1.4 million for the A.S. King Steam Plant under MFRP, off-set by normal retirements of over \$500 thousand.

** Plant Transfer Reconciliation
FERC Acct 311 transfer of assets of \$3.3 million from High Bridge Steam to FERC Acct 341 High Bridge other production plant under MFRP.
Reclassification of assets due to unitization (pricing assets from FERC Acct 106 to FERC Acct 101) of \$3.6 million from FERC Acct 311 to FERC Acct 314 - Sherco Units 1 & 2 steam production plant.
Reclassification of assets due to unitization of two \$9 million projects \$3.6 million from FERC Acct 325 to FERC Acct 324 - Prairie Island nuclear production plant.
Reclassification of assets due to unitization of \$1.2 million from FERC Acct 342 to FERC Acct 345 - Black Dog Unit 5 other production plant.
Reclassification of assets due to unitization from FERC Acct 344 to FERC Acct 341 assets totalling \$11.4 million, FERC Acct 345 assets totalling \$2.8 million, and FERC Acct 342 assets totalling \$4.3 million

Northern States Power Company
2008 Analysis of Depreciation Reserve
Electric Utility

| FERC Account | Utility Account | Account Description | Credits | | | Debits | | | Transfers Adjustment and Other Credits (Debits) | Ending Balance |
|----------------------|-----------------|---------------------------------------|-------------------|-------------|---------------|-------------|-----------------|-------------|-------------------------------------------------|----------------|
| | | | Beginning Balance | Accruals | Gross Salvage | Retirements | Cost of Removal | | | |
| Steam | | | | | | | | | | |
| 311 | 10311000 | Structures & Improvements | 246,555,258 | 11,076,065 | 758 | -862,461 | 116,299 | -9,244,559 | 249,133,684 | |
| 312 | 10312000 | Boiler Plant Equipment | 658,971,130 | 40,417,667 | 217,674 | 29,400,641 | 7,012,919 | -885,559 | 662,307,351 | |
| 314 | 10314000 | Turbogenerator Units | 165,907,401 | 9,604,221 | 6,667 | 5,741,541 | 1,079,140 | 307,391 | 169,004,999 | |
| 315 | 10315000 | Accessory Electric Equipment | 93,575,525 | 4,828,675 | 0 | 4,279,408 | 72,804 | -639,955 | 93,412,033 | |
| 316 | 10316000 | Miscellaneous Power Plant Equipment | 35,956,244 | 1,482,881 | 19,644 | 499,510 | 42,900 | -122,307 | 36,794,053 | |
| | Total | | 1,200,965,557 | 67,409,509 | 244,743 | 39,058,639 | 8,324,063 | -10,584,988 | 1,210,652,120 | |
| Nuclear | | | | | | | | | | |
| 302 | 10302002 | Franchises & Consents | 983,591 | 1,374,716 | 0 | 1,000,374 | 144,578 | 1,079 | 2,359,386 | |
| 321 | 10321000 | Structures & Improvements | 261,458,561 | 7,611,996 | 0 | 3,900,166 | 668,218 | -121,082 | 267,804,523 | |
| 322 | 10322000 | Reactor Plant Equipment | 538,824,853 | 38,466,117 | 0 | 1,823,185 | 379,516 | 29,794 | 572,752,381 | |
| 323 | 10323000 | Turbogenerator Units | 153,731,999 | 7,785,768 | 0 | 237,929 | 20,337 | 43,988 | 159,359,055 | |
| 324 | 10324000 | Accessory Electric Equipment | 171,274,077 | 7,105,611 | 0 | 14,807,514 | 153,434 | 3,797,914 | 181,919,336 | |
| 325 | 10325000 | Miscellaneous Power Plant Equipment | 113,208,539 | 3,749,345 | 0 | 21,769,168 | 1,366,083 | -4,508,585 | 97,488,351 | |
| | Total | | 1,239,481,620 | 66,093,554 | 0 | 21,769,168 | 1,366,083 | -756,891 | 1,281,683,033 | |
| Hydro | | | | | | | | | | |
| 302 | 10302001 | Franchises & Consents | 61,574 | 106,971 | 0 | 0 | 0 | 0 | 168,545 | |
| 331 | 10331000 | Structures & Improvements | 584,102 | 4,573 | 0 | 1,228 | 17,853 | 0 | 569,594 | |
| 332 | 10332000 | Reservoirs, Dams & Waterways | 4,002,657 | 176,731 | 0 | 0 | 0 | 0 | 4,179,388 | |
| 333 | 10333000 | Water Wheels, Turbines & Generators | 1,079,622 | 13,654 | 0 | 0 | 0 | 0 | 1,093,276 | |
| 334 | 10334000 | Accessory Electric Equipment | 264,923 | 7,776 | 0 | 8,338 | 7,730 | 0 | 256,632 | |
| 335 | 10335000 | Miscellaneous Power Plant Equipment | 59,494 | 748 | 0 | 0 | 0 | 0 | 60,242 | |
| | Total | | 6,052,372 | 310,455 | 0 | 9,566 | 25,582 | 0 | 6,327,678 | |
| Other | | | | | | | | | | |
| 340 | 10340045 | Wind Rights | 0 | 43,039 | 0 | 0 | 0 | 0 | 43,039 | |
| 341 | 10341000 | Structures & Improvements | 9,920,083 | 1,080,938 | 0 | 8,359 | 10,695 | 4,979,481 | 15,961,447 | |
| 342 | 10342000 | Fuel Holders, Producers & Accessories | 5,114,869 | 421,340 | 0 | 0 | 0 | -165,000 | 5,371,209 | |
| 344 | 10344000 | Generators | 130,612,205 | 19,099,037 | 2,328,148 | 819,603 | 46,352 | 3,205,676 | 154,379,111 | |
| 344 | 10344010 | Photovoltaics - CIP Equipment | 306,139 | 0 | 0 | 0 | 0 | 0 | 306,139 | |
| 345 | 10345000 | Accessory Electric Equipment | 9,011,489 | 1,112,184 | 1,000 | 46,614 | 25,640 | 1,582,499 | 11,634,918 | |
| 346 | 10346000 | Miscellaneous Power Plant Equipment | 2,257,570 | 139,443 | 0 | 0 | 0 | -40,338 | 2,356,675 | |
| | Total | | 157,222,355 | 21,895,981 | 2,329,148 | 874,576 | 82,686 | 9,562,317 | 190,052,538 | |
| Utility Total | | | 2,603,721,905 | 155,709,498 | 2,573,891 | 61,711,949 | 9,798,414 | -1,779,562 | 2,688,715,368 | |

Northern States Power Company
2008 Analysis of Depreciation Reserve
Gas Utility

| FERC Account | Utility Account | Account Description | Beginning Balance | Credits | | Debits | | Cost of Removal | Transfers Adjustments and Other Credits (Debits) | Ending Balance |
|----------------------|-----------------|----------------------------------|-------------------|----------|---------------|-------------|---------|-----------------|--------------------------------------------------|----------------|
| | | | | Accruals | Gross Salvage | Retirements | Removal | | | |
| Production | | | | | | | | | | |
| 305 | 20305000 | Structures & Improvements | 2,288,149 | 71,556 | 0 | 3,550 | 0 | 0 | 0 | 2,356,155 |
| 311 | 20311000 | LP Gas Equipment | 9,500,154 | 201,976 | 0 | 23,334 | 10,009 | 0 | 0 | 9,668,787 |
| 320 | 20320000 | Other Equipment | 625,113 | 7,416 | 0 | 0 | 0 | 0 | 0 | 632,529 |
| | Total | | 12,413,416 | 280,948 | 0 | 26,884 | 10,009 | 0 | 0 | 12,657,472 |
| Storage | | | | | | | | | | |
| 361 | 20361000 | Structures & Improvements | 4,438,581 | 81,617 | 0 | 12,998 | 13,794 | 0 | 0 | 4,493,406 |
| 362 | 20362000 | Gas Holders | 6,860,625 | 90,065 | 0 | 4,222 | 12 | 0 | 0 | 6,946,455 |
| 363 | 20363000 | Purification Equipment | 1,069,885 | 7,583 | 0 | 0 | 0 | 0 | 0 | 1,077,468 |
| 363.1 | 20363100 | Liquefaction Equipment | 1,812,430 | 94,366 | 0 | 0 | 0 | 0 | 0 | 1,906,797 |
| 363.2 | 20363200 | Vaporizing Equipment | 3,395,247 | 244,409 | 0 | 0 | 0 | 0 | 0 | 3,639,657 |
| 363.3 | 20363300 | Compressor Equipment | 3,816,079 | 29,087 | 0 | 0 | 0 | 0 | 0 | 3,845,167 |
| 363.4 | 20363400 | Measuring & Regulating Equipment | 40,034 | 260 | 0 | 0 | 0 | 0 | 0 | 40,294 |
| 363.5 | 20363500 | Other Equipment | 2,796,728 | 58,069 | 0 | 0 | 0 | 0 | 0 | 2,854,797 |
| | Total | | 24,229,610 | 605,457 | 0 | 17,220 | 13,806 | 0 | 0 | 24,804,040 |
| Utility Total | | | 36,643,026 | 886,405 | 0 | 44,104 | 23,815 | 0 | 0 | 37,461,512 |

* Retirement Reconciliation

FERC Acct 311 Retirement Reversal (\$1.4 million) for the A.S. King Steam Plant under MERP, off-set by normal retirements of over \$500 thousand.

** Reserve Transfer Reconciliation

Transfer of plant assets triggers a corresponding transfer of reserves. See Attachment C for information on significant transfers.

Northern States Power Company
2008 Summary of Annual Depreciation Accruals
Electric Utility

| FERC Account | Utility Account | Account Description | Beginning Plant Balance | | % | Est. Future Net Salvage | | Beginning Depreciation Reserve | Net Balance | Depr Life (Yrs) | Annual Accrual | Depr Rate | Reserve Ratio |
|----------------------|-----------------|---------------------------------------|-------------------------|-------------|--------|-------------------------|-------------|--------------------------------|-------------|-----------------|----------------|-----------|---------------|
| | | | Balance | Amount | | % | Amount | | | | | | |
| Steam | | | | | | | | | | | | | |
| 311 | 10311000 | Structures & Improvements | 315,805,024 | -86,694,801 | -27.5% | 0 | 246,555,258 | 155,044,568 | 14.9 | 11,076,065 | N/A | 61.26% | |
| 312 | 10312000 | Boiler Plant Equipment | 1,327,035,046 | -4,825,453 | -0.4% | 0 | 658,971,130 | 672,889,370 | 18.2 | 40,417,667 | N/A | 49.48% | |
| 314 | 10314000 | Turbogenerator Units | 298,720,696 | -1,629,853 | -0.5% | 0 | 165,907,401 | 134,443,148 | 17.2 | 9,604,221 | N/A | 55.24% | |
| 315 | 10315000 | Accessory Electric Equipment | 165,643,685 | -496,931 | -0.3% | 0 | 93,575,525 | 72,565,091 | 15.6 | 4,828,675 | N/A | 56.32% | |
| 316 | 10316000 | Miscellaneous Power Plant Equipment | 51,061,086 | -255,305 | -0.5% | 0 | 35,956,244 | 15,360,147 | 14.2 | 1,482,881 | N/A | 70.07% | |
| Total | | | | | | | | | | 67,409,509 | | | |
| Nuclear | | | | | | | | | | | | | |
| 302 | 10302002 | Franchises & Consents | 32,269,486 | 0 | 0% | 0 | 983,591 | 31,285,805 | 21.8 | 1,374,716 | N/A | 3.05% | |
| 321 | 10321000 | Structures & Improvements | 336,815,523 | 0 | 0% | 0 | 261,458,561 | 75,356,962 | 11.2 | 7,611,996 | N/A | 77.63% | |
| 322 | 10322000 | Reactor Plant Equipment | 825,778,428 | 0 | 0% | 0 | 538,824,853 | 286,953,575 | 7.0 | 38,466,117 | N/A | 65.25% | |
| 323 | 10323000 | Turbogenerator Units | 204,828,813 | 0 | 0% | 0 | 153,731,999 | 51,096,814 | 6.8 | 7,785,768 | N/A | 75.05% | |
| 324 | 10324000 | Accessory Electric Equipment | 216,076,984 | 0 | 0% | 0 | 171,274,077 | 44,802,908 | 6.1 | 7,105,611 | N/A | 79.27% | |
| 325 | 10325000 | Miscellaneous Power Plant Equipment | 149,949,647 | 0 | 0% | 0 | 113,208,539 | 36,741,107 | 9.6 | 3,749,345 | N/A | 75.50% | |
| Total | | | | | | | | | | 66,093,554 | | | |
| Hydro | | | | | | | | | | | | | |
| 302 | 10302001 | Franchises & Consents | 2,836,397 | 0 | 0% | 0 | 61,574 | 2,774,823 | 25.2 | 106,971 | N/A | 2.17% | |
| 331 | 10331000 | Structures & Improvements | 545,449 | -163,635 | -30.0% | 0 | 584,102 | 124,982 | 25.2 | 4,573 | N/A | 82.37% | |
| 332 | 10332000 | Reservoirs, Dams & Waterways | 6,650,135 | -1,995,041 | -30.0% | 0 | 4,002,657 | 4,642,519 | 25.2 | 176,731 | N/A | 46.30% | |
| 333 | 10333000 | Water Wheels, Turbines & Generators | 1,105,306 | -331,592 | -30.0% | 0 | 1,079,622 | 357,275 | 25.2 | 13,654 | N/A | 75.14% | |
| 334 | 10334000 | Accessory Electric Equipment | 357,753 | -107,326 | -30.0% | 0 | 264,923 | 200,156 | 25.2 | 7,776 | N/A | 56.96% | |
| 335 | 10335000 | Miscellaneous Power Plant Equipment | 60,824 | -18,247 | -30.0% | 0 | 59,494 | 19,578 | 25.2 | 748 | N/A | 75.24% | |
| Total | | | | | | | | | | 310,453 | | | |
| Other | | | | | | | | | | | | | |
| 340 | 10340045 | Wind Rights | 0 | 0 | 0% | 0 | 0 | 0 | 24.9 | 43,039 | N/A | N/A | |
| 341 | 10341000 | Structures & Improvements | 16,642,677 | -3,295,250 | -19.8% | 0 | 9,920,083 | 10,017,844 | 23.1 | 1,080,938 | N/A | 49.75% | |
| 342 | 10342000 | Fuel Holders, Producers & Accessories | 10,054,297 | -372,009 | -3.7% | 0 | 5,114,869 | 5,311,437 | 18.0 | 421,340 | N/A | 49.06% | |
| 344 | 10344000 | Generators | 350,146,975 | -21,708,740 | -6.2% | 0 | 130,612,205 | 241,237,510 | 24.6 | 19,099,037 | N/A | 35.12% | |
| 345 | 10345000 | Accessory Electric Equipment | 25,495,039 | -1,147,277 | -4.5% | 0 | 9,011,489 | 17,630,827 | 22.6 | 1,112,184 | N/A | 33.82% | |
| 346 | 10346000 | Miscellaneous Power Plant Equipment | 4,300,848 | -124,725 | -2.9% | 0 | 2,257,570 | 2,168,002 | 16.6 | 139,443 | N/A | 51.01% | |
| Total | | | | | | | | | | 21,895,981 | | | |
| Utility Total | | | | | | | | | | | 155,709,498 | | |

Utility Total

155,709,498

Northern States Power Company
2008 Summary of Annual Depreciation Accruals
Gas Utility

| PERC Account | Utility Account | Account Description | Beginning Plant Balance | Est. Future Net Salvage | | Beginning Depreciation Reserve | Net Balance | Depr Life (Yrs) | Annual Accrual | Depr Rate | Reserve Ratio |
|-------------------|-----------------|----------------------------------|-------------------------|-------------------------|----------|--------------------------------|-------------|-----------------|----------------|-----------|---------------|
| | | | | % | Amount | | | | | | |
| Production | | | | | | | | | | | |
| 305 | 20305000 | Structures & Improvements | 2,658,008 | -8.2% | -217,957 | 2,288,149 | 587,816 | 7.2 | 71,556 | N/A | 79.56% |
| 311 | 20311000 | LP Gas Equipment | 11,784,445 | 5.3% | 624,576 | 9,500,154 | 1,659,715 | 7.4 | 201,976 | N/A | 85.13% |
| 320 | 20320000 | Other Equipment | 688,192 | 0.3% | 2,065 | 625,113 | 61,015 | 7.2 | 7,416 | N/A | 91.11% |
| TOTAL | | | | | | | | | 280,948 | | |
| Storage | | | | | | | | | | | |
| 361 | 20361000 | Structures & Improvements | 4,719,382 | -10% | -471,938 | 4,438,581 | 752,739 | 9.0 | 81,617 | N/A | 85.50% |
| 362 | 20362000 | Gas Holders | 8,173,390 | 5% | 408,669 | 6,860,625 | 904,095 | 9.0 | 90,065 | N/A | 88.36% |
| 363 | 20363000 | Purification Equipment | 1,166,037 | 1% | 11,660 | 1,069,885 | 84,492 | 9.0 | 7,583 | N/A | 92.68% |
| 363 | 20363100 | Liquefaction Equipment | 2,811,486 | 2% | 56,230 | 1,812,430 | 942,826 | 9.0 | 94,366 | N/A | 65.78% |
| 363 | 20363200 | Vaporizing Equipment | 8,423,026 | 2% | 168,461 | 3,395,247 | 4,859,318 | 19.0 | 244,409 | N/A | 41.13% |
| 363 | 20363300 | Compressor Equipment | 4,191,917 | 2% | 83,838 | 3,816,079 | 291,999 | 9.0 | 29,087 | N/A | 92.89% |
| 363 | 20363400 | Measuring & Regulating Equipment | 45,363 | 6% | 2,722 | 40,034 | 2,608 | 9.0 | 260 | N/A | 93.88% |
| 363 | 20363500 | Other Equipment | 3,326,970 | 0% | 0 | 2,796,728 | 530,242 | 9.0 | 58,069 | N/A | 84.06% |
| Total | | | | | | | | | 605,457 | | |
| Utility Total | | | | | | | | | 886,405 | | |

Electric Utility

| Electric Production Plant Facility | Proposed Depreciation Life on Current Investment | Resource Planning/Modeling End of Life | Rationale for Difference Between Depreciation Life and Resource Planning Period |
|------------------------------------|--------------------------------------------------|------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Black Dog 3 & 4 | 4 | 6.25 | With the possible opportunity for repowering within the 2013-2015 timeframe, current investment plus maintenance and future capital expenditures should keep these assets providing the expected capacity through the 15 year planning period. However, the repowering opportunity is still under review. |
| High Bridge | 29.4 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | Actual in-service date was May 2008. Approved initial remaining book life for High Bridge was 30 years. However, the Resource Plan model uses a 39 year study period. As both the actual depreciation life and study period are beyond the 15 year Resource Planning Period, we see no need for further reconciliation at this time. |
| Allen S. King | 28.5 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | In-service date for the rebuilt plant was July 2007 with an approved remaining life of 30 years from the in-service date. The Resource Planning period is 15 years. However, the model used in Resource Planning uses a 39 year study period. As both the 30 book life and modeling process extend well beyond the Planning Period, we see no need for further reconciliation at this time. |
| Minnesota Valley | 8.5 | 0 | A 12.5 year - 70% net salvage recovery of demolition cost was approved in Docket No. E.G002/D-05-288. While the site is still considered of value, we did not include this unit in the Resource Plan, as we are not receiving capacity from this plant and thus did not consider it a resource. |
| Red Wing | 4 | 4 | Depreciation life for the current investment is tied to a contract to burn refuse-derived fuel (RDF). The Company has entered into a new "Refuse Derived Fuel Supply Agreement" effective January 1, 2007 for an initial term of 6-years with a "follow-on term" of 5-years. With this new supply agreement, the depreciation recovery period will support the planning period. As options are exercised the remaining life will be re-evaluated. |
| Riverside Unit 7 | 0.6 | 0 | As part of the MERP, depreciable life will push out beyond the capacity planning period once a portion of the existing coal plant is repowered with a combined cycle natural gas plant. This is expected to take place in May 2009 and at the in-service date this unit will become other production. |
| Riverside MERP (Other Production) | 30 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | Estimated in-service date is May 2009. Depreciable life will push out beyond the 15 year resource planning period once the new combined cycle natural gas plant is completed. Proposed remaining book life for Riverside MERP will be 30 years. However, the Resource Plan model uses a 39 year study period. As both the proposed depreciation life and study period are beyond the 15 year Resource Planning Period, we see no need for further reconciliation at this time. |
| Sherco 1 & 2 | 14 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | Planning upgrades include capacity increases of approximately 80 MW for the 2012-2013 timeframe. For planning purposes it was anticipated that the capacity upgrades would extend the life well beyond the 15 year Resource Planning Period making the end of life close enough to the end of the 39 year Study Period to continue plant operation throughout the study time frame. |
| Sherco 3 | 14 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | See Sherco 1 & 2 above. |
| Wilmarth | 4 | 4 | See Red Wing above. |
| Monticello | 21.8 | Beyond the end of resource planning period (2008-2022) (20yrs 2029) | Approved in 2006, a Certificate of Need for the spent fuel storage required to operate the plant an additional 20 years beyond 2010 became effective June 1, 2007. In June 2007, NSP-Minnesota filed for depreciation life extension of the plant based on previous NRC and MPUC process approvals. The 20-year depreciation life extension until September 2030 was granted by the MPUC on Sept. 21, 2007. |
| Prairie Island | 5.3 | Beyond the end of resource planning period (2008-2022) (Unit 1 24yrs 2033) (Unit 2 25yrs 2034) | Resource planning analysis was done to examine the impacts of closing the plant at end of license and operating beyond 2014. A request for license extension for an additional 20 years to the NRC is currently in process and will likely be decided sometime in 2010. A spent fuel storage Certificate of Need has also been made with the MPUC. |

Northern States Power Company
Resource Plan Comparison

Electric Utility

| Electric Production Plant Facility | Proposed Depreciation Life on Current Investment | Resource Planning/Modeling End of Life | Rationale for Difference Between Depreciation Life and Resource Planning Period |
|------------------------------------|--------------------------------------------------|---------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Hennepin Island | 25.2 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | The depreciation period is tied to the FERC operating license which extends the life well beyond the planning period. |
| Angus C. Anson Unit 2 & 3 | 10.8 | 12 | The depreciation life is shorter to assure the current investment is recovered in the event a new asset is put in place of the existing one. Either way, the capacity at this site will be maintained. |
| Angus C. Anson Unit 4 | 26.4 | Beyond the end of resource planning period (2008-2022) (26yrs 2035) | Unit 4 was given a 30.4 year life as a new unit in 2005. |
| Black Dog 5 | 23 | Beyond the end of resource planning period (2008-2022) (23yrs 2032) | Unit 5 was given a 30 year life as a new unit in 2002. |
| Blue Lake Unit 1 thru 4 | 4 | Beyond the end of resource planning period (2008-2022) (21yrs 2030) | See Granite City below. |
| Blue Lake Unit 7 & 8 | 26.4 | Beyond the end of resource planning period (2008-2022) (26yrs 2035) | Units 7 & 8 were given 30.4 year lives as new units in 2005. |
| Grand Meadow Wind Farm | 24.9 | Beyond the end of resource planning period (2008-2022) (24yrs 2033) | Minnesota's Renewable Energy Standard (RES) is requiring the Company to serve 30 percent of retail electric sales through renewable energy sources by 2020, with at least 25 percent of that generated by wind energy. This large wind energy conversion system (Grand Meadow Wind Farm 100 MW Project) was the first project eligible under a proposed RES Rider and had an in-service date of November 2008. |
| Granite City | 4 | 9 | Under operational review to decide if the current asset will supply the needed capacity through maintenance and capital expenditures or if a new asset will take its place. Either way, the capacity at this site will be maintained. The depreciation life is shorter to assure the current investment is recovered in the event a new asset is put in place of the existing one. Possible life extension peaking facility with modest capital investments. |
| Inver Hills | 8 | Beyond the end of resource planning period (2008-2022) (38yrs 2047) | Valued as a tier one (top performing) peaking plant, current (intermediate) life and planned capital expenditures along with system reliability will keep these assets providing the expected capacity through the 15 year planning period and beyond. |
| Key City | 4 | 4 | See Granite City above. |