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**RECEIVED**

**MAR 30 2009**

**PUBLIC SERVICE COMMISSION**



**VIA ELECTRONIC DELIVERY**

March 27, 2009

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending February 28, 2009, the rate for the Cost of Energy Adjustment is (\$.0003) per kWh. Otter Tail Power Company proposes to bill at this rate effective April 2, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .026938
Average costs from current month's adjustment:	\$ .030610
Difference – (Increase) Decrease:	(\$ .003672)

The net effect of this fuel adjustment is to increase the rate by \$.0037. The total resulting adjustment for the current billing period will then be (\$.0003) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

1 **PU-09-140** Filed: 3/30/2009 Pages: 8  
**April 2009 Fuel Cost Adjustment**

Mr. Darrel Nitschke

March 27, 2009

Page Two

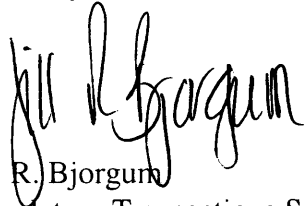
**Correction related to February 23, 2009, letter**

As stated in the February 23, 2009, letter to the NDPUC, Otter Tail is including the first adjustment in the over/under portion of the monthly cost of energy adjustment calculation. The adjustment is for a correction of an error in a formula which has caused an estimated under collection through the cost of energy adjustment of close to 2 million dollars. Otter Tail expects the correction to take up to eight months in total, as the correction is spread over four months and the cost of energy calculation is a four month average.

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the April 2009 Cost of Energy Adjustment Clause based on the four-month period ending February 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for January and February 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

**NORTH DAKOTA**  
 OTTER TAIL POWER COMPANY  
 COST OF ENERGY ADJUSTMENT  
 FOR BILLING TO BE EFFECTIVE APRIL 2, 2009

EFFECTIVE 4/02/09  
 CYCLE '1'  
 RATE LEVEL 44

<b>ENERGY COSTS</b>	2008 November	2008 December	2009 January	2009 February	Total This Period
Purchased Power	\$ 5,489,258	\$ 3,292,580	\$ 6,003,908	\$ 5,759,465	\$ 20,545,211
Steam Plant Generation	\$ 5,514,464	\$ 6,430,992	\$ 6,769,037	\$ 5,937,830	\$ 24,652,323
Other Plant Generation	\$ 225,056	\$ 679,741	\$ 397,939	\$ 186,562	\$ 1,489,298
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,074	\$ 25,910	\$ 25,910	\$ 23,403	\$ 100,297
Less: Intersystem Sales	\$ (4,026,646)	\$ (1,692,955)	\$ (3,722,455)	\$ (3,453,603)	\$ (12,895,659)
Net Retail MISO Day 2	\$ 2,422,938	\$ 4,460,553	\$ 3,257,319	\$ 2,094,709	\$ 12,235,519
<b>NET ENERGY COSTS</b>	<b>\$ 9,650,145</b>	<b>\$ 13,196,820</b>	<b>\$ 12,731,657</b>	<b>\$ 10,548,366</b>	<b>\$ 46,126,989</b>

Prior (over) under recovery \$ (37,390)

Adjusted Net Energy Costs \$ 46,089,599

**ASSOCIATED ENERGY -- KWH**

Net Generation - Steam	298,059,068	341,828,814	362,141,268	311,471,250	1,313,500,400
Other Plant IC Generation	2,992,163	8,461,388	4,287,778	3,470,515	19,211,844
Hydro Plant Generation	2,144,989	2,049,120	1,962,373	1,695,577	7,852,059
Wind	12,083,639	32,132,456	32,810,959	29,405,591	106,432,645
Purchased Power	261,152,876	102,961,282	174,058,552	168,600,916	706,773,626
Total Energy	576,432,735	487,433,060	575,260,930	514,643,849	2,153,770,574
Less Intersystem Sales	(250,536,563)	(102,232,403)	(172,479,547)	(173,659,724)	(698,908,237)
Net Retail MISO Day 2	53,984,883	90,136,569	63,302,915	48,739,751	256,164,118
Net Energy - KWHs	379,881,055	475,337,226	466,084,298	389,723,876	1,711,026,455

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,505,703,280

Delivered Cost per kWh \$ 0.030610

Base Cost per kWh \$ 0.030945

Energy Cost Adjustment -- Per kWh **\$ (0.0003)**

**TRUE UP FOR FEBRUARY**

1) Net Energy (kWhs) Less 12% Losses	342,957,011
2) Net Energy Costs for the System -- Most recent month	\$ 10,548,366
3) Base Cost Recovered (1 X Base Cost of Fuel for February)	\$ 10,612,805
4) Net to be Recovered from COE (2 - 3)	\$ (64,439)
5) COE Recovery Rate Effective for February	\$ (0.0084)
6) Amount Recovered by COE (5 X 1)	\$ (2,880,839)
7) Over / (Under) Recovery (4 - 6)	\$ (2,816,400)
8) Cumulative Over / (Under) Recovery	\$ 1,722,390
9) Adjustment for Error in November and December 2008 True Up Calculation	\$ (1,685,000)
10) Cumulative Over / (Under) Recovery Includes Adjustment	\$ 37,390



Oter Tail Power Company Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment January - December 2009 Includes Any Adjustments																
DoC No.	Line #	Charge Type Description	ACCT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
1	2	DA Asset Energy Amt	555.02	\$ 3,171,953.64	\$ 2,331,308.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,503,261.91
3	4	DA FBT Loss Amt	555.04	\$ 905,346.04	\$ 580,086.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,485,432.10
5	9	DA Non-asset Energy Amt	555.09	\$ (297,265.89)	\$ (285,055.91)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (582,321.80)
13	19	RT Asset Energy Amt	555.19	\$ (17,335.56)	\$ (295,513.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (312,849.22)
14	24	RT Distribution of Losses Amt	555.24	\$ (182,140.04)	\$ (103,701.54)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (285,841.58)
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	26	RT Non-Asset Energy Amt	555.26	\$ 43,941.35	\$ 32,741.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,682.63
		TOTAL		\$ 3,624,501.44	\$ 2,289,666.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,911,307.94
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 18 &amp; 17</b>																
4	1	DA Mkt Admin Amt	555.01	\$ 57,979.25	\$ 65,032.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,011.39
19	18	RT Mkt Admin Amt	555.18	\$ 3,471.82	\$ 4,769.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,241.15
29	13	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ 5,852.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,280.43
		TOTAL		\$ 71,879.43	\$ 75,653.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 147,542.97
<b>Congest &amp; FTR</b>																
2	3	DA FBT Congestion Amt	555.03	\$ (40,120.16)	\$ 11,411.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (28,708.90)
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	14	FTR Hourly Allocation Amt	555.14	\$ (68,725.19)	\$ 32,119.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (36,605.59)
30	15	FTR Monthly Allocation Amt	555.15	\$ (8,449.69)	\$ (11,398.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19,848.23)
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	16	FTR Monthly Transaction Amt	555.16	\$ 10,303.06	\$ (2,397.29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,905.77
38	38	FTR ARR, FTR, TXN	555.38	\$ (106,586.57)	\$ (106,586.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (213,173.14)
39	39	FTR ARR, ARR, TXN	555.39	\$ (303,659.73)	\$ 303,659.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	41	FTR ARR, STG2, DIST	555.41	\$ (25,992.59)	\$ (25,992.59)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (51,985.17)
		TOTAL		\$ (15,892.47)	\$ 110,335.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 94,442.70
<b>RSG &amp; Make Whole Payments</b>																
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ 5,995.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,305.14
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (2,426.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,426.24)
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 107,523.54	\$ 79,861.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 187,385.22
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (8,279.80)	\$ (23,208.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31,487.93)
		TOTAL		\$ 116,127.62	\$ 62,150.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 174,778.19
<b>Revenue Neutrality Uplift</b>																
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ (50,134.67)	\$ (38,081.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (88,215.72)
		TOTAL		\$ (50,134.67)	\$ (38,081.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (88,215.72)
<b>Other Charges</b>																
20	25	RT Misc Amt	555.25	\$ 3,430.29	\$ (183.90)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,246.39
21	27	RT Net Inadvertent Amt	555.27	\$ (993.34)	\$ (2,478.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,461.87)
26	31	RT Uninstructed Deviation Amt	555.31	\$ (1,240.19)	\$ (98.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,338.86)
		TOTAL		\$ 1,206.76	\$ (2,761.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,552.54)
<b>ASM Charges</b>																
555.55		RT ASM NXE	555.55	\$ (5,834.59)	\$ (20,895.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,729.81)
555.56		RT ASM EXE	555.56	\$ (482.47)	\$ (0.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (483.33)
		TOTAL		\$ (6,317.06)	\$ (20,896.08)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,113.14)
<b>Grandfathered Charge Types</b>																
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 40,134.04	\$ (11,411.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,722.78
9	8	DA Losses Rebate on Option B GFA	555.08	\$ (452,297.04)	\$ (295,044.39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (747,341.42)
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		TOTAL		\$ (412,163.00)	\$ (306,455.64)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (718,618.64)
<b>TOTAL MISO DAY 2 CHARGES Fuel Clause Adjustment</b>																
				\$ 3,326,197.08	\$ 2,170,373.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,496,570.99
				\$ (71,878.43)	\$ (75,664.54)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (147,542.97)
				\$ 3,254,318.65	\$ 2,094,709.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,349,028.02
<b>TOTAL FOR MN COST OF ENERGY ADJUSTMENT</b>																

Public Document. Trade Secret Data Has Been Excised

DOC No.	Line #	Day Ahead & Real Time Asset & Non-Asset Energy & Loss	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
	1	2	DA Asset Energy Amt	555.02													
	3	4	DA FBT Loss Amt	555.04													
	5	9	DA Non-asset Energy Amt	555.09													
	13	19	RT Asset Energy Amt	555.19													
	14	24	RT Distribution of Losses Amt	555.24													
	16	21	RT FBT Loss Amt	555.21													
	22	26	RT Non-Asset Energy Amt	555.26													
			<b>TOTAL</b>														\$ (4,711,124.34)
	12	12	DA Virtual Energy Amt	555.12													
	27	32	RT Virtual Energy Amt	555.32													
			<b>TOTAL</b>														\$ 18,474.89
	4	1	DA Mkt Admin Amt	555.01													
	19	18	RT Mkt Admin Amt	555.18													
	29	13	FTR Mkt Admin Amt	555.13													
			<b>TOTAL</b>														\$ 21,129.50
			<b>Congest &amp; FTR</b>														
	2	3	DA FBT Congestion Amt	555.03													
	15	20	RT FBT Congestion Amt	555.2													
	28	14	FTR Hourly Allocation Amt	555.14													
	30	15	FTR Monthly Allocation Amt	555.15													
	32	17	FTR Yearly Allocation Amt	555.17													
	31	16	FTR Monthly Transaction Amt	555.16													
	38	FTR ARR FTR TXN	555.38														
	39	FTR ARR ARR TXN	555.39														
	41	FTR ARR STG2 DIST	555.41														
			<b>TOTAL</b>														\$ (77,106.70)
			<b>RS&amp;G &amp; Make-Whole Payments</b>														
	10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.1													
	11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
	24	29	RT Revenue Sufficiency Guarantee First Pass Distributor Amt	555.29													
	25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3													
			<b>TOTAL</b>														\$ (10,357.83)
			<b>Revenue Neutrality Uplift</b>														
	23	28	RT Revenue Neutrality Uplift Amt	555.28													
			<b>TOTAL</b>														\$ 6,891.93
			<b>Other Charges</b>														
	20	25	RT Misc Amt	555.25													
	21	27	RT Net Inadvertent Amt	555.27													
	26	31	RT Uninstructed Deviation Amt	555.31													
			<b>TOTAL</b>														\$ (71.39)
			<b>ASM Charges</b>														
			RT ASM NXE	555.55													
			RT ASM EXE	555.56													
			<b>TOTAL</b>														\$ (95,979.84)
			<b>Grandfathered Charge Types</b>														
	6	5	DA Congestion Rebate on COGA	555.05													
	7	6	DA Losses Rebate on COGA	555.06													
	8	7	DA Congestion Rebate on Option B GFA	555.07													
	9	8	DA Losses Rebate on Option B GFA	555.08													
	17	22	RT Congestion Rebate on COGA	555.22													
	18	23	RT Loss Rebate on COGA	555.23													
			<b>TOTAL</b>														\$ -
			<b>TOTAL MISO DAY 2 CHARGES - Non Fuel Clause Adjustment</b>														\$ (2,968,181.19)
			<b>Less Schedule 16 &amp; 17 (Lines 1, 13, and 18)</b>														\$ (1,889,262.59)
			<b>TOTAL FOR MD COST OF ENERGY ADJUSTMENT</b>														\$ (4,857,443.78)

Public Document - Trade Secret Data Has Been Excised

Doc No.	Line #	Day	Asset & Non-Asset Energy & Loss	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Change Types with MWH for Retail
Other Tall Power Company											
Detail of MISO Day 2 Charges by Charge Group for Current Month ND											
February 2009 Includes any adjustments											
1	2	DA Asset Energy Amt	555:02	\$	18,422,587.27	\$	(18,091,275.00)	\$	2,331,308.37	\$	585,609
3	4	DA FBT Loss Amt	555:04	\$	590,088.06	\$	-	\$	-	\$	(518,470)
5	9	DA Non-asset Energy Amt	555:09	\$	502,634.06	\$	(767,898.97)	\$	(265,055.91)	\$	16,534
13	19	RT Asset Energy Amt	555:19	\$	136,037.48	\$	(74,123.92)	\$	(296,513.66)	\$	3,722
14	24	RT Distribution of Losses Amt	555:24	\$	-	\$	1,044.16	\$	(103,701.54)	\$	(14,387)
6	21	RT Loss Amt	555:21	\$	1,291,484.32	\$	(4,168,693.50)	\$	38,741.28	\$	(39,530)
22	26	RT Non-Asset Energy Amt	555:26	\$	20,552,781.19	\$	(16,829,834.93)	\$	2,249,966.36	\$	646,443
		TOTAL		\$	20,552,781.19	\$	(16,829,834.93)	\$	2,249,966.36	\$	646,443
		Virtual Energy		\$	-	\$	-	\$	-	\$	-
17	12	DA Virtual Energy Amt	555:12	\$	-	\$	-	\$	-	\$	-
27	32	RT Virtual Energy Amt	555:32	\$	-	\$	-	\$	-	\$	-
		TOTAL		\$	-	\$	-	\$	-	\$	-
Schedules 19 & 17											
4	DA Mkt Admin Amt	555:01	\$	65,032.14	\$	-	-	\$	65,032.14	\$	-
16	DA Mkt Admin Amt	555:16	\$	4,853.25	\$	-	-	\$	4,853.25	\$	-
28	FTR Mkt Admin Amt	555:13	\$	73,437.46	\$	-	-	\$	227.08	\$	4,780.33
		TOTAL		\$	143,322.85	\$	-	\$	227.08	\$	4,780.33
Congest & FTRs											
2	DA FBT Congestion Amt	555:03	\$	15,915.42	\$	(4,504.16)	\$	-	11,411.26	\$	-
15	20	RT FBT Congestion Amt	555:20	\$	-	\$	-	\$	-	\$	-
28	14	FTR Hourly Allocation Amt	555:14	\$	46,145.90	\$	(14,089.61)	\$	43.31	\$	32,119.60
30	15	FTR Monthly Allocation Amt	555:15	\$	-	\$	-	\$	9.53	\$	(11,399.57)
32	16	FTR Monthly Allocation Amt	555:16	\$	14,050.54	\$	(16,442.50)	\$	5.09	\$	(2,397.29)
31	38	FTR Monthly Allocation Amt	555:38	\$	15,617.45	\$	(212,204.02)	\$	(193,586.29)	\$	(193,586.29)
39	FTR ARR TXN	555:39	\$	319,275.81	\$	(15,617.08)	\$	-	303,658.73	\$	-
41	FTR ARR \$102 DIST	555:41	\$	-	\$	(25,980.99)	\$	-	(25,980.99)	\$	-
		TOTAL		\$	411,065.12	\$	(300,226.88)	\$	57.93	\$	110,836.17
RSS & Make Whole Payments											
10	DA Revenue Sufficiency Guarantee Distribution Amt	555:10	\$	5,595.40	\$	-	-	\$	(0.38)	\$	5,595.02
21	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555:21	\$	-	\$	-	-	\$	-	\$	-
24	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555:24	\$	84,772.47	\$	(23,290.12)	\$	(4,910.79)	79,861.68	\$	-
25	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555:25	\$	90,397.87	\$	(23,290.12)	\$	(4,922.18)	(23,290.65)	\$	(23,290.65)
		TOTAL		\$	175,565.74	\$	(46,580.24)	\$	(9,822.97)	\$	62,130.37
Revenue Neutrality Uplift											
23	RT Revenue Neutrality Uplift Amt	555:28	\$	28,523.12	\$	(11,041.00)	\$	(55,543.17)	(38,061.05)	\$	-
		TOTAL		\$	28,523.12	\$	(11,041.00)	\$	(55,543.17)	\$	(38,061.05)
Other Charges											
20	RT Mkt Admin Amt	555:25	\$	1,660.58	\$	(3,112.73)	\$	(183.90)	(183.90)	\$	-
21	RT Mkt Admin Amt	555:21	\$	-	\$	-	-	\$	(1,026.38)	\$	(2,478.53)
26	RT Unstructured Diversion Amt	555:31	\$	1,660.58	\$	(3,112.73)	\$	(1,308.95)	(2,761.10)	\$	-
		TOTAL		\$	3,321.16	\$	(6,225.46)	\$	(4,152.95)	\$	(5,240.03)
ASM Charges											
6	RT ASM AXE	555:55	\$	322,846.19	\$	(343,803.49)	\$	(7.92)	(20,865.22)	\$	14,034
7	RT ASM EXE	555:56	\$	141.29	\$	(145.09)	\$	2.94	(0.86)	\$	0
		TOTAL		\$	323,087.48	\$	(343,948.58)	\$	(4.98)	\$	(20,866.08)
Grandfathered Charge Types											
6	Congest Rebate on COGA	555:06	\$	-	\$	-	-	\$	-	\$	-
7	DA Rebate on COGA	555:07	\$	377.86	\$	(11,789.12)	\$	-	(11,411.26)	\$	-
8	DA Congestion Rebate on Option B GFA	555:08	\$	-	\$	(295,044.38)	\$	-	(295,044.38)	\$	-
9	DA Losses Rebate on Option B GFA	555:09	\$	-	\$	-	-	\$	-	\$	-
17	RT Congestion Rebate on COGA	555:17	\$	-	\$	-	-	\$	-	\$	-
18	RT Loss Rebate on COGA	555:18	\$	-	\$	-	-	\$	-	\$	-
		TOTAL		\$	377.86	\$	(306,833.50)	\$	(306,455.64)	\$	(14,748)
TOTAL MISO DAY 2 CHARGES											
Less Schedule 19 & 17 (Lines 1, 13, and 18)											
		\$		\$	21,763,240.68	\$	(19,478,287.74)	\$	(134,579.03)	\$	2,170,373.91
				\$	(73,437.46)	\$	-	\$	(227.08)	\$	(73,664.54)
				\$	21,709,803.22	\$	(19,478,287.74)	\$	(134,806.11)	\$	2,094,709.37
TOTAL FOR NET COST OF ENERGY ADJUSTMENT											
				\$	2,094,709.37	\$	-	\$	(306,455.64)	\$	(14,748)
				\$	2,094,709.37	\$	-	\$	(306,455.64)	\$	(14,748)
Net MISO Charges for Retail (B) + (C) + (D)											
Net (KWH for retail ((G) + (H)) * 1,000											
				\$	2,239,515.48	\$	55,060.113	\$	55,060.113	\$	55,060.113
				\$	(134,806.11)	\$	(5,563.718)	\$	(5,563.718)	\$	(5,563.718)
				\$	2,094,709.37	\$	49,476.395	\$	49,476.395	\$	49,476.395
				\$	2,094,709.37	\$	49,476.395	\$	49,476.395	\$	49,476.395

\* covers time period of 1:25:09 to 2:25:09 \*\* increased for losses of 2.8%

Net MISO KWH (adjusted)  
 Net Retail cumulatively  
 MISO Book Totals  
 February Adjustments  
 Total MISO

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for February 2009**

Big Stone: The unit generated 279,832 net MWh for the month. Unit availability was 100% and equivalent availability was 97.6%. Fuel prices were about 5.5% under budget.

Coyote: The Unit generated 259,243 MWh net for the month of February. Availability for the month was 100% and equivalent availability was 98.3%. Fuel costs were 7.6% under budget for the month.

Hoot Lake: Unit 2 generated 31,804 MWh net in February. It had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were 12% under budget.

Unit 3 generated 42,775.3 MWh net. The Unit had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were 12% under budget.

**Plant Conditions for January 2009**

Big Stone: The unit generated 324,133 net MWh for the month, which was 1.2% over budget. Unit availability was 100% and equivalent availability was 95.7%. Fuel prices were about 6% under budget.

Coyote:

The Unit generated 282,928 MWh net for the month of January. Availability for the month was 95.1% due to a windbox air leak. Fuel costs were 6% under budget for the month.

Hoot Lake: Unit 2 generated 37,610.4 MWh net in January. The unit had an availability of 100 percent and an equivalent availability of 98.6 percent. Fuel costs were 12% under budget.

Unit 3 generated 50,960.0 MWh net. The Unit had an availability of 99.6 percent and an equivalent availability of 99.3 percent. Fuel costs were 12% under budget.