

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)



VIA ELECTRONIC DELIVERY

April 28, 2009

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2009, the rate for the Cost of Energy Adjustment is \$.0018 per kWh. Otter Tail Power Company proposes to bill at this rate effective May 1, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.030610
Average costs from current month's adjustment:	\$.032759
Difference – (Increase) Decrease:	(\$.002149)

The net effect of this fuel adjustment is to increase the rate by \$.0021. The total resulting adjustment for the current billing period will then be \$.0018 per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
April 28, 2009
Page Two

Correction related to April 28, 2009, letter

As stated in the April 28, 2009, letter to the NDPUC, Otter Tail is including the first adjustment in the over/under portion of the monthly cost of energy adjustment calculation. The adjustment is for a correction of an error in a the calculation of the cost of energy true-up due to Otter Tail having two base cost of energy rates (one for kWh subject to the COEAC and one for kWh not subject to the COEAC) during interim rates. Not using the two base cost of energy rates affected the calculation of the January and February true-ups used in the calculation of the March and April rates. This error has caused an estimated under collection through the cost of energy adjustment of \$1.3 million dollars. Otter Tail expects the correction to take up to eight months in total, as the correction is spread over four months and the cost of energy calculation is a four month average.

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the May 2009 Cost of Energy Adjustment Clause based on the four-month period ending March 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for February and March 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE MAY 1, 2009

EFFECTIVE 5/01/09
 CYCLE '1'
 RATE LEVEL 44

ENERGY COSTS	2008 <u>December</u>	2009 <u>January</u>	2009 <u>February</u>	2009 <u>March</u>	Total <u>This Period</u>
Purchased Power	\$ 3,292,580	\$ 6,003,908	\$ 5,759,465	\$ 4,200,468	\$ 19,256,421
Steam Plant Generation	\$ 6,430,992	\$ 6,769,037	\$ 5,937,830	\$ 5,245,130	\$ 24,382,989
Other Plant Generation	\$ 679,741	\$ 397,939	\$ 186,562	\$ 122,703	\$ 1,386,945
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,910	\$ 25,910	\$ 23,403	\$ 25,910	\$ 101,133
Less: Intersystem Sales	\$ (1,692,955)	\$ (3,722,455)	\$ (3,453,603)	\$ (2,850,916)	\$ (11,719,929)
Net Retail MISO Day 2	\$ 4,460,553	\$ 3,257,319	\$ 2,094,709	\$ 1,695,322	\$ 11,507,903
NET ENERGY COSTS	\$ 13,196,820	\$ 12,731,657	\$ 10,548,366	\$ 8,438,617	\$ 44,915,461

Prior (over) under recovery \$ 3,964,155

Adjusted Net Energy Costs \$ 48,879,616

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	341,828,814	362,141,268	311,471,250	268,304,126	1,283,745,458
Other Plant IC Generation	8,461,388	4,287,778	3,470,515	2,400,867	18,620,548
Hydro Plant Generation	2,049,120	1,962,373	1,695,577	1,970,241	7,677,311
Wind	32,132,456	32,810,959	29,405,591	32,419,026	126,768,032
Purchased Power	102,961,282	174,058,552	168,600,916	284,864,456	730,485,206
Total Energy	487,433,060	575,260,930	514,643,849	589,958,716	2,167,296,555
Less Intersystem Sales	(102,232,403)	(172,479,547)	(173,659,724)	(273,838,998)	(722,210,672)
Net Retail MISO Day 2	90,136,569	63,302,915	48,739,751	79,909,041	282,088,276
Net Energy - KWHs	475,337,226	466,084,298	389,723,876	396,028,759	1,727,174,159

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,519,913,260

Delivered Cost per kWh \$ 0.032159

Base Cost per kWh \$ 0.030945

Correction for January - February true-up error \$ 0.000600

Energy Cost Adjustment -- Per kWh **\$ 0.0018**

TRUE UP FOR MARCH

1) Net Energy (kWhs) Less 12% Losses	348,505,308
2) Net Energy Costs for the System -- Most recent month	\$ 8,438,617
3) Base Cost Recovered	
(1 x Base Cost of Fuel for March kWh subject to FCA)	79.95% 0.030945 \$ 8,622,205
(1 x Base Cost of Fuel for March kWh not subject to FCA)	20.05% 0.016473 \$ 1,151,056
4) Net to be Recovered from COE (2 - 3)	\$ (1,334,644)
5) COE Recovery Rate Effective for March	\$ (0.0040)
6) Amount Recovered by COE (5 X 1)	\$ (1,394,021)
7) Over / (Under) Recovery (4 - 6)	\$ (59,377)
8) Cumulative Over / (Under) Recovery	\$ (21,987)
9) Adjustment for Error in November and December 2008 True Up Calculation	\$ (1,685,000)
10) Correction to True-Up	\$ (2,257,168)
11) Cumulative Over / (Under) Recovery Includes Adjustment	\$ (3,964,155)

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA March 2009* includes any adjustments							
DoC No.	Line #	Charge Type Description	Acct	Total	FCA		Non-FCA
					Retail	Other	
1	2	DA Asset Energy Amt	555.02		\$ 1,739,878.80	\$ -	\$ 1,739,878.80
5	9	DA Non-asset Energy Amt	555.09		\$ (264,220.83)	\$ -	\$ (264,220.83)
12	12	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -
13	19	RT Asset Energy Amt	555.19		\$ (267,652.24)	\$ -	\$ (267,652.24)
22	26	RT Non-Asset Energy Amt	555.26		\$ 114,873.99	\$ -	\$ 114,873.99
27	32	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -
ENERGY CHARGES TOTAL				\$ 2,341,982.76	\$ 1,322,879.72	\$ -	\$ 1,322,879.72
4	1	DA Mkt Admin Amt	555.01		\$ 83,781.31	\$ -	\$ 83,781.31
2	3	DA FBT Congestion Amt	555.03		\$ 5,872.98	\$ -	\$ 5,872.98
3	4	DA FBT Loss Amt	555.04		\$ 415,019.44	\$ -	\$ 415,019.44
6	5	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -
7	6	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -
8	7	DA Congestion Rebate on Option B GFA	555.07		\$ (5,872.98)	\$ -	\$ (5,872.98)
9	8	DA Losses Rebate on Option B GFA	555.08		\$ (207,510.03)	\$ -	\$ (207,510.03)
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 15,704.92	\$ -	\$ 15,704.92
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (497.22)	\$ -	\$ (497.22)
29	13	FTR Mkt Admin Amt	555.13		\$ 5,146.88	\$ -	\$ 5,146.88
28	14	FTR Hourly Allocation Amt	555.14		\$ 1,467.77	\$ -	\$ 1,467.77
30	15	FTR Monthly Allocation Amt	555.15		\$ (751.27)	\$ -	\$ (751.27)
31	16	FTR Monthly Transaction Amt	555.16		\$ (199.22)	\$ -	\$ (199.22)
32	17	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -
19	18	RT Mkt Admin Amt	555.18		\$ 7,970.81	\$ -	\$ 7,970.81
15	20	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -
16	21	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -
17	22	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -
18	23	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -
14	24	RT Distribution of Losses Amt	555.24		\$ (82,828.84)	\$ -	\$ (82,828.84)
20	25	RT Misc Amt	555.25		\$ (37,291.26)	\$ -	\$ (37,291.26)
21	27	RT Net Inadvertent Amt	555.27		\$ (29,255.64)	\$ -	\$ (29,255.64)
23	28	RT Revenue Neutrality Uplift Amt	555.28		\$ (318,398.79)	\$ -	\$ (318,398.79)
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 191,718.21	\$ -	\$ 191,718.21
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ (39,234.05)	\$ -	\$ (39,234.05)
26	31	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -
	38	FTR_ARR_FTR_TXN	555.38		\$ (39,649.57)	\$ -	\$ (39,649.57)
	39	FTR_ARR_ARR_TXN	555.39		\$ 39,649.29	\$ -	\$ 39,649.29
	41	FTR_ARR_STG2_DIST	555.41		\$ (26,134.76)	\$ -	\$ (26,134.76)
	42	RT_ASM_NXE	555.55		\$ 491,373.11	\$ -	\$ 491,373.11
	43	RT_ASM_EXE	555.56		\$ (739.91)	\$ -	\$ (739.91)
ENERGY CHARGES TOTAL				\$ 138,259.36	\$ 469,341.18	\$ -	\$ 469,341.18
TOTAL MISO DAY 2 CHARGES				\$ 2,480,242.12	\$ 1,792,220.90	\$ -	\$ 1,792,220.90
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ -	\$ (96,899.00)	\$ -	\$ (96,899.00)
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 2,480,242.12	\$ 1,695,321.90	\$ -	\$ 1,695,321.90

Otter Tail Power Company																	
Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment																	
January December 2009																	
Includes Any Adjustments																	
DoC No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE	
Day Ahead & Real Time Asset & Non Asset Energy & Los																	
1	2	DA Asset Energy Amt	555.02	\$ 3,171,953.64	\$ 2,331,308.27	\$ 1,739,878.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,243,140.71	
3	4	DA FBT Loss Amt	555.04	\$ 905,348.04	\$ 590,088.06	\$ 415,019.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,910,453.54	
5	9	DA Non-asset Energy Amt	555.09	\$ (297,263.99)	\$ (265,055.91)	\$ (264,220.83)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (826,540.73)	
13	19	RT Asset Energy Amt	555.19	\$ (17,335.56)	\$ (295,513.66)	\$ (267,652.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (580,501.46)	
14	24	RT Distribution of Losses Amt	555.24	\$ (182,140.04)	\$ (103,701.54)	\$ (82,828.84)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (368,670.42)	
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	26	RT Non-Asset Energy Amt	555.26	\$ 43,941.35	\$ 32,741.28	\$ 114,873.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 191,556.62	
TOTAL				\$ 3,624,501.44	\$ 2,289,866.50	\$ 1,655,070.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,569,438.26	
Virtual Energy																	
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Schedules 16 & 17																	
4	1	DA Mkt Admin Amt	555.01	\$ 57,978.25	\$ 65,032.14	\$ 83,781.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206,791.70	
19	18	RT Mkt Admin Amt	555.18	\$ 3,471.82	\$ 4,780.33	\$ 7,970.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,222.96	
29	13	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ 5,852.07	\$ 5,146.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,427.31	
TOTAL				\$ 71,878.43	\$ 75,664.54	\$ 96,899.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 244,441.97	
Congest & FTRs																	
2	3	DA FBT Congestion Amt	555.03	\$ (40,120.16)	\$ 11,411.26	\$ 5,872.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,835.92)	
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
28	14	FTR Hourly Allocation Amt	555.14	\$ (58,725.19)	\$ 32,119.60	\$ 1,467.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,137.82)	
30	15	FTR Monthly Allocation Amt	555.15	\$ (8,449.66)	\$ (11,398.57)	\$ (751.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,599.50)	
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
31	16	FTR Monthly Transaction Amt	555.16	\$ 10,303.06	\$ (2,387.29)	\$ (199.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,716.55	
38	FTR_ARR_FTR_TXN	555.38	\$ (196,586.57)	\$ (196,586.57)	\$ (39,649.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (432,822.71)	
39	FTR_ARR_ARR_TXN	555.39	\$ 303,658.73	\$ 303,658.73	\$ 39,649.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 646,966.75	
41	FTR_ARR_STG2_DIST	555.41	\$ (25,982.68)	\$ (25,980.99)	\$ (26,134.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (78,098.43)	
TOTAL				\$ (15,902.47)	\$ 110,836.17	\$ 167,691.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,188.92	
RSG & Make Whole Payments																	
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ 5,595.02	\$ 15,704.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,610.06	
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (2,426.24)	\$ -	\$ (497.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,923.46)	
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 107,523.54	\$ 79,861.68	\$ 191,718.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 379,103.43	
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (8,279.80)	\$ (23,306.13)	\$ (39,234.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (70,819.98)	
TOTAL				\$ 116,127.62	\$ 62,150.57	\$ 167,691.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 345,970.05	
Revenue Neutrality Uplift																	
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ (50,134.67)	\$ (38,061.05)	\$ (318,398.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (406,594.51)	
TOTAL				\$ (50,134.67)	\$ (38,061.05)	\$ (318,398.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (406,594.51)
Other Charges																	
20	25	RT Misc Amt	555.25	\$ 3,430.29	\$ (183.90)	\$ (37,291.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (34,044.87)	
21	27	RT Net Inadvertent Amt	555.27	\$ (983.34)	\$ (2,478.53)	\$ (29,255.64)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (32,717.51)	
26	31	RT Uninstructed Deviation Amt	555.31	\$ (1,240.19)	\$ (98.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,338.86)	
TOTAL				\$ 1,206.76	\$ (2,761.10)	\$ (66,546.90)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (68,101.24)
ASM Charges																	
		RT_ASM_NXE	555.55	\$ (5,834.56)	\$ (20,865.22)	\$ 491,373.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 464,673.33	
		RT_ASM_EXE	555.56	\$ (482.47)	\$ (0.86)	\$ (739.91)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,223.24)	
TOTAL				\$ (6,317.03)	\$ (20,866.08)	\$ 490,633.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 463,450.09
Grandfathered Charge Types																	
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 40,134.04	\$ (11,411.26)	\$ (5,872.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,849.80	
9	8	DA Losses Rebate on Option B GFA	555.08	\$ (452,297.04)	\$ (295,044.38)	\$ (207,510.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (954,851.45)	
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
18	23	RT Less Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL				\$ (412,163.00)	\$ (306,455.64)	\$ (213,383.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (932,001.65)	
TOTAL MISO DAY 2 CHARGES Fuel Clause Adjustment				\$ 3,329,197.08	\$ 2,170,373.91	\$ 1,792,220.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,291,791.89
Less Schedule 16 & 17 (Lines 1, 13, 18)				\$ (71,878.43)	\$ (75,664.54)	\$ (96,899.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (244,441.97)
TOTAL FOR MN COST OF ENERGY ADJUSTMENT				\$ 3,257,318.65	\$ 2,094,709.37	\$ 1,695,321.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,047,349.92

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company											
Detail of MISO Day 2 Charges by Charge Group for Current Month ND											
March 2009 includes any adjustments											
DoC No.	Line #	Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge types with MWH for Retail	
Day Ahead & Real Time Asset & Non Asset Energy & Loss											
1	2	DA Asset Energy Amt	555.02	\$ 15,455,632.55	\$ (13,715,753.75)	\$ -	\$ 1,739,878.80			609,393 (540,303)	
3	4	DA FBT Loss Amt	555.04	\$ 415,019.44	\$ -	\$ -	\$ 415,019.44			-	
5	9	DA Non-asset Energy Amt	555.09	\$ 399,982.35	\$ (664,203.18)	\$ -	\$ (264,220.83)			16,227 (23,663)	
13	19	RT Asset Energy Amt	555.19	\$ 83,031.57	\$ (271,526.78)	\$ (79,157.03)	\$ (267,652.24)			3,024 (14,990)	
14	24	RT Distribution of Losses Amt	555.24	\$ 343.31	\$ (82,274.95)	\$ (897.20)	\$ (82,828.84)			-	
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	
22	26	RT Non-Asset Energy Amt	555.26	\$ 1,124,622.60	\$ (1,009,748.61)	\$ -	\$ 114,873.99			45,739 (39,889)	
TOTAL				\$ 17,478,631.82	\$ (15,743,507.27)	\$ (80,054.23)	\$ 1,655,070.32	\$	\$	674,382 (618,845)	
Virtual Energy											
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	
TOTAL				\$ -	\$ -	\$ -	\$ -	\$	\$	-	
Schedules 16 & 17											
4	1	DA Mkt Admin Amt	555.01	\$ 83,781.31	\$ -	\$ -	\$ 83,781.31			-	
19	18	RT Mkt Admin Amt	555.18	\$ 8,120.03	\$ -	\$ (149.22)	\$ 7,970.81			-	
29	13	FTR Mkt Admin Amt	555.13	\$ 5,146.88	\$ -	\$ -	\$ 5,146.88			-	
TOTAL				\$ 97,048.22	\$ -	\$ (149.22)	\$ 96,899.00	\$	\$	-	
Congest & FTRs											
2	3	DA FBT Congestion Amt	555.03	\$ 18,827.90	\$ (12,954.92)	\$ -	\$ 5,872.98			-	
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	
28	14	FTR Hourly Allocation Amt	555.14	\$ 9,388.13	\$ (8,110.03)	\$ 189.67	\$ 1,467.77			-	
30	15	FTR Monthly Allocation Amt	555.15	\$ -	\$ (889.70)	\$ 138.43	\$ (751.27)			-	
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	
31	16	FTR Monthly Transaction Amt	555.16	\$ 2,590.57	\$ (2,718.72)	\$ (71.07)	\$ (199.22)			-	
	38	FTR_ARR_FTR_TXN	555.38	\$ 8,358.81	\$ (48,008.38)	\$ -	\$ (39,649.57)			-	
	39	FTR_ARR_ARR_TXN	555.39	\$ 48,008.10	\$ (8,358.81)	\$ -	\$ 39,649.29			-	
	41	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (26,134.76)	\$ -	\$ (26,134.76)			-	
TOTAL				\$ 87,173.51	\$ (107,175.32)	\$ 257.03	\$ (19,744.78)	\$	\$	-	
RSG & Make Whole Payments											
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,707.73	\$ -	\$ (2.81)	\$ 15,704.92			-	
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (497.22)	\$ -	\$ (497.22)			-	
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 122,273.80	\$ -	\$ 69,444.41	\$ 191,718.21			-	
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ (39,230.29)	\$ (3.76)	\$ (39,234.05)			-	
TOTAL				\$ 137,981.53	\$ (39,727.51)	\$ 69,437.84	\$ 167,691.86	\$	\$	-	
Revenue Neutrality Uplift											
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 89,391.74	\$ (13,977.13)	\$ (393,813.40)	\$ (318,398.79)			-	
TOTAL				\$ 89,391.74	\$ (13,977.13)	\$ (393,813.40)	\$ (318,398.79)	\$	\$	-	
Other Charges											
20	25	RT Misc Amt	555.25	\$ -	\$ -	\$ (37,291.26)	\$ (37,291.26)			-	
21	27	RT Net Inadvertent Amt	555.27	\$ 13,010.72	\$ (26,775.44)	\$ (15,490.92)	\$ (29,255.64)			-	
26	31	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-	
TOTAL				\$ 13,010.72	\$ (26,775.44)	\$ (52,782.18)	\$ (66,546.90)	\$	\$	-	
ASM Charges											
		RT_ASM_NXE	555.55	\$ 778,822.63	\$ (287,449.35)	\$ (0.17)	\$ 491,373.11			39,680 (12,998)	
		RT_ASM_EXE	555.56	\$ 43.53	\$ (783.62)	\$ 0.18	\$ (739.91)			(90)	
TOTAL				\$ 778,866.16	\$ (288,232.97)	\$ 0.01	\$ 490,633.20			-	
Grandfathered Charge Types											
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 6,422.20	\$ (12,295.18)	\$ -	\$ (5,872.98)			-	
9	8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (207,510.03)	\$ -	\$ (207,510.03)			-	
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	
TOTAL				\$ 6,422.20	\$ (219,805.21)	\$ -	\$ (213,383.01)	\$	\$	-	
TOTAL MISO DAY 2 CHARGES				\$ 18,688,525.90	\$ (16,439,200.85)	\$ (457,104.15)	\$ 1,792,220.90	\$ 688,021.22	\$ 2,480,242.12	674,382 (618,845)	
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ (97,048.22)	\$ -	\$ 149.22	\$ (96,899.00)			-	
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 18,591,477.68	\$ (16,439,200.85)	\$ (456,954.93)	\$ 1,695,321.90			-	
Net MISO Charges for Retail (B) + (C) + (D)				\$ 1,695,321.90							
Net KWH for retail ((G) + (H)) * 1,000				55,536,562				55,536,562			
* covers time period of 2-26-09 to 3-29-09 ** increased for losses of 2.8%											
Net MISO KWH (adjusted cumulatively)											
MISO Book Totals				\$ 2,152,276.83		55,536,562					
March Adjustments				\$ (456,954.93)		(2,219,953)					
Total MISO				\$ 1,695,321.90		53,316,609					

Otter Tail Power Company
Plant Conditions

Plant Conditions for March 2009

Big Stone: The unit generated 262,300 net MWh for the month. Unit availability was 94.7% and equivalent availability was 90.8%. Fuel prices were about 5.3% under budget.

Coyote: The Unit generated 188,868 MWh net for the month of February. Coyote Station had an equivalent availability factor of 65.7% for the month of March 2009. Fuel costs were 8.0% under budget for the month.

Hoot Lake: Unit 2 generated 29,392 MWh net in March. The unit had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were 9.8% under budget.

Unit 3 generated 39,421 MWh net for the month. The Unit had an availability of 96.1 percent and an equivalent availability of 94.7 percent. Fuel costs were 9.8% under budget.

Plant Conditions for February 2009

Big Stone: The unit generated 279,832 net MWh for the month. Unit availability was 100% and equivalent availability was 97.6%. Fuel prices were about 5.5% under budget.

Coyote: The Unit generated 259,243 MWh net for the month of February. Availability for the month was 100% and equivalent availability was 98.3%. Fuel costs were 7.6% under budget for the month.

Hoot Lake: Unit 2 generated 31,804 MWh net in February. It had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were 12% under budget.

Unit 3 generated 42,775.3 MWh net. The Unit had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were 12% under budget.