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May 1, 2009

RECEIVED

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

MAY 05 2009

PUBLIC SERVICE COMMISSION

Re: 2008 REPORT OF REGULATED EARNINGS FOR XCEL ENERGY'S
NORTH DAKOTA ELECTRIC AND NATURAL GAS OPERATIONS

Dear Mr. Nitschke:

Attached is an electronic version of Xcel Energy's Annual Report of 2008 regulated electric and natural gas earnings in North Dakota.

Ten bound copies of this report are being sent by mail today under this cover letter to the Commission as well.

Please contact me if you have any questions or comments.

Sincerely,

DAVID H. SEDERQUIST
SR. CONSULTANT, REGULATION/FINANCE

Enclosures

ANNUAL REPORT

OF

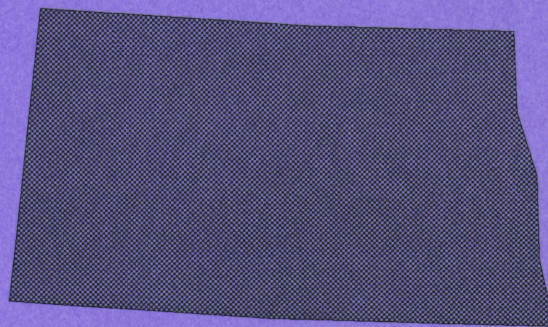
**NORTHERN STATES POWER COMPANY,
A MINNESOTA CORPORATION**

TO THE

NORTH DAKOTA PUBLIC SERVICE COMMISSION

FOR THE YEAR ENDING
DECEMBER 31, 2008

North Dakota Jurisdiction
Electric and Gas Utilities



2008

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Northern States Power Company
Electric Utility - North Dakota

(Dollars In Thousands)

I. RETURN ON EQUITY (ROE)

<u>Actual Return on Equity (ROE)</u>	<u>2008</u>	<u>2007</u>
1 Operating Income from Electric Operations (E-2):	\$21,056	\$10,181
2 Average Regulated Rate Base (E-3):	\$243,713	\$201,735
3 Rate of Return on Rate Base (ROR) (line 1 / line 2):	8.64%	5.05%
4 Weighted Cost of Debt (E-4):	3.25%	3.32%
5 Weighted Cost of Preferred Stock (E-4):	0.00%	0.00%
6 % of Equity in Capital Structure (E-4):	50.76%	50.57%
7 Return on Equity (ROE):	10.62%	3.41%

<u>ROE, Normalized for Weather Impact on Sales</u>	<u>2008</u>	<u>2007</u>
8 Operating Income from Electric Operations:	\$21,056	\$10,181
9 Impact of weather on Mwh Sales:	(3,225)	16,012
10 Impact of weather on Electric Operating Income :	(\$138)	\$461
11 Weather-Normalized Operating Income:	\$21,194	\$9,720
12 Average Regulated Rate Base:	\$243,713	\$201,735
13 Weather-Normal Rate of Return on Rate Base (ROR):	8.70%	4.82%
14 Weather-Normalized Return on Equity (ROE):	10.73%	2.96%

Northern States Power Company
Electric Utility - North Dakota

(Dollars In Thousands)

II. OPERATING INCOME

<u>Line</u>	<u>Item</u>	<u>2008</u> <u>Total NSP</u>	<u>2008</u> <u>N.D. Juris.</u>	<u>N. D. %</u>	<u>2007</u> <u>N.D. Juris.</u>	<u>Annual</u> <u>Change</u>
<u>Operating Revenues:</u>						
1	Residential	1,019,749	62,302	5.4%	55,479	12.3%
2	Small Comm. & Ind.	1,214,099	76,508	5.7%	69,305	10.4%
3	Large Comm. & Ind.	641,566	20,644	2.9%	18,759	10.0%
4	Other ¹	773,586	42,921	6.0%	46,194	-7.1%
5	Total Revenues:	3,649,000	202,375	5.5%	189,737	6.7%
<u>Operating Expenses:</u>						
6	Production	2,066,032	121,265	5.9%	123,221	-1.6%
7	Transmission	147,078	8,333	5.7%	7,618	9.4%
8	Distribution	102,935	5,305	5.2%	5,426	-2.2%
9	Customer Billing	64,638	4,757	7.4%	4,619	3.0%
10	Customer Service	60,978	362	0.6%	312	16.0%
11	Sales & Marketing	152	3	2.0%	4	-25.0%
12	Admin. & General	179,912	11,612	6.5%	10,383	11.8%
13	Depreciation & Amortization	304,079	14,024	4.6%	18,105	-22.5%
14	Property Taxes	97,785	4,898	5.0%	4,903	-0.1%
15	Other General Taxes ²	25,697	1,561	6.1%	1,179	32.4%
16	Income Taxes	49,769	1,180	2.4%	(1,549)	-176.2%
17	Deferred Income Taxes & ITC	135,546	8,019	5.9%	5,335	50.3%
18	Total Expenses:	3,234,601	181,319	5.6%	179,556	1.0%
19	Regulated Operating Income	414,399	21,056	5.1%	10,181	106.8%

¹ Includes primarily public street & highway lighting, sales to public authorities, interchange billings, other electric operating revenues.

² Includes gross earnings taxes (franchise fees) and payroll taxes.

Northern States Power Company
Electric Utility - North Dakota

(Dollars In Thousands)

III. AVERAGE RATE BASE

<u>Line</u>	<u>Item</u>	<u>2008</u> <u>Total NSP</u>	<u>2008</u> <u>N.D. Juris.</u>	<u>N. D. %</u>	<u>2007</u> <u>N.D. Juris.</u>	<u>Annual</u> <u>Change</u>
1	Plant in Service	11,019,832	589,975	5.4%	540,887	9.1%
2	Accumulated Depreciation	<u>5,805,719</u>	<u>314,032</u>	<u>5.4%</u>	<u>307,995</u>	<u>2.0%</u>
3	Net Plant in Service	5,214,113	275,943	5.3%	232,892	18.5%
4	Plant Held for Future Use	0	0	*	0	*
5	Construct Work in Progress	100,770	5,761	5.7%	4,005	43.8%
6	Materials and Supplies	94,856	5,440	5.7%	5,382	1.1%
7	Fuel Stocks	111,084	6,592	5.9%	3,184	107.0%
8	Prepayments & Other Rate Base	31,361	2,261	7.2%	885	155.5%
9	Customer Deposits	(1,079)	(68)	6.3%	(65)	4.6%
10	Cash Working Capital	0	0	*	0	*
11	Other Rate Base ¹	(118,283)	(6,959)	5.9%	(6,727)	3.4%
12	Accum. Deferred Taxes	<u>(865,695)</u>	<u>(45,257)</u>	<u>5.2%</u>	<u>(37,821)</u>	<u>19.7%</u>
13	Total Other Rate Base	(646,986)	(32,230)	5.0%	(31,157)	3.4%
14	Total Average Rate Base	4,567,127	243,713	5.3%	201,735	20.8%

¹ Includes deferred assets and liabilities such as accrued vacations, post-retirement medical benefits (FASB 106), post employment benefits (FASB 112), unfunded pension liability, environmental cleanup, severance accrual, etc.

Northern States Power Company

Electric Utility - North Dakota

(Dollars In Thousands)

IV. COST OF CAPITAL

2008 Actual

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>% of Total</u>	<u>Cost</u>	<u>Weighted Cost</u>
1	Long-Term Debt	\$2,843,325	47.94%	6.64%	3.19%
2	Short-Term Debt	<u>\$76,638</u>	<u>1.29%</u>	<u>4.53%</u>	<u>0.06%</u>
3	Total Debt	\$2,919,963	49.24%	6.60%	3.25%
4	Preferred Stock	\$0	0.00%	0.00%	0.00%
5	Common Equity	<u>\$3,010,665</u>	<u>50.76%</u>	10.62%	5.39%
6	Total Equity	\$3,010,665	50.76%		
7	Total Capital	\$5,930,628	100.00%		8.64%

2008 Normalized

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>% of Total</u>	<u>Cost</u>	<u>Weighted Cost</u>
8	Long-Term Debt	\$2,843,325	47.94%	6.64%	3.19%
9	Short-Term Debt	<u>\$76,638</u>	<u>1.29%</u>	<u>4.53%</u>	<u>0.06%</u>
10	Total Debt	2,919,963	49.24%	6.60%	3.25%
11	Preferred Stock	\$0	0.00%		0.00%
12	Common Equity	<u>\$3,010,665</u>	<u>50.76%</u>	10.73%	5.44%
13	Total Equity	\$3,010,665	50.76%		
14	Total Capital	\$5,930,628	100.00%		8.70%

**Xcel Energy
 Electric Utility - State of North Dakota
 Reliability Performance Measure Results - Overall ND System
 2008 Results**

System Average Interruption Frequency Index (SAIFI) (Average # of interruptions per customer)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008 YTD	0.07	0.08	0.12	0.13	0.20	0.45	0.54	0.60	0.63	0.66	0.68	0.70
2007 YTD	0.01	0.12	0.20	0.24	0.30	0.39	0.46	0.57	0.60	0.70	0.83	0.89
2006 YTD	0.03	0.13	0.20	0.22	0.27	0.35	0.47	0.52	0.57	0.59	0.61	0.62
2005 YTD	0.01	0.02	0.03	0.06	0.17	0.29	0.41	0.56	0.66	0.70	0.80	0.83
2004 YTD	0.02	0.09	0.12	0.17	0.31	0.39	0.55	0.60	0.74	0.80	0.82	0.90
5 year average:	0.79											

Customer Average Interruption Duration Index (CAIDI) (Average # of minutes per interruption per customer)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008 YTD	87.7	86.7	74.5	78.0	75.7	83.2	85.8	90.0	92.2	93.3	92.5	93.6
2007 YTD	79.2	110.9	106.5	102.8	94.1	97.6	93.8	91.9	93.1	85.4	77.6	77.6
2006 YTD	88.3	55.2	68.1	67.3	68.8	69.3	74.4	76.1	75.1	76.7	76.6	76.9
2005 YTD	162.3	177.3	136.7	98.1	93.3	86.3	85.1	87.3	89.8	89.0	98.6	101.3
2004 YTD	109.7	70.9	93.8	92.3	92.5	84.5	74.0	73.7	83.1	90.6	91.2	92.0
5 year average:	88.27											

Xcel Energy
Electric Utility - State of North Dakota
Reliability Performance Measure Results - 5 Largest Substations
2008 Results

System Average Interruption Frequency Index (SAIFI)

(Average # of interruptions per customer)

	Cass County	Red River	Gateway	Nordic	Souris
	Sub (Fgo)	Sub (Fgo)	Sub (GF)	Sub (GF)	Sub (Minot)
2008	0.34	0.88	0.67	0.57	0.58
2007	0.29	1.12	2.36	0.25	0.72
2006	0.36	0.60	1.51	0.37	0.42
2005	1.71	0.96	0.20	0.35	0.49
2004	0.96	1.07	0.60	0.77	0.66
5 year average:	0.73	0.93	1.07	0.46	0.57

Customer Average Interruption Duration Index (CAIDI)

(Average # of minutes per interruption per customer)

	Cass County	Red River	Gateway	Nordic	Souris
	Sub (Fgo)	Sub (Fgo)	Sub (GF)	Sub (GF)	Sub (Minot)
2008	143.2	96.7	100.6	85.4	62.8
2007	126.3	78.0	76.2	96.5	63.4
2006	123.4	91.5	50.5	96.4	68.8
2005	121.2	97.9	71.2	139.6	69.8
2004	88.2	107.2	61.2	62.7	74.0
5 year average:	120.45	94.25	71.93	96.13	67.77

Xcel Energy
Electric Utility – State of North Dakota
2009 Reliability Plan Summary

Underground Cable Upgrade - \$1,419,000

Xcel Energy plans to spend about \$1,419,000 this year in capital funds to upgrade its underground cable system in North Dakota. These improvements include replacing cables that have failed and are not fit to be repaired and returned to service. Included in this effort are cables that have experienced multiple failures in the past but for which repairs still present a viable remedy. Projects will also involve the installation of additional backbone system capacity to serve new load or relieve load on existing facilities.

Overhead Upgrade - \$329,000

Xcel Energy plans to spend about \$329,000 in capital funds to upgrade its overhead system in North Dakota in 2009. These improvements include replacing failed devices, installing upgrades necessary to the backbone system to serve new customers, and installing upgrades necessary to solve reliability issues. Included in this effort is funding for our Reliability Exception Monitoring System (“REMS”) program. This system initiates an investigation by flagging when a device has tripped more than twice in a rolling 12 month period. Following the investigation, corrective actions are identified where appropriate.

Distribution Pole Testing - \$166,000

Xcel Energy pole replacement plan includes an operating and maintenance expense budget of \$166,000 this year for testing and replacing wood distribution poles in North Dakota. The testing methodology conforms to a scientific procedure that is utilized throughout the industry. It includes a visual check and test of remaining pole strength. If a pole is identified as having strength characteristics outside of acceptable standards, the pole is scheduled for replacement or reinforcement. The expense budget for this program is subject to ongoing adjustments based on the Company's overall financial situation throughout the plan year.

Northern States Power Company

Gas Utility - North Dakota

(Dollars In Thousands)

I. RETURN ON EQUITY (ROE)

<u>Actual Return on Equity (ROE)</u>	<u>2008</u>	<u>2007</u>
1 Operating Income from Gas Operations (G-2):	\$4,122	\$3,133
2 Average Regulated Rate Base (G-3):	\$45,474	\$43,945
3 Rate of Return on Rate Base (ROR) (line 1 / line 2):	9.06%	7.13%
4 Weighted Cost of Debt (G-4):	3.25%	3.32%
5 Weighted Cost of Preferred Stock (G-4):	0.00%	0.00%
6 % of Equity in Capital Structure (G-4):	50.76%	50.57%
7 Return on Equity (ROE):	11.45%	7.53%

<u>ROE, Normalized for Weather Impact on Sales</u>	<u>2008</u>	<u>2007</u>
8 Operating Income from Gas Operations:	\$4,122	\$3,133
9 Impact of weather on Mcf Sales:	580,127	(80,481)
10 Impact of weather on Gas Operating Income :	\$200	(\$28)
11 Weather-Normalized Operating Income:	\$3,922	\$3,161
12 Average Regulated Rate Base:	\$45,474	\$43,945
13 Weather-Normal Rate of Return on Rate Base (ROR):	8.63%	7.19%
14 Weather-Normalized Return on Equity (ROE):	10.59%	7.66%

Northern States Power Company Gas Utility - North Dakota

(Dollars In Thousands)

II. OPERATING INCOME

<u>Line Item</u>	<u>2008 Total NSP</u>	<u>2008 N.D. Juris.</u>	<u>N. D. %</u>	<u>2007 N.D. Juris.</u>	<u>Annual Change</u>
<u>Operating Revenues:</u>					
1 Residential	467,574	35,876	7.7%	32,887	9.1%
2 Firm C & I	274,161	42,760	15.6%	37,842	13.0%
3 Interruptible C & I	139,710	16,034	11.5%	14,413	11.2%
4 Transportation/Other	16,588	541	3.3%	634	-14.7%
5 Total Revenues:	898,033	95,211	10.6%	85,776	11.0%
<u>Operating Expenses:</u>					
6 Production	714,202	78,297	11.0%	70,589	10.9%
7 Transmission	745	82	11.0%	69	18.8%
8 Distribution	26,887	3,007	11.2%	2,741	9.7%
9 Customer Billing	17,305	1,795	10.4%	1,779	0.9%
10 Customer Service	12,904	283	2.2%	312	-9.3%
11 Sales & Marketing	48	0	0.0%	0	*
12 Admin. & General	18,181	1,854	10.2%	1,996	-7.1%
13 Depreciation & Amortizations	34,697	3,022	8.7%	2,890	4.6%
14 Property Taxes	12,431	968	7.8%	1,019	-5.0%
15 Other General Taxes ¹	2,215	233	10.5%	241	-3.3%
16 Income Taxes	5,620	837	14.9%	955	-12.4%
17 Deferred Income Taxes	11,093	711	6.4%	52	1267.3%
18 Total Expenses:	856,328	91,089	10.6%	82,643	10.2%
19 Regulated Operating Income	41,705	4,122	9.9%	3,133	31.6%

¹ Includes gross earnings taxes (franchise fees) and payroll taxes.

Northern States Power Company

Gas Utility - North Dakota

(Dollars In Thousands)

III. AVERAGE RATE BASE

<u>Line</u>	<u>Item</u>	<u>2008</u> <u>Total NSP</u>	<u>2008</u> <u>N.D. Juris.</u>	<u>N. D. %</u>	<u>2007</u> <u>N.D. Juris.</u>	<u>Annual</u> <u>Change</u>
1	Plant in Service	958,918	84,502	8.8%	81,358	3.9%
2	Accumulated Depreciation	<u>433,593</u>	<u>39,031</u>	<u>9.0%</u>	<u>36,702</u>	<u>6.3%</u>
3	Net Plant in Service	525,325	45,471	8.7%	44,656	1.8%
4	Plant Held for Future Use	0	0	*	0	*
5	Construct Work in Progress	1,967	110	5.6%	101	8.9%
6	Materials and Supplies	1,187	114	9.6%	126	-9.5%
7	Fuel Stocks	78,504	8,658	11.0%	6,788	27.5%
8	Prepayments & Other	7,136	858	12.0%	766	12.0%
9	Customer Deposits	(369)	(35)	9.5%	(33)	6.1%
10	Cash Working Capital	0	0	*	0	*
11	Other Rate Base ¹	(14,600)	(1,374)	9.4%	(1,299)	5.8%
12	Accum. Deferred Taxes	<u>(88,673)</u>	<u>(8,328)</u>	<u>9.4%</u>	<u>(7,160)</u>	<u>16.3%</u>
13	Total Other Rate Base	(14,848)	3	0.0%	(711)	-100.4%
14	Total Average Rate Base	510,477	45,474	8.9%	43,945	3.5%

¹ Includes deferred assets and liabilities such as accrued vacations, post-retirement medical benefits (FASB 106), post employment benefits (FASB 112), unfunded pension liability, deferred gas costs, severance accrual, etc.

Northern States Power Company

Gas Utility - North Dakota

(Dollars In Thousands)

IV. COST OF CAPITAL

2008 Actual

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>% of Total</u>	<u>Cost</u>	<u>Weighted Cost</u>
1	Long-Term Debt	\$2,843,325	47.94%	6.64%	3.19%
2	Short-Term Debt	\$76,638	1.29%	4.53%	0.06%
3	Total Debt	\$2,919,963	49.24%	6.60%	3.25%
4	Preferred Stock	\$0	0.00%	0.00%	0.00%
5	Common Equity	\$3,010,665	50.76%	11.45%	5.81%
6	Total Equity	\$3,010,665	50.76%		
7	Total Capital	\$5,930,628	100.00%		9.06%

2008 Normalized

<u>Line</u>	<u>Item</u>	<u>Amount</u>	<u>% of Total</u>	<u>Cost</u>	<u>Weighted Cost</u>
1	Long-Term Debt	\$2,843,325	47.94%	6.64%	3.19%
2	Short-Term Debt	\$76,638	1.29%	4.53%	0.06%
3	Total Debt	\$2,919,963	49.24%	6.60%	3.25%
4	Preferred Stock	\$0	0.00%	0.00%	0.00%
5	Common Equity	\$3,010,665	50.76%	10.59%	5.38%
6	Total Equity	\$3,010,665	50.76%		
7	Total Capital	\$5,930,628	100.00%		8.63%

Xcel Energy
Natural Gas Utility - State of North Dakota
2008 Demand Side Management Results

2008 Results

<u>Program</u>	<u>Customers</u>	<u>Mcf Savings</u>	<u>Expenses</u>
Home Energy Audits	341		\$45,717
Furnace/Boiler Rebates	438	5,659	\$60,430
Water Heater Rebates	31	66	\$7,223
Efficiency Showerheads	2,582	5,680	\$15,535
Totals	<u>3,392</u>	<u>11,405</u>	<u>\$128,905</u>

Test Year Projections*

<u>Program</u>	<u>Customers</u>	<u>Mcf Savings</u>	<u>Expense</u>
Home Energy Audits	300		\$60,260
Furnace/Boiler Rebates	500	6,460	\$61,000
Water Heater Rebates	30	54	\$3,000
Efficiency Showerheads	2,000	3,940	\$14,000
Totals	<u>2,830</u>	<u>10,454</u>	<u>\$138,260</u>

Notes:

Xcel Energy performed more Home Energy Audits than anticipated, but costs were nearly 25% less due to customers' previous familiarity with the program, and due to word of mouth and local media promotion, we did not need to spend as much as initially forecasted. Water Heater Rebate activity was very close to test year projections, but costs for the program increased as a result of higher than anticipated program start-up costs (materials and training sessions) and the need to build awareness in the residential market. Overall, 2008 activity reduced natural gas usage by 11,405 Mcf, an increase of 9 percent over the test year projection.

Northern States Power Company

Supporting Information - North Dakota

I. Sales and Customer Data

Electric Utility (N. D. Jurisdiction)

<u>Line</u>	<u>Customers (@ Dec)</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
1	Residential	75,036	74,094	73,151	71,794	74,058
2	Small C & I	11,895	11,821	11,656	11,511	11,768
3	Large C & I	22	21	23	23	25
4	PSHL/OSPA	<u>280</u>	<u>273</u>	<u>271</u>	<u>277</u>	<u>281</u>
5	Total Retail	87,233	86,209	85,101	83,605	86,132

<u>Line</u>	<u>Mwh Sales</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
6	Residential	761,934	761,356	733,006	734,205	719,108
7	Small C & I	1,093,952	1,067,116	1,029,866	1,004,308	971,972
8	Large C & I	328,203	358,129	360,130	314,688	357,654
9	PSHL/OSPA	<u>26,057</u>	<u>26,858</u>	<u>26,474</u>	<u>25,275</u>	<u>24,627</u>
10	Total Retail	2,210,146	2,213,459	2,149,476	2,078,476	2,073,361

11	Ave. ¢/Kwh	7.33	6.59	6.46	6.45	5.69
12	Ave. Res. Monthly Usage (kwh)	846	856	835	852	809
13	Ave. Res. Monthly Bill	\$69.19	\$62.40	\$61.12	\$61.71	\$52.66

Gas Utility (N. D. Jurisdiction)

<u>Line</u>	<u>Customers (@ Dec)</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
14	Residential	38,985	38,185	37,301	36,233	35,731
15	Firm C & I	6,658	6,514	6,356	6,166	6,231
16	Interruptible C & I	<u>122</u>	<u>126</u>	<u>129</u>	<u>132</u>	<u>133</u>
17	Total Retail	45,765	44,825	43,786	42,531	42,095
18	Transportation					

<u>Line</u>	<u>Mcf Sales</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
19	Residential	3,206	3,052	2,579	2,909	2,975
20	Firm C & I	4,158	3,880	3,238	3,384	3,507
21	Interruptible C & I	<u>1,833</u>	<u>1,905</u>	<u>1,790</u>	<u>1,830</u>	<u>1,878</u>
22	Total Retail	9,197	8,838	7,607	8,123	8,360
23	Transportation	1,254	1,081	1,093	1,218	1,105

24	Ave. Retail \$/mcf	\$10.32	\$9.67	\$10.41	\$7.84	\$8.55
25	Ave. Res. Mo. Usage (ccf)	69	67	58	67	69
26	Ave. Res. Monthly Bill	\$76.69	\$71.77	\$67.74	\$78.33	\$68.01

Xcel Energy
Supporting Information - North Dakota
II. AFFILIATED TRANSACTIONS Summary

**Portion Allocated to
North Dakota Jurisdiction
Electric and Gas Totals (1)**

Line #	Affiliate Name	General Description of Services Rendered &/or Supplied	Expense (2)	Revenue (3)
1	Northern States Power Company (Wis.)	Electric and Gas Utility	6,107,111	22,220,059
2	Public Service of Colorado	Electric and Gas Utility	1,157	3,605
3	Southwestern Public Service	Electric Utility	570	376
4	United Power and Land	Real estate holdings	-	-
5	Eloigne Company	Affordable housing investment program	-	-
6	Xcel Energy Services	Xcel Energy Inc. service company	14,770,455	-
7	e'Prime	Engineering services	-	-

Notes:

- (1) The amounts allocated to North Dakota electric and gas jurisdictions represent an estimate based on an overall allocation factor applied to all of the revenues and expenses for each affiliate. To derive the actual amounts by jurisdiction would require an allocation by transaction by account number and would require significant analysis and expense to perform.
- (2) Expense to North Dakota electric and gas jurisdictions. Revenue to affiliate for services provided to NSP (Mn).
- (3) Revenue to North Dakota electric and gas jurisdictions. Expense to the affiliate for services provided to the affiliate by NSP (MN).

Xcel Energy
Supporting Information - North Dakota
III. Affiliated Transactions Summary

	<u>Total</u> <u>Expense</u>	<u>Total</u> <u>Revenue</u>	<u>Elec %</u>	<u>Gas %</u>	<u>(Customers)</u> <u>ND Elec%</u>	<u>(Customers)</u> <u>ND Gas%</u>	<u>Allocation</u> <u>Used (1)</u>
Wis.	175,327	243,325	92.2700%	7.7300%	6.3066%	9.5765%	Common
PSCo	18,352	57,161	100.0%	0.0%	6.3066%	0.0%	Electric
SPS	9,032	5,969	100.0%	0.0%	6.3066%	0.0%	Electric
UP&L	-	-	92.2700%	7.7300%	6.3066%	9.5765%	Common
Eloigne	-	-	92.2700%	7.7300%	6.3066%	9.5765%	Common
XES	225,181,233	-	92.2700%	7.7300%	6.3066%	9.5765%	Common
e'Prime	-	-	100.0%	0.0%	6.3066%	0.0%	Electric
	225,383,944	306,455					

(1) Allocation of Revenues & Expenses between NSP Minnesota and Affiliates

Common Allocation Methodology is Labor	<u>Electric</u>	<u>Gas</u>	<u>Load Dispatch</u>	10.9803%
Utility Labor Allocator	92.2700%	7.7300%	<u>Design Day</u>	11.2133%
Customers North Dakota Jurisdictional	6.3066%	9.5765%		
Factor Formula: ((Util Elec)*ND Jur Ele)+((Util Gas)*ND Jur Gas) =				6.5594%

(2) Affiliated Transactions between Minnesota and Wisconsin

	<u>Total</u>	<u>ND Alloc.</u>		<u>Total</u>	<u>ND Alloc.</u>	<u>Alloc.</u> <u>Method</u>	<u>ND</u> <u>Alloc %</u>
Electric Inter change Agreement dollars				Expenses			
Revenues ***	141,357,892	8,008,631	Fixed	40,914,990	2,318,039	Demand	5.666%
	207,055,470	12,350,031	Variable	23,280,396	1,388,583	Energy	5.965%
	31,969,257	1,811,218	Transmission	42,167,323	2,388,990	Demand	5.666%
Electric Total	380,382,619	22,169,880		106,362,709	6,095,611		

*** Does not include decommissioning & Deferral costs of \$12,527,967

Gas SCADA Agreement

SCADA	311,635	34,219
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