



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

ORIGINAL

May 20, 2009

RECEIVED

MAY 20 2009

PUBLIC SERVICE COMMISSION

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Fuel Clause Adjustment (FCA)
Case No. PU-09-__

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and seven (7) copies of its fuel clause adjustment (FCA) per its Fuel Clause Rate 58. The attached statement shows the following:

Cost per Kwh	\$0.01692
Base Cost/Kwh Included in Current Rates	0.01303
Total Billing Adjustment	\$0.00389

The net effect of this FCA is to decrease the rate by 0.205 cents per Kwh for service rendered in the month of June 2009. All of North Dakota's electric customers will be affected by this proposal. There were 74,854 electric customers in North Dakota as of April 30, 2009.

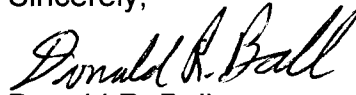
The decrease in the FCA for May is caused by the fact that the higher cost month of December, used in the May calculation, was replaced by the lower cost month of April.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs.

Montana-Dakota submitted a check for the amount of \$600.00 on December 17, 2008. This payment will cover the filing fee associated with the monthly FCA filings, in accordance with North Dakota Century Code Section 49-05-05, for January through December, 2009.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Donald R. Ball

Vice President – Regulatory Affairs

Attachment

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
JUNE 2009 BILLING ADJUSTMENT SUMMARY**

	<u>Amount</u>
Current cost per Kwh 1/	\$0.01856
Surcharge Adjustment	<u>(0.00164)</u>
Total Cost per Kwh	\$0.01692
Less: Base Cost 2/	<u>0.01303</u>
Total Fuel Cost Adjustment	<u>\$0.00389</u>

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2/ Base cost of fuel per Case No. PU-399-03-296,
order dated December 18, 2003.

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
JUNE 2009 BILLING ADJUSTMENT**

	2009				Total
	January	February	March	April	
Fuel & Purchased Power Costs					
Account 151 and Natural Gas Used for Generation	\$3,667,024	\$3,707,143	\$3,158,216	\$2,195,382	\$12,727,765
Account 555 (Excludes Demand) 1/	1,567,962	305,626	764,669	1,304,882	3,943,139
Total Energy Related Costs	\$5,234,986	\$4,012,769	\$3,922,885	\$3,500,264	\$16,670,904
Fuel Costs - Sales for Resale	64,015	84,645	41,367	417	190,444
Net System Costs	\$5,170,971	\$3,928,124	\$3,881,518	\$3,499,847	\$16,480,460
Kwh Retail Sales	258,094,922	211,981,953	219,324,838	198,455,184	887,856,897
Cost Per Kwh	\$0.02004	\$0.01853	\$0.01770	\$0.01764	\$0.01856

MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
JUNE 2009 BILLING ADJUSTMENT

Account No.	Account Description	2009			
		January	February	March	April
555.1	Purchased Power	\$0	\$0	\$0	\$0
555.111	Day-Ahead Asset Energy	\$1,335,329	\$178,595	1,210,003	1,770,089
555.114	Real-Time Asset Energy	(238,926)	(342,192)	(287,793)	(214,693)
555.115	Real-Time Non-Asset Energy	(40)	0	0	0
555.117	Real-Time Excessive Energy	0	(27)	(2,497)	2,112
555.118	Real-Time Non-Excessive Energy	(1,372)	206,756	184,720	4,801
555.1211	Day-Ahead Asset Congestion	42,222	(9,002)	(132,046)	(191,480)
555.1215	Real-Time Asset Congestion	2,943	25,097	42,661	20,489
555.1219	Real-Time Non-Excessive Congestion	(22,415)	(55,983)	(58,143)	(50,803)
555.1221	Financial Transmission Rights Hourly Allocation	(403)	(578)	5,283	390
555.1223	Financial Transmission Rights Monthly Allocation	0	(992)	(178)	(595)
555.1225	Financial Transmission Rights Yearly Allocation	0	0	0	(1,423)
555.1226	Financial Transmission Rights Funding Guarantee Amt	(1,954)	525	(721)	987
555.1227	Financial Transmission Rights Guarantee Uplift Amt	1,888	(1,122)	1,418	(973)
555.1230	Revenue Rights Transaction	(13,359)	(12,817)	(13,163)	(928)
555.1231	Annual Transaction	19,230	19,230	14,254	14,254
555.1233	Revenue Rights Stage 2 Distribution	(53,985)	(53,981)	(42,187)	(40,975)
555.130	Real-Time Non-Excessive Loss	(13,369)	(28,455)	(15,935)	(18,619)
555.131	Day-Ahead Asset Loss	287,273	228,463	39,597	(54,854)
555.135	Real-Time Asset Loss	229,363	193,733	35,005	278,938
555.136	Real-Time Distribution of Loss	(86,524)	(60,127)	(51,079)	(78,865)
555.151	Day-Ahead Rev Suff Guarantee Distribution	12,328	2,898	9,465	6,621
555.153	Real-Time Miscellaneous	1,450	(143)	(37,159)	(7,809)
555.154	Real-Time Net Inadvertent Distribution	(440)	(1,054)	(14,382)	6,071
555.155	Real-Time Revenue Neutrality Uplift	(31,572)	(21,588)	(220,268)	(146,426)
555.156	R-T Rev Suff Guarantee First Pass Distribution	76,410	58,141	77,347	17,423
555.157	R-T Rev Suff Guarantee Make Whole Payment	(12,529)	(55,811)	(7,601)	(14,989)
555.158	Real-Time Uninstructed Deviation	(3,654)	0	(89)	0
555.159	Day Ahead Schedule 24	5,315	5,271	5,368	4,080
555.160	Real Time Schedule 24	385	389	602	374
555.162	Real Time Price Volume Make Whole Payment	(844)	(1,488)	(7,098)	(3,617)
555.1701	Day-Ahead Spinning Reserve Amount	(16,638)	(4,031)	(1,312)	(11,748)
555.1702	Day-Ahead Supplemental Reserve Amount	0	0	(235)	(2,543)
555.1711	Real-Time Excessive Deficient Energy Deployment	220	104	164	0
555.1714	Real-Time Spinning Reserve Amount	96	(2,391)	(1,922)	(11,131)
555.1715	Real-Time Supplemental Reserve Amount	238	(238)	(589)	125
555.1716	Real-Time Regulation Cost Distribution	28,686	22,548	22,698	19,244
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	21,803	15,065	9,521	10,499
555.1718	Real-Time Supplemental Reserve Cost Distribution	807	831	960	856
	Total MISO Market Charges	\$1,567,962	\$305,626	\$764,669	\$1,304,882
	Total Account 555 Charges	\$1,567,962	\$305,626	\$764,669	\$1,304,882

**MONTANA-DAKOTA UTILITIES CO.
INFORMATIONAL SUPPLEMENT
TO RATE 58
NORTH DAKOTA**

	<u>Current Adjustment in Cents per Kwh</u>	<u>Amount of Change in Cents per Kwh</u>	<u>Current Adjustment in Dollars per Kwh</u>
January 2008	0.899	(0.139)	0.00899
February	1.121	0.222	0.01121
March	1.165	0.044	0.01165
April	1.227	0.062	0.01227
May	1.142	(0.085)	0.01142
June	0.653	(0.489)	0.00653
July	0.710	0.057	0.00710
August	1.039	0.329	0.01039
September	1.263	0.224	0.01263
October	1.590	0.327	0.01590
November	1.352	(0.238)	0.01352
December	0.990	(0.362)	0.00990
January 2009	0.887	(0.103)	0.00887
February	0.950	0.063	0.00950
March	1.003	0.053	0.01003
April	0.720	(0.283)	0.00720
May	0.594	(0.126)	0.00594
June	0.389	(0.205)	0.00389

Base rates effective on or after January 23, 2004. Base cost of fuel @ \$0.01303 per Kwh per Case No. PU-399-03-296