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May 29, 2009

RECEIVED

MAY 29 2009

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

PUBLIC SERVICE COMMISSION

SUBJECT: Completion of amortization of Xcel Energy's Manufactured Gas Plant ("MGP")
Clean-up Costs

Dear Mr. Nitschke:

Pursuant to the Commission's June 27, 2001 Order in Case No. PU-400-00-521, Northern States Power Co., a Minnesota Corporation ("Xcel Energy" or the "Company") has completed its amortization of the clean up costs of a former MGP site in Grand Forks, North Dakota.

The test year projection of these costs was \$2,880,000, and this amount was used to determine the annual amortization of \$360,000 over eight years beginning September 1, 2001. Recovery of the amortization was accomplished through the True-up Factor provision of the Company's Cost of Gas Rider, as approved in the Order and reported to the Commission in the Company's annual true-up filings. The recovery period ends on May 31, 2009, which is about 3 months sooner than originally anticipated due primarily to the actual incurred cleanup costs being approximately \$65,000 less than the original estimate, and higher than normal usage during the past winter heating season.

Submitted with this filing are tariff revisions for the Company's Natural Gas Rate Book reflecting the termination of the MGP recovery provisions for firm and interruptible transportation-only services, which are not subject to the Cost of Gas Rider. No revision of the Cost of Gas Rider tariff is necessary to accommodate the termination of this amortization.

Please call me if you have any questions. Thank you.

Sincerely,

David H. Sederquist
Sr. Consultant, Regulation & Finance
Xcel Energy

147 PU-400-00-521 Filed: 5/29/2009 Pages: 7
Termination of MGP Recovery for Firm &
Interruptible Transportation - Only

Northern States Power Company

1 PU-09-227 Filed: 5/29/2009 Pages: 7
Termination of MGP Recovery for Firm &
Interruptible Transportation - Only

Northern States Power Company

Legislative



LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
~~3rd-4th~~ Revised Sheet No. 9

RESOURCE ADJUSTMENT

~~Customers receiving transportation service under a service agreement executed after May 1, 2004, will be subject to a Resource Adjustment surcharge equivalent to the environmental cleanup charge per therm applied to sales service rate schedules through the Cost of Gas True-up provisions of the Cost of Gas Rider. The Company will revise the surcharge annually on the effective date of the True-up factor change.~~

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NEGOTIATED RATE PROVISION

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a retail customer of Company.

The rate contained in a negotiated service contract will be within the minimum rate of \$0.0022 per Therm and the maximum rate as stated in the interruptible transportation tariff. The rate and contract terms must be sufficient to recover all incremental variable costs that Company incurs to serve the customer plus a reasonable contribution towards fixed costs (at least 10% of the customer's rate). The specific charges for service shall include the operating and maintenance costs associated with all meters, main and service pipe required to serve the customer, all monthly or annual leak, odorant and regulator surveys related to the customer's service and all sales and billing time required to serve the customer's account. Customer will pay all costs related to any construction of new or expanded service. The specific charges for service under this classification shall be stated in the agreement executed with each customer served hereunder.

(Continued on Sheet No. 5-10)

Date Filed: ~~40-6-0005-29-~~ By: ~~Michael L. Swenson~~ David M. Sparby Effective Date: ~~09-1-04~~
~~09~~
State Vice-President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. ~~PU-400-00-52109-~~ North Dakota and South Dakota Order Date: ~~09-05-01~~

LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE
RATE CODE 415

Section No. 5
~~3rd-4th~~ Revised Sheet No. 13

AVAILABILITY

This rate is available on a firm basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose maximum daily requirements are more than 2,000 Therms.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Customer Charge per Month		\$300.00
	<u>Minimum</u>	<u>Maximum</u>
Demand Charge per Therm per Month of Billed Demand	\$0.05790	\$0.69600
Energy Charge per Therm	\$0.00898	\$0.03471

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

RESOURCE ADJUSTMENT

~~Customers receiving transportation service under a service agreement executed after May 1, 2001, will be subject to a Resource Adjustment surcharge equivalent to the environmental cleanup charge per therm applied to sales service rate schedules through the Cost of Gas True-up provisions of the Cost of Gas Rider. The Company will revise the surcharge annually on the effective date of the True-up factor change.~~

(Continued on Sheet No. 5-13.1)

Date Filed: 11-02-0405-29- By: ~~Kent T. Larson~~David M. Sparby Effective Date: 07-01-05
09
~~Vice President of Jurisdictional Relations~~President and CEO of Northern States Power Company, a Minnesota
corporation
Case No. PU-400-04-57809- Order Date: 06-01-05

Non-Legislative

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
4th Revised Sheet No. 9

D

NEGOTIATED RATE PROVISION

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
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(Continued on Sheet No. 5-10)

Date Filed: 05-29-09 By: David M. Sparby Effective Date:
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-09- Order Date:

**LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE
RATE CODE 415**

Section No. 5
4th Revised Sheet No. 13

AVAILABILITY

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SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Customer Charge per Month		\$300.00	
		<u>Minimum</u>	<u>Maximum</u>
Demand Charge per Therm per Month of Billed Demand		\$0.05790	\$0.69600
Energy Charge per Therm		\$0.00898	\$0.03471

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

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(Continued on Sheet No. 5-13.1)

Date Filed:	05-29-09	By: David M. Sparby	Effective Date:
		President and CEO of Northern States Power Company, a Minnesota corporation	
Case No.	PU-09-		Order Date: