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June 11, 2009

RECEIVED

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

JUN 12 2009

PUBLIC SERVICE COMMISSION

SUBJECT: Compliance Tariffs Related to Completion of amortization of Xcel Energy's
Manufactured Gas Plant ("MGP") Clean-up Costs – Case No. PU-09-227

Dear Mr. Nitschke:

Pursuant to Mr. Diller's June 4th email, enclosed please find the non-legislative compliance tariffs reflecting the revisions described in our May 29th filing.

We appreciate the Staff's timely response in this matter.

Please call me if you have any questions. Thank you.

Sincerely,

David H. Sederquist
Sr. Consultant, Regulation & Finance
Xcel Energy

cc: Janet Marquart

Non-Legislative

LARGE COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE
(Continued)
RATE CODE 407

Section No. 5
4th Revised Sheet No. 9

D

NEGOTIATED RATE PROVISION

In specific cases involving a commercial or industrial customer for whom physical bypass of the Company's gas distribution system is, in the judgment of Company, economically feasible and practical, Company may negotiate customer-specific transportation service contracts which prescribe rates lower than the stated tariff rates shown above. The terms and conditions related to such contracts are as follows:

1. Customer must provide Company with information documenting the availability of bypass and customer's intent to physically bypass the Company's facilities absent service hereunder.
2. Customer shall enter into a contract with Company specifying the nature of the service to be supplied, the rates to be paid, and such other Terms and Conditions of Service as are mutually agreeable but not contrary to any of the specific Terms and Conditions set forth on this tariff.
3. The contract term under this service classification shall be no less than one year. Unless otherwise agreed, upon expiration of term, the Agreement continues in force until terminated by at least 180 days written notice by either party.
4. The rates set forth herein apply only to the transportation of gas by Company. In addition, if Company agrees, customer may purchase gas from Company during any month at the Company's monthly gas demand (if applicable) cost and commodity rate filed under the Purchased Gas Adjustment. The applicable charge shall be based on the customer's class under which customer would take service as a retail customer of Company.

The rate contained in a negotiated service contract will be within the minimum rate of \$0.0022 per Therm and the maximum rate as stated in the interruptible transportation tariff. The rate and contract terms must be sufficient to recover all incremental variable costs that Company incurs to serve the customer plus a reasonable contribution towards fixed costs (at least 10% of the customer's rate). The specific charges for service shall include the operating and maintenance costs associated with all meters, main and service pipe required to serve the customer, all monthly or annual leak, odorant and regulator surveys related to the customer's service and all sales and billing time required to serve the customer's account. Customer will pay all costs related to any construction of new or expanded service. The specific charges for service under this classification shall be stated in the agreement executed with each customer served hereunder.

(Continued on Sheet No. 5-10)

Date Filed: 05-29-09 By: David M. Sparby Effective Date: 06-29-09
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-09-227 Order Date:

LARGE COMMERCIAL FIRM TRANSPORTATION SERVICE
RATE CODE 415

Section No. 5
4th Revised Sheet No. 13

AVAILABILITY

This rate is available on a firm basis to a customer who has made arrangements to have gas other than Company system supply delivered to a Company town border station and whose maximum daily requirements are more than 2,000 Therms.

CHARACTER OF SERVICE

Service shall be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed. Company may, at its option, take title to transportation gas if necessary to arrange interstate pipeline transportation to Company town border station.

THERM ADJUSTMENT

Customer's Therm usage shall equal their Ccf consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, a base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

SUPERCOMPRESSIBILITY ADJUSTMENT

For customers served at 25 PSIG or greater, an adjustment factor or correction device shall be used to correct gas consumption measurements for supercompressibility.

RATE

Customer Charge per Month		\$300.00	
		<u>Minimum</u>	<u>Maximum</u>
Demand Charge per Therm per Month of Billed Demand		\$0.05790	\$0.69600
Energy Charge per Therm		\$0.00898	\$0.03471

Unless otherwise agreed to, a five-day notice of any change in the energy charge shall be provided.

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(Continued on Sheet No. 5-13.1)

Date Filed:	05-29-09	By: David M. Sparby	Effective Date:	06-29-09
Case No.	PU-09-227	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	