



WILLISTON BASIN

INTERSTATE PIPELINE COMPANY

A Subsidiary of MDU Resources Group, Inc.

1250 West Century Avenue

Mailing Address:

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July 1, 2009

RECEIVED

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PUBLIC SERVICE COMMISSION

Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, North Dakota 58505

Dear Mr. Nitschke:

Williston Basin Interstate Pipeline Company (Williston Basin) herewith submits, for informational purposes only, ten (10) copies of the North Dakota Ten-Year Plan Report for its natural gas transmission system. Filing this report does not imply that Williston Basin's activities are subject to the jurisdiction of the North Dakota Public Service Commission.

Williston Basin is not including its Federal Energy Regulatory Commission Form 567 (Form 567) in this report. FERC has deemed the Form 567 to be Critical Energy Infrastructure Information (CEII) and as such any requests for this information must be coordinated with Williston Basin or the FERC's CEII Coordinator. If a copy of the Form 567 is required, please contact Williston Basin to make the necessary arrangements.

Pursuant to Section 69-06-02-02 of the North Dakota Administrative Code, Williston Basin has provided notice of this filing to each state agency and officer entitled to notice as designated in Section 69-06-01-05.

This report contains the best information presently available concerning future additions to Williston Basin's North Dakota natural gas transmission system. It is expected that there will be changes from year to year based on forecast and technical changes.

Should you have any questions, please do not hesitate to contact the undersigned at 701-530-1563.

Sincerely,

Lori Myerchin
Regulatory Affairs Supervisor

Attachments

1 **PU-09-427** Filed: 7/2/2009 Pages: 20
2009 Ten Year Plan

Williston Basin Interstate Pipeline Company

Lori Myerchin

WILLISTON BASIN
INTERSTATE PIPELINE COMPANY

NORTH DAKOTA TEN-YEAR PLAN REPORT
FOR PLANNING YEARS
JULY 1, 2009 THROUGH JUNE 30, 2019

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	Exhibit F-2 "Williston Basin Interstate Pipeline Company - Gas Transmission Lines By Size"

Introduction

Williston Basin Interstate Pipeline Company (Williston Basin) is a Delaware corporation duly authorized to do business in the State of North Dakota and is a "natural gas company" within the meaning of the Natural Gas Act, 15 U.S.C. Sec. 717, et seq. By order of the Federal Energy Regulatory Commission (FERC) dated February 13, 1985 in Docket Nos. CP82-487-000, et al., Williston Basin was authorized to acquire and operate the interstate pipeline facilities previously owned and operated by MDU Resources Group, Inc. (MDU). Filing this report is done as a courtesy and does not imply that Williston Basin's activities are subject to the jurisdiction of the North Dakota Public Service Commission.

Williston Basin maintains and/or operates approximately 3,367 miles of natural gas transmission lines in Montana, North Dakota, South Dakota, and Wyoming. Twenty-two (22) transmission compressor stations, with a total output of 83,890 horsepower, deliver natural gas to Williston Basin's transportation customers. Williston Basin also provides storage and gathering services for others.

SCHEDULE A: EXISTING CONVERSION FACILITIES

None.

SCHEDULE B: ENERGY CONVERSION FACILITIES UNDER CONSTRUCTION

None.

SCHEDULE C: PROPOSED ENERGY CONVERSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS

None.

SCHEDULE D: PROPOSED ENERGY CONVERSION FACILITIES DURING THE
NEXT FIVE-YEAR TIME PERIOD

None.

SCHEDULE E: EXISTING TRANSMISSION FACILITIES (ELECTRIC)

None.

SCHEDULE F: EXISTING TRANSMISSION FACILITIES (PIPELINE)

LOCATION OF FACILITIES

See Exhibit F-1 (Map) "Williston Basin Interstate Pipeline Company - Natural Gas System"

PIPELINE SEGMENT DESIGN SPECIFICATIONS

See Exhibit F-2 (Table) for a description of the general location and size of Williston Basin's transmission pipeline facilities in North Dakota.

Williston Basin is excluding the Form 567 from this report. The Form 567 has been deemed Critical Energy Infrastructure Information (CEII) as the information contained in the Form 567 could be useful to a person(s) planning an attack on critical infrastructure. Therefore, any requests for this information must be coordinated with Williston Basin or the FERC's CEII Coordinator.

COMPRESSOR STATION DESIGN SPECIFICATIONS

BISMARCK COMPRESSOR STATION

Gas Turbine Driven Centrifugal Compressor Horsepower	4991
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CHARBONNEAU COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	2680
--	------

CLEVELAND COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	1100
--	------

DICKINSON COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	1980
--	------

Electric Motor Driven Reciprocal Compressor Horsepower	<u>1250</u>
--	-------------

Total Station Horsepower	3230
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GLEN ULLIN COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 5300

MANNING COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 4180

STEELE COMPRESSOR STATION

Electric Motor Driven Reciprocal
Compressor Horsepower 1750

WILLISTON COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 1005

NOTE: These design specifications are applicable to existing system configuration requirements. Williston Basin reserves the right to alter these design specifications to be compatible with future requirements.

SCHEDULE G: PROPOSED TRANSMISSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS (ELECTRIC)

None.

SCHEDULE H: PROPOSED TRANSMISSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS (PIPELINE)

FIRST PLANNING YEAR (2009-2010)

Grasslands Expansion Project (Grasslands III)

Grasslands III will provide 75,000 equivalent
dkt/d of new firm transportation service.

Grasslands III will consist of the construction of
new facilities and the modification of existing
facilities. The new and/or modified facilities
are detailed below.

- Manning Compressor Station - Increase in
installed horsepower through the installation
of an additional 4,735 HP compressor unit.
- Golva Compressor Station - A new two-unit
compressor station, located in Golden Valley
County near Golva, North Dakota. The station
will have total installed HP of 7,100.
- Willow Creek Compressor Station - A new two-
unit compressor station, located in Carter
County, Montana. The station will have total
installed HP of 7,100.

The projected in service date of the proposed
facilities is August 1, 2009.

SECOND PLANNING YEAR (2010-2011)

None.

THIRD PLANNING YEAR (2011-2012)

None.

FOURTH PLANNING YEAR (2012-2013)

None.

FIFTH PLANNING YEAR (2013-2014)

None.

SCHEDULE I: PROPOSED TRANSMISSION FACILITIES DURING THE NEXT

FIVE-YEAR TIME PERIOD (PIPELINE)

SIXTH PLANNING YEAR (2014-2015)

None.

SEVENTH PLANNING YEAR (2015-2016)

None.

EIGHTH PLANNING YEAR (2016-2017)

None.

NINTH PLANNING YEAR (2017-2018)

None.

TENTH PLANNING YEAR (2018-2019)

None.

SCHEDULE J: REGIONAL COORDINATION

Williston Basin cooperates with other gas transmission companies in the area to jointly utilize existing transmission facilities to transport natural gas. This cooperation may eliminate the need for new transmission facilities.

SCHEDULE K: ENVIRONMENTAL INFORMATION

Williston Basin must obtain from the FERC a Certificate of Public Convenience and Necessity under the Natural Gas Act for each proposed gas transmission capacity addition and/or storage capability addition. In doing so, Williston Basin must comply with 18 CFR Sections 157.14, 157.206, 380.15 and all other applicable State and Federal Regulations.

In general, transmission and storage facilities will be located and designed to maximize economic benefits and to minimize environmental impacts.

SCHEDULE L: PROJECTED DEMAND FOR SERVICE

Williston Basin is required under Section 7 of the Natural Gas Act to obtain the appropriate FERC approval for, among other things, construction and

operation of delivery and receipt points, increases in storage capabilities, underground storage testing and development, and abandonment of facilities and services.

Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1 (FERC Gas Tariff) is a compilation of all the effective rate schedules and terms and conditions governing the services it offers to its customers.

Firm transportation shippers have provided Williston Basin with their Maximum Daily Delivery Quantity (MDDQ), or the maximum quantity of firm natural gas in equivalent dkt which Williston Basin is obligated to transport on any day under the conditions of its FERC Gas Tariff.

Williston Basin currently serves two LDCs with firm transportation service at delivery points within the state of North Dakota. Montana-Dakota Utilities Co. (Montana-Dakota) has contracted for a specific firm transportation MDDQ which Williston Basin is obligated to provide Montana-Dakota on any day. Montana-Dakota's current MDDQ

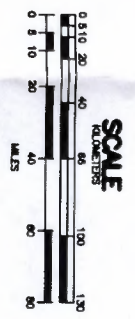
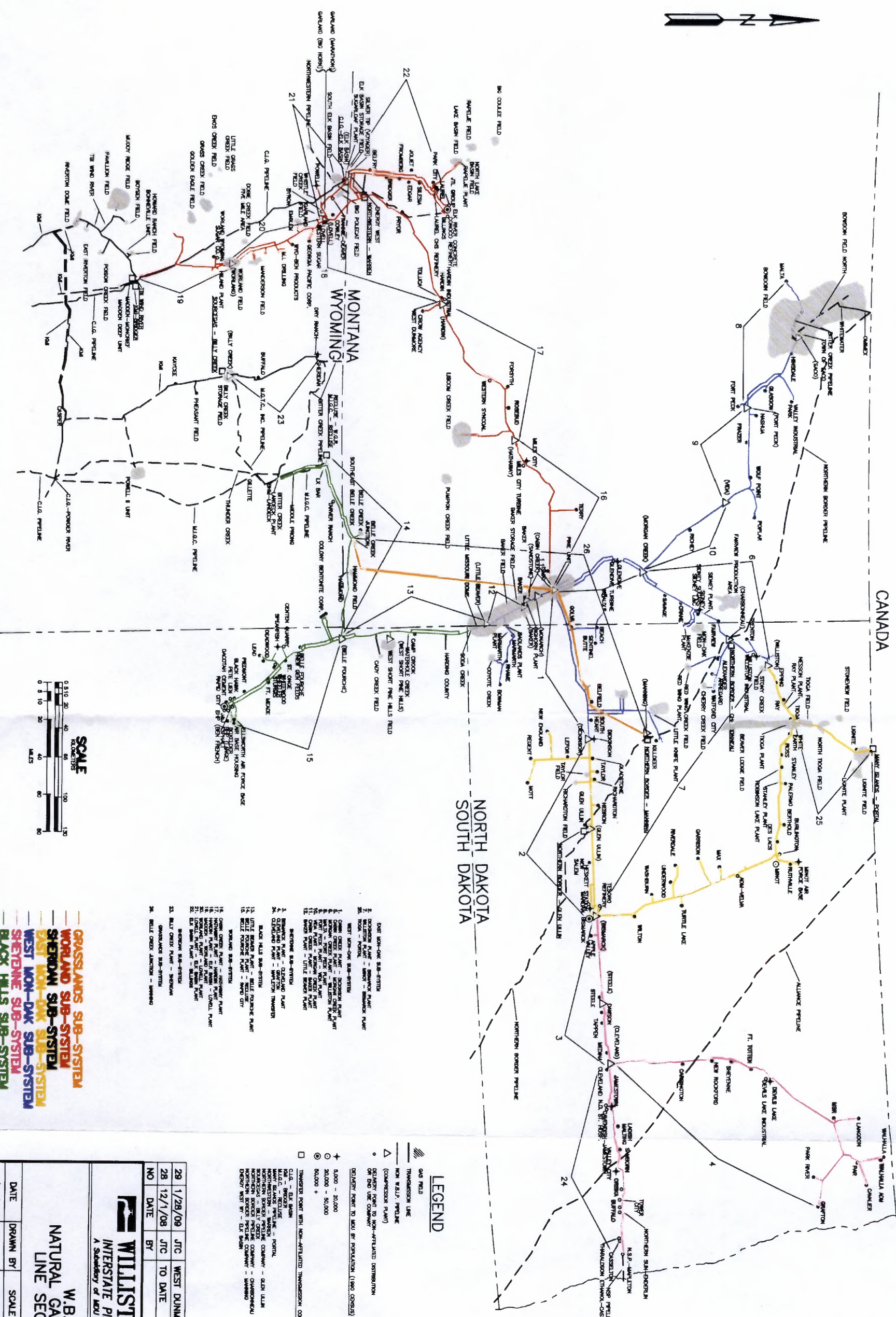
for North Dakota delivery points is 137,128 equivalent dkt.

Williston Basin provides firm transportation service in the state of North Dakota for another LDC customer, Northern States Power Company (NSP). NSP has contracted for a specific firm transportation MDDQ which Williston Basin is obligated to provide NSP on any day. NSP's current MDDQ for North Dakota delivery points is 8,461 equivalent dkt.

In addition to the MDDQ, these firm shippers have specified their Annual Delivery Quantity (ADQ) for firm transportation service. This is the annual quantity of firm transportation gas in equivalent dkt which Williston Basin is obligated to transport under its FERC Gas Tariff.

Williston Basin's projected demand for service is based on its present customers' MDDQ and ADQ levels. Increases in a customer's MDDQ or ADQ may require additional facilities. Williston Basin diligently strives within regulatory bounds to satisfy its customers' demand for service on its system.

EXHIBIT F-1



- 1. CHAMBERLAIN SUB-SYSTEM
- 2. SARDIS SUB-SYSTEM
- 3. SARDIS SUB-SYSTEM
- 4. SARDIS SUB-SYSTEM
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- 21. SARDIS SUB-SYSTEM
- 22. SARDIS SUB-SYSTEM
- 23. SARDIS SUB-SYSTEM
- 24. SARDIS SUB-SYSTEM

LEGEND

- GAS FIELD
- TRANSMISSION LINE
- NON-FIELD PIPELINE
- △ (COMPRESSION PLANT)
- DELIVERY POINT TO NON-ATTACHED DISTRIBUTION OR BY USE COMPANY
- DELIVERY POINT TO MDU BY POPULATION (1000 GROSS)
- 5,000 - 20,000
- 20,000 - 50,000
- 50,000 +
- TRANSFER POINT WITH NON-ATTACHED TRANSMISSION COMPANY
- C.I.A. - EX BASIN
- N.M. - BROOKS
- M.W. - BROWN
- W.B. - WILLISTON
- N.W. - NORTHWESTERN
- S.W. - SOUTHWESTERN
- N.S. - NORTHERN SIBERIAN
- D.W. - DENVER WEST WY. - EX BASIN

- GRASSLANDS SUB-SYSTEM
- WORLDWIDE SUB-SYSTEM
- SHERIDAN SUB-SYSTEM
- WEST NON-DKW SUB-SYSTEM
- SHERIDAN SUB-SYSTEM
- BLACK HILLS SUB-SYSTEM

<p>WILLISTON BASIN INTERSTATE PIPELINE COMPANY A Subsidiary of MDU Resources Group, Inc.</p>		<p>W.B.I. NATURAL GAS SYSTEM LINE SECTIONS</p>	
DATE	DRAWN BY	SCALE	COMP. NO.
4/19/85	R.J.F.	NOTED	SYSTEM
28	1/28/09	JTC	WEST DUNMORE REV.
28	12/1/08	JTC	TO DATE
NO	DATE	BY	REVISION

DATE: 4/19/85
DRAWN BY: R.J.F.
SCALE: NOTED
COMP. NO.: SYSTEM
DRAWING NO.: B-9-2048-4

EXHIBIT F-2

Williston Basin Interstate Pipeline Co.

ND 2008 Gas Transmission Lines

By Size

Line Number (Old)	Line Number (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
236 050	584105	RAY LATERAL								1.564				1.564
237 010	584200	TIOGA - MINOT LINE		77.087										77.087
237 010 1	584200	HESS PLT - N TIOGA TRANS LAT E		0.117										0.117
237 020	584205	PALERMO LATERAL												
237 030	584206	BERTHOLD LATERAL									2.437			2.437
237 040	584208	DES LACS LATERAL									2.079			2.079
237 060	584201	WHITE EARTH LATERAL									0.754			0.754
237 070	584202	ROSS LATERAL									0.248			0.248
237 080	584203	STANLEY LATERAL									0.260			0.260
237 090	584204	MINOT AIR FORCE BASE LATERAL												
237 100	584207	AIR BASE HOSPITAL LATERAL					12.756			0.557				12.756
242 010	565100	MINOT-BISMARCK LINE		104.189										104.189
242 020	565101	MINOT RADAR BASE LATERAL												
242 030	565102	MAX LATERAL									1.344			1.344
242 040	565103	GARRISON LATERAL									6.616			6.616
242 050	565104	TURTLE LAKE LATERAL								15.458				15.458
242 060	565105	UNDERWOOD LATERAL								6.952				6.952
242 070	565106	WASHBURN LATERAL									4.195			4.195
242 080	565107	WILTON LATERAL									1.388			1.388
243 010	572100	MCGREGOR - TIOGA LINE					13.293							13.293
243 020	572101	LIGNITE - MCGREGOR LINE					25.005							25.005
243 030	572102	LIGNITE - PORTAL LINE					9.495							9.495
244 010	524301	WATFORD CITY LATERAL						11.306						11.306
244 020	524306	ALEXANDER LATERAL							17.397					17.397
244 030	524307	ARNEGARD LATERAL									0.951			0.951
246 010	565108	UNDERWOOD TO RIVERDALE LAT.									0.551			0.551
255 010	507100	BISMARCK-JAMESTOWN LINE								5.234				5.234
255 011	581101	BISMARCK-JAMESTOWN (N S.P.)		103.881										103.881
255 020	507102	STEELE LATERAL		0.210										0.210
255 030	507103	DAWSON LATERAL									0.690			0.690
255 040	507104	TAPPEN LATERAL									0.800			0.800
											0.343			0.343

Williston Basin Interstate Pipeline Co.

ND 2008 Gas Transmission Lines

By Size

Line Number (Old)	Line Number (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
501200	501200	BELL CREEK - NORTHERN BORDER	81.652											81.652
572103	572103	CONOCO - STONEVIEW LATERAL					0.133							0.133
580100	580100	CASSELTON PLANT LATERAL					1.223							1.223
728 000	5122728	LITTLE KNIFE FIELD					50.845							50.845
792 000	512265	KILLDEER FIELD					20.294							20.294
STATE TOTAL			232.731	282.115	0.392		420.902	197.970	101.142	75.466	52.623	7.003		1,370.344