

Report Information

Award Type	Award Number	Prime DUNS	Calendar Yr/Qtr	Final Report
Grant	OE0000151	802744946	2012 / 3	No

Award Recipient Information

Recipient DUNS Number	802744946	Recipient Address 1	600 E BOULEVARD AVE FLR12 DEPT 408
Recipient Account Number		Recipient Address 2	
Recipient Congressional District	00	Recipient City	BISMARCK
Parent DUNS Number	073131823	Recipient State	ND
Recipient Type	2F.VW	Recipient ZIP Code + 4	585050660
Recipient Legal Name	PUBLIC SERVICE COMMISSION, NORTH DAKOTA	Recipient Country	USA
Recipient DBA Name			

Project / Award Information

Funding Agency Code	8900	Total Number of Sub Awards less than \$25,000/award	0
Awarding Agency Code	8900	Total Amount Sub Awards less than \$25,000/award	0.00
Program Source (TAS) Code	89-0328	Total Number of Sub Awards to Individuals	0
Sub Account Number for Program Source		Total Amount of Sub Awards to Individuals	0.00
CFDA Number	81.122	Total Number of Payments to Vendors less than \$25,000/award	3
Amount of Award	424210.00	Total Amount of Payments to Vendors less than \$25,000/award	4873.62
Award Date	10/27/2009		
Award Description	This program will improve the capacity of the Commission to efficiently regulate and oversee the modernization and development of the electric transmission and generation infrastructure. It will provide resources and training to handle the increase in transmission and generation siting cases as well as increase participation in the regional planning and development of needed transmission facilities. The program will provide expertise and resources to develop better rules, laws, and other regulatory actions. These regulatory functions are critical to the efficient development and use of electricity and the overall goal of energy independence. The grant will provide for one full-time job and training for 11 Commission staff members in these key areas of		

Report Information

Award Type	Award Number	Prime DUNS	Calendar Yr/Qtr	Final Report
Grant	OE0000151	802744946	2012 / 3	No

expertise.

Project Information

Project Name or Project/ Program Title	Activity Codes (NAICS or NTEE-NPC) (up to 10)
<p>PSC ARRA Electricl Research Program</p> <p>Quarterly Activities/ Project Description The siting rules revisions prepared by the ARRA funded Public Utility Analyst was presented at the Commission?s rules hearing on July 12, 2012. The revisions were a collaborative effort with all major stakeholders in ND. The revisions to existing rules were long overdue. The new rule is being reviewed by the Attorney General?s Office and will become effective after legislative approval no earlier than December 15, 2012. The ARRA analyst assisted with the review and writing of the proposed order in case number PU-12-24, Otter Tail Power Company?s 2012 Renewable Resource Cost Recovery Adjustment Factor. The ARRA analyst developed a worksheet with critical information concerning all producing wind farms in the state including, names, owners, locations, sizes, in-service dates, current contact information for plant operators, power point charts for presentations.</p>	<p>Activity Code 1 **Z</p> <p>Activity Code 2</p> <p>Activity Code 3</p> <p>Activity Code 4</p> <p>Activity Code 5</p> <p>Activity Code 6</p> <p>Activity Code 7</p> <p>Activity Code 8</p> <p>Activity Code 9</p> <p>Activity Code 10</p>

Report Information

Award Type	Award Number	Prime DUNS	Calendar Yr/Qtr	Final Report
Grant	OE0000151	802744946	2012 / 3	No

The ARRA analyst offered rule revisions to eliminate the master meter rules prohibiting master meters for electric applications. The rule prohibiting the installation of electric meters included an exception clause that made overcoming the prohibition. As a result, the current rule created an administrative burden and little substance. The new rule is being reviewed by the Attorney General's Office and will become effective after legislative approval to occur no earlier than December 15, 2012.

The ARRA analyst proposed a rule to require that utilities regulated by the commission respond to interrogatories within 10 business days rather than the 30 days allowed by the North Dakota Rules of Civil Procedure.

The Commission requested and was authorized to extend the grant period for one additional year ending December 31, 2012 and reducing the grant amount initially requested.

The commission does not anticipate spending much of the remaining grant amount. Any further expenditures from now until the end of the year will be geared towards continuing education of its staff.

Project Status Completed 50% or more
Total Federal Amount ARRA 285717.42
Funds Received/ Invoiced

Number of Jobs 0.00

Description of Jobs Created The ARRA utility analyst submitted her resignation effective June 1, 2012. The commission has decided to not fill this position along with the two remaining positions authorized under the grant.

Given the temporary nature of

Report Information

Award Type	Award Number	Prime DUNS	Calendar Yr/Qtr	Final Report
Grant	OE0000151	802744946	2012 / 3	No

this grant and the likelihood that state funding could be procured for extending the positions, there is little reason to fill the positions.

The Commission requested and has been authorized to extend the grant period for one additional year ending December 31, 2012 and reducing the grant amount initially requested.

The commission does not anticipate spending much of the remaining grant amount. Any further expenditures from now until the end of the year will be geared towards continuing education of its staff.

Total Federal Amount of ARRA Expenditure 290069.25

Total Federal ARRA Infrastructure Expenditure 0.00

Infrastructure Purpose and Rationale