

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

August 20, 2009

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Fuel Clause Adjustment (FCA)
Case No. PU-09-___

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and seven (7) copies of its fuel clause adjustment (FCA) per its Fuel Clause Rate 58. The attached statement shows the following:

Cost per Kwh	\$0.01665
Base Cost/Kwh Included in Current Rates	<u>0.01303</u>
Total Billing Adjustment	\$0.00362

The net effect of this FCA is to increase the rate by 0.020 cents per Kwh for service rendered in the month of September 2009. All of North Dakota's electric customers will be affected by this proposal. There were 75,047 electric customers in North Dakota as of July 31, 2009.

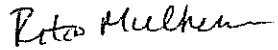
The increase in the FCA for September is caused by the fact that the lower cost month of March, used in the August calculation, was replaced by the higher cost month of July.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs.

Montana-Dakota submitted a check for the amount of \$600.00 on December 17, 2008. This payment will cover the filing fee associated with the monthly FCA filings, in accordance with North Dakota Century Code Section 49-05-05, for January through December, 2009.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Rita A. Mulkern
Regulatory Analysis Manager

Attachment

MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
SEPTEMBER 2009 BILLING ADJUSTMENT SUMMARY

	<u>Amount</u>
Current cost per Kwh 1/	\$0.01829
Surcharge Adjustment	<u>(0.00164)</u>
Total Cost per Kwh	\$0.01665
Less: Base Cost 2/	<u>0.01303</u>
Total Fuel Cost Adjustment	<u><u>\$0.00362</u></u>

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2/ Base cost of fuel per Case No. PU-399-03-296,
order dated December 18, 2003.

MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
SEPTEMBER 2009 BILLING ADJUSTMENT

	2009				Total
	April	May	June	July	
Fuel & Purchased Power Costs					
Account 151 and Natural Gas Used for Generation	\$2,195,382	\$2,760,475	\$3,000,504	\$2,936,142	\$10,892,503
Account 555 (Excludes Demand) 1/	1,304,882	532,048	459,835	841,213	3,137,978
Total Energy Related Costs	\$3,500,264	\$3,292,523	\$3,460,339	\$3,777,355	\$14,030,481
Fuel Costs - Sales for Resale	417	186,993	197,468	33,354	418,232
Net System Costs	\$3,499,847	\$3,105,530	\$3,262,871	\$3,744,001	\$13,612,249
Kwh Retail Sales	198,455,184	164,360,132	177,812,512	203,581,947	744,209,775
Cost Per Kwh	\$0.01764	\$0.01889	\$0.01835	\$0.01839	\$0.01829

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MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
SEPTEMBER 2009 BILLING ADJUSTMENT

Account No.	Account Description	2009			
		April	May	June	July
555.1	Purchased Power	\$0	\$1,786	\$952	(\$952)
555.111	Day-Ahead Asset Energy	\$1,770,089	\$448,737	(\$22,877)	\$1,044,274
555.114	Real-Time Asset Energy	(214,693)	(208,142)	(128,455)	(213,372)
555.117	Real-Time Excessive Energy	2,112	953	207	(52)
555.118	Real-Time Non-Excessive Energy	4,801	238,011	541,238	(44,332)
555.1211	Day-Ahead Asset Congestion	(191,480)	(79,734)	(35,289)	(121,613)
555.1215	Real-Time Asset Congestion	20,489	30,479	23,741	15,958
555.1219	Real-Time Non-Excessive Congestion	(50,803)	(26,739)	(117,149)	(7,775)
555.1221	Financial Transmission Rights Hourly Allocation	390	(3,144)	(39)	1
555.1223	Financial Transmission Rights Monthly Allocation	(595)	(292)	(1,800)	(7)
555.1225	Financial Transmission Rights Yearly Allocation	(1,423)	0	0	0
555.1226	Financial Transmission Rights Funding Guarantee Amt	987	(2,141)	2,476	6
555.1227	Financial Transmission Rights Guarantee Uplift Amt	(973)	2,875	(2,615)	155
555.1228	Financial Transmission Rights Monthly Transaction	0	0	(179)	0
555.1230	Revenue Rights Transaction	(928)	(11,051)	(38,014)	(43,451)
555.1231	Annual Transaction	14,254	14,254	0	0
555.1232	Revenue Rights Infeasible Uplift	0	0	2,642	2,642
555.1233	Revenue Rights Stage 2 Distribution	(40,975)	(41,581)	(55,355)	(55,355)
555.130	Real-Time Non-Excessive Loss	(18,619)	(37,696)	(61,843)	915
555.131	Day-Ahead Asset Loss	(54,854)	53,570	133,998	27,776
555.135	Real-Time Asset Loss	278,938	232,449	129,195	149,217
555.136	Real-Time Distribution of Loss	(78,865)	(34,215)	(59,843)	(67,610)
555.151	Day-Ahead Rev Suff Guarantee Distribution	6,621	4,804	5,970	3,158
555.153	Real-Time Miscellaneous	(7,809)	(31)	6,764	6,974
555.154	Real-Time Net Inadvertent Distribution	6,071	12,022	(4,060)	(68)
555.155	Real-Time Revenue Neutrality Uplift	(146,426)	(1,518)	28,902	46,071
555.156	R-T Rev Suff Guarantee First Pass Distribution	17,423	31,299	99,497	76,385
555.157	R-T Rev Suff Guarantee Make Whole Payment	(14,989)	(88,051)	(32)	(28)
555.159	Day Ahead Schedule 24	4,080	3,801	4,265	4,177
555.160	Real Time Schedule 24	374	502	457	330
555.162	Real Time Price Volume Make Whole Payment	(3,617)	(1,545)	(309)	(128)
555.1701	Day-Ahead Spinning Reserve Amount	(11,748)	(7,987)	(9,626)	(4,345)
555.1702	Day-Ahead Supplemental Reserve Amount	(2,543)	(1,884)	(2,427)	(1,838)
555.1711	Real-Time Excessive Deficient Energy Deployment	0	191	107	10
555.1714	Real-Time Spinning Reserve Amount	(11,131)	(20,882)	(6,325)	(445)
555.1715	Real-Time Supplemental Reserve Amount	125	307	(120)	132
555.1716	Real-Time Regulation Cost Distribution	19,244	14,383	15,250	15,550
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	10,499	7,499	9,712	7,984
555.1718	Real-Time Supplemental Reserve Cost Distribution	856	759	819	869
	Total MISO Market Charges	\$1,304,882	\$530,262	\$458,883	\$842,165
	Total Account 555 Charges	\$1,304,882	\$532,048	\$459,835	\$841,213

MONTANA-DAKOTA UTILITIES CO.
INFORMATIONAL SUPPLEMENT
TO RATE 58
NORTH DAKOTA

	Current Adjustment in Cents per Kwh	Amount of Change in Cents per Kwh	Current Adjustment in Dollars per Kwh
January 2008	0.899	(0.139)	0.00899
February	1.121	0.222	0.01121
March	1.165	0.044	0.01165
April	1.227	0.062	0.01227
May	1.142	(0.085)	0.01142
June	0.653	(0.489)	0.00653
July	0.710	0.057	0.00710
August	1.039	0.329	0.01039
September	1.263	0.224	0.01263
October	1.590	0.327	0.01590
November	1.352	(0.238)	0.01352
December	0.990	(0.362)	0.00990
January 2009	0.887	(0.103)	0.00887
February	0.950	0.063	0.00950
March	1.003	0.053	0.01003
April	0.720	(0.283)	0.00720
May	0.594	(0.126)	0.00594
June	0.389	(0.205)	0.00389
July	0.348	(0.041)	0.00348
August	0.342	(0.006)	0.00342
September	0.362	0.020	0.00362

Base rates effective on or after January 23, 2004. Base cost of fuel @ \$0.01303 per Kwh per Case No. PU-399-03-296