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VIA ELECTRONIC DELIVERY

August 26, 2009

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending July 31, 2009, the rate for the Cost of Energy Adjustment is (\$.0043) per kWh. Otter Tail Power Company proposes to bill at this rate effective September 1, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.027068
Average costs from current month's adjustment:	\$.026607
Difference – (Increase) Decrease:	\$.000461

The net effect of this fuel adjustment is to decrease the rate by \$.0004. The total resulting adjustment for the current billing period will then be (\$.0043) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
August 26, 2009
Page Two

Correction related to April 28, 2009, letter

As stated in Otter Tail Power's April 28, 2009, letter to the NDPUC, Otter Tail has been adjusting the COEAC rate for the past four months to correct an error related to the base rate change. It was brought to our attention the prior two months' (July and August) calculations were using \$0.0006, instead of \$0.0007 as stated in the April 2009 letter. Otter Tail will be using a \$0.0002 adjustment for September to correct the calculation.

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the September 2009 Cost of Energy Adjustment Clause based on the four-month period ending July 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for June and July 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE SEPTEMBER 1, 2009

EFFECTIVE 9/01/09
 CYCLE '1'
 RATE LEVEL 44

ENERGY COSTS	2009 <u>April</u>	2009 <u>May</u>	2009 <u>June</u>	2009 <u>July</u>	Total <u>This Period</u>
Purchased Power	\$ 3,089,047	\$ 3,336,597	\$ 4,541,629	\$ 6,149,710	\$ 17,116,982
Steam Plant Generation	\$ 3,486,024	\$ 4,192,486	\$ 3,949,051	\$ 4,122,107	\$ 15,749,668
Other Plant Generation	\$ 19,105	\$ 17,105	\$ 90,456	\$ 93,910	\$ 220,576
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,074	\$ 25,910	\$ 25,074	\$ 25,910	\$ 101,968
Less: Intersystem Sales	\$ (1,254,537)	\$ (1,989,749)	\$ (3,097,352)	\$ (4,473,811)	\$ (10,815,449)
Net Retail MISO Day 2	\$ 1,128,330	\$ 1,034,254	\$ 1,872,543	\$ 1,403,395	\$ 5,438,522
NET ENERGY COSTS	\$ 6,493,043	\$ 6,616,602	\$ 7,381,401	\$ 7,321,220	\$ 27,812,267

Prior (over) under recovery \$ 1,169,107

Adjusted Net Energy Costs \$ 28,981,374

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	165,519,854	211,039,517	217,191,368	215,373,207	809,123,946
Other Plant IC Generation	166,615	857,410	6,829,364	1,271,225	9,124,614
Hydro Plant Generation	2,140,005	1,868,698	1,929,540	2,110,166	8,048,409
Wind	26,505,660	29,025,734	18,857,940	21,021,144	95,410,478
Purchased Power	128,850,790	205,775,478	177,038,939	203,457,191	715,122,398
Total Energy	<u>323,182,924</u>	<u>448,566,837</u>	<u>421,847,151</u>	<u>443,232,933</u>	<u>1,636,829,845</u>
Less Intersystem Sales	(108,776,499)	(205,473,114)	(178,282,032)	(189,897,461)	(682,429,106)
Net Retail MISO Day 2	<u>97,292,731</u>	<u>51,849,136</u>	<u>75,878,088</u>	<u>67,712,247</u>	<u>292,732,202</u>
Net Energy - KWHs	<u>311,699,156</u>	<u>294,942,859</u>	<u>319,443,207</u>	<u>321,047,719</u>	<u>1,247,132,941</u>

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,097,476,988

Delivered Cost per kWh \$ 0.026407

Base Cost per kWh \$ 0.030945

Correction for January - February true-up error (July and August correction) \$ 0.000200

Energy Cost Adjustment -- Per kWh **\$ (0.0043)**

TRUE UP FOR JULY

1) Net Energy (kWhs) Less 12% Losses	282,521,993
2) Net Energy Costs for the System -- Most recent month	\$ 7,321,220
3) Base Cost Recovered	
(1 x Base Cost of Fuel for July kWh subject to FCA)	94.06% 0.030945 \$ 8,223,016
(1 x Base Cost of Fuel for July kWh not subject to FCA)	5.94% 0.016473 \$ 276,614
4) Net to be Recovered from COE (2 - 3)	\$ (1,178,410)
5) COE Recovery Rate Effective for July	\$ (0.0017)
6) Amount Recovered by COE (5 X 1)	\$ (480,287)
7) Over / (Under) Recovery (4 - 6)	\$ 698,123
8) Cumulative Over / (Under) Recovery	\$ (1,169,107)

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA July 2009* includes any adjustments									
DoC No.	Line #	Charge Type Description	Acct	FCA			Total	Non-FCA	
				Total	Retail	Other			
1	2	DA Asset Energy Amt	555.02		\$ 1,260,313.81	\$ -	\$ 1,260,313.81		
5	9	DA Non-asset Energy Amt	555.09		\$ (335,597.57)	\$ -	\$ (335,597.57)		
12	12	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
13	19	RT Asset Energy Amt	555.19		\$ 3,920.11	\$ -	\$ 3,920.11		
22	26	RT Non-Asset Energy Amt	555.26		\$ 939.00	\$ -	\$ 939.00		
27	32	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
ENERGY CHARGES TOTAL				\$ (643,996.35)	\$ 929,575.35	\$ -	\$ 929,575.35	\$ (1,573,571.70)	
4	1	DA Mkt Admin Amt	555.01		\$ 55,546.03	\$ -	\$ 55,546.03		
2	3	DA FBT Congestion Amt	555.03		\$ (7,984.75)	\$ -	\$ (7,984.75)		
3	4	DA FBT Loss Amt	555.04		\$ 192,996.97	\$ -	\$ 192,996.97		
6	5	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
7	6	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
8	7	DA Congestion Rebate on Option B GFA	555.07		\$ 7,984.75	\$ -	\$ 7,984.75		
9	8	DA Losses Rebate on Option B GFA	555.08		\$ (96,498.49)	\$ -	\$ (96,498.49)		
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 4,416.67	\$ -	\$ 4,416.67		
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ -	\$ -	\$ -		
29	13	FTR Mkt Admin Amt	555.13		\$ 4,406.21	\$ -	\$ 4,406.21		
28	14	FTR Hourly Allocation Amt	555.14		\$ (2,293.03)	\$ -	\$ (2,293.03)		
30	15	FTR Monthly Allocation Amt	555.15		\$ (6,186.01)	\$ -	\$ (6,186.01)		
31	16	FTR Monthly Transaction Amt	555.16		\$ (172.75)	\$ -	\$ (172.75)		
32	17	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
19	18	RT Mkt Admin Amt	555.18		\$ 4,345.18	\$ -	\$ 4,345.18		
15	20	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
16	21	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
17	22	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
18	23	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
14	24	RT Distribution of Losses Amt	555.24		\$ (43,668.46)	\$ -	\$ (43,668.46)		
20	25	RT Misc Amt	555.25		\$ 13,464.77	\$ -	\$ 13,464.77		
21	27	RT Net Inadvertent Amt	555.27		\$ 48,133.68	\$ -	\$ 48,133.68		
23	28	RT Revenue Neutrality Uplift Amt	555.28		\$ 16,401.00	\$ -	\$ 16,401.00		
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 161,592.90	\$ -	\$ 161,592.90		
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ (31,609.70)	\$ -	\$ (31,609.70)		
26	31	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
38	38	FTR_ARR_FTR_TXN	555.38		\$ (296.45)	\$ -	\$ (296.45)		
39	39	FTR_ARR_ARR_TXN	555.39		\$ 676.61	\$ -	\$ 676.61		
40	40	FTR_ARR_INF_UPL	555.40		\$ 1,917.28	\$ -	\$ 1,917.28		
41	41	FTR_ARR_STG2_DIST	555.41		\$ (40,754.54)	\$ -	\$ (40,754.54)		
42	42	RT_ASM_NXE	555.55		\$ 256,321.48	\$ -	\$ 256,321.48		
43	43	RT_ASM_EXE	555.56		\$ (622.61)	\$ -	\$ (622.61)		
ENERGY CHARGES TOTAL				\$ 306,306.94	\$ 538,116.74	\$ -	\$ 538,116.74	\$ (231,809.80)	
TOTAL MISO DAY 2 CHARGES				\$ (337,689.41)	\$ 1,467,692.09	\$ -	\$ 1,467,692.09	\$ (1,805,381.50)	
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ -	\$ (64,297.42)	\$ -	\$ (64,297.42)	\$ -	
MISO RSG Bad Debt				\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ (337,689.41)	\$ 1,403,394.67	\$ -	\$ 1,403,394.67	\$ (1,805,381.50)	

Public Document Trade Secret Data Has Been Excised

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non Fuel Clause Adjustment January December 2009 Includes Any Adjustments																	
DoC No.	Line #	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE	
Day Ahead & Real Time Asset & Non Asset Energy & Los																	
1	2	DA Asset Energy Amt	555.02														
3	4	DA FBT Loss Amt	555.04														
5	9	DA Non-asset Energy Amt	555.09														
13	19	RT Asset Energy Amt	555.19														
14	24	RT Distribution of Losses Amt	555.24														
16	21	RT FBT Loss Amt	555.21														
22	26	RT Non-Asset Energy Amt	555.26														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (9,515,202.52)	
Virtual Energy																	
12	12	DA Virtual Energy Amt	555.12														
27	32	RT Virtual Energy Amt	555.32														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (11,312.61)	
Schedules 16 & 17																	
4	1	DA Mkt Admin Amt	555.01														
19	18	RT Mkt Admin Amt	555.18														
29	13	FTR Mkt Admin Amt	555.13														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 95,007.77	
Congest & FTRs																	
2	3	DA FBT Congestion Amt	555.03														
15	20	RT FBT Congestion Amt	555.2														
28	14	FTR Hourly Allocation Amt	555.14														
30	15	FTR Monthly Allocation Amt	555.15														
32	17	FTR Yearly Allocation Amt	555.17														
31	16	FTR Monthly Transaction Amt	555.16														
38	FTR_ARR_FTR_TXN	555.38															
39	FTR_ARR_ARR_TXN	555.39															
41	FTR_ARR_STG2_DIST	555.41															
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (408,465.27)	
RSG & Make Whole Payments																	
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.1														
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11														
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29														
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (29,988.00)	
Revenue Neutrality Uplift																	
23	28	RT Revenue Neutrality Uplift Amt	555.28														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 28,315.36	
Other Charges																	
20	25	RT Misc Amt	555.25														
21	27	RT Net Inadvertent Amt	555.27														
26	31	RT Uninstructed Deviation Amt	555.31														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (8,868.02)	
ASM Charges																	
		RT_ASM_NXE	555.55														
		RT_ASM_EXE	555.56														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (875,493.00)	
Grandfathered Charge Types																	
6	5	DA Congestion Rebate on COGA	555.05														
7	6	DA Losses Rebate on COGA	555.06														
8	7	DA Congestion Rebate on Option B GFA	555.07														
9	8	DA Losses Rebate on Option B GFA	555.08														
17	22	RT Congestion Rebate on COGA	555.22														
18	23	RT Loss Rebate on COGA	555.23														
TOTAL				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
TOTAL MISO DAY 2 CHARGES Non Fuel Clause Adjustment				\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$	\$	\$	\$	\$	\$	\$ (10,726,006.37)
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
MISO RSG Bad Debt				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$	\$	\$	\$	\$	\$	\$ (10,726,006.37)

Public Document - Trade Secret Data Has Been Excised

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month ND										
July 2009 includes any adjustments										
DoC No.	Line #	Charge Type Description	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge types with MWH for Retail
Day Ahead & Real Time Asset & Non Asset Energy & Los										
1	2	DA Asset Energy Amt	555.02	\$ 8,648,077.22	\$ (7,387,763.41)	\$ -	\$ 1,260,313.81			436,671 (362,079)
3	4	DA FBT Loss Amt	555.04	\$ 192,999.02	\$ (2.05)	\$ -	\$ 192,996.97			-
5	9	DA Non-asset Energy Amt	555.09	\$ 172,113.07	\$ (507,710.64)	\$ -	\$ (335,597.57)			8,440 (22,477)
13	19	RT Asset Energy Amt	555.19	\$ 92,687.59	\$ (217,738.68)	\$ 128,971.20	\$ 3,920.11			4,344 (11,896)
14	24	RT Distribution of Losses Amt	555.24	\$ -	\$ (37,672.68)	\$ (5,995.78)	\$ (43,668.46)			-
16	21	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-
22	26	RT Non-Asset Energy Amt	555.26	\$ 680,470.61	\$ (679,531.61)	\$ -	\$ 939.00			30,943 (30,876)
TOTAL				\$ 9,786,347.51	\$ (8,830,419.07)	\$ 122,975.42	\$ 1,078,903.86	\$		480,398 (427,328)
Virtual Energy										
12	12	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-
27	32	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-
TOTAL				\$ -	\$ -	\$ -	\$ -	\$		-
Schedules 16 & 17										
4	1	DA Mkt Admin Amt	555.01	\$ 55,546.03	\$ -	\$ -	\$ 55,546.03			-
19	18	RT Mkt Admin Amt	555.18	\$ 4,307.48	\$ -	\$ 37.70	\$ 4,345.18			-
29	13	FTR Mkt Admin Amt	555.13	\$ 4,406.21	\$ -	\$ -	\$ 4,406.21			-
TOTAL				\$ 64,259.72	\$ -	\$ 37.70	\$ 64,297.42	\$		-
Congest & FTRs										
2	3	DA FBT Congestion Amt	555.03	\$ 4,214.37	\$ (12,199.12)	\$ -	\$ (7,984.75)			-
15	20	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-
28	14	FTR Hourly Allocation Amt	555.14	\$ 4,376.93	\$ (6,670.92)	\$ 0.96	\$ (2,293.03)			-
30	15	FTR Monthly Allocation Amt	555.15	\$ -	\$ (6,175.61)	\$ (10.40)	\$ (6,186.01)			-
32	17	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-
31	16	FTR Monthly Transaction Amt	555.16	\$ 6,542.90	\$ (6,718.65)	\$ 3.00	\$ (172.75)			-
	38	FTR_ARR_FTR_TXN	555.38	\$ 9,392.97	\$ (9,689.42)	\$ -	\$ (296.45)			-
	39	FTR_ARR_ARR_TXN	555.39	\$ 11,188.62	\$ (10,512.01)	\$ -	\$ 676.61			-
	40	FTR_ARR_INF_UPL	555.40	\$ 1,917.28	\$ -	\$ -	\$ 1,917.28			-
	41	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (40,754.54)	\$ -	\$ (40,754.54)			-
TOTAL				\$ 37,633.07	\$ (92,720.27)	\$ (6.44)	\$ (55,093.64)	\$		-
RSG & Make Whole Payments										
10	10	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 4,416.67	\$ -	\$ -	\$ 4,416.67			-
11	11	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ -	\$ -			-
24	29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 16,710.69	\$ -	\$ 144,882.21	\$ 161,592.90			-
25	30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ (14,982.42)	\$ -	\$ (16,627.28)			-
TOTAL				\$ 21,127.36	\$ (14,982.42)	\$ 128,254.93	\$ 134,399.87	\$		-
Revenue Neutrality Uplift										
23	28	RT Revenue Neutrality Uplift Amt	555.28	\$ 13,231.00	\$ (6,867.50)	\$ 10,037.50	\$ 16,401.00			-
TOTAL				\$ 13,231.00	\$ (6,867.50)	\$ 10,037.50	\$ 16,401.00	\$		-
Other Charges										
20	25	RT Misc Amt	555.25	\$ -	\$ -	\$ 13,464.77	\$ 13,464.77			-
21	27	RT Net Inadvertent Amt	555.27	\$ 1,892.24	\$ (1,428.52)	\$ 47,669.96	\$ 48,133.68			-
26	31	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-
TOTAL				\$ 1,892.24	\$ (1,428.52)	\$ 61,134.73	\$ 61,598.45	\$		-
ASM Charges										
	RT_ASM_NXE	555.55	\$ 350,322.13	\$ (94,149.58)	\$ 148.93	\$ 256,321.48	18,177 (5,520)			
	RT_ASM_EXE	555.56	\$ -	\$ (622.61)	\$ -	\$ (622.61)	-			(33)
TOTAL				\$ 350,322.13	\$ (94,772.19)	\$ 148.93	\$ 255,698.87			18,177 (5,553)
Grandfathered Charge Types										
6	5	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-
7	6	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-
8	7	DA Congestion Rebate on Option B GFA	555.07	\$ 9,337.94	\$ (1,353.19)	\$ -	\$ 7,984.75			-
9	8	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (96,498.49)	\$ -	\$ (96,498.49)			-
17	22	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-
18	23	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-
TOTAL				\$ 9,337.94	\$ (97,851.68)	\$ -	\$ (88,513.74)	\$		-
TOTAL MISO DAY 2 CHARGES				\$ 10,284,150.97	\$ (9,139,041.65)	\$ 322,582.77	\$ 1,467,692.09	\$ (1,805,381.50)	\$ (337,689.41)	498,575 (432,880)
Less Schedule 16 & 17 (Lines 1, 13, and 18)				\$ (64,259.72)	\$ -	\$ (37.70)	\$ (64,297.42)			-
MISO RSG Bad Debt				\$ -	\$ -	\$ -	\$ -			-
TOTAL FOR ND COST OF ENERGY ADJUSTMENT				\$ 10,219,891.25	\$ (9,139,041.65)	\$ 322,545.07	\$ 1,403,394.67			-
Net MISO Charges for Retail (B) + (C) + (D)					\$ 1,403,394.67					
Net KWH for retail ((G) + (H)) * 1,000					65,694,607					65,694,607
* covers time period of 6-29-09 to 7-28-09 ** increased for losses of 2.8%										
				Net MISO KWH (adjusted cumulatively)						
MISO Book Totals				\$ 1,080,849.60	65,694,607					
MISO RSG Bad Debt				\$ -	-					
Total MISO				\$ 322,545.07	2,017,640					
				\$ 1,403,394.67	67,712,247					

Otter Tail Power Company
Plant Conditions

Plant Conditions for July 2009

Big Stone: The unit generated 265,713 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were about 7% under budget.

Coyote: The Unit generated 110,596 MWh net for the month of July. Availability for the month was 43.8% with one outage due to the generator damage. Once the Unit was placed online a vibration was still present in the generator and the Unit was derated to 375 MW for the remainder of the month. Fuel prices were about 10% under budget.

Hoot Lake: Unit 2 generated 24,482.4 MWh net in July and had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were about 10% under budget.

Unit 3 generated 18,414.6 MWh net. The Unit had an availability of 74.26 percent and an equivalent availability of 74.26 percent. Fuel costs were about 10% under budget.

Plant Conditions for June 2009

Big Stone: The unit generated 221,779 net MWh for the month. Unit availability was 79.4% and equivalent availability was 77.8%. Fuel prices were 5.2% under budget.

Coyote: The Unit generated 214,752 MWh net for the month of May. Availability for the month was 79.4%, with one outage due to the generator damage. Fuel prices were about 10% under budget.

Hoot Lake: Unit 2 generated 20,380.4 MWh net in June. The Unit's availability was 100 percent and the equivalent availability was 100 percent. Fuel costs were 8.8% under budget.

Unit 3 generated 23,226.3 MWh net, which was 48.37 percent below budget for the month. The Unit had an availability of 99.91 percent and an equivalent availability of 99.91 percent. Fuel costs were 8.8% under budget.