

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpco.com (web site)



VIA ELECTRONIC DELIVERY

September 24, 2009

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending August 31, 2009, the rate for the Cost of Energy Adjustment is (\$.0038) per kWh. Otter Tail Power Company proposes to bill at this rate effective October 2, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.026607
Average costs from current month's adjustment:	\$.027191
Difference – (Increase) Decrease:	(\$.000584)

The net effect of this fuel adjustment is to increase the rate by \$.0005. The total resulting adjustment for the current billing period will then be (\$.0038) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
September 24, 2009
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the October 2009 Cost of Energy Adjustment Clause based on the four-month period ending August 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for July and August 2009 marked as Attachment E.

Also included in this month's filing is the Independent Auditors' Report from Deloitte & Touche LLP for the time period of July 2008 to June 2009, pursuant to North Dakota Rule 69-09-02-39(12).

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 COST OF ENERGY ADJUSTMENT
 FOR BILLING TO BE EFFECTIVE OCTOBER 2, 2009

EFFECTIVE 10/02/09
 CYCLE '1'
 RATE LEVEL 44

ENERGY COSTS	2009 May	2009 June	2009 July	2009 August	Total This Period
Purchased Power	\$ 3,336,597	\$ 4,541,629	\$ 6,149,710	\$ 5,451,884	\$ 19,479,820
Steam Plant Generation	\$ 4,192,486	\$ 3,949,051	\$ 4,122,107	\$ 4,835,137	\$ 17,098,781
Other Plant Generation	\$ 17,105	\$ 90,456	\$ 93,910	\$ 395,652	\$ 597,123
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,910	\$ 25,074	\$ 25,910	\$ 25,910	\$ 102,804
Less: Intersystem Sales	\$ (1,989,749)	\$ (3,097,352)	\$ (4,473,811)	\$ (4,447,731)	\$ (14,008,644)
Net Retail MISO Day 2	\$ 1,034,254	\$ 1,872,543	\$ 1,403,395	\$ 624,490	\$ 4,934,682
NET ENERGY COSTS	\$ 6,616,602	\$ 7,381,401	\$ 7,321,220	\$ 6,885,342	\$ 28,204,566

Prior (over) under recovery \$ 1,238,163

Adjusted Net Energy Costs \$ 29,442,729

ASSOCIATED ENERGY -- KWH

Net Generation - Steam	211,039,517	217,191,368	215,373,207	261,126,521	904,730,613
Other Plant IC Generation	857,410	6,829,364	1,271,225	3,119,803	12,077,802
Hydro Plant Generation	1,868,698	1,929,540	2,110,166	1,959,443	7,867,847
Wind	29,025,734	18,857,940	21,021,144	19,398,127	88,302,945
Purchased Power	205,775,478	177,038,939	203,457,191	216,094,050	802,365,658
Total Energy	448,566,837	421,847,151	443,232,933	501,697,944	1,815,344,865
Less Intersystem Sales	(205,473,114)	(178,282,032)	(189,897,461)	(237,189,475)	(810,842,082)
Net Retail MISO Day 2	51,849,136	75,878,088	67,712,247	30,536,920	225,976,391
Net Energy - KWHs	294,942,859	319,443,207	321,047,719	295,045,389	1,230,479,174

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,082,821,673

Delivered Cost per kWh \$ 0.027191

Base Cost per kWh \$ 0.030945

Energy Cost Adjustment -- Per kWh **\$ (0.0038)**

TRUE UP FOR AUGUST

1) Net Energy (kWhs) Less 12% Losses	259,639,942
2) Net Energy Costs for the System -- Most recent month	\$ 6,885,342
3) Base Cost Recovered	
(1 x Base Cost of Fuel for August kWh subject to FCA)	94.53% 0.030945 \$ 7,594,769
(1 x Base Cost of Fuel for August kWh not subject to FCA)	5.47% 0.016473 \$ 234,113
4) Net to be Recovered from COE (2 - 3)	\$ (943,540)
5) COE Recovery Rate Effective for August	\$ (0.0039)
6) Amount Recovered by COE (5 X 1)	\$ (1,012,596)
7) Over / (Under) Recovery (4 - 6)	\$ (69,056)
8) Cumulative Over / (Under) Recovery	\$ (1,238,163)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA August 2009* includes any adjustments							
No.	Charge Type Description	(A) Acct	(B)	(C)	(D)	(E)	(F)
			Total	Retail	FCA Other	Total	Non-FCA
1	DA Asset Energy Amt	555.02	[TRADE SECRET DATA BEGINS . .	\$ 990,141.79	\$ -	\$ 990,141.79	[TRADE SECRET DATA BEGINS . .
2	DA Non-asset Energy Amt	555.09		\$ (363,919.74)	\$ -	\$ (363,919.74)	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ (362,831.95)	\$ -	\$ (362,831.95)	
5	RT Non-Asset Energy Amt	555.26		\$ 111,074.36	\$ -	\$ 111,074.36	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ (1,661,514.28)	\$ 374,464.46	\$ -	\$ 374,464.46	\$ (2,035,978.74)
8	DA Mkt Admin Amt	555.01		\$ 52,740.03	\$ -	\$ 52,740.03	
9	DA FBT Congestion Amt	555.03		\$ (18,426.55)	\$ -	\$ (18,426.55)	
10	DA FBT Loss Amt	555.04		\$ 306,299.66	\$ -	\$ 306,299.66	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ 18,426.55	\$ -	\$ 18,426.55	
14	DA Losses Rebate on Op ion B GFA	555.08		\$ (153,150.70)	\$ -	\$ (153,150.70)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 6,035.62	\$ -	\$ 6,035.62	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ (82.44)	\$ -	\$ (82.44)	
17	FTR Mkt Admin Amt	555.13		\$ 5,562.05	\$ -	\$ 5,562.05	
18	FTR Hourly Allocation Amt	555.14		\$ (2,293.47)	\$ -	\$ (2,293.47)	
19	FTR Monthly Allocation Amt	555.15		\$ (102.36)	\$ -	\$ (102.36)	
20	FTR Monthly Transaction Amt	555.16		\$ (40.60)	\$ -	\$ (40.60)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 4,523.19	\$ -	\$ 4,523.19	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (33,272.41)	\$ -	\$ (33,272.41)	
28	RT Misc Amt	555.25		\$ 10,227.48	\$ -	\$ 10,227.48	
29	RT Net Inadvertent Amt	555.27		\$ 5,804.64	\$ -	\$ 5,804.64	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ (9,975.06)	\$ -	\$ (9,975.06)	
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29		\$ 150,511.38	\$ -	\$ 150,511.38	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ (50,931.33)	\$ -	\$ (50,931.33)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ (296.45)	\$ -	\$ (296.45)	
35	FTR_ARR_ARR_TXN	555.39		\$ 676.61	\$ -	\$ 676.61	
36	FTR_ARR_INF_UPL	555.40		\$ 1,917.28	\$ -	\$ 1,917.28	
37	FTR_ARR_STG2_DIST	555.41		\$ (40,754.54)	\$ -	\$ (40,754.54)	
38	RT_ASM_NXE	555.55		\$ 59,564.50	\$ -	\$ 59,564.50	
39	RT_ASM_EXE	555.56	[...TRADE SECRET DATA ENDS]	\$ (111.92)	\$ -	\$ (111.92)	[...TRADE SECRET DATA ENDS]
40	ENERGY CHARGES TOTAL		\$ (50,004.54)	\$ 312,851.16	\$ -	\$ 312,851.16	\$ (362,855.70)
41	TOTAL MISO DAY 2 CHARGES		\$ (1,711,518.82)	\$ 687,315.62	\$ -	\$ 687,315.62	\$ (2,398,834.44)
42	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$ -	\$ (62,825.27)		\$ (62,825.27)	\$ -
43	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
44	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ (1,711,518.82)	\$ 624,490.35		\$ 624,490.35	\$ (2,398,834.44)

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment January - December 2009 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss		TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02	\$ 3,171,953.64	\$ 2,331,308.27	\$ 1,739,878.80	\$ 2,197,652.15	\$ 999,666.05	\$ 1,368,727.84	\$ 1,260,313.81	\$ 990,141.79	\$ -	\$ -	\$ -	\$ -	\$ 14,059,642.35
2	DA FBT Loss Amt	555.04	\$ 905,346.04	\$ 590,088.06	\$ 415,019.44	\$ 220,166.62	\$ 172,605.40	\$ 247,037.11	\$ 192,996.97	\$ 306,299.66	\$ -	\$ -	\$ -	\$ -	\$ 3,049,559.30
3	DA Non-asset Energy Amt	555.09	\$ (297,263.99)	\$ (265,055.91)	\$ (264,220.83)	\$ (307,004.25)	\$ (266,779.43)	\$ (328,901.62)	\$ (335,597.57)	\$ (363,919.74)	\$ -	\$ -	\$ -	\$ -	\$ (2,428,743.34)
4	RT Asset Energy Amt	555.19	\$ (17,335.56)	\$ (295,513.66)	\$ (267,652.24)	\$ (983,700.89)	\$ (254,731.35)	\$ 247,720.90	\$ 3,920.11	\$ (362,831.95)	\$ -	\$ -	\$ -	\$ -	\$ (1,930,124.64)
5	RT Distribution of Losses Amt	555.24	\$ (182,140.04)	\$ (103,701.54)	\$ (82,828.84)	\$ (78,132.80)	\$ (49,856.73)	\$ (39,425.27)	\$ (43,668.46)	\$ (33,272.41)	\$ -	\$ -	\$ -	\$ -	\$ (613,026.09)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 43,941.35	\$ 32,741.28	\$ 114,873.99	\$ 65,458.97	\$ 84,394.40	\$ 14,189.60	\$ 939.00	\$ 111,074.36	\$ -	\$ -	\$ -	\$ -	\$ 467,612.95
8	TOTAL		\$ 3,624,501.44	\$ 2,289,866.50	\$ 1,655,070.32	\$ 1,114,439.80	\$ 685,298.34	\$ 1,509,348.56	\$ 1,078,903.86	\$ 647,491.71	\$ -	\$ -	\$ -	\$ -	\$ 12,604,920.53
Virtual Energy															
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01	\$ 57,978.25	\$ 65,032.14	\$ 83,781.31	\$ 55,194.89	\$ 55,155.75	\$ 58,685.25	\$ 55,546.03	\$ 52,740.03	\$ -	\$ -	\$ -	\$ -	\$ 484,113.65
13	RT Mkt Admin Amt	555.18	\$ 3,471.82	\$ 4,780.33	\$ 7,970.81	\$ 8,844.54	\$ 5,359.30	\$ 4,600.71	\$ 4,345.18	\$ 4,523.19	\$ -	\$ -	\$ -	\$ -	\$ 43,895.88
14	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ 5,852.07	\$ 5,146.88	\$ 3,213.39	\$ 3,974.98	\$ 4,181.42	\$ 4,406.21	\$ 5,562.05	\$ -	\$ -	\$ -	\$ -	\$ 42,765.36
15	TOTAL		\$ 71,878.43	\$ 75,664.54	\$ 96,899.00	\$ 67,252.82	\$ 64,490.03	\$ 67,467.38	\$ 64,297.42	\$ 62,825.27	\$ -	\$ -	\$ -	\$ -	\$ 570,774.89
Congest & FTRs															
16	DA FBT Congestion Amt	555.03	\$ (40,120.16)	\$ 11,411.26	\$ 5,872.98	\$ 6,285.39	\$ 31,871.82	\$ 34,953.84	\$ (7,984.75)	\$ (18,426.55)	\$ -	\$ -	\$ -	\$ -	\$ 23,863.83
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ (58,725.19)	\$ 32,119.60	\$ 1,467.77	\$ (2,304.46)	\$ 30,171.61	\$ (52,022.84)	\$ (2,293.03)	\$ (2,293.47)	\$ -	\$ -	\$ -	\$ -	\$ (53,880.01)
19	FTR Monthly Allocation Amt	555.15	\$ (8,449.66)	\$ (11,398.57)	\$ (751.27)	\$ (1,186.14)	\$ (2,240.57)	\$ (12,045.85)	\$ (6,186.01)	\$ (102.36)	\$ -	\$ -	\$ -	\$ -	\$ (42,360.43)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (5,354.62)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,354.62)
21	FTR Monthly Transaction Amt	555.16	\$ 10,303.06	\$ (2,387.29)	\$ (199.22)	\$ (14,198.99)	\$ (293.49)	\$ (31.14)	\$ (172.75)	\$ (40.60)	\$ -	\$ -	\$ -	\$ -	\$ (7,020.42)
22	FTR_ARR_FTR_TXN	555.38	\$ (196,586.57)	\$ (196,586.57)	\$ (39,649.57)	\$ (39,649.57)	\$ (39,649.57)	\$ (296.45)	\$ (296.45)	\$ (296.45)	\$ -	\$ -	\$ -	\$ -	\$ (513,011.20)
23	FTR_ARR_ARR_TXN	555.39	\$ 303,658.73	\$ 303,658.73	\$ 39,649.29	\$ 39,649.29	\$ 39,649.29	\$ 676.64	\$ 676.61	\$ 676.61	\$ -	\$ -	\$ -	\$ -	\$ 728,295.19
24	FTR_ARR_INF_UPL	555.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,917.28	\$ 1,917.28	\$ 1,917.28	\$ -	\$ -	\$ -	\$ -	\$ 5,751.84
25	FTR_ARR_STG2_DIST	555.41	\$ (25,982.68)	\$ (25,980.99)	\$ (26,134.76)	\$ (25,245.84)	\$ (25,690.30)	\$ (40,754.54)	\$ (40,754.54)	\$ (40,754.54)	\$ -	\$ -	\$ -	\$ -	\$ (251,298.19)
26	TOTAL		\$ (15,902.47)	\$ 110,832.47	\$ (19,744.78)	\$ (42,004.94)	\$ 33,818.79	\$ (67,603.06)	\$ (55,093.64)	\$ (59,320.08)	\$ -	\$ -	\$ -	\$ -	\$ (115,014.01)
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ 5,595.02	\$ 15,704.92	\$ 11,176.62	\$ 7,359.72	\$ 8,760.44	\$ 4,416.67	\$ 6,035.62	\$ -	\$ -	\$ -	\$ -	\$ 78,359.13
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (2,426.24)	\$ -	\$ (497.22)	\$ -	\$ -	\$ (17,792.24)	\$ -	\$ (82.44)	\$ -	\$ -	\$ -	\$ -	\$ (20,798.14)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 107,523.54	\$ 79,861.68	\$ 191,718.21	\$ 84,828.24	\$ 59,476.74	\$ 229,163.74	\$ 161,592.90	\$ 150,511.38	\$ -	\$ -	\$ -	\$ -	\$ 1,064,676.43
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (8,279.80)	\$ (23,306.13)	\$ (39,234.05)	\$ (42,098.64)	\$ (27,859.97)	\$ (33,703.11)	\$ (31,609.70)	\$ (50,931.33)	\$ -	\$ -	\$ -	\$ -	\$ (257,022.73)
31	TOTAL		\$ 116,127.62	\$ 62,150.57	\$ 167,691.86	\$ 53,906.22	\$ 38,976.49	\$ 186,428.83	\$ 134,399.87	\$ 105,533.23	\$ -	\$ -	\$ -	\$ -	\$ 865,214.69
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ (50,134.67)	\$ (38,061.05)	\$ (318,398.79)	\$ (225,282.86)	\$ (26,357.59)	\$ 78,556.04	\$ 16,401.00	\$ (9,975.06)	\$ -	\$ -	\$ -	\$ -	\$ (573,252.98)
33	TOTAL		\$ (50,134.67)	\$ (38,061.05)	\$ (318,398.79)	\$ (225,282.86)	\$ (26,357.59)	\$ 78,556.04	\$ 16,401.00	\$ (9,975.06)	\$ -	\$ -	\$ -	\$ -	\$ (573,252.98)
Other Charges															
34	RT Misc Amt	555.25	\$ 3,430.29	\$ (183.90)	\$ (37,291.26)	\$ (10,739.52)	\$ (7,319.00)	\$ 14,512.17	\$ 13,464.77	\$ 10,227.48	\$ -	\$ -	\$ -	\$ -	\$ (13,898.97)
35	RT Net Inadvertent Amt	555.27	\$ (983.34)	\$ (2,478.53)	\$ (29,255.64)	\$ 12,726.05	\$ 21,739.24	\$ (52,311.87)	\$ 48,133.68	\$ 5,804.64	\$ -	\$ -	\$ -	\$ -	\$ 3,374.23
36	RT Uninstructed Deviation Amt	555.31	\$ (1,240.19)	\$ (98.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,338.86)
37	TOTAL		\$ 1,206.76	\$ (2,761.10)	\$ (66,546.90)	\$ 1,986.53	\$ 14,420.24	\$ (37,799.70)	\$ 61,598.45	\$ 16,032.12	\$ -	\$ -	\$ -	\$ -	\$ (11,863.60)
ASM Charges															
38	RT_ASM_NXE	555.55	\$ (5,834.56)	\$ (20,865.22)	\$ 491,373.11	\$ 341,806.68	\$ 406,720.15	\$ 362,341.77	\$ 256,321.48	\$ 59,564.50	\$ -	\$ -	\$ -	\$ -	\$ 1,891,427.91
39	RT_ASM_EXE	555.56	\$ (482.47)	\$ (0.86)	\$ (739.91)	\$ (153.63)	\$ (446.14)	\$ (256.34)	\$ (622.61)	\$ (111.92)	\$ -	\$ -	\$ -	\$ -	\$ (2,813.88)
40	TOTAL		\$ (6,317.03)	\$ (20,866.08)	\$ 490,633.20	\$ 341,653.05	\$ 406,274.01	\$ 362,085.43	\$ 255,698.87	\$ 59,452.58	\$ -	\$ -	\$ -	\$ -	\$ 1,888,614.03
Grandfathered Charge Types															
41	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	DA Congestion Rebate on Option B GFA	555.07	\$ 40,134.04	\$ (11,411.26)	\$ (5,872.98)	\$ (6,285.39)	\$ (31,871.82)	\$ (34,953.84)	\$ 7,984.75	\$ 18,426.55	\$ -	\$ -	\$ -	\$ -	\$ (23,849.95)
44	DA Losses Rebate on Option B GFA	555.08	\$ (452,297.04)	\$ (295,044.38)	\$ (207,510.03)	\$ (110,083.56)	\$ (86,302.97)	\$ (123,518.88)	\$ (96,498.49)	\$ (153,150.70)	\$ -	\$ -	\$ -	\$ -	\$ (1,524,406.05)
45	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	TOTAL		\$ (412,163.00)	\$ (306,455.64)	\$ (213,383.01)	\$ (116,368.95)	\$ (118,174.79)	\$ (158,472.72)	\$ (88,513.74)	\$ (134,724.15)	\$ -	\$ -	\$ -	\$ -	\$ (1,548,256.00)
. . . TRADE SECRET DATA ENDS															
48	TOTAL MISO DAY 2 CHARGES - Fuel Clause Adjustment		\$ 3,329,197.08	\$ 2,170,373.91	\$ 1,792,220.90	\$ 1,195,581.67	\$ 1,098,745.52	\$ 1,940,010.76	\$ 1,467,692.09	\$ 687,315.62	\$ -	\$ -	\$ -	\$ -	\$ 13,681,137.55
49	Less Schedule 16 & 17 (Lines 1, 13, 18)		\$ (71,878.43)	\$ (75,664.54)	\$ (96,899.00)	\$ (67,252.82)	\$ (64,490.03)	\$ (67,467.38)	\$ (64,297.42)	\$ (62,825.27)	\$ -	\$ -	\$ -	\$ -	\$ (570,774.89)
50	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ 1.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	TOTAL FOR MN COST OF ENERGY ADJUSTMENT		\$ 3,257,318.65	\$ 2,094,709.37	\$ 1,695,321.90	\$ 1,128,330.47	\$ 1,034,253.87	\$ 1,872,543.38	\$ 1,403,394.67	\$ 624,490.35	\$ -	\$ -	\$ -	\$ -	\$ 13,110,362.66

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment January - December 2009 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss			TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,619,024.09)
Virtual Energy															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,530.22
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,779.70
Congest & FTRs															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.2													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_FTR_TXN	555.38													
23	FTR_ARR_ARR_TXN	555.39													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (503,435.62)
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.1													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3													
31	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,683.12)
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,838.33
Other Charges															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,853.10)
ASM Charges															
38	RT_ASM_NXE	555.55													
39	RT_ASM_EXE	555.56													
40	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,182,993.13)
Grandfathered Charge Types															
41	DA Congestion Rebate on COGA	555.05													
42	DA Losses Rebate on COGA	555.06													
43	DA Congestion Rebate on Option B GFA	555.07													
44	DA Losses Rebate on Option B GFA	555.08													
45	RT Congestion Rebate on COGA	555.22													
46	RT Loss Rebate on COGA	555.23													
47	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
. . . TRADE SECRET DATA ENDS															
48	TOTAL MISO DAY 2 CHARGES - Non-Fuel Clause Adjustment		\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ -	\$ -	\$ -	\$ -	\$ (13,124,840.81)
49	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ -	\$ -	\$ -	\$ -	\$ (13,124,840.81)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND August 2009* includes any adjustments										
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
[TRADE SECRET DATA BEGINS . . .]										
1	DA Asset Energy Amt	555.02	\$ 10,743,791.91	\$ (9,753,650.12)	\$ -	\$ 990,141.79			492,074 (438,267)	
2	DA FBT Loss Amt	555.04	\$ 306,299.66	\$ -	\$ -	\$ 306,299.66			-	
3	DA Non-asset Energy Amt	555.09	\$ 196,212.34	\$ (560,132.08)	\$ -	\$ (363,919.74)			8,703 (22,410)	
4	RT Asset Energy Amt	555.19	\$ 29,066.20	\$ (350,652.43)	\$ (41,245.72)	\$ (362,831.95)			1,022 (19,596)	
5	RT Distribution of Losses Amt	555.24	\$ 830.81	\$ (31,145.35)	\$ -	\$ (2,957.87)			-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	
7	RT Non-Asset Energy Amt	555.26	\$ 857,624.53	\$ (746,550.17)	\$ -	\$ 111,074.36			36,803 (31,193)	
8	TOTAL		\$ 12,133,825.45	\$ (11,442,130.15)	\$ (44,203.59)	\$ 647,491.71	\$ -	\$ -	538,603 (511,465)	
Virtual Energy										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Schedules 16 & 17										
12	DA Mkt Admin Amt	555.01	\$ 52,740.03	\$ -	\$ -	\$ 52,740.03			-	
13	RT Mkt Admin Amt	555.18	\$ 4,530.99	\$ -	\$ (7.80)	\$ 4,523.19			-	
14	FTR Mkt Admin Amt	555.13	\$ 5,562.05	\$ -	\$ -	\$ 5,562.05			-	
15	TOTAL		\$ 62,833.07	\$ -	\$ (7.80)	\$ 62,825.27	\$ -	\$ -	-	
Congest & FTRs										
16	DA FBT Congestion Amt	555.03	\$ 14,028.53	\$ (32,455.08)	\$ -	\$ (18,426.55)			-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	
18	FTR Hourly Allocation Amt	555.14	\$ 9,799.70	\$ (12,124.64)	\$ 31.47	\$ (2,293.47)			-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (388.59)	\$ 286.23	\$ (102.36)			-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	
21	FTR Monthly Transaction Amt	555.16	\$ 1,766.12	\$ (1,766.12)	\$ (40.60)	\$ (40.60)			-	
22	FTR_ARR_FTR_TXN	555.38	\$ 9,392.97	\$ (9,689.42)	\$ -	\$ (296.45)			-	
23	FTR_ARR_ARR_TXN	555.39	\$ 11,188.62	\$ (10,512.01)	\$ -	\$ 676.61			-	
24	FTR_ARR_INF_UPL	555.40	\$ 1,917.28	\$ -	\$ -	\$ 1,917.28			-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (40,754.54)	\$ -	\$ (40,754.54)			-	
26	TOTAL		\$ 48,093.22	\$ (107,690.40)	\$ 277.10	\$ (59,320.08)	\$ -	\$ -	-	
RSG & Make Whole Payments										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,005.46	\$ -	\$ 30.16	\$ 6,035.62			-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (82.44)	\$ -	\$ (82.44)			-	
29	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29	\$ 20,542.10	\$ -	\$ 129,969.28	\$ 150,511.38			-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (42,858.69)	\$ (8,072.64)	\$ (50,931.33)			-	
31	TOTAL		\$ 26,547.56	\$ (42,941.13)	\$ 121,926.80	\$ 105,533.23	\$ -	\$ -	-	
Revenue Neutrality Uplift										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 36,416.15	\$ (4,628.00)	\$ (41,763.21)	\$ (9,975.06)			-	
33	TOTAL		\$ 36,416.15	\$ (4,628.00)	\$ (41,763.21)	\$ (9,975.06)	\$ -	\$ -	-	
Other Charges										
34	RT Misc Amt	555.25	\$ -	\$ -	\$ 10,227.48	\$ 10,227.48			-	
35	RT Net Inadvertent Amt	555.27	\$ 8,669.43	\$ (2,647.94)	\$ -	\$ (216.85)			5,804.64	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-	
37	TOTAL		\$ 8,669.43	\$ (2,647.94)	\$ 10,010.63	\$ 16,032.12	\$ -	\$ -	-	
ASM Charges										
38	RT_ASM_NXE	555.55	\$ 284,981.31	\$ (225,434.52)	\$ 17.71	\$ 59,564.50			15,512 (10,854)	
39	RT_ASM_EXE	555.56	\$ -	\$ (111.92)	\$ -	\$ (111.92)			- (9)	
40	TOTAL		\$ 284,981.31	\$ (225,546.44)	\$ 17.71	\$ 59,452.58			15,512 (10,863)	
Grandfathered Charge Types										
41	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	
42	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	
43	DA Congestion Rebate on Option B GFA	555.07	\$ 21,856.36	\$ (3,429.81)	\$ -	\$ 18,426.55			-	
44	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (153,150.70)	\$ -	\$ (153,150.70)			-	
45	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	
46	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	
47	TOTAL		\$ 21,856.36	\$ (156,580.51)	\$ -	\$ (134,724.15)	\$ -	\$ -	-	
. . . TRADE SECRET DATA ENDS]										
48	TOTAL MISO DAY 2 CHARGES		\$ 12,623,222.55	\$ (11,982,164.57)	\$ 46,257.64	\$ 687,315.62	\$ (2,398,834.44)	\$ (1,711,518.82)	554,114 (522,328)	
49	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$ (62,833.07)	\$ -	\$ 7.80	\$ (62,825.27)				
50	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -				
51	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 12,560,389.48	\$ (11,982,164.57)	\$ 46,265.44	\$ 624,490.35				
52	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 624,490.35						
53	Net KWH for retail = ((G) + (H)) * 1,000			31,785,752					31,785,752	
54	* covers time period of 7-29-09 to 8-27-09 ** increased for losses of 2.8%									
55	MISO Book Totals		\$ 578,224.91	\$ 31,785,752						
56	MISO RSG Bad Debt		\$ -	\$ -						
57			\$ 46,265.44	\$ (1,248,832)						
58	Total MISO		\$ 624,490.35	\$ 30,536,920						

Otter Tail Power Company
Plant Conditions

Plant Conditions for August 2009

Big Stone:

The unit generated 263,589 net MWh for the month. Unit availability was 96.1% and equivalent availability was 95.2%. Fuel prices were about 7% under budget.

Coyote:

The Unit generated 239,318 MWh net for the month of August. Availability for the month was 86.7% due to a generator outage. Fuel prices were about 8% under budget.

Hoot Lake:

Unit 2 generated 23,534.9 MWh net in August. It had an availability of 95.67 percent and an equivalent availability of 95.67 percent. Fuel costs were about 9% under budget.

Unit 3 generated 23,429.1 MWh net. The Unit had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were about 9% under budget.

Plant Conditions for July 2009

Big Stone: The unit generated 265,713 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were about 7% under budget.

Coyote: The Unit generated 110,596 MWh net for the month of July. Availability for the month was 43.8% with one outage due to the generator damage. Once the Unit was placed online a vibration was still present in the generator and the Unit was derated to 375 MW for the remainder of the month. Fuel prices were about 10% under budget.

Hoot Lake: Unit 2 generated 24,482.4 MWh net in July and had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were about 10% under budget.

Unit 3 generated 18,414.6 MWh net. The Unit had an availability of 74.26 percent and an equivalent availability of 74.26 percent. Fuel costs were about 10% under budget.

INDEPENDENT AUDITORS' REPORT

To the Otter Tail Power Company

We have audited the accompanying schedule of cost of energy adjustment factors (the "Schedule") for Otter Tail Power Company (the "Company"), for North Dakota customers for the twelve months ended June 30, 2009. This Schedule is the responsibility of the Company's management. Our responsibility is to express an opinion on the Schedule based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Schedule is free of material misstatement. An audit includes consideration of internal control over financial reporting as it relates to the Schedule as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting as it relates to the Schedule. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the Schedule, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the Schedule. We believe that our audit provides a reasonable basis for our opinion.

The accompanying Schedule was prepared for the purpose of complying with the North Dakota Public Service Commission's (the "Commission") approved cost of energy adjustment clause including related fuel clause rider and dockets and the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC) and is not intended to be a complete presentation of the Company's revenues and expenses.

We have been informed that the Company has developed the following interpretations with respect to the Cost of Energy Adjustment Clause:

1. The monthly fuel costs for electric generation and the monthly kilowatt-hour (KWH) sales of the combined North Dakota system and the non-North Dakota system are used in the calculation of the North Dakota cost of energy adjustment clause factors.
2. The fuel-related costs calculated by the Company to be associated with intersystem sales and the production of steam supplied to wholesale customers are not included in the calculation of the North Dakota cost of energy adjustment clause factors.
3. The North Dakota cost of energy adjustment clause states that the fuel costs and related KWH sales (exclusive of intersystem sales) for the most recent four-month period are to be used in calculating the cost of energy adjustment factor; this has been interpreted to mean the most recent four-month period for which the actual costs and sales are available. The energy associated with retail sales has been interpreted to mean the sum of KWH from net generation and purchased power less intersystem sales, reduced by an average system loss factor of 12%.

In our opinion, the cost of energy adjustment clause factors shown on the attached Schedule for the twelve months ended June 30, 2009, are presented fairly, in all material respects, in accordance with the Cost of Energy Adjustment Clause approved by the Commission, and in conformity with the uniform system of accounts prescribed by FERC.

This report is intended solely for the use of the Board of Directors and management of the Company and the Commission and should not be used for any other purpose.

Deloitte + Touche LLP

August 18, 2009

**SCHEDULE OF COSTS OF ENERGY ADJUSTMENT FACTORS
FOR NORTH DAKOTA CUSTOMERS
Otter Tail Power Company
Period from July 1, 2008 to June 30, 2009**

Based on Costs in the Four- Month Period Ended	Effective for the Monthly Bill Dated On or After	Adjustment Per KWH
July 31, 2008	September 4, 2008	\$0.00560
August 31, 2008	October 2, 2008	0.00720
September 30, 2008	November 1, 2008	0.00990
October 31, 2008	December 3, 2008	0.01050
November 30, 2008	January 3, 2009	(0.00690)
December 31, 2008	February 1, 2009	(0.00840)
January 31, 2009	March 3, 2009	(0.00400)
February 28, 2009	April 2, 2009	(0.00030)
March 31, 2009	May 1, 2009	0.00180
April 30, 2009	June 2, 2009	0.00060
May 31, 2009	July 2, 2009	(0.00170)
June 30, 2009	August 1, 2009	(0.00390)