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VIA FEDERAL EXPRESS

PUBLIC SERVICE COMMISSION

Darrell Nitschke
Executive Director
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

**Re: Otter Tail Power Company
Advance Determination of Prudence -
CapX2020 Group 1 Application
Case No. PU-09-676**

**Northern States Power Company
Advance Determination of Prudence -
CapX2020 Group 1 Application
Case No. PU-09-678**

Dear Mr. Nitschke:

As requested at the May 24, 2010 hearing for the above referenced matters, enclosed please find original and seven copies of Northern States Power Company, a Minnesota corporation ("Xcel Energy") and Otter Tail Power Company's ("Otter Tail" and collectively "Applicants") late-filed Exhibits 11 and 12 in the above-referenced matters.

Late-filed Exhibit 11 is a status report of all regulatory proceedings for the projects which are the subject of Applicants' Joint Application in the above-referenced matters. Late-filed Exhibit 12 is a report of costs incurred to date for the projects which are the subject of Applicants' Joint Application in the above-referenced matters.

Sincerely,

BRIGGS AND MORGAN, P.A.

/s/ Zeviel Simpson

Zeviel Simpson

ZS/rjh
Enclosures

Otter Tail Power Company & Northern States Power Company
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Case Nos. PU-09-676 and PU-09-678

Exhibit 11

Summary of Status of CapX2020 Group 1 Regulatory Approvals

The chart below provides a summary, as of June 1, 2010, of the progress that the CapX2020 utilities have made in obtaining major regulatory approvals for the CapX2020 Group 1 Projects, including deadlines for intervention (as applicable) and parties which have intervened in those is dockets. The Federal Environmental Impact Statement process allows only for comments by a specific deadline and not for intervenors. The permitting process for the CapX2020 Group 1 Projects has, to date, remained on schedule.

Interventions, when they have occurred, have generally been by landowners, and other parties that may be affected by routes proposed for the Projects. Of course, appropriate state agencies with an interest in routing generally actively participate in these proceedings. Such interventions and participation are common in these types of proceedings and they have not resulted in any significant delays in permitting. The permitting for the CapX2020 Group 1 Projects remains on schedule.

Project	Jurisdiction/Approval	Status/Upcoming Activities	Intervention Deadline	Intervenors	Comments
Bemidji – Grand Rapids 230 kV Project	<i>MN (Certificate of Need)</i>	Permit obtained	N/A	N/A	Docket Completed
	<i>MN (Route Permit)</i>	ALJ Hearing Completed (May 2010) – Awaiting Recommendation	January 19, 2010	None	2012 in-service predicted
	<i>Federal Rural Utilities Service Environmental Impact Statement</i>	Record of Decision (expected July 2010) ¹	Comment period on Draft EIS expired April 19, 2010	Several possibly affected landowners submitted comments	Federal environmental review encountered some delay.
	<i>FERC (Approval of Transmission Capacity Arrangements)</i>	Expected to be filed June 15, 2010	July 15, 2010	N/A	Expect approval August 15, 2010

Otter Tail Power Company & Northern States Power Company
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Case Nos. PU-09-676 and PU-09-678

Project	Jurisdiction/Approval	Status/Upcoming Activities	Intervention Deadline	Intervenors	Comments
Fargo – Monticello 345 kV Project	<i>MN (Certificate of Need)</i>	Permit obtained	N/A	This proceeding had numerous intervenors but only two (NoCapX ² and UCAN ²) appealed MPUC permit	Awaiting MN Court of Appeals decision (expected June 2010)
(St. Cloud – Monticello segment)	<i>MN (Route Permit)</i>	ALJ Report issued April 2010. MPUC Hearing Scheduled for July 8, 2010	January 22, 2010	None	On schedule
(St. Cloud – Fargo segment)	<i>MN (Route Permit)</i>	ALJ Prehearing Order Issued May 24, 2010 Evidentiary Hearing December 6, 2010	October 8, 2010	None to date	MPUC Decision Projected mid-2011 Project on Schedule
	<i>ND (Certificate of Public Convenience and Necessity)</i>	Anticipated Application Filing Mid-2010	N/A	N/A	On Schedule
	<i>ND (Certificate of Corridor Compatibility)</i>	Anticipated Applications Filing Mid-2010	N/A	N/A	On Schedule
	<i>ND (Route Permit)</i>	Anticipated Applications Filing Mid-2010	N/A	N/A	On Schedule

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Advance Determination of Prudence - CapX2020 Group 1 Application
Case Nos. PU-09-676 and PU-09-678

Project	Jurisdiction/Approval	Status/Upcoming Activities	Intervention Deadline	Intervenors	Comments
	<i>FERC (Approval of Transmission Capacity Arrangements)</i>	Expected to be filed June 15, 2010 ^[dgp1]	N/A	N/A	Expect approval August 15, 2010
Brookings – Twin Cities 345 kV Project	<i>MN (Certificate of Need)</i>	Permit obtained	N/A	This proceeding had numerous intervenors but only two (NoCapX and UCAN) appealed MPUC permit	Awaiting MN Court of Appeals decision (expected June 2010)
	<i>MN (Route Permit)</i>	ALJ Report issued April 2010. MPUC Hearing Scheduled for July 15, 2010	October 10, 2009	NoCapX ² UCAN ² Robert and Patricia Johnson ²	Permit on-schedule. Note that project completion now expected in 2015 to allow time to resolve MISO issues.
	<i>SD (Route Permit)</i>	Filing anticipated mid-late-2010	N/A	N/A	On Schedule
	<i>FERC (Approval of Transmission Capacity Arrangements)</i>	Expected to be filed early-mid 2011	N/A	N/A	On Schedule

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Case Nos. PU-09-676 and PU-09-678

Project	Jurisdiction/Approval	Status/Upcoming Activities	Intervention Deadline	Intervenors	Comments
La Crosse – Twin Cities 345 kV Project	<i>MN (Certificate of Need)</i>	Permit obtained	N/A	This proceeding had numerous intervenors but only two (NoCapX ² and UCAN ²) appealed MPUC permit	Awaiting MN Court of Appeals decision (expected June 2010)
	<i>MN (Route Permit)</i>	Application submitted January 2010 Evidentiary Hearing anticipated mid-2011 MPUC decision anticipated late 2011	Intervention deadline not yet set.	Motions to intervene made by: NoCapX ² UCAN ²	On Schedule
	<i>WI (CPCN) – combined need and routing)</i>	Application expected filing mid-2010	N/A	N/A	On Schedule
	<i>Federal Rural Utilities Service Environmental Impact Statement</i>	Record of Decision for both MN and WI portions of project (expected 2011) ³	Next stage comment period not yet established	N/A	On Schedule
	FERC (Approval of Transmission Capacity Arrangements)	Expected to be filed mid 2011	N/A	N/A	

¹ Because a participant in the Bemidji Project (Minnkota Power Cooperative) receives funding from the Rural Utilities Service, a Federal Environmental Impact Statement is required.

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²NoCapX is a group of potentially affected landowners. UCAN is the “United Citizens Action Committee” a group of potentially affected landowners. The Johnsons are potentially-affected landowners.

³Because a participant in the La Crosse Project (Dairyland Power Cooperative) receives funding from the Rural Utilities Service, a Federal Environmental Impact Statement is required.