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**VIA ELECTRONIC DELIVERY**

October 27, 2009

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending September 30, 2009, the rate for the Cost of Energy Adjustment is (\$.0042) per kWh. Otter Tail Power Company proposes to bill at this rate effective November 2, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .027191
Average costs from current month's adjustment:	\$ .026711
Difference – (Increase) Decrease:	\$ .000480

The net effect of this fuel adjustment is to decrease the rate by \$.0004. The total resulting adjustment for the current billing period will then be (\$.0042) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Cost of Energy Adjustment Clause rate schedule approved by the Commission on May 2, 1983, in Case No. 10,334. Effective with interim rates in Case No. PU-08-862, the base cost of energy is \$0.030945. Additionally, Midwest ISO Day 2 costs are accounted for as authorized by the Commission's Order in Case No. PU-05-131 issued on August 8, 2007. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
October 27, 2009  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the November 2009 Cost of Energy Adjustment Clause based on the four-month period ending September 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for August and September 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

**NORTH DAKOTA**  
 OTTER TAIL POWER COMPANY  
 COST OF ENERGY ADJUSTMENT  
 FOR BILLING TO BE EFFECTIVE NOVEMBER 2, 2009

EFFECTIVE 11/02/09  
 CYCLE '1'  
 RATE LEVEL 44

<b>ENERGY COSTS</b>	2009 <u>June</u>	2009 <u>July</u>	2009 <u>August</u>	2009 <u>September</u>	Total <u>This Period</u>
Purchased Power	\$ 4,541,629	\$ 6,149,710	\$ 5,451,884	\$ 4,049,931	\$ 20,193,154
Steam Plant Generation	\$ 3,949,051	\$ 4,122,107	\$ 4,835,137	\$ 3,634,374	\$ 16,540,669
Other Plant Generation	\$ 90,456	\$ 93,910	\$ 395,652	\$ 89,863	\$ 669,881
Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	\$ -
Coyote Coal Conv. Tax	\$ 25,074	\$ 25,910	\$ 25,910	\$ 25,074	\$ 101,968
Less: Intersystem Sales	\$ (3,097,352)	\$ (4,473,811)	\$ (4,447,731)	\$ (2,792,778)	\$ (14,811,673)
Net Retail MISO Day 2	\$ 1,872,543	\$ 1,403,395	\$ 624,490	\$ 1,644,645	\$ 5,545,073
<b>NET ENERGY COSTS</b>	<b>\$ 7,381,401</b>	<b>\$ 7,321,220</b>	<b>\$ 6,885,342</b>	<b>\$ 6,651,108</b>	<b>\$ 28,239,072</b>

Prior (over) under recovery \$ 946,931

Adjusted Net Energy Costs \$ 29,186,003

**ASSOCIATED ENERGY -- KWH**

Net Generation - Steam	217,191,368	215,373,207	261,126,521	199,162,576	892,853,672
Other Plant IC Generation	6,829,364	1,271,225	3,119,803	2,372,278	13,592,670
Hydro Plant Generation	1,929,540	2,110,166	1,959,443	1,932,891	7,932,040
Wind	18,857,940	21,021,144	19,398,127	39,541,810	98,819,021
Purchased Power	177,038,939	203,457,191	216,094,050	165,258,531	761,848,711
Total Energy	421,847,151	443,232,933	501,697,944	408,268,086	1,775,046,114
Less Intersystem Sales	(178,282,032)	(189,897,461)	(237,189,475)	(162,679,285)	(768,048,253)
Net Retail MISO Day 2	75,878,088	67,712,247	30,536,920	60,540,609	234,667,864
<b>Net Energy - KWHs</b>	<b>319,443,207</b>	<b>321,047,719</b>	<b>295,045,389</b>	<b>306,129,410</b>	<b>1,241,665,725</b>

Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) 1,092,665,838

Delivered Cost per kWh \$ 0.026711

Base Cost per kWh \$ 0.030945

Energy Cost Adjustment -- Per kWh **\$ (0.0042)**

**TRUE UP FOR SEPTEMBER**

1) Net Energy (kWhs) Less 12% Losses	269,393,881
2) Net Energy Costs for the System -- Most recent month	\$ 6,651,108
3) Base Cost Recovered	
(1 x Base Cost of Fuel for September kWh subject to FCA) 93.96%	0.030945 \$ 7,832,491
(1 x Base Cost of Fuel for September kWh not subject to FCA) 6.04%	0.016473 \$ 268,243
4) Net to be Recovered from COE (2 - 3)	\$ (1,449,626)
5) COE Recovery Rate Effective for September	\$ (0.0043)
6) Amount Recovered by COE (5 X 1)	\$ (1,158,394)
7) Over / (Under) Recovery (4 - 6)	\$ 291,232
8) Cumulative Over / (Under) Recovery	\$ (946,931)

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND FCA							
September 2009* includes any adjustments							
No.	Charge Type Description	(A) Acct	(B)	(C)	(D)	(E)	(F)
			Total	Retail	FCA Other	Total	Non-FCA
1	DA Asset Energy Amt	555.02	[TRADE SECRET DATA BEGINS . .	\$ 1,869,046.80	\$ -	\$ 1,869,046.80	[TRADE SECRET DATA BEGINS . .
2	DA Non-asset Energy Amt	555.09		\$ (363,057.01)	\$ -	\$ (363,057.01)	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 37,653.05	\$ -	\$ 37,653.05	
5	RT Non-Asset Energy Amt	555.26		\$ (4,597.17)	\$ -	\$ (4,597.17)	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 284,355.43</b>	<b>\$ 1,539,045.67</b>	<b>\$ -</b>	<b>\$ 1,539,045.67</b>	<b>\$ (1,254,690.24)</b>
8	DA Mkt Admin Amt	555.01		\$ 55,808.20	\$ -	\$ 55,808.20	
9	DA FBT Congestion Amt	555.03		\$ 24,982.63	\$ -	\$ 24,982.63	
10	DA FBT Loss Amt	555.04		\$ 150,555.07	\$ -	\$ 150,555.07	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (24,982.63)	\$ -	\$ (24,982.63)	
14	DA Losses Rebate on Op ion B GFA	555.08		\$ (75,277.90)	\$ -	\$ (75,277.90)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 7,941.11	\$ -	\$ 7,941.11	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ (1,512.16)	\$ -	\$ (1,512.16)	
17	FTR Mkt Admin Amt	555.13		\$ 3,881.76	\$ -	\$ 3,881.76	
18	FTR Hourly Allocation Amt	555.14		\$ 9,563.42	\$ -	\$ 9,563.42	
19	FTR Monthly Allocation Amt	555.15		\$ (628.23)	\$ -	\$ (628.23)	
20	FTR Monthly Transaction Amt	555.16		\$ (63.66)	\$ -	\$ (63.66)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 5,427.18	\$ -	\$ 5,427.18	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (62,464.45)	\$ -	\$ (62,464.45)	
28	RT Misc Amt	555.25		\$ 361.42	\$ -	\$ 361.42	
29	RT Net Inadvertent Amt	555.27		\$ (590.22)	\$ -	\$ (590.22)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ (116,245.81)	\$ -	\$ (116,245.81)	
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29		\$ 207,566.44	\$ -	\$ 207,566.44	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ (38,418.08)	\$ -	\$ (38,418.08)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ 8,714.81	\$ -	\$ 8,714.81	
35	FTR_ARR_ARR_TXN	555.39		\$ (10,380.17)	\$ -	\$ (10,380.17)	
36	FTR_ARR_INF_UPL	555.40		\$ 3,064.90	\$ -	\$ 3,064.90	
37	FTR_ARR_STG2_DIST	555.41		\$ (22,160.24)	\$ -	\$ (22,160.24)	
38	RT_ASM_NXE	555.55		\$ 45,719.55	\$ -	\$ 45,719.55	
39	RT_ASM_EXE	555.56	[...TRADE SECRET DATA ENDS]	\$ (146.66)	\$ -	\$ (146.66)	[...TRADE SECRET DATA ENDS]
40	<b>ENERGY CHARGES TOTAL</b>		<b>\$ (292,689.63)</b>	<b>\$ 170,716.28</b>	<b>\$ -</b>	<b>\$ 170,716.28</b>	<b>\$ (463,405.91)</b>
41	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ (8,334.20)</b>	<b>\$ 1,709,761.95</b>	<b>\$ -</b>	<b>\$ 1,709,761.95</b>	<b>\$ (1,718,096.15)</b>
42	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$ -	\$ (65,117.14)		\$ (65,117.14)	\$ -
43	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
44	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ (8,334.20)</b>	<b>\$ 1,644,644.81</b>		<b>\$ 1,644,644.81</b>	<b>\$ (1,718,096.15)</b>

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Fuel Clause Adjustment January - December 2009 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss		TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02	\$ 3,171,953.64	\$ 2,331,308.27	\$ 1,739,878.80	\$ 2,197,652.15	\$ 999,666.05	\$ 1,368,727.84	\$ 1,260,313.81	\$ 990,141.79	\$ 1,869,046.80	\$ -	\$ -	\$ -	\$ 15,928,689.15
2	DA FBT Loss Amt	555.04	\$ 905,346.04	\$ 590,088.06	\$ 415,019.44	\$ 220,166.62	\$ 172,605.40	\$ 247,037.11	\$ 192,996.97	\$ 306,299.66	\$ 150,555.07	\$ -	\$ -	\$ -	\$ 3,200,114.37
3	DA Non-asset Energy Amt	555.09	\$ (297,263.99)	\$ (265,055.91)	\$ (264,220.83)	\$ (307,004.25)	\$ (266,779.43)	\$ (328,901.62)	\$ (335,597.57)	\$ (363,919.74)	\$ (363,057.01)	\$ -	\$ -	\$ -	\$ (2,791,800.35)
4	RT Asset Energy Amt	555.19	\$ (17,335.56)	\$ (295,513.66)	\$ (267,652.24)	\$ (983,700.89)	\$ (254,731.35)	\$ 247,720.90	\$ 3,920.11	\$ (362,831.95)	\$ 37,653.05	\$ -	\$ -	\$ -	\$ (1,892,471.59)
5	RT Distribution of Losses Amt	555.24	\$ (182,140.04)	\$ (103,701.54)	\$ (82,828.84)	\$ (78,132.80)	\$ (49,856.73)	\$ (39,425.27)	\$ (43,668.46)	\$ (33,272.41)	\$ (62,464.45)	\$ -	\$ -	\$ -	\$ (675,490.54)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 43,941.35	\$ 32,741.28	\$ 114,873.99	\$ 65,458.97	\$ 84,394.40	\$ 14,189.60	\$ 939.00	\$ 111,074.36	\$ (4,597.17)	\$ -	\$ -	\$ -	\$ 463,015.78
8	<b>TOTAL</b>		<b>\$ 3,624,501.44</b>	<b>\$ 2,289,866.50</b>	<b>\$ 1,655,070.32</b>	<b>\$ 1,114,439.80</b>	<b>\$ 685,298.34</b>	<b>\$ 1,509,348.56</b>	<b>\$ 1,078,903.86</b>	<b>\$ 647,491.71</b>	<b>\$ 1,627,136.29</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,232,056.82</b>
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01	\$ 57,978.25	\$ 65,032.14	\$ 83,781.31	\$ 55,194.89	\$ 55,155.75	\$ 58,685.25	\$ 55,546.03	\$ 52,740.03	\$ 55,808.20	\$ -	\$ -	\$ -	\$ 539,921.85
13	RT Mkt Admin Amt	555.18	\$ 3,471.82	\$ 4,780.33	\$ 7,970.81	\$ 8,844.54	\$ 5,359.30	\$ 4,600.71	\$ 4,345.18	\$ 4,523.19	\$ 5,427.18	\$ -	\$ -	\$ -	\$ 49,323.06
14	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ 5,852.07	\$ 5,146.88	\$ 3,213.39	\$ 3,974.98	\$ 4,181.42	\$ 4,406.21	\$ 5,562.05	\$ 3,881.76	\$ -	\$ -	\$ -	\$ 46,647.12
15	<b>TOTAL</b>		<b>\$ 71,878.43</b>	<b>\$ 75,664.54</b>	<b>\$ 96,899.00</b>	<b>\$ 67,252.82</b>	<b>\$ 64,490.03</b>	<b>\$ 67,467.38</b>	<b>\$ 64,297.42</b>	<b>\$ 62,825.27</b>	<b>\$ 65,117.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 635,892.03</b>
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03	\$ (40,120.16)	\$ 11,411.26	\$ 5,872.98	\$ 6,285.39	\$ 31,871.82	\$ 34,953.84	\$ (7,984.75)	\$ (18,426.55)	\$ 24,982.63	\$ -	\$ -	\$ -	\$ 48,846.46
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ (58,725.19)	\$ 32,119.60	\$ 1,467.77	\$ (2,304.46)	\$ 30,171.61	\$ (52,022.84)	\$ (2,293.03)	\$ (2,293.47)	\$ 9,563.42	\$ -	\$ -	\$ -	\$ (44,316.59)
19	FTR Monthly Allocation Amt	555.15	\$ (8,449.66)	\$ (11,398.57)	\$ (751.27)	\$ (1,186.14)	\$ (2,240.57)	\$ (12,045.85)	\$ (6,186.01)	\$ (102.36)	\$ (628.23)	\$ -	\$ -	\$ -	\$ (42,988.66)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (5,354.62)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,354.62)
21	FTR Monthly Transaction Amt	555.16	\$ 10,303.06	\$ (2,387.29)	\$ (199.22)	\$ (14,198.99)	\$ (293.49)	\$ (31.14)	\$ (172.75)	\$ (40.60)	\$ (63.66)	\$ -	\$ -	\$ -	\$ (7,084.08)
22	FTR_ARR_FTR_TXN	555.38	\$ (196,586.57)	\$ (196,586.57)	\$ (39,649.57)	\$ (39,649.57)	\$ (39,649.57)	\$ (296.45)	\$ (296.45)	\$ (296.45)	\$ 8,714.81	\$ -	\$ -	\$ -	\$ (504,296.39)
23	FTR_ARR_ARR_TXN	555.39	\$ 303,658.73	\$ 303,658.73	\$ 39,649.29	\$ 39,649.29	\$ 39,649.29	\$ 676.64	\$ 676.61	\$ 676.61	\$ (10,380.17)	\$ -	\$ -	\$ -	\$ 717,915.02
24	FTR_ARR_INF_UPL	555.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,917.28	\$ 1,917.28	\$ 1,917.28	\$ 3,064.90	\$ -	\$ -	\$ -	\$ 8,816.74
25	FTR_ARR_STG2_DIST	555.41	\$ (25,982.68)	\$ (25,980.99)	\$ (26,134.76)	\$ (25,245.84)	\$ (25,690.30)	\$ (40,754.54)	\$ (40,754.54)	\$ (40,754.54)	\$ (22,160.24)	\$ -	\$ -	\$ -	\$ (273,458.43)
26	<b>TOTAL</b>		<b>\$ (15,902.47)</b>	<b>\$ 110,832.97</b>	<b>\$ (19,744.78)</b>	<b>\$ (19,744.78)</b>	<b>\$ (64,904.94)</b>	<b>\$ 33,818.79</b>	<b>\$ (67,603.06)</b>	<b>\$ (55,093.64)</b>	<b>\$ (59,320.08)</b>	<b>\$ 13,093.46</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,012,920.55)</b>
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ 5,595.02	\$ 15,704.92	\$ 11,176.62	\$ 7,359.72	\$ 8,760.44	\$ 4,416.67	\$ 6,035.62	\$ 7,941.11	\$ -	\$ -	\$ -	\$ 86,300.24
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (2,426.24)	\$ -	\$ (497.22)	\$ -	\$ -	\$ (17,792.24)	\$ -	\$ (82.44)	\$ (1,512.16)	\$ -	\$ -	\$ -	\$ (22,310.30)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 107,523.54	\$ 79,861.68	\$ 191,718.21	\$ 84,828.24	\$ 59,476.74	\$ 229,163.74	\$ 161,592.90	\$ 150,511.38	\$ 207,566.44	\$ -	\$ -	\$ -	\$ 1,272,242.87
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (8,279.80)	\$ (23,306.13)	\$ (39,234.05)	\$ (42,098.64)	\$ (27,859.97)	\$ (33,703.11)	\$ (31,609.70)	\$ (50,931.33)	\$ (38,418.08)	\$ -	\$ -	\$ -	\$ (295,440.81)
31	<b>TOTAL</b>		<b>\$ 116,127.62</b>	<b>\$ 62,150.57</b>	<b>\$ 167,691.86</b>	<b>\$ 53,906.22</b>	<b>\$ 38,976.49</b>	<b>\$ 186,428.83</b>	<b>\$ 134,399.87</b>	<b>\$ 105,533.23</b>	<b>\$ 175,577.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,040,792.00</b>
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ (50,134.67)	\$ (38,061.05)	\$ (318,398.79)	\$ (225,282.86)	\$ (26,357.59)	\$ 78,556.04	\$ 16,401.00	\$ (9,975.06)	\$ (116,245.81)	\$ -	\$ -	\$ -	\$ (689,498.79)
33	<b>TOTAL</b>		<b>\$ (50,134.67)</b>	<b>\$ (38,061.05)</b>	<b>\$ (318,398.79)</b>	<b>\$ (225,282.86)</b>	<b>\$ (26,357.59)</b>	<b>\$ 78,556.04</b>	<b>\$ 16,401.00</b>	<b>\$ (9,975.06)</b>	<b>\$ (116,245.81)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (689,498.79)</b>
<b>Other Charges</b>															
34	RT Misc Amt	555.25	\$ 3,430.29	\$ (183.90)	\$ (37,291.26)	\$ (10,739.52)	\$ (7,319.00)	\$ 14,512.17	\$ 13,464.77	\$ 10,227.48	\$ 361.42	\$ -	\$ -	\$ -	\$ (13,537.55)
35	RT Net Inadvertent Amt	555.27	\$ (983.34)	\$ (2,478.53)	\$ (29,255.64)	\$ 12,726.05	\$ 21,739.24	\$ (52,311.87)	\$ 48,133.68	\$ 5,804.64	\$ (590.22)	\$ -	\$ -	\$ -	\$ 2,784.01
36	RT Uninstructed Deviation Amt	555.31	\$ (1,240.19)	\$ (98.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,338.86)
37	<b>TOTAL</b>		<b>\$ 1,206.76</b>	<b>\$ (2,761.10)</b>	<b>\$ (66,546.90)</b>	<b>\$ 1,986.53</b>	<b>\$ 14,420.24</b>	<b>\$ (37,799.70)</b>	<b>\$ 61,598.45</b>	<b>\$ 16,032.12</b>	<b>\$ (228.80)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (12,092.40)</b>
<b>ASM Charges</b>															
38	RT_ASM_NXE	555.55	\$ (5,834.56)	\$ (20,865.22)	\$ 491,373.11	\$ 341,806.68	\$ 406,720.15	\$ 362,341.77	\$ 256,321.48	\$ 59,564.50	\$ 45,719.55	\$ -	\$ -	\$ -	\$ 1,937,147.46
39	RT_ASM_EXE	555.56	\$ (482.47)	\$ (0.86)	\$ (739.91)	\$ (153.63)	\$ (446.14)	\$ (256.34)	\$ (622.61)	\$ (111.92)	\$ (146.66)	\$ -	\$ -	\$ -	\$ (2,960.54)
40	<b>TOTAL</b>		<b>\$ (6,317.03)</b>	<b>\$ (20,866.08)</b>	<b>\$ 490,633.20</b>	<b>\$ 341,653.05</b>	<b>\$ 406,274.01</b>	<b>\$ 362,085.43</b>	<b>\$ 255,698.87</b>	<b>\$ 59,452.58</b>	<b>\$ 45,572.89</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,934,186.92</b>
<b>Grandfathered Charge Types</b>															
41	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	DA Congestion Rebate on Option B GFA	555.07	\$ 40,134.04	\$ (11,411.26)	\$ (5,872.98)	\$ (6,285.39)	\$ (31,871.82)	\$ (34,953.84)	\$ 7,984.75	\$ 18,426.55	\$ (24,982.63)	\$ -	\$ -	\$ -	\$ (48,832.58)
44	DA Losses Rebate on Option B GFA	555.08	\$ (452,297.04)	\$ (295,044.38)	\$ (207,510.03)	\$ (110,083.56)	\$ (86,302.97)	\$ (123,518.88)	\$ (96,498.49)	\$ (153,150.70)	\$ (75,277.90)	\$ -	\$ -	\$ -	\$ (1,599,683.95)
45	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	<b>TOTAL</b>		<b>\$ (412,163.00)</b>	<b>\$ (306,455.64)</b>	<b>\$ (213,383.01)</b>	<b>\$ (116,368.95)</b>	<b>\$ (118,174.79)</b>	<b>\$ (158,472.72)</b>	<b>\$ (88,513.74)</b>	<b>\$ (134,724.15)</b>	<b>\$ (100,260.53)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,648,516.53)</b>
. . . TRADE SECRET DATA ENDS															
48	<b>TOTAL MISO DAY 2 CHARGES - Fuel Clause Adjustment</b>		<b>\$ 3,329,197.08</b>	<b>\$ 2,170,373.91</b>	<b>\$ 1,792,220.90</b>	<b>\$ 1,195,581.67</b>	<b>\$ 1,098,745.52</b>	<b>\$ 1,940,010.76</b>	<b>\$ 1,467,692.09</b>	<b>\$ 687,315.62</b>	<b>\$ 1,709,761.95</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,390,899.50</b>
49	<b>Less Schedule 16 &amp; 17 (Lines 1, 13, 18)</b>		<b>\$ (71,878.43)</b>	<b>\$ (75,664.54)</b>	<b>\$ (96,899.00)</b>	<b>\$ (67,252.82)</b>	<b>\$ (64,490.03)</b>	<b>\$ (67,467.38)</b>	<b>\$ (64,297.42)</b>	<b>\$ (62,825.27)</b>	<b>\$ (65,117.14)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (635,892.03)</b>
50	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1.62</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
51	<b>TOTAL FOR MN COST OF ENERGY ADJUSTMENT</b>		<b>\$ 3,257,318.65</b>	<b>\$ 2,094,709.37</b>	<b>\$ 1,695,321.90</b>	<b>\$ 1,128,330.47</b>	<b>\$ 1,034,253.87</b>	<b>\$ 1,872,543.38</b>	<b>\$ 1,403,394.67</b>	<b>\$ 624,490.35</b>	<b>\$ 1,644,644.81</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,755,007.47</b>

		Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Fuel Clause Adjustment January - December 2009 Includes Any Adjustments													
No.	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>			TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,943,428.62)
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,244.51
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,491.54
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.2													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_FTR_TXN	555.38													
23	FTR_ARR_ARR_TXN	555.39													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (503,831.49)
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.1													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3													
31	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (292,441.54)
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,072.15
<b>Other Charges</b>															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,681.07)
<b>ASM Charges</b>															
38	RT_ASM_NXE	555.55													
39	RT_ASM_EXE	555.56													
40	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,397,362.44)
<b>Grandfathered Charge Types</b>															
41	DA Congestion Rebate on COGA	555.05													
42	DA Losses Rebate on COGA	555.06													
43	DA Congestion Rebate on Option B GFA	555.07													
44	DA Losses Rebate on Option B GFA	555.08													
45	RT Congestion Rebate on COGA	555.22													
46	RT Loss Rebate on COGA	555.23													
47	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
. . . TRADE SECRET DATA ENDS															
48	<b>TOTAL MISO DAY 2 CHARGES - Non-Fuel Clause Adjustment</b>		\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ (1,718,096.15)	\$ -	\$ -	\$ -	\$ (14,842,936.96)
49	<b>Less Schedule 16 &amp; 17 (Lines 1, 13, and 18)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ (1,718,096.15)	\$ -	\$ -	\$ -	\$ (14,842,936.96)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND September 2009* includes any adjustments										
Charge Type Description		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Acct		Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss									
[TRADE SECRET DATA BEGINS . . .]										
1	DA Asset Energy Amt	555.02	\$ 9,082,897.52	\$ (7,213,850.72)	\$ -	\$ 1,869,046.80			444,696 (354,552)	
2	DA FBT Loss Amt	555.04	\$ 150,972.85	\$ (417.78)	\$ -	\$ 150,555.07			-	
3	DA Non-asset Energy Amt	555.09	\$ 199,741.59	\$ (562,798.60)	\$ -	\$ (363,057.01)			10,013 (24,716)	
4	RT Asset Energy Amt	555.19	\$ 116,315.47	\$ (224,516.76)	\$ 145,854.34	\$ 37,653.05			4,137 (14,888)	
5	RT Distribution of Losses Amt	555.24	\$ 1,092.59	\$ (49,141.79)	\$ (14,415.25)	\$ (62,464.45)			-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	
7	RT Non-Asset Energy Amt	555.26	\$ 765,035.77	\$ (769,632.94)	\$ -	\$ (4,597.17)			34,852 (35,009)	
8	<b>TOTAL</b>		<b>\$ 10,316,055.79</b>	<b>\$ (8,820,358.59)</b>	<b>\$ 131,439.09</b>	<b>\$ 1,627,136.29</b>	<b>\$ -</b>	<b>\$ -</b>	<b>493,697 (429,165)</b>	
<b>Virtual Energy</b>										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amt	555.01	\$ 55,808.20	\$ -	\$ -	\$ 55,808.20			-	
13	RT Mkt Admin Amt	555.18	\$ 5,842.75	\$ -	\$ (415.57)	\$ 5,427.18			-	
14	FTR Mkt Admin Amt	555.13	\$ 3,881.76	\$ -	\$ -	\$ 3,881.76			-	
15	<b>TOTAL</b>		<b>\$ 65,532.71</b>	<b>\$ -</b>	<b>\$ (415.57)</b>	<b>\$ 65,117.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amt	555.03	\$ 54,638.64	\$ (29,656.01)	\$ -	\$ 24,982.63			-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	
18	FTR Hourly Allocation Amt	555.14	\$ 23,709.72	\$ (14,188.03)	\$ 41.73	\$ 9,563.42			-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (626.37)	\$ (1.86)	\$ (628.23)			-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	
21	RT Mkt Admin Amt	555.16	\$ 2,749.71	\$ (2,812.89)	\$ (0.48)	\$ (63.66)			-	
22	FTR_ARR_FTR_TXN	555.38	\$ 20,816.98	\$ (12,102.17)	\$ -	\$ 8,714.81			-	
23	FTR_ARR_ARR_TXN	555.39	\$ 10,470.86	\$ (20,851.03)	\$ -	\$ (10,380.17)			-	
24	FTR_ARR_INF_UPL	555.40	\$ 3,064.90	\$ -	\$ -	\$ 3,064.90			-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (22,160.24)	\$ -	\$ (22,160.24)			-	
26	<b>TOTAL</b>		<b>\$ 115,450.81</b>	<b>\$ (102,396.74)</b>	<b>\$ 39.39</b>	<b>\$ 13,093.46</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
<b>RSG &amp; Make Whole Payments</b>										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 7,941.10	\$ -	\$ 0.01	\$ 7,941.11			-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (1,512.16)	\$ -	\$ (1,512.16)			-	
29	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29	\$ 30,601.55	\$ -	\$ 176,964.89	\$ 207,566.44			-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (37,194.09)	\$ (1,223.99)	\$ (38,418.08)			-	
31	<b>TOTAL</b>		<b>\$ 38,542.65</b>	<b>\$ (38,706.25)</b>	<b>\$ 175,740.91</b>	<b>\$ 175,577.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
<b>Revenue Neutrality Uplift</b>										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 62,534.84	\$ (1,639.58)	\$ (177,141.07)	\$ (116,245.81)			-	
33	<b>TOTAL</b>		<b>\$ 62,534.84</b>	<b>\$ (1,639.58)</b>	<b>\$ (177,141.07)</b>	<b>\$ (116,245.81)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
<b>Other Charges</b>										
34	RT Misc Amt	555.25	\$ -	\$ -	\$ 361.42	\$ 361.42			-	
35	RT Net Inadvertent Amt	555.27	\$ 2,901.05	\$ (913.45)	\$ (2,577.82)	\$ (590.22)			-	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-	
37	<b>TOTAL</b>		<b>\$ 2,901.05</b>	<b>\$ (913.45)</b>	<b>\$ (2,216.40)</b>	<b>\$ (228.80)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
<b>ASM Charges</b>										
38	RT_ASM_NXE	555.55	\$ 326,115.17	\$ (278,976.03)	\$ (1,419.59)	\$ 45,719.55			16,750 (20,606)	
39	RT_ASM_EXE	555.56	\$ 0.01	\$ (146.67)	\$ -	\$ (146.66)			- (8)	
40	<b>TOTAL</b>		<b>\$ 326,115.18</b>	<b>\$ (279,122.70)</b>	<b>\$ (1,419.59)</b>	<b>\$ 45,572.89</b>			<b>16,750 (20,614)</b>	
<b>Grandfathered Charge Types</b>										
41	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	
42	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	
43	DA Congestion Rebate on Option B GFA	555.07	\$ 12,456.45	\$ (37,439.08)	\$ -	\$ (24,982.63)			-	
44	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (75,277.90)	\$ -	\$ (75,277.90)			-	
45	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	
46	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	
47	<b>TOTAL</b>		<b>\$ 12,456.45</b>	<b>\$ (112,716.98)</b>	<b>\$ -</b>	<b>\$ (100,260.53)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
. . . TRADE SECRET DATA ENDS]										
48	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 10,939,589.48</b>	<b>\$ (9,355,854.29)</b>	<b>\$ 126,026.76</b>	<b>\$ 1,709,761.95</b>	<b>\$ (1,718,096.15)</b>	<b>\$ (8,334.20)</b>	<b>510,448 (449,779)</b>	
49	Less Schedule 16 & 17 (Lines 1, 13, and 18)		<b>\$ (65,532.71)</b>	<b>\$ -</b>	<b>\$ 415.57</b>	<b>\$ (65,117.14)</b>				
50	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>				
51	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 10,874,056.77</b>	<b>\$ (9,355,854.29)</b>	<b>\$ 126,442.33</b>	<b>\$ 1,644,644.81</b>				
52	Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,644,644.81</b>						
53	Net KWH for retail = ((G) + (H)) * 1,000			<b>60,668,983</b>					<b>60,668,983</b>	
54	* covers time period of 8-28-09 to 9-28-09 ** increased for losses of 2.8%									
55	<b>MISO Book Totals</b>		<b>\$ 1,518,202.48</b>	<b>60,668,983</b>						
56	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>(128,374)</b>						
57			<b>\$ 126,442.33</b>	<b>(128,374)</b>						
58	<b>Total MISO</b>		<b>\$ 1,644,644.81</b>	<b>60,540,609</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for September 2009**

Big Stone:

The unit generated 175,271 net MWh for the month. Unit availability was 71.5% and equivalent availability was 70.7%. Fuel prices were about 7% under budget.

Coyote:

The Unit generated 258,848 MWh net for the month of September. Availability for the month was 88.9% due to a scheduled maintenance outage that was extended to complete generator repairs. Fuel prices were about 5% under budget.

Hoot Lake:

Unit 2 generated 22,506.1 MWh net in September. It had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were about 7% under budget.

Unit 3 generated 3,896.8 MWh net. The Unit was down most of the month for a planned outage and had an availability of 36.4 percent and an equivalent availability of 36.4 percent. Fuel costs were about 7% under budget.

**Plant Conditions for August 2009**

Big Stone:

The unit generated 263,589 net MWh for the month. Unit availability was 96.1% and equivalent availability was 95.2%. Fuel prices were about 7% under budget.

Coyote:

The Unit generated 239,318 MWh net for the month of August. Availability for the month was 86.7% due to a generator outage. Fuel prices were about 8% under budget.

Hoot Lake:

Unit 2 generated 23,534.9 MWh net in August. It had an availability of 95.67 percent and an equivalent availability of 95.67 percent. Fuel costs were about 9% under budget.

Unit 3 generated 23,429.1 MWh net. The Unit had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were about 9% under budget.