

October 29, 2009

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505

RE: Reversal of the Temporary Time of Day
Modification-Docket No. PU-07-87

Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. herewith requests Commission approval of the tariff sheets that reflect the removal of the tariff language related to the temporary shift in on-peak hours approved in Docket No. PU-07-87. The Company previously requested the temporary change to accommodate the trial extension of the Daylight Savings Time (DST) schedule under Section 110 of the Energy Policy Act of 2005 and to avoid the cost of reprogramming any time based metering if the change in the DST hours was not deemed to be a permanent change.

The following tariffs have been revised and attached for approval:

2 nd Revised Sheet No. 7	Optional Time-Of-Day Residential Electric Service
2 nd Revised Sheet No. 15	Optional Time-Of-Day Small General Electric Service
2 nd Revised Sheet No. 19	Optional Time-Of-Day General Electric Service
2 nd Revised Sheet No. 19.1	Optional Time-Of-Day General Electric Service

The Energy Policy Act of 2005 required a report from the Department of Energy on any further changes to DST by December 1, 2007. Montana-Dakota is not aware of such a report being filed or that a change is being considered at this time and therefore, has reprogrammed its time based metering equipment in North Dakota to be synchronized with the currently effective DST schedule where, in the Spring, clocks are set ahead one hour on the second Sunday of March and in the Fall, clocks are set back one hour on the first Sunday in November. In this filing Montana-Dakota has removed the language that was inserted into affected time based tariffs as it is no longer needed.

Included herein is a second set of the affected tariffs on which Montana-Dakota has indicated the revisions requested by lining through the existing language which the Company proposes to delete.

Montana-Dakota submitted a check for the amount of \$1,200 in accordance with North Dakota Century Code Section 49-05-05 on January 9, 2009. Please take the \$50.00 filing fee associated with this filing out of those dollars held on Montana-Dakota's account.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter, attached hereto, and returning the same in the enclosed self-addressed, stamped envelope.

Please refer all inquires regarding this filing to:

Ms. Tamie Aberle
Pricing and Tariff Manager
Montana-Dakota Utilities Co.
400 North Fourth Street
Bismarck, ND 58501

Also please send copies of all written inquires, correspondence and pleadings to:

Mr. Daniel S. Kuntz
Associate General Counsel
MDU Resources Group, Inc.
P.O. Box 5650
Bismarck, ND 58506-5650

Montana-Dakota respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

Sincerely,



Donald R. Ball
Vice President-Regulatory Affairs

Attachments



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 7
Canceling 1st Revised Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

Page 1 of 2

Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Base Rate: \$10.50 per month

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
October-May 8.320¢ per Kwh
June-September 12.320¢ per Kwh

Off-Peak Energy: 3.431¢ per Kwh for all energy not covered by the On-Peak rating period.

Minimum Bill:

Base rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed: October 29, 2009

Effective Date:

Issued By: Donald R. Ball
Vice President -
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

NDPSC Volume 4
2nd Revised Sheet No. 15
Canceling 1st Revised Sheet No. 15

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Base Rate: \$22.00 per month

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
October – May 8.512¢ per Kwh
June – September 12.512¢ per Kwh

Off-Peak Energy: 3.431¢ per Kwh for all energy not covered by the On-Peak rating period.

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 19
Canceling 1st Revised Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

For Primary Service:

Base Rate: \$92.00 per month

On-Peak Demand:

October - May \$4.500 per Kw

June - September \$7.500 per Kw

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 3.496¢ per Kwh

June – September 5.496¢ per Kwh

Off-Peak Energy: 3.496¢ per Kwh for all energy not covered by the On-Peak rating period.

For Secondary Service:

Base Rate: \$37.00 per month

On-Peak Demand:

October – May \$4.500 per Kw

June – September \$7.500 per Kw

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NDPSC Volume 4
2nd Revised Sheet No. 19.1
Canceling 1st Revised Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 2 of 3

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May	3.840¢ per Kwh
June – September	5.840¢ per Kwh

Off-Peak Energy: 3.840¢ per Kwh for all energy not covered by the On-Peak rating period.

Minimum Bill:

Base Rate.

Payment:

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Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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Case No.:

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 7
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