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**VIA ELECTRONIC DELIVERY**

November 25, 2009

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending October 31, 2009, the rate for the Energy Adjustment Rider is (\$.0022) per kWh. Otter Tail Power Company proposes to bill at this rate effective December 1, 2009.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .026711
Average costs from current month's adjustment:	\$ .025808
Difference – (Increase) Decrease:	\$ .000903

The net effect of this energy adjustment including the change in the base cost of energy (\$.028030 - \$.030945 = (\$.002915)) (as referenced in the following paragraph) is to decrease the rate by \$.002. The total resulting adjustment for the current billing period will then be (\$.0022) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
November 25, 2009  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the December 2009 Energy Adjustment Rider based on the four-month period ending October 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for September and October 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE DECEMBER 1, 2009

CYCLE '1'  
 RATE LEVEL 50

	(A) 2009 July	(B) 2009 August	(C) 2009 September	(D) 2009 October	(E) Total This Period	
<b>ENERGY COSTS &amp; CREDITS</b>						
Line						
1	Purchased Power	\$6,149,710	\$5,451,884	\$4,049,931	\$2,471,432	\$18,122,957
2	Steam Plant Generation	\$4,122,107	\$4,835,137	\$3,634,374	\$4,718,801	\$17,310,419
3	Other Plant Generation	\$93,910	\$395,652	\$89,863	\$122,796	\$702,221
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$25,910	\$25,910	\$25,074	\$25,910	\$102,804
6	Less: Intersystem Sales	(\$4,473,811)	(\$4,447,731)	(\$2,792,778)	(\$1,188,822)	(\$12,903,143)
7	Net Retail MISO Day 2	\$1,403,395	\$624,490	\$1,644,645	\$1,199,095	\$4,871,625
8	<b>NET ENERGY COSTS</b>	<b>\$7,321,220</b>	<b>\$6,885,342</b>	<b>\$6,651,108</b>	<b>\$7,349,212</b>	<b>\$28,206,883</b>
<b>ASSET-BASED MARGINS</b>						
	2009 September	2009 October	2009 November	2009 December	Total This Period	
9	Forecast of Margins - 85%	\$0	\$0	\$0	(\$378,395)	(\$378,395)
10	True-up of prior months margin forecast	\$0	\$0	\$0	\$0	\$0
11	Total Margin Credit	\$0	\$0	\$0	(\$378,395)	(\$378,395)
12	Prior (over) under recovery (line 36)					\$708,606
13	Adjusted Net Energy Costs (line 8 + line 11 + line 26)					\$28,537,094
<b>ASSOCIATED ENERGY -- KWH</b>						
	2009 July	2009 August	2009 September	2009 October	Total This Period	
14	Net Generation - Steam	215,373,207	261,126,521	199,162,576	263,502,493	939,164,797
15	Other Plant IC Generation	1,271,225	3,119,803	2,372,278	1,735,455	8,498,761
16	Hydro Plant Generation	2,110,166	1,959,443	1,932,891	1,997,669	8,000,169
17	Wind	21,021,144	19,398,127	39,541,810	34,050,664	114,011,745
18	Purchased Power	203,457,191	216,094,050	165,258,531	103,564,092	688,373,864
19	Total Energy	443,232,933	501,697,944	408,268,086	404,850,373	1,758,049,336
20	Less Intersystem Sales	(189,897,461)	(237,189,475)	(162,679,285)	(105,272,824)	(695,039,045)
21	Net Retail MISO Day 2	67,712,247	30,536,920	60,540,609	34,735,290	193,525,066
22	Net Energy - KWHs	321,047,719	295,045,389	306,129,410	334,312,839	1,256,535,357
23	Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) *					1,105,751,114
24	Delivered Cost per kWh					\$0.025808
25	Base Cost per kWh					\$0.028030
26	Energy Cost Adjustment -- Per kWh					(\$0.0022)

**TRUE UP FOR OCTOBER**

27	Net Energy (kWhs) Less 12% Losses (line 22, col D)					294,195,298
28	Net Energy Costs for the System -- Most recent month					\$7,349,212
29	Base Cost Recovered					
30	(line 27 x Base Cost of Fuel for October kWh subject to FCA)		90.64%	0.030945		\$8,252,003
31	(line 27 x Base Cost of Fuel for October kWh not subject to FCA)		9.36%	0.016473		\$453,477
32	Net to be Recovered from COE (line 28 - line 30 - line 31)					(\$1,356,268)
33	COE Recovery Rate Effective for October					(\$0.0038)
34	Amount Recovered by COE (line 27 x line 33)					(\$1,117,942)
35	Over / (Under) Recovery (line 32 - line 34)					\$238,326
36	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 35)					(\$708,606)

\* Retail Sales will be used starting with December

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider								
October 2009* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 735,096.71	\$ -	\$ -	\$ 735,096.71	
2	DA Non-asset Energy Amt	555.09		\$ (342,222.70)	\$ -	\$ -	\$ (342,222.70)	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 108,383.85	\$ -	\$ -	\$ 108,383.85	
5	RT Non-Asset Energy Amt	555.26		\$ 9,187.12	\$ -	\$ -	\$ 9,187.12	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 448,176.52</b>	<b>\$ 510,444.98</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 510,444.98</b>	<b>\$ (62,268.46)</b>
8	DA Mkt Admin Amt	555.01		\$ 64,276.25	\$ -	\$ -	\$ 64,276.25	
9	DA FBT Congestion Amt	555.03		\$ 43,231.38	\$ -	\$ -	\$ 43,231.38	
10	DA FBT Loss Amt	555.04		\$ 392,851.35	\$ -	\$ -	\$ 392,851.35	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (43,231.38)	\$ -	\$ -	\$ (43,231.38)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (196,426.15)	\$ -	\$ -	\$ (196,426.15)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 7,919.90	\$ -	\$ -	\$ 7,919.90	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ (2,768.49)	\$ -	\$ -	\$ (2,768.49)	
17	FTR Mkt Admin Amt	555.13		\$ 3,914.23	\$ -	\$ -	\$ 3,914.23	
18	FTR Hourly Allocation Amt	555.14		\$ 7,671.73	\$ -	\$ -	\$ 7,671.73	
19	FTR Monthly Allocation Amt	555.15		\$ (1,292.18)	\$ -	\$ -	\$ (1,292.18)	
20	FTR Monthly Transaction Amt	555.16		\$ (120.82)	\$ -	\$ -	\$ (120.82)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 5,106.49	\$ -	\$ -	\$ 5,106.49	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (53,869.89)	\$ -	\$ -	\$ (53,869.89)	
28	RT Misc Amt	555.25		\$ 2,607.39	\$ -	\$ -	\$ 2,607.39	
29	RT Net Inadvertent Amt	555.27		\$ (4,091.28)	\$ -	\$ -	\$ (4,091.28)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 30,282.46	\$ -	\$ -	\$ 30,282.46	
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29		\$ 62,800.66	\$ -	\$ -	\$ 62,800.66	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ (45,929.19)	\$ -	\$ -	\$ (45,929.19)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ 8,714.81	\$ -	\$ -	\$ 8,714.81	
35	FTR_ARR_ARR_TXN	555.39		\$ (10,380.17)	\$ -	\$ -	\$ (10,380.17)	
36	FTR_ARR_INF_UPL	555.40		\$ 3,064.90	\$ -	\$ -	\$ 3,064.90	
37	FTR_ARR_STG2_DIST	555.41		\$ (22,134.47)	\$ -	\$ -	\$ (22,134.47)	
38	RT_ASM_NXE	555.55		\$ 509,824.75	\$ -	\$ -	\$ 509,824.75	
39	RT_ASM_EXE	555.56	[...TRADE SECRET DATA ENDS]	\$ (75.34)	\$ -	\$ -	\$ (75.34)	[...TRADE SECRET DATA ENDS]
40	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 832,740.77</b>	<b>\$ 761,946.94</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 761,946.94</b>	<b>\$ 70,793.83</b>
41	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 1,280,917.29</b>	<b>\$ 1,272,391.92</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,272,391.92</b>	<b>\$ 8,525.37</b>
42	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$ -	\$ (73,296.97)	\$ -	\$ -	\$ (73,296.97)	\$ -
43	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	<b>TOTAL FOR ND ENERGY ADJUSTMENT RIDER</b>		<b>\$ 1,280,917.29</b>	<b>\$ 1,199,094.95</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,199,094.95</b>	<b>\$ 8,525.37</b>

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider January - December 2009 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss		TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02	\$ 3,171,953.64	\$ 2,331,308.27	\$ 1,739,878.80	\$ 2,197,652.15	\$ 999,666.05	\$ 1,368,727.84	\$ 1,260,313.81	\$ 990,141.79	\$ 1,869,046.80	\$ 735,096.71	\$ -	\$ -	\$ 16,663,785.86
2	DA FBT Loss Amt	555.04	\$ 905,346.04	\$ 590,088.06	\$ 415,019.44	\$ 220,166.62	\$ 172,605.40	\$ 247,037.11	\$ 192,996.97	\$ 306,299.66	\$ 150,555.07	\$ 392,851.35	\$ -	\$ -	\$ 3,592,965.72
3	DA Non-asset Energy Amt	555.09	\$ (297,263.99)	\$ (265,055.91)	\$ (264,220.83)	\$ (307,004.25)	\$ (266,779.43)	\$ (328,901.62)	\$ (335,597.57)	\$ (363,919.74)	\$ (363,057.01)	\$ (342,222.70)	\$ -	\$ -	\$ (3,134,023.05)
4	RT Asset Energy Amt	555.19	\$ (17,335.56)	\$ (295,513.66)	\$ (267,652.24)	\$ (983,700.89)	\$ (254,731.35)	\$ 247,720.90	\$ 3,920.11	\$ (362,831.95)	\$ 37,653.05	\$ 108,383.85	\$ -	\$ -	\$ (1,784,087.74)
5	RT Distribution of Losses Amt	555.24	\$ (182,140.04)	\$ (103,701.54)	\$ (82,828.84)	\$ (78,132.80)	\$ (49,856.73)	\$ (39,425.27)	\$ (43,668.46)	\$ (33,272.41)	\$ (62,464.45)	\$ (53,869.89)	\$ -	\$ -	\$ (728,360.43)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 43,941.35	\$ 32,741.28	\$ 114,873.99	\$ 65,458.97	\$ 84,394.40	\$ 14,189.60	\$ 939.00	\$ 111,074.36	\$ (4,597.17)	\$ 9,187.12	\$ -	\$ -	\$ 472,202.90
8	<b>TOTAL</b>		<b>\$ 3,624,501.44</b>	<b>\$ 2,289,866.50</b>	<b>\$ 1,655,070.32</b>	<b>\$ 1,114,439.80</b>	<b>\$ 685,298.34</b>	<b>\$ 1,509,348.56</b>	<b>\$ 1,078,903.86</b>	<b>\$ 647,491.71</b>	<b>\$ 1,627,136.29</b>	<b>\$ 849,426.44</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,081,483.26</b>
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01	\$ 57,978.25	\$ 65,032.14	\$ 83,781.31	\$ 55,194.89	\$ 55,155.75	\$ 58,685.25	\$ 55,546.03	\$ 52,740.03	\$ 55,808.20	\$ 64,276.25	\$ -	\$ -	\$ 604,198.10
13	RT Mkt Admin Amt	555.18	\$ 3,471.82	\$ 4,780.33	\$ 7,970.81	\$ 8,844.54	\$ 5,359.30	\$ 4,600.71	\$ 4,345.18	\$ 4,523.19	\$ 5,427.18	\$ 5,106.49	\$ -	\$ -	\$ 54,429.55
14	FTR Mkt Admin Amt	555.13	\$ 10,428.36	\$ 5,852.07	\$ 5,146.88	\$ 3,213.39	\$ 3,974.98	\$ 4,181.42	\$ 4,406.21	\$ 5,562.05	\$ 3,881.76	\$ 3,914.23	\$ -	\$ -	\$ 50,561.35
15	<b>TOTAL</b>		<b>\$ 71,878.43</b>	<b>\$ 75,664.54</b>	<b>\$ 96,899.00</b>	<b>\$ 67,252.82</b>	<b>\$ 64,490.03</b>	<b>\$ 67,467.38</b>	<b>\$ 64,297.42</b>	<b>\$ 62,825.27</b>	<b>\$ 65,117.14</b>	<b>\$ 73,296.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 709,189.00</b>
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03	\$ (40,120.16)	\$ 11,411.26	\$ 5,872.98	\$ 6,285.39	\$ 31,871.82	\$ 34,953.84	\$ (7,984.75)	\$ (18,426.55)	\$ 24,982.63	\$ 43,231.38	\$ -	\$ -	\$ 92,077.84
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ (58,725.19)	\$ 32,119.60	\$ 1,467.77	\$ (2,304.46)	\$ 30,171.61	\$ (52,022.84)	\$ (2,293.03)	\$ (2,293.47)	\$ 9,563.42	\$ 7,671.73	\$ -	\$ -	\$ (36,644.86)
19	FTR Monthly Allocation Amt	555.15	\$ (8,449.66)	\$ (11,398.57)	\$ (751.27)	\$ (1,186.14)	\$ (2,240.57)	\$ (12,045.85)	\$ (6,186.01)	\$ (102.36)	\$ (628.23)	\$ (1,292.18)	\$ -	\$ -	\$ (44,280.84)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (5,354.62)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,354.62)
21	FTR Monthly Transaction Amt	555.16	\$ 10,303.06	\$ (2,387.29)	\$ (199.22)	\$ (14,198.99)	\$ (293.49)	\$ (31.14)	\$ (172.75)	\$ (40.60)	\$ (63.66)	\$ (120.82)	\$ -	\$ -	\$ (7,204.90)
22	FTR_ARR_FTR_TXN	555.38	\$ (196,586.57)	\$ (196,586.57)	\$ (39,649.57)	\$ (39,649.57)	\$ (39,649.57)	\$ (296.45)	\$ (296.45)	\$ (296.45)	\$ 8,714.81	\$ 8,714.81	\$ -	\$ -	\$ (496,581.58)
23	FTR_ARR_ARR_TXN	555.39	\$ 303,658.73	\$ 303,658.73	\$ 39,649.29	\$ 39,649.29	\$ 39,649.29	\$ 676.64	\$ 676.61	\$ 676.61	\$ (10,380.17)	\$ (10,380.17)	\$ -	\$ -	\$ 703,534.85
24	FTR_ARR_INF_UPL	555.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,917.28	\$ 1,917.28	\$ 1,917.28	\$ 3,064.90	\$ 3,064.90	\$ -	\$ -	\$ 11,881.64
25	FTR_ARR_STG2_DIST	555.41	\$ (25,982.68)	\$ (25,980.99)	\$ (26,134.76)	\$ (25,245.84)	\$ (25,690.30)	\$ (40,754.54)	\$ (40,754.54)	\$ (40,754.54)	\$ (22,160.24)	\$ (22,134.47)	\$ -	\$ -	\$ (295,592.90)
26	<b>TOTAL</b>		<b>\$ (15,902.47)</b>	<b>\$ 110,836.97</b>	<b>\$ (16,174.78)</b>	<b>\$ (53,893.94)</b>	<b>\$ 33,818.79</b>	<b>\$ (67,603.06)</b>	<b>\$ (55,093.64)</b>	<b>\$ (59,320.08)</b>	<b>\$ 13,093.46</b>	<b>\$ 28,755.18</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (73,165.37)</b>
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 19,310.12	\$ 5,595.02	\$ 15,704.92	\$ 11,176.62	\$ 7,359.72	\$ 8,760.44	\$ 4,416.67	\$ 6,035.62	\$ 7,941.11	\$ 7,919.90	\$ -	\$ -	\$ 94,220.14
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (2,426.24)	\$ -	\$ (497.22)	\$ -	\$ -	\$ (17,792.24)	\$ -	\$ (82.44)	\$ (1,512.16)	\$ (2,768.49)	\$ -	\$ -	\$ (25,078.79)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 107,523.54	\$ 79,861.68	\$ 191,718.21	\$ 84,828.24	\$ 59,476.74	\$ 229,163.74	\$ 161,592.90	\$ 150,511.38	\$ 207,566.44	\$ 62,800.66	\$ -	\$ -	\$ 1,335,043.53
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (8,279.80)	\$ (23,306.13)	\$ (39,234.05)	\$ (42,098.64)	\$ (27,859.97)	\$ (33,703.11)	\$ (31,609.70)	\$ (50,931.33)	\$ (38,418.08)	\$ (45,929.19)	\$ -	\$ -	\$ (341,370.00)
31	<b>TOTAL</b>		<b>\$ 116,127.62</b>	<b>\$ 62,150.57</b>	<b>\$ 167,691.86</b>	<b>\$ 53,906.22</b>	<b>\$ 38,976.49</b>	<b>\$ 186,428.83</b>	<b>\$ 134,399.87</b>	<b>\$ 105,533.23</b>	<b>\$ 175,577.31</b>	<b>\$ 22,022.88</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,062,814.88</b>
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ (50,134.67)	\$ (38,061.05)	\$ (318,398.79)	\$ (225,282.86)	\$ (26,357.59)	\$ 78,556.04	\$ 16,401.00	\$ (9,975.06)	\$ (116,245.81)	\$ 30,282.46	\$ -	\$ -	\$ (659,216.33)
33	<b>TOTAL</b>		<b>\$ (50,134.67)</b>	<b>\$ (38,061.05)</b>	<b>\$ (318,398.79)</b>	<b>\$ (225,282.86)</b>	<b>\$ (26,357.59)</b>	<b>\$ 78,556.04</b>	<b>\$ 16,401.00</b>	<b>\$ (9,975.06)</b>	<b>\$ (116,245.81)</b>	<b>\$ 30,282.46</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (659,216.33)</b>
<b>Other Charges</b>															
34	RT Misc Amt	555.25	\$ 3,430.29	\$ (183.90)	\$ (37,291.26)	\$ (10,739.52)	\$ (7,319.00)	\$ 14,512.17	\$ 13,464.77	\$ 10,227.48	\$ 361.42	\$ 2,607.39	\$ -	\$ -	\$ (10,930.16)
35	RT Net Inadvertent Amt	555.27	\$ (983.34)	\$ (2,478.53)	\$ (29,255.64)	\$ 12,726.05	\$ 21,739.24	\$ (52,311.87)	\$ 48,133.68	\$ 5,804.64	\$ (590.22)	\$ (4,091.28)	\$ -	\$ -	\$ (1,307.27)
36	RT Uninstructed Deviation Amt	555.31	\$ (1,240.19)	\$ (98.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,338.86)
37	<b>TOTAL</b>		<b>\$ 1,206.76</b>	<b>\$ (2,761.10)</b>	<b>\$ (66,546.90)</b>	<b>\$ 1,986.53</b>	<b>\$ 14,420.24</b>	<b>\$ (37,799.70)</b>	<b>\$ 61,598.45</b>	<b>\$ 16,032.12</b>	<b>\$ (228.80)</b>	<b>\$ (1,483.89)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (13,576.29)</b>
<b>ASM Charges</b>															
38	RT_ASM_NXE	555.55	\$ (5,834.56)	\$ (20,865.22)	\$ 491,373.11	\$ 341,806.68	\$ 406,720.15	\$ 362,341.77	\$ 256,321.48	\$ 59,564.50	\$ 45,719.55	\$ 509,824.75	\$ -	\$ -	\$ 2,446,972.21
39	RT_ASM_EXE	555.56	\$ (482.47)	\$ (0.86)	\$ (739.91)	\$ (153.63)	\$ (446.14)	\$ (256.34)	\$ (622.61)	\$ (111.92)	\$ (146.66)	\$ (75.34)	\$ -	\$ -	\$ (3,035.88)
40	<b>TOTAL</b>		<b>\$ (6,317.03)</b>	<b>\$ (20,866.08)</b>	<b>\$ 490,633.20</b>	<b>\$ 341,653.05</b>	<b>\$ 406,274.01</b>	<b>\$ 362,085.43</b>	<b>\$ 255,698.87</b>	<b>\$ 59,452.58</b>	<b>\$ 45,572.89</b>	<b>\$ 509,749.41</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,443,936.33</b>
<b>Grandfathered Charge Types</b>															
41	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	DA Congestion Rebate on Option B GFA	555.07	\$ 40,134.04	\$ (11,411.26)	\$ (5,872.98)	\$ (6,285.39)	\$ (31,871.82)	\$ (34,953.84)	\$ 7,984.75	\$ 18,426.55	\$ (24,982.63)	\$ (43,231.38)	\$ -	\$ -	\$ (92,063.96)
44	DA Losses Rebate on Option B GFA	555.08	\$ (452,297.04)	\$ (295,044.38)	\$ (207,510.03)	\$ (110,083.56)	\$ (86,302.97)	\$ (123,518.88)	\$ (96,498.49)	\$ (153,150.70)	\$ (75,277.90)	\$ (196,426.15)	\$ -	\$ -	\$ (1,796,110.10)
45	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	<b>TOTAL</b>		<b>\$ (412,163.00)</b>	<b>\$ (306,455.64)</b>	<b>\$ (213,383.01)</b>	<b>\$ (116,368.95)</b>	<b>\$ (118,174.79)</b>	<b>\$ (158,472.72)</b>	<b>\$ (88,513.74)</b>	<b>\$ (134,724.15)</b>	<b>\$ (100,260.53)</b>	<b>\$ (239,657.53)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,888,174.06)</b>
. . . TRADE SECRET DATA ENDS															
48	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		<b>\$ 3,329,197.08</b>	<b>\$ 2,170,373.91</b>	<b>\$ 1,792,220.90</b>	<b>\$ 1,195,581.67</b>	<b>\$ 1,098,745.52</b>	<b>\$ 1,940,010.76</b>	<b>\$ 1,467,692.09</b>	<b>\$ 687,315.62</b>	<b>\$ 1,709,761.95</b>	<b>\$ 1,272,391.92</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 16,663,291.42</b>
49	<b>Less Schedule 16 &amp; 17 (Lines 1, 13, 18)</b>		<b>\$ (71,878.43)</b>	<b>\$ (75,664.54)</b>	<b>\$ (96,899.00)</b>	<b>\$ (67,252.82)</b>	<b>\$ (64,490.03)</b>	<b>\$ (67,467.38)</b>	<b>\$ (64,297.42)</b>	<b>\$ (62,825.27)</b>	<b>\$ (65,117.14)</b>	<b>\$ (73,296.97)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (709,189.00)</b>
50	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1.62</b>	<b>\$ (1.62)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
51	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		<b>\$ 3,257,318.65</b>	<b>\$ 2,094,709.37</b>	<b>\$ 1,695,321.90</b>	<b>\$ 1,128,330.47</b>	<b>\$ 1,034,253.87</b>	<b>\$ 1,872,543.38</b>	<b>\$ 1,403,394.67</b>	<b>\$ 624,490.35</b>	<b>\$ 1,644,644.81</b>	<b>\$ 1,199,094.95</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,954,102.42</b>

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider January - December 2009 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>			TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,010,535.81)
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,083.24
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 145,963.69
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.2													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_FTR_TXN	555.38													
23	FTR_ARR_ARR_TXN	555.39													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (248,533.82)
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.1													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3													
31	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (302,570.73)
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,213.26
<b>Other Charges</b>															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,589.65)
<b>ASM Charges</b>															
38	RT_ASM_NXE	555.55													
39	RT_ASM_EXE	555.56													
40	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,587,441.77)
<b>Grandfathered Charge Types</b>															
41	DA Congestion Rebate on COGA	555.05													
42	DA Losses Rebate on COGA	555.06													
43	DA Congestion Rebate on Option B GFA	555.07													
44	DA Losses Rebate on Option B GFA	555.08													
45	RT Congestion Rebate on COGA	555.22													
46	RT Loss Rebate on COGA	555.23													
47	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
. . . TRADE SECRET DATA ENDS															
48	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ (1,718,096.15)	\$ 8,525.37	\$ -	\$ -	\$ (14,834,411.59)
49	<b>Less Schedule 16 &amp; 17 (Lines 1, 13, and 18)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ (2,968,181.19)	\$ (1,889,262.59)	\$ 688,021.22	\$ (485,786.50)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ (1,718,096.15)	\$ 8,525.37	\$ -	\$ -	\$ (14,834,411.59)

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND										
October 2009* includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss							[TRADE SECRET DATA BEGINS . . .		
1	DA Asset Energy Amt	555.02	\$ 12,336,443.85	\$ (11,601,347.14)	\$ -	\$ 735,096.71		498,116	(468,658)	
2	DA FBT Loss Amt	555.04	\$ 392,851.35	\$ -	\$ -	\$ 392,851.35		-	-	
3	DA Non-asset Energy Amt	555.09	\$ 255,673.27	\$ (597,895.97)	\$ -	\$ (342,222.70)		10,823	(21,634)	
4	RT Asset Energy Amt	555.19	\$ 217,488.29	\$ (193,663.09)	\$ 84,558.65	\$ 108,383.85		7,577	(9,373)	
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (50,003.42)	\$ (3,866.47)	\$ (53,869.89)		-	-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amt	555.26	\$ 846,144.97	\$ (836,957.85)	\$ -	\$ 9,187.12		32,457	(32,215)	
8	<b>TOTAL</b>		<b>\$ 14,048,601.73</b>	<b>\$ (13,279,867.47)</b>	<b>\$ 80,692.18</b>	<b>\$ 849,426.44</b>	<b>\$ -</b>	<b>548,973</b>	<b>(531,881)</b>	
<b>Virtual Energy</b>										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amt	555.01	\$ 64,276.25	\$ -	\$ -	\$ 64,276.25		-	-	
13	RT Mkt Admin Amt	555.18	\$ 5,427.29	\$ -	\$ (320.80)	\$ 5,106.49		-	-	
14	FTR Mkt Admin Amt	555.13	\$ 3,914.23	\$ -	\$ -	\$ 3,914.23		-	-	
15	<b>TOTAL</b>		<b>\$ 73,617.77</b>	<b>\$ -</b>	<b>\$ (320.80)</b>	<b>\$ 73,296.97</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amt	555.03	\$ 66,360.30	\$ (23,128.92)	\$ -	\$ 43,231.38		-	-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amt	555.14	\$ 26,820.51	\$ (19,148.78)	\$ -	\$ 7,671.73		-	-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,395.62)	\$ 103.44	\$ (1,292.18)		-	-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amt	555.16	\$ 4,806.09	\$ (4,907.97)	\$ (18.94)	\$ (120.82)		-	-	
22	FTR_ARR_FTR_TXN	555.38	\$ 20,816.98	\$ (12,102.17)	\$ -	\$ 8,714.81		-	-	
23	FTR_ARR_ARR_TXN	555.39	\$ 10,470.86	\$ (20,851.03)	\$ -	\$ (10,380.17)		-	-	
24	FTR_ARR_INF_UPL	555.40	\$ 3,064.90	\$ -	\$ -	\$ 3,064.90		-	-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (22,160.24)	\$ 25.77	\$ (22,134.47)		-	-	
26	<b>TOTAL</b>		<b>\$ 132,339.64</b>	<b>\$ (103,694.73)</b>	<b>\$ 110.27</b>	<b>\$ 28,755.18</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>RSG &amp; Make Whole Payments</b>										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 7,919.81	\$ -	\$ 0.09	\$ 7,919.90		-	-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (2,768.49)	\$ -	\$ (2,768.49)		-	-	
29	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29	\$ 61,172.59	\$ (45,929.19)	\$ 1,628.07	\$ 62,800.66		-	-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (45,929.19)	\$ -	\$ (45,929.19)		-	-	
31	<b>TOTAL</b>		<b>\$ 69,092.40</b>	<b>\$ (48,697.68)</b>	<b>\$ 1,628.16</b>	<b>\$ 22,022.88</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Revenue Neutrality Uplift</b>										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 33,026.07	\$ (6,995.56)	\$ 4,251.95	\$ 30,282.46		-	-	
33	<b>TOTAL</b>		<b>\$ 33,026.07</b>	<b>\$ (6,995.56)</b>	<b>\$ 4,251.95</b>	<b>\$ 30,282.46</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>Other Charges</b>										
34	RT Misc Amt	555.25	\$ 268.64	\$ -	\$ 2,338.75	\$ 2,607.39		-	-	
35	RT Net Inadvertent Amt	555.27	\$ 3,099.94	\$ (1,380.19)	\$ -	\$ (5,811.03)		-	-	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
37	<b>TOTAL</b>		<b>\$ 3,368.58</b>	<b>\$ (1,380.19)</b>	<b>\$ (3,472.28)</b>	<b>\$ (1,483.89)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
<b>ASM Charges</b>										
38	RT_ASM_NXE	555.55	\$ 687,148.87	\$ (177,324.12)	\$ -	\$ 509,824.75		25,521	(8,501)	
39	RT_ASM_EXE	555.56	\$ -	\$ (75.34)	\$ -	\$ (75.34)		-	(7)	
40	<b>TOTAL</b>		<b>\$ 687,148.87</b>	<b>\$ (177,399.46)</b>	<b>\$ -</b>	<b>\$ 509,749.41</b>		<b>25,521</b>	<b>(8,508)</b>	
<b>Grandfathered Charge Types</b>										
41	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-	
42	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-	
43	DA Congestion Rebate on Option B GFA	555.07	\$ 11,630.62	\$ (54,862.00)	\$ -	\$ (43,231.38)		-	-	
44	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (196,426.15)	\$ -	\$ (196,426.15)		-	-	
45	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-	
46	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-	
47	<b>TOTAL</b>		<b>\$ 11,630.62</b>	<b>\$ (251,288.15)</b>	<b>\$ -</b>	<b>\$ (239,657.53)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
. . . TRADE SECRET DATA ENDS]										
48	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 15,058,825.68</b>	<b>\$ (13,869,323.24)</b>	<b>\$ 82,889.48</b>	<b>\$ 1,272,391.92</b>	<b>\$ 8,525.37</b>	<b>\$ 1,280,917.29</b>	<b>574,494</b>	<b>(540,389)</b>
49	Less Schedule 16 & 17 (Lines 1, 13, and 18)		<b>\$ (73,617.77)</b>	<b>\$ -</b>	<b>\$ 320.80</b>	<b>\$ (73,296.97)</b>				
50	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>				
51	<b>TOTAL FOR ND ENERGY ADJUSTMENT RIDER</b>		<b>\$ 14,985,207.91</b>	<b>\$ (13,869,323.24)</b>	<b>\$ 83,210.28</b>	<b>\$ 1,199,094.95</b>				
52	Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,199,094.95</b>						
53	Net KWH for retail = ((G) + (H)) * 1,000			<b>34,104,917</b>				<b>34,104,917</b>		
54	* covers time period of 09/29/09 to 10/28/09 ** increased for losses of 2.8%									
55	<b>MISO Book Totals</b>		<b>\$ 1,115,884.67</b>	<b>\$ 34,104,917</b>						
56	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>						
57			<b>\$ 83,210.28</b>	<b>\$ 630,374</b>						
58	<b>Total MISO</b>		<b>\$ 1,199,094.95</b>	<b>\$ 34,735,290</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for October 2009**

Big Stone:

The unit generated 276,504 net MWh for the month. Unit availability was 100% and equivalent availability was 96.8%. Fuel prices were about 7% under budget.

Coyote:

The Unit generated 279,093 MWh net for the month of October. Availability for the month was 94.9% due to two unplanned outages. Fuel prices were about at budget.

Hoot Lake:

Unit 2 generated 25,294.3 MWh net in October. It had an availability of 91.6 percent and an equivalent availability of 91.6 percent. Fuel costs were about 5% under budget.

Unit 3 generated 0 MWh net. The Unit was down the entire month for a planned outage and had an availability of 0 percent and an equivalent availability of 0 percent. No fuel was burned.

**Plant Conditions for September 2009**

Big Stone:

The unit generated 175,271 net MWh for the month. Unit availability was 71.5% and equivalent availability was 70.7%. Fuel prices were about 7% under budget.

Coyote:

The Unit generated 258,848 MWh net for the month of September. Availability for the month was 88.9% due to a scheduled maintenance outage that was extended to complete generator repairs. Fuel prices were about 5% under budget.

Hoot Lake:

Unit 2 generated 22,506.1 MWh net in September. It had an availability of 100 percent and an equivalent availability of 100 percent. Fuel costs were about 7% under budget.

Unit 3 generated 3,896.8 MWh net. The Unit was down most of the month for a planned outage and had an availability of 36.4 percent and an equivalent availability of 36.4 percent. Fuel costs were about 7% under budget.